



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: December 2026

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

Report Contents

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Monthly Outlook	<u>Contains the following sections</u> Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Storm & Low Wind-BESS Risk	Charts that show (1) the risk of Energy Emergency Alerts given a severe winter storm event with a range of peak load outcomes, and (2) low wind generation levels combined with reduced Battery Energy Storage System (BESS) availability
Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Hourly reserve shortage risks for December are the highest during the morning hours, with EEA probabilities that remain well below the threshold indicative of 'elevated' reserve shortage risk (10%). The hour with the highest EEA risk is Hour Ending (HE) 8:00 a.m. Central Standard Time (CST), with a 2.95% probability that ERCOT would need to declare an EEA. Morning EEA risk increases relative to November in line with colder temperatures and increased heating loads. Some of the EEA risk is offset by higher wind generation during the month. Expected thermal unit outages are comparable to November, driven by lower conventional unplanned thermal outages but offset by weather-related outages due to potential December storm events.

While the model accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface, it does not capture the risk of emergency conditions due to transmission constraints impacting imports into Far West Texas. Expected impacts of these transmission constraints is the need to rely on price responsive demand in certain low generation situations.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., CST. The deterministic load forecast value for this hour is 75,148 MW, reflecting the 50th percentile for the MORA forecast. This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 12,001 MW during normal grid conditions.

- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 45.6% for the highest risk hour, Hour Ending 8:00 a.m.

*Reserve Margin formula: $((\text{Total Resources} / (\text{Peak Demand} - \text{Emergency Resources})) - 1) * 100$*

- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., is 83%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed thermal dispatchable to total capacity is 46%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., is 74%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CST)	Chance of Normal System Conditions	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	98.78%	0.58%	0.37%
2 a.m.	99.34%	0.25%	0.17%
3 a.m.	99.77%	0.13%	0.10%
4 a.m.	99.85%	0.05%	0.02%
5 a.m.	98.01%	0.98%	0.60%
6 a.m.	99.65%	0.12%	0.08%
7 a.m.	98.41%	0.83%	0.53%
8 a.m.	94.39%	2.95%	2.35%
9 a.m.	97.95%	1.12%	0.93%
10 a.m.	99.57%	0.25%	0.18%
11 a.m.	99.79%	0.13%	0.08%
12 p.m.	99.94%	0.02%	0.02%
1 p.m.	99.98%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	99.56%	0.18%	0.11%
7 p.m.	97.80%	1.12%	0.76%
8 p.m.	98.08%	1.05%	0.72%
9 p.m.	98.44%	0.82%	0.58%
10 p.m.	98.83%	0.60%	0.38%
11 p.m.	99.20%	0.39%	0.22%
12 a.m.	99.65%	0.16%	0.09%

Note: Probabilities are not additive.

[Storm & Low Wind/BESS BESS Risk Profiles](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8:00 a.m., CST)
Load Based on Average Weather [1]	75,148
Generation Resource Stack	
Dispatchable [2]	83,179
Thermal, excluding RMR and other Emergency Generation Agreements	73,301
Energy Storage [3]	9,460
Hydro	418
Expected Thermal Outages	12,001
Planned	2,147
Unplanned	9,854
Total Available Dispatchable	71,178
Non-Dispatchable [4]	
Wind	16,151
Solar	27
Total Available Non-Dispatchable	16,179
Non-Synchronous Ties, Net Imports	720
Total Available Resources (Normal Conditions)	88,076
Emergency Resources	
Available prior to an Energy Emergency Alert [5]	
Emergency Response Service	2,423
Distribution Voltage Reduction	1,279
Total Available prior to an Energy Emergency Alert	3,702
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,490
LRs providing Non-spin	81
LRs providing ECRS	306
TDSP Load Management Programs	75
<u>RMR and Other Resource Agreement Capacity Units</u>	744
Total Available during an Energy Emergency Alert	2,696
Total Emergency Resources	6,398
Capacity Available for Operating Reserves, Normal Conditions	16,631
Capacity Available for Operating Reserves, Emergency Conditions	19,326

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The Hour Ending 8:00 a.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 8:00 a.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

[5] Although crypto-mining load may self-curtail beyond forecasted levels in response to an imminent energy emergency, such load reduction is not dispatchable or controllable, and is therefore not considered an emergency resource for this scenario.

Notable Load and Resource Developments

ERCOT expects new installed winter-rated capacity to increase by 969 MW since the November MORA was prepared. Solar increased by 900 MW, wind increased by 166 MW, energy storage decreased by 97 MW, and gas was unchanged.

Notable Changes in Current Resources for December

- 490 MW reduction in operational available gas capacity due to Switchable Generation Resource (SWGR) owners notifying ERCOT that control over certain units will be switched to the Southwest Power Pool to support contractual commitments to load-serving entities for the winter season. Some of the unavailable SWGR capacity could be temporarily switched to ERCOT in the event of a declared Emergency Condition.
- 126 MW reduction in operational available gas capacity due to Seasonal Mothballing.
- 45.4 MW addition in operational available gas capacity due to the end of an extended outage.

Extended Outages, Mothballs, Derates, or Retirements

- SANDY CREEK U1, 933 MW, Coal, extended outage.
- R W MILLER STG 1, 75 MW, extended outage.
- GOAT WIND & GOAT WIND 2, 150 MW, temporary mothball due to repowering project per interconnection request 27INR270367.
- CHISHOLM GRID, 101.7 MW Battery Energy Storage, mothballed.

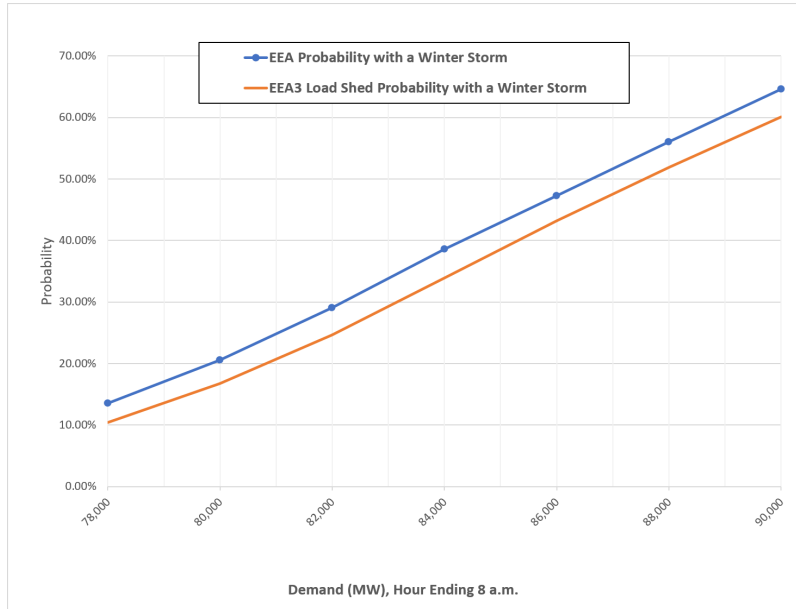
Risk Profile for Winter Storm Events

Background and Methodology

For this risk analysis, the model was forced to trigger a severe winter storm event (with system-wide impacts) along with varying degrees of severity based on low temperature probabilities. The more severe the storm, the higher the levels of weather-related thermal unit outages and wind turbine outages due to icing. Simulations were run with a range of high load levels—78,000 MW to 90,000 MW—for Hour Ending 8:00 a.m., the hour with the highest EEA risk for a December peak load day. No other changes have been made to the model, so probabilistic impacts of other variables such as wind generation, solar generation, and non-weather-related thermal unit unplanned outages are reflected in the simulation results. As with the base simulation, the impacts of the Weatherization Standard and Firm Fuel Supply Service are accounted for.

Simulation Results

The following chart shows the relationship between EEA / EEA3 probabilities and high load levels combined with a severe winter storm event for 8:00 a.m. Note that the probability of the load reaching 90,000 MW for this hour is remote.



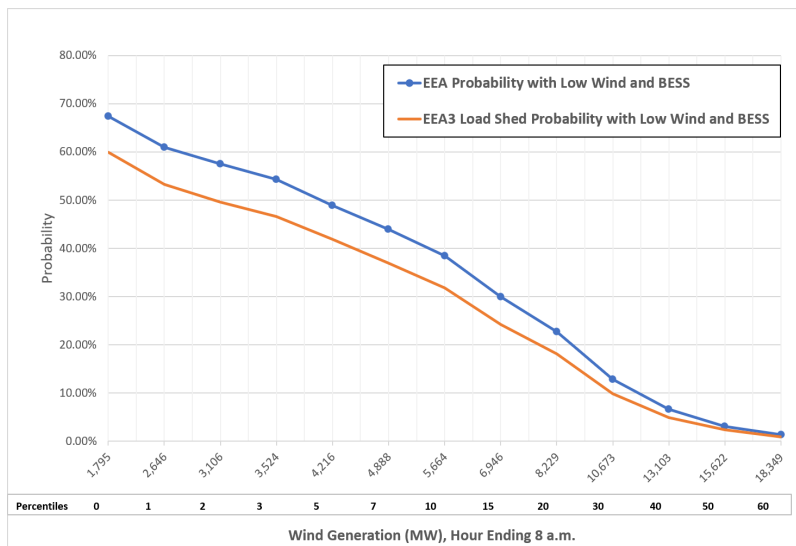
Risk Profile for Combined Low Wind and Limited Battery Energy Storage System Availability

Background and Methodology

Variability in wind generation represents the greatest risk factor for declaring an EEA for the month. To create the low wind generation risk profile for Hour Ending (HE) 8:00 a.m. on the peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation, and reflect the impact of the South Texas transmission interface constraint.

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 5th percentile indicates that 95% of all values are above a 4,216 MW wind output level. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation (1,795 MW), rather than a zero MW outcome.



		Hour with the Highest Reserve Shortage Risk (Hour Ending 8:00 a.m., CST)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	89,033	73,858
Natural Gas	69,555	55,639
Combined-cycle	46,853	35,123
Combustion Turbine	11,209	9,536
Internal Combustion Engine	1,297	1,240
Steam Turbine	10,196	9,740
Compressed Air Energy Storage	-	-
Coal	13,705	12,725
Nuclear	5,268	5,153
Diesel	504	342
Renewable, Intermittent [6]	81,631	16,178
Solar	40,812	27
Wind	40,820	16,151
Coastal	5,872	2,327
Panhandle	4,833	1,917
Other	30,115	11,907
Renewable, Other	717	545
Biomass	138	127
Hydroelectric [4]	579	418
Energy Storage	21,136	9,130
Batteries	21,136	9,130
Other	-	-
DC Tie Net Imports	-	720
Planned Resources [5]		
Thermal	60	60
Natural Gas	40	40
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	40	40
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	20	20
Renewable, Intermittent [6]	617	0
Solar	617	0
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage	748	329
Batteries	748	329
Other	-	-
Total Resources, MW	193,943	100,821

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small number of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

Unit Capacities - DECEMBER 2026

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCSES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.8	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUMIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	176.0
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUMIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	176.0
31 ARTHUR VON ROSENBERG 1 CTG		BRAUMIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.0
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	20.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
35 BARNEY M DAVIS CTG 5		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0
36 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2022	188.0	188.0
37 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2022	188.0	188.0
38 BASTROP ENERGY CENTER CTG 3		BASTEN_STG100	BASTROP	GAS-CC	SOUTH	2022	242.0	234.0
39 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
40 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
41 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
42 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
43 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
44 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
45 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	49.8
46 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	49.8
47 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
48 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
49 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5
50 BOSQUE ENERGY CENTER CTG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2
51 BOSQUE ENERGY CENTER CTG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7
52 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
53 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
54 BRAZOS VALLEY CTG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
55 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
56 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
57 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
58 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
59 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
60 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
61 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	46.5
62 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
63 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
64 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.0
66 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.0
67 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
68 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
69 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
70 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
71 CEDAR BAYOU 4 CTG 3		CBY4_CT43	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	185.0
72 CEDAR BAYOU CTG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
73 CEDAR BAYOU CTG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
74 CEDARVALE GAS		CEDRVALE_UNIT1	REEVES	GAS-IC	WEST	2026	9.9	9.9
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	85.0
76 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-CC	SOUTH	2023	41.7	39.0
77 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
78 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.6
79 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	85.0
80 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.9
81 COLORADO BEND ENERGY CENTER CTG 5		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	105.0
82 COLORADO BEND ENERGY CENTER CTG 6		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	108.0
83 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2
84 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6
85 COLORADO BEND II CTG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	185.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	182.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
89 CVC CHANNELVIEW CTG 4		CVC_CVC_G4	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0
91 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0
92 DANSBY CTG 4		DANSBY_DANSBYG4	BRAZOS	GAS-GT	NORTH	1978	120.0	110.0
93 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
94 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
95 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
96 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
97 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0
98 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0
99 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0
100 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0
101 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
102 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
103 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
104 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
105 DEER PARK ENERGY CENTER CTG 5		DDPEC_GT5	HARRIS	GAS-CC	HOUSTON	2014	190.0	190.0
106 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	190.0	190.0
107 DEER PARK ENERGY CENTER CTG 7		DDPEC_GT7	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
108 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
112 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	170.4
113 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	170.4
114 ENNIS POWER STATION CTG 1		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0
115 EXTEX LAPORTE GEN STM CTG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
116 EXTEX LAPORTE GEN STM CTG 2		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
117 EXTEX LAPORTE GEN STM CTG 3		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
118 EXTEX LAPORTE GEN STM CTG 4		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
119 FERGUSON REPLACEMENT CTG 1		FERGCC_FERG GT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
120 FERGUSON REPLACEMENT CTG 2		FERGCC_FERG GT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
121 FERGUSON REPLACEMENT STG 1		FERGCC_FERG ST1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
122 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
123 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
124 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
125 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
126 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
127 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
128 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
129 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
130 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
131 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
132 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
133 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
134 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8
135 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7
136 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137 FRIENDSWOOD G CTG 2		FEGC_CTG2	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
138 FRIENDSWOOD G CTG 3		FEGC_CTG3	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
139 FRIENDSWOOD G CTG 4		FEGC_CTG4	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
140 FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
141 FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
142 FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
143 GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
144 GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
145 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
146 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	68.0
147 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	69.0
148 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
149 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	72.0
150 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
151 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
152 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
153 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
154 GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
155 GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
156 GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
157 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
158 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
159 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
160 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
161 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
162 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
163 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
164 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
165 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
166 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0
167 HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0
168 HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0
169 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0
170 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
171 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
172 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0
173 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	171.0
174 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	171.0
175 JACK COUNTY GEN FACILITY CTG 3		JACKCNTY_CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0
176 JACK COUNTY GEN FACILITY CTG 4		JACKCNTY_CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0
177 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	295.0
178 JACK COUNTY GEN FACILITY STG 2		JACKCNTY_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
179 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0
180 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
181 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
182 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
183 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
184 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
185 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
186 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
187 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
188 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
189 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4
190 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4
191 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
193 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
194 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
195 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
196 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
197 LOST PINES POWER CTG 1		LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
198 LOST PINES POWER CTG 2		LOSTPL_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
199 LOST PINES POWER STG 1		LOSTPL_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
200 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
201 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
202 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9
203 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
204 MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0
205 MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0
206 MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
207 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0
208 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0
209 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
210 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
211 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
212 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0
213 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
214 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
215 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
216 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
217 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
218 NRG THW GT 345 (TEF) CTG 61		THW_GT61	HARRIS	GAS-GT	HOUSTON	2026	227.8	221.1
219 NRG THW GT 345 (TEF) CTG 62		THW_GT62	HARRIS	GAS-GT	HOUSTON	2026	227.8	221.1
220 NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
221 NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
222 NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	325.0
223 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
224 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
225 ODESSA-ECTOR POWER CTG 11		OECOS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2
226 ODESSA-ECTOR POWER CTG 12		OECOS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1
227 ODESSA-ECTOR POWER CTG 21		OECOS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2
228 ODESSA-ECTOR POWER CTG 22		OECOS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1
229 ODESSA-ECTOR POWER STG 1		OECOS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0
230 ODESSA-ECTOR POWER STG 2		OECOS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0
231 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.0
232 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.0
233 OLNEY AGR1		OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2026	10.0	10.0
234 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
235 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
236 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0
237 PANDA TEMPLE 1 POWER CTG 1		PANDA_T1_TEMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	222.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
238 PANDA TEMPLE I POWER CTG 2		PANDA_T1_TEMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	209.0
239 PANDA TEMPLE I POWER STG 1		PANDA_T1_TEMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	325.0
240 PANDA TEMPLE I POWER CTG 1		PANDA_T2_TEMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
241 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TEMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
242 PANDA TEMPLE II POWER STG 1		PANDA_T2_TEMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	333.6
243 PARIS ENERGY CENTER CTG 1		TNSKA_G1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
244 PARIS ENERGY CENTER CTG 2		TNSKA_G2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
245 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
246 PASADENA COGEN FACILITY CTG 2		PSG_PSG_G2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
247 PASADENA COGEN FACILITY CTG 3		PSG_PSG_G3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
248 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0
249 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
250 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
251 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
252 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
253 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	79.0
254 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	76.0
255 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	78.0
256 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	75.0
257 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	79.0
258 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
259 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
260 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
261 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
262 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0
263 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
264 PIN PEAKING ENERGY CENTER 1 (TEF)		PPEC_GT7	FREESTONE	GAS-GT	NORTH	2026	229.5	218.0
265 PIN PEAKING ENERGY CENTER 2 (TEF)		PPEC_GT8	FREESTONE	GAS-GT	NORTH	2026	229.5	220.0
266 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	
267 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269 PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
270 PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
271 PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
272 PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
273 PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
274 PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
275 PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
276 PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
277 PYOTE GAS		PYOTE_UNIT1	WARD	GAS-IC	WEST	2026	9.9	9.9
278 QJAIL RUN ENERGY CTG 1		QALSW_CT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0
279 QJAIL RUN ENERGY CTG 2		QALSW_CT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0
280 QJAIL RUN ENERGY CTG 3		QALSW_CT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0
281 QJAIL RUN ENERGY CTG 4		QALSW_CT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0
282 QJAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
283 QJAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
284 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0
285 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0
286 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
287 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1971	120.0	120.0
288 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1974	216.0	208.0
289 RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
290 RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
291 RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
292 RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
293 RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
294 RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
295 RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
296 RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
297 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0
298 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
299 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
300 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
301 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
302 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
303 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
304 REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
305 REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
306 REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
307 REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
308 REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
309 REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
310 REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
311 REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
312 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	199.0	199.0
313 RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	199.0	199.0
314 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	199.0	199.0
315 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	320.0
316 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
317 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
318 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
319 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
320 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
321 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
322 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
323 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
324 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
325 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
326 SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0
327 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
328 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
329 SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0
330 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
331 SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
332 SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
333 SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0
334 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
335 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
336 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	-
337 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	-
338 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
339 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
340 T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	17.9	16.0
341 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
342 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
343 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
344 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
345 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
346 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
347 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	74.5	62.0
348 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	74.5	62.0
349 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	76.0	65.0
350 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	76.0	65.0
351 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	76.0	65.0
352 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	76.0	65.0
353 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	76.0	65.0
354 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	76.0	65.0
355 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
356 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
357 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
358 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
359 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
360 TEXAS CITY POWER CTG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
361 TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	80.0
362 TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
363 TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
364 TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
365 TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
366 TIMMERMAN POWER PLANT U5		TIMPP_AGR5	CALDWELL	GAS-IC	SOUTH	2026	37.7	37.7
367 TIMMERMAN POWER PLANT U6		TIMPP_AGR6	CALDWELL	GAS-IC	SOUTH	2026	56.5	56.5
368 TIMMERMAN POWER PLANT U7		TIMPP_AGR7	CALDWELL	GAS-IC	SOUTH	2026	37.7	37.7
369 TIMMERMAN POWER PLANT U8		TIMPP_AGR8	CALDWELL	GAS-IC	SOUTH	2026	56.5	56.5
370 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
371 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
372 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
373 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
374 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
375 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
376 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
377 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
378 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
379 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
380 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
381 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
382 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
383 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
384 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
385 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
386 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
387 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
388 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
389 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
390 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	128.0
391 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
392 W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
393 W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
394 W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0
395 W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0
396 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
397 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
398 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
399 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
400 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
401 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
402 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
403 WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8
404 WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8
405 WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
406 WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	353.3
407 WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	354.6
408 WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	473.1
409 WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
410 WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4
411 WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0
412 NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHE	BIOMASS	NORTH	2012	116.5	105.0
413 FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
414 NELSON GARDENS LFG		782S2_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
415 WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
416 WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
417 WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
418 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							75,505.4	70,317.1
419								
420 Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)								
421 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							-	-
422								
423 Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,083.0)	(1,007.6)
424 Operational Capacity Thermal Total		THERMAL_OPERATIONAL					74,422.4	69,309.5
425								
426 Operational Resources (Hydro)								
427 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
428 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
429 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
430 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
431 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
432 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
433 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
434 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
435 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
436 EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
437 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
438 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
439 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
440 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
441 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
442 GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
443 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
444 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
445 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
446 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
447 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
448 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
449 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
450 WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
451 Operational Capacity Total (Hydro)							567.9	557.4
452 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			567.9	409.5
453								
454 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)								
455 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_SUNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
456 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
457 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)							11.3	11.3
458 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					11.3	8.3
459								
460 Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO			-	-
461 Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	417.8
462								
463 Operational Resources (Switchable)								
464 ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
465 ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
466 ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
467 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
468 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
469 ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
470 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
471 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
472 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
473 TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
474 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
475 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
476 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
477 TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0
478 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
479 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
480 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
481 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
482 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
483 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
484 Switchable Capacity Total							4,066.1	4,016.0
485								
486 Switchable Capacity Unavailable to ERCOT								
487 ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016		(56.0)
488 ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016		-
489 ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016		-
490 ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016		(200.0)
491 ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016		(200.0)
492 ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016		-
493 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		(180.0)
494 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		(180.0)
495 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		-
496 TENASKA FRONTIER STATION STG 4		FTR_FTR_G4_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		-
497 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001		-
498 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001		(179.0)
499 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001		(178.0)
500 TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001		(389.0)
501 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		(185.0)
502 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		(185.0)
503 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
504 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
505 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
506 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
507 Switchable Capacity Unavailable to ERCOT Total								(1,932.0)
508								
509 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL						-
510								
511 Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS-CC			9,768.0	1,749.0
512 Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS-CC				99.0
513								
514 Operational Resources (Wind)								
515 AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
516 AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
517 AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
518 AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
519 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
520 ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
521 ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
522 ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
523 ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
524 APOGEE WIND U1		APOGEE_UNIT1	THROCKMORT	WIND-O	WEST	2024	25.0	25.0
525 APOGEE WIND U2		APOGEE_UNIT2	THROCKMORT	WIND-O	WEST	2024	14.0	14.0
526 APOGEE WIND U3		APOGEE_UNIT3	THROCKMORT	WIND-O	WEST	2024	30.2	30.2
527 APOGEE WIND U4		APOGEE_UNIT4	THROCKMORT	WIND-O	WEST	2024	115.0	115.0
528 APOGEE WIND U5		APOGEE_UNIT5	THROCKMORT	WIND-O	WEST	2024	110.0	110.0
529 APOGEE WIND U6		APOGEE_UNIT6	THROCKMORT	WIND-O	WEST	2024	24.0	24.0
530 APOGEE WIND U7		APOGEE_UNIT7	THROCKMORT	WIND-O	WEST	2024	75.0	75.0
531 APPALOOSA RUN WIND U1		APPALOOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
532 APPALOOSA RUN WIND U2		APPALOOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
533 AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMEST	WIND-O	NORTH	2023	13.9	13.9
534 AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMEST	WIND-O	NORTH	2023	135.4	135.4
535 AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMEST	WIND-O	NORTH	2023	7.0	7.0
536 AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMEST	WIND-O	NORTH	2023	143.8	143.8
537 AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
538 AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
539 AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
540 BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
541 BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
542 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
543 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
544 BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
545 BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
546 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
547 BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
548 BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
549 BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
550 BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
551 BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
552 BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
553 BOBBAT BLUFF WIND		BOCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
554 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
555 BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
556 BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
557 BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
558 BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
559 BUFFALO GAP WIND 1	26INR0622	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
560 BUFFALO GAP WIND 2_1	26INR0625	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
561 BUFFALO GAP WIND 2_2	26INR0625	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
562 BUFFALO GAP WIND 3	26INR0626	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
563 BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
564 BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
565 CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
566 CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
567 CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
568 CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
569 CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
570 CAMP SPRINGS WIND 1		CSEC_CSEC_G1	SCURRY	WIND-O	WEST	2007	134.4	130.5
571 CAMP SPRINGS WIND 2		CSEC_CSEC_G2	SCURRY	WIND-O	WEST	2007	123.6	120.0
572 CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
573 CANYON WIND U1		CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2026	146.6	144.0
574 CANYON WIND U2		CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2026	2.5	2.5
575 CANYON WIND U3		CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2026	59.2	58.2
576 CANYON WIND U4		CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2026	20.2	19.8
577 CANYON WIND U5		CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2026	67.7	66.5
578 CANYON WIND U6		CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2026	12.6	12.4
579 CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
580 CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
581 CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
582 CAPRICORN RIDGE WIND 4		CAPRIDGE_CR4	STERLING	WIND-O	WEST	2025	121.5	121.5
583 CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
584 CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
585 CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
586 CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
587 CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
588 CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
589 CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
590 CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
591 COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
592 CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
593 CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
594 DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
595 DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
596 DESERT SKY WIND 1 A		DSKYWIND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
597 DESERT SKY WIND 1 B		DSKYWIND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
598 DESERT SKY WIND 2 A		DSKYWIND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
599 DESERT SKY WIND 2 B		DSKYWIND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
600 DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
601 DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
602 EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
603 EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
604 ELBOW CREEK WIND		ELB_ELBECREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
605 ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
606 ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
607 EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
608 EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
609 ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
610 FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
611 FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
612 FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
613 FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
614 FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
615 FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
616 FOREST CREEK WIND		MCOLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	126.0	126.0
617 GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
618 GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
619 GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
620 GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
621 GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
622 GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2016	107.4	107.4
623 GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2016	103.8	103.8
624 GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2003	120.0	120.0
625 GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2003	62.4	62.4
626 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
627 GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
628 GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
629 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
630 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
631 GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
632 HACKBERRY WIND		HWF_HWFG1	SHACKELFORE	WIND-O	WEST	2008	165.6	163.5
633 HART WIND 2		HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	164.3	164.3
634 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
635 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
636 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
637 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
638 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
639 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
640 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
641 HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
642 HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
643 HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
644 HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
645 HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
646 HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
647 HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
648 HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
649 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
650 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
651 HORSE HOLLOW WIND 1		HHGT_HHOLLOW1	TAYLOR	WIND-O	WEST	2009	213.0	213.0
652 HORSE HOLLOW WIND 2		HHGT_HHOLLOW2	TAYLOR	WIND-O	WEST	2009	184.0	184.0
653 HORSE HOLLOW WIND 3		HHGT_HHOLLOW3	TAYLOR	WIND-O	WEST	2009	223.5	223.5
654 HORSE HOLLOW WIND 4		HHGT_HHOLLOW4	TAYLOR	WIND-O	WEST	2009	115.0	115.0
655 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
656 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
657 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	90.4	90.4
658 INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
659 INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.8	27.7
660 INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
661 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
662 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
663 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
664 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
665 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
666 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
667 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
668 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
669 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
670 KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
671 KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
672 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
673 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
674 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
675 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
676 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
677 LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
678 LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
679 LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
680 LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6
681 LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
682 LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
683 LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
684 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
685 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
686 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
687 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORE	WIND-O	WEST	2006	194.0	194.0
688 LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORE	WIND-O	WEST	2007	98.0	98.0
689 LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORE	WIND-O	WEST	2007	100.0	100.0
690 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
691 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
692 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
693 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
694 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
695 LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
696 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
697 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
698 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
699 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
700 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
701 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
702 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
703 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
704 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
705 MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
706 MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
707 MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
708 MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
709 MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
710 MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
711 MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
712 MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
713 MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
714 MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
715 MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
716 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
717 MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
718 MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
719 MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
720 MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
721 MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
722 MONTE CRISTO 1 WIND		MONTECR1_WND1	HIDALGO	WIND-O	SOUTH	2026	234.5	234.5
723 NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6
724 NOTREES WIND 1		NWF_WWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
725 NOTREES WIND 2		NWF_WWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
726 OCOTILLO WIND		OWF_OWf	HOWARD	WIND-O	WEST	2008	54.6	54.6
727 OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
728 OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
729 OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
730 PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
731 PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
732 PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
733 PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
734 PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
735 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
736 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2008	123.3	121.9
737 PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
738 PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
739 PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
740 PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
741 PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
742 PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	85.4	85.4
743 PENASAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
744 PENASAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
745 PENASAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
746 PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
747 PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	127.8
748 PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	134.2
749 RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
750 RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
751 RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
752 RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
753 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
754 RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
755 RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
756 RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
757 RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
758 ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	94.1	94.1
759 ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	28.7
760 ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	125.9	125.9
761 ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
762 ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
763 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
764 ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
765 ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
766 RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
767 RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
768 RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
769 SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
770 SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
771 SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
772 SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
773 SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
774 SAND BLUFF WIND U1		MCOLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
775 SAND BLUFF WIND U2		MCOLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
776 SAND BLUFF WIND U3		MCOLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
777 SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
778 SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
779 SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	SOUTH	2019	30.2	30.2
780 SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
781 SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
782 SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
783 SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
784 SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
785 SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
786 SILVER STAR WIND		FLTKC_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
787 SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
788 SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
789 SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
790 SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
791 SOUTH TRENT WIND		STWIF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
792 SPINNING SPUR WIND TWO A		SSPURTWQ_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
793 SPINNING SPUR WIND TWO B		SSPURTWQ_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
794 SPINNING SPUR WIND TWO C		SSPURTWQ_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
795 STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
796 STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
797 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
798 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
799 SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
800 SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
801 SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
802 SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
803 SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
804 SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
805 SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
806 SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
807 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
808 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
809 TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
810 TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
811 TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
812 TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
813 TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
814 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	149.0
815 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
816 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	128.0
817 TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
818 TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
819 TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
820 TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
821 TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
822 TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
823 TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
824 TURKEY TRACK WIND		TWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
825 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
826 VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
827 VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
828 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
829 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
830 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
831 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
832 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
833 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
834 VORTEX WIND U1		VORTEX_WIND1	THROCKMORT	WIND-O	WEST	2024	153.6	153.6
835 VORTEX WIND U2		VORTEX_WIND2	THROCKMORT	WIND-O	WEST	2024	24.2	24.2
836 VORTEX WIND U3		VORTEX_WIND3	THROCKMORT	WIND-O	WEST	2024	158.4	158.4
837 VORTEX WIND U4		VORTEX_WIND4	THROCKMORT	WIND-O	WEST	2022	14.0	14.0
838 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
839 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
840 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
841 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
842 WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
843 WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
844 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
845 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
846 WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
847 WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
848 WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
849 WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
850 WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
851 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
852 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
853 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
854 WINDTHORST 2 WIND		WINDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
855 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
856 WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2025	121.5	121.5
857 YOUNG WIND U1		YNG_WIND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
858 YOUNG WIND U2		YNG_WIND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
859 YOUNG WIND U3		YNG_WIND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
860 Operational Capacity Total (Wind)							36,380.7	36,256.1
861								
862 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
863 ANCHOR WIND U1	21NR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
864 AQUILLA LAKE 3 WIND	22INR0499	AQLA_WND_UNIT1	HILL	WIND-O	NORTH	2026	200.6	200.0
865 BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2026	195.0	195.0
866 BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2026	145.0	145.0
867 BIG SAMPSON WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2026	132.9	132.5
868 BIG SAMPSON WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2026	132.5	132.5
869 BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2026	108.8	108.8
870 BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2026	190.4	190.4
871 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2026	90.0	90.0
872 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2026	26.6	26.6
873 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2026	126.0	126.0
874 EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2026	153.0	153.0
875 EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2026	148.5	148.5
876 FOXROT WIND U1	20INR0129	FOXROT_UNIT1	BEE	WIND-O	SOUTH	2026	130.2	130.2
877 FOXROT WIND U2	20INR0129	FOXROT_UNIT2	BEE	WIND-O	SOUTH	2026	84.0	84.0
878 FOXROT WIND U3	20INR0129	FOXROT_UNIT3	BEE	WIND-O	SOUTH	2026	54.0	54.0
879 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2026	162.1	162.1
880 HONEY MESQUITE WIND FARM	26INR0447	HONEY_WD_UNIT1	GLASSCOCK	WIND-O	WEST	2026	174.0	173.3
881 LA CASA WIND U1	21INR0240	LACASAWD_UNIT1	STEPHENS	WIND-O	NORTH	2026	12.4	12.4
882 LA CASA WIND U2	21INR0240	LACASAWD_UNIT2	STEPHENS	WIND-O	NORTH	2026	133.3	131.5
883 LA CASA WIND U3	21INR0240	LACASAWD_UNIT3	STEPHENS	WIND-O	NORTH	2026	2.7	2.7
884 MAGNET WIND U1 (LANE CITY WIND)	22INR0517	MAG_UNIT1	MATAGORDA	WIND-C	COASTAL	2026	97.5	96.5
885 MAGNET WIND U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2026	100.0	100.8
886 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2026	182.4	182.4
887 MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2027	201.6	201.6
888 PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2026	236.0	234.1
889 PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2027	153.0	153.0
890 PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2027	147.0	147.0
891 PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2026	187.2	187.2
892 PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2026	115.2	115.2
893 WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2026	209.4	209.4
894 WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2026	209.5	209.5
895 WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2026	18.4	18.4
896 WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2026	48.0	48.0
897 WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2026	6.3	6.3
898 WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2026	54.6	54.6
899 WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2026	52.8	52.8
900 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							4,438.9	4,431.3
901								
902 Operational Resources (Solar)								
903 7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
904 7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
905 7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
906 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
907 AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
908 ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
909 ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
910 ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
911 ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
912 ANSON SOLAR U1		ANSON_1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
913 ANSON SOLAR U2		ANSON_1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
914 ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
915 ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
916 ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
917 AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
918 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
919 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
920 BARRETT SOLAR		BART_SLR_SOLAR1	RAINS	SOLAR	NORTH	2026	125.8	125.0
921 BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
922 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
923 BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
924 BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
925 BLEVINS SOLAR U2		BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2026	132.0	132.0
926 BLEVINS SOLAR U3		BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2026	139.7	138.0
927 BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
928 BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
929 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
930 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
931 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
932 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
933 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
934 BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
935 BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
936 BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
937 BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
938 BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
939 BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
940 BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
941 BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
942 BUFFALO CREEK (OLD 300 SOLAR CENTER) U1		BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	217.5	217.5
943 BUFFALO CREEK (OLD 300 SOLAR CENTER) U2		BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	221.3	221.3
944 BYNUM SOLAR PROJECT		BYNM_SLR_SOLAR1	CORYELL	SOLAR	NORTH	2026	56.4	56.0
945 CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
946 CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
947 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
948 CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
949 CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
950 COMMERCE SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
951 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
952 CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
953 CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
954 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
955 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
956 DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
957 DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
958 DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
959 DIVER SOLAR U1		DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2026	71.0	69.8
960 DIVER SOLAR U2		DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2026	155.2	155.2
961 DORADO SOLAR U1		DORA_SLR_SOLAR1	CALLAHAN	SOLAR	WEST	2026	198.7	198.0
962 DORADO SOLAR U2		DORA_SLR_SOLAR2	CALLAHAN	SOLAR	WEST	2026	202.7	202.0
963 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
964 EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
965 EIFFEL SOLAR		EIIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
966 ELARA SOLAR		ELARA_SL_UNIT1	FRIIO	SOLAR	SOUTH	2022	132.4	132.4
967 ELIZA SOLAR		ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2026	151.7	151.0
968 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
969 ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
970 ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
971 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
972 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
973 FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
974 FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
975 FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
976 FIGHTING JAYS SOLAR U1		JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	119.6	119.3
977 FIGHTING JAYS SOLAR U2		JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	160.5	159.9
978 FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
979 FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
980 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2024	152.5	150.0
981 FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
982 FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
983 FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
984 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	20.5
985 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
986 GAIA SOLAR		GAIA_SLR_SOLAR1	NAVARRO	SOLAR	NORTH	2026	144.0	143.7
987 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
988 GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
989 GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
990 GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
991 GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
992 GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
993 GRANSOLAR TEXAS ONE		GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
994 GREASEWOOD SOLAR 1		GREASWOOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
995 GREASEWOOD SOLAR 2		GREASWOOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
996 GREYHOUND SOLAR U5		GRYH_SLR_SOLAR5	ECTOR	SOLAR	WEST	2026	28.1	27.8
997 GREYHOUND SOLAR U6		GRYH_SLR_SOLAR6	ECTOR	SOLAR	WEST	2026	28.1	27.8
998 GREYHOUND SOLAR U7		GRYH_SLR_SOLAR7	ECTOR	SOLAR	WEST	2026	94.6	93.9
999 GREYHOUND SOLAR U8		GRYH_SLR_SOLAR8	ECTOR	SOLAR	WEST	2026	101.6	100.8
1000 GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
1001 GRIMES COUNTY SOLAR U1		GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2026	104.5	103.8
1002 GRIMES COUNTY SOLAR U2		GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2026	79.9	79.4
1003 GRIMES COUNTY SOLAR U3		GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2026	26.9	26.8
1004 GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	62.3	62.3
1005 HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
1006 HICKERSON SOLAR U1		HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1007 HICKERSON SOLAR U2		HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1008 HICKERSON SOLAR U3		HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1009 HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
1010 HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
1011 HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	176.5
1012 HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	183.5
1013 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
1014 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
1015 HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
1016 HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
1017 HORIZON SOLAR		HRZN_SLR_UNIT1	FRIIO	SOLAR	SOUTH	2024	203.5	200.0
1018 HORNET SOLAR U1		HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1019 HORNET SOLAR U2		HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1020 HORNET SOLAR U3		HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1021 HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOL	HOWARD	SOLAR	WEST	2024	10.0	10.0
1022 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
1023 INFINITE PHOTON ENERGY		INFNITE_PHOTON_ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
1024 JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
1025 JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
1026 JUNGSMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1027 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
1028 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
1029 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
1030 LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
1031 LAMPWICK SOLAR		LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
1032 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
1033 LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
1034 LEON SOLAR PARK U1		LEON_SLR_UNIT1	LEON	SOLAR	NORTH	2026	106.9	106.6
1035 LEON SOLAR PARK U2		LEON_SLR_UNIT2	LEON	SOLAR	NORTH	2026	103.2	102.9
1036 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
1037 LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
1038 LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
1039 LONG POINT SOLAR		LNP_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	120.7	120.0
1040 LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
1041 MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1042 MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
1043 MARKUM SOLAR		MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1044 MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
1045 MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1046 MCLEAN (SHAKES) SOLAR		MCNLSR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1047 MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1048 MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1049 MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1050 MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1051 MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1052 MIDPOINT SOLAR		MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1053 MILLERS BRANCH SOLAR U1		MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2026	201.5	200.0
1054 MILLERS BRANCH SOLAR U2		MLB_SLR_SOLAR2	HASKELL	SOLAR	WEST	2026	180.6	180.0
1055 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1056 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1057 MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1058 MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1059 MORROW LAKE SOLAR		MROW_SLR_SOLAR1	FRIIO	SOLAR	SOUTH	2025	202.2	200.0
1060 MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1061 MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1062 NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1063 NOBLE SOLAR U1		NOBESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1064 NOBLE SOLAR U2		NOBESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1065 NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1066 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1067 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1068 OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1069 OCI ALAMO 3 WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1070 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1071 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1072 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1073 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1074 ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1075 ORIANA SOLAR		ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2026	180.7	180.1
1076 OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1077 OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1078 PARLIAMENT SOLAR U1		PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1079 PARLIAMENT SOLAR U2		PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1080 PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1081 PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1082 PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1083 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1084 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1085 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1086 PINNINGTON SOLAR U1		PINN_SLR_UNIT1	JACK	SOLAR	NORTH	2026	215.3	214.2
1087 PINNINGTON SOLAR U2		PINN_SLR_UNIT2	JACK	SOLAR	NORTH	2026	219.2	217.9
1088 PINNINGTON SOLAR U3		PINN_SLR_UNIT3	JACK	SOLAR	NORTH	2026	219.2	217.9
1089 PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1090 PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1091 PITTS DUDIK II		PITTSDDK2_UNIT1	HILL	SOLAR	NORTH	2026	30.2	30.0
1092 PITTS DUDIK SOLAR U1		PITTSDDOK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1093 PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1094 PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1095 PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1096 POWERFIN KINGSBERRY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1097 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1098 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1099 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1100 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1101 QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1102 QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1103 QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1104 QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1105 RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1106 RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1107 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1108 RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1109 RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1110 RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1111 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1112 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1113 RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1114 RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8
1115 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1116 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1117 ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1118 ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1119 SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1120 SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1121 SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1122 SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1123 SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1124 STAMPEDE SOLAR U1		STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1125 STAMPEDE SOLAR U2		STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1126 STERLING		STRLNG_STRLNG	HUNT	SOLAR	NORTH	2018	10.0	10.0
1127 STILLHOUSE SOLAR		STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1128 STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3
1129 SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1130 SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1131 SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_UNIT1	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1132 SUNEDISON RABEL ROAD SOLAR		VALL1_UNIT1	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1133 SUNEDISON SOMERSET 2 SOLAR		SOME2_UNIT1	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1134 SUNEDISON VALLEY ROAD SOLAR		VALL2_UNIT1	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1135 SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1136 TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1137 TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1138 TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1139 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1140 TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1141 TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1142 TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1143 TEXAS SOLAR NOVA 2 U1		NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1144 TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1145 TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1146 TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1147 TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1148 TITAN SOLAR (P TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1149 TITAN SOLAR (P TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1150 TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1151 TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1152 TROJAN SOLAR SLF U1		TROJ_SLR_PV1	COOKE	SOLAR	NORTH	2026	137.4	137.4
1153 TROJAN SOLAR SLF U2		TROJ_SLR_PV2	COOKE	SOLAR	NORTH	2026	13.2	13.2
1154 TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1155 TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1156 TYSON NICK SOLAR		TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1157 VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1158 VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	112.7
1159 WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1160 WALNUT SPRINGS		WLNTSPRG_UNIT1	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1161 WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1162 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1163 WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1164 WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1165 WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1166 WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1167 WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1168 WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1169 WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1170 WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE	SC HOWARD	SOLAR	WEST	2024	10.0	10.0
1171 XE MURAT (ADLONG) SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1172 YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1173 ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1174 Operational Capacity Total (Solar)							28,672.5	28,451.2
1175								
1176 Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1177 ANSON SOLAR 2	20INR0242	ANSON2_UNIT1	JONES	SOLAR	WEST	2026	200.9	200.0
1178 AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2026	181.0	180.0
1179 BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2026	234.8	233.9
1180 BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2026	234.6	233.9
1181 BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2026	132.3	130.0
1182 BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2026	70.8	70.0
1183 BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1184 BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1185 BUZIOS SOLAR U1	24INR0399	BUZ1_SLR_UNIT1	MOTLEY	SOLAR	PANHANDLE	2026	6.3	6.3
1186 BUZIOS SOLAR U2	24INR0399	BUZ1_SLR_UNIT2	MOTLEY	SOLAR	PANHANDLE	2026	119.6	118.7
1187 BUZIOS SOLAR U3	24INR0399	BUZ1_SLR_UNIT3	MOTLEY	SOLAR	PANHANDLE	2026	107.2	106.5
1188 BUZIOS SOLAR U4	24INR0399	BUZ1_SLR_UNIT4	MOTLEY	SOLAR	PANHANDLE	2026	18.6	18.5
1189 CHARGER SOLAR	23INR0047	CHAR_SLR_UNIT1	REFUGIO	SOLAR	COASTAL	2026	198.8	197.2

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1190 CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	174.3	173.0
1191 CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2026	178.1	177.0
1192 COMPADRE SOLAR U1	24INR0023	CMPO_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	195.2	194.5
1193 COMPADRE SOLAR U2	24INR0023	CMPO_SLR_SOLAR2	HILL	SOLAR	NORTH	2026	211.4	211.2
1194 COMPADRE SOLAR U3	25INR0166	CMPO_SLR_SOLAR3	HILL	SOLAR	NORTH	2026	201.4	200.0
1195 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1196 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1197 CROWDED STAR SOLAR	20INR0241	CS1_SLR_SOLAR1	JONES	SOLAR	WEST	2026	218.4	217.6
1198 CROWDED STAR SOLAR II U1	22INR0274	CS2_SLR_SOLAR1	JONES	SOLAR	WEST	2026	90.8	90.5
1199 CROWDED STAR SOLAR II U2	22INR0274	CS2_SLR_SOLAR2	JONES	SOLAR	WEST	2026	98.7	98.3
1200 DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1201 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2026	301.3	300.0
1202 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2026	151.0	150.2
1203 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2026	150.5	149.8
1204 DELLAH SOLAR 1 U1	22INR0202	DELLA_1_G1	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1205 DELLAH SOLAR 1 U2	22INR0202	DELLA_1_G2	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1206 DELLAH SOLAR 2 U1	22INR0203	DELLA_2_G1	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1207 DELLAH SOLAR 2 U2	22INR0203	DELLA_2_G2	RED RIVER	SOLAR	NORTH	2026	103.4	100.0
1208 DELLAH SOLAR 2 U3	22INR0203	DELLA_2_G3	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1209 DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1210 EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1211 EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2026	150.6	150.0
1212 ERIKA SOLAR	24INR0303	ERKA_SLR_UNIT1	KAUFMAN	SOLAR	NORTH	2026	200.9	200.0
1213 FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2026	166.4	165.8
1214 FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2026	166.6	165.8
1215 GRANDFALLS SOLAR	19INR0002	GRND_SLR_UNIT1	UPTON	SOLAR	WEST	2026	175.6	175.1
1216 GREYHOUND SOLAR U1	21INR0268	GRYH_SLR_SOLAR1	ECTOR	SOLAR	WEST	2026	195.2	194.7
1217 GREYHOUND SOLAR U2	21INR0268	GRYH_SLR_SOLAR2	ECTOR	SOLAR	WEST	2026	49.1	48.7
1218 GREYHOUND SOLAR U3	21INR0268	GRYH_SLR_SOLAR3	ECTOR	SOLAR	WEST	2026	63.1	62.6
1219 GREYHOUND SOLAR U4	21INR0268	GRYH_SLR_SOLAR4	ECTOR	SOLAR	WEST	2026	28.1	27.8
1220 HERMES SOLAR	23INR0344	HRMS_SLR_UNIT1	BELL	SOLAR	NORTH	2026	100.4	100.2
1221 HOVEY SOLAR 2	26INR0736	HOVEY_UNIT2	PECOS	SOLAR	WEST	2026	8.1	8.0
1222 MILLERS BRANCH SOLAR III	26INR0521	MLB_SLR_SOLAR3	HASKELL	SOLAR	WEST	2026	134.9	132.0
1223 MRG GOODY SOLAR U1	23INR0225	GOOY_SLR_SOLAR1	LAMAR	SOLAR	NORTH	2026	104.1	103.6
1224 MRG GOODY SOLAR U2	23INR0225	GOOY_SLR_SOLAR2	LAMAR	SOLAR	NORTH	2026	66.7	66.4
1225 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2027	171.6	167.2
1226 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2027	149.6	145.8
1227 NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1228 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2026	129.6	129.1
1229 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2026	106.1	105.7
1230 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2026	110.0	109.6
1231 PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2026	106.0	105.7
1232 PIEDRA SOLAR U1	25INR0168	PDRA_SLR_SOLAR1	FREESTONE	SOLAR	NORTH	2027	140.9	140.0
1233 PIEDRA SOLAR U2	25INR0168	PDRA_SLR_SOLAR2	FREESTONE	SOLAR	NORTH	2027	140.8	140.0
1234 PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2026	242.7	242.1
1235 PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2026	58.9	58.9
1236 QUANTUM SOLAR U1	21INR0207	QTUM_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.8	160.0
1237 QUANTUM SOLAR U2	21INR0207	QTUM_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	160.9	160.0
1238 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1239 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1240 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1241 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1242 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1243 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1244 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1245 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1246 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1247 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2026	233.5	233.5
1248 SHAW SOLAR	23INR0078	SHAW_SLR_UNIT1	BANDERA	SOLAR	SOUTH	2026	124.7	123.0
1249 SOLACE SOLAR U1	23INR0031	SOLC_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.7	160.0
1250 SOLACE SOLAR U2	23INR0031	SOLC_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	161.0	160.0
1251 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1252 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1253 STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	184.1	184.1
1254 STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	17.5	17.5
1255 SYPERT BRANCH SOLAR PROJECT U1	24INR0070	SYBR_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	132.5	132.0
1256 SYPERT BRANCH SOLAR PROJECT U2	24INR0070	SYBR_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	128.6	128.0
1257 TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1258 TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1259 THREE W SOLAR	25INR0055	THREEW_S_SOLAR1	HILL	SOLAR	NORTH	2026	110.9	110.0
1260 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2026	196.3	195.0
1261 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1262 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1263 YAUPON SOLAR SLF U1	24INR0042	YAPN_SLR_PV1	MILAM	SOLAR	SOUTH	2026	131.6	131.2
1264 YAUPON SOLAR SLF U2	24INR0042	YAPN_SLR_PV2	MILAM	SOLAR	SOUTH	2026	69.7	69.5
1265 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,139.1	12,042.3
1266								
1267 Operational Resources (Storage)								
1268 ABILENE ELMCREEK BESS		ELMCRK_BEES1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1269 ABILENE INDUSTRIAL PARK BESS		ABINDUST_BEES1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1270 AE-TELVIEW ESS		TV_BEES	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1271 AL PASTOR BESS		ALP_BEES_BEES1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1272 ALAMO STREET BESS		ALAMO_ST_BEES1	PECOS	STORAGE	WEST	2025	9.9	9.9
1273 ANCHOR BESS U1		ANCHOR_BEES1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1274 ANCHOR BESS U2		ANCHOR_BEES2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1275 ANDROMEDA STORAGE SLF U1		ANDMOSLR_BEES1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1276 ANDROMEDA STORAGE SLF U2		ANDMOSLR_BEES2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1277 ANEMOI ENERGY STORAGE		ANEM_ESS_BEES1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1278 ANGELO STORAGE		ANG_SLR_BEES1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1279 ANGLETON BESS		AE_BEES	BRAZORIA	STORAGE	COASTAL	2024	9.9	9.9
1280 ANOLE BESS		ANOL_ESS_BEES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1281 ANTILIA BESS		ANTL_ESS_BEES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1282 AVILA BESS		AVIL_ESS_BEES1	PECOS	STORAGE	WEST	2025	160.7	160.0
1283 AZURE SKY BESS		AZURE_BEES1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1284 BAT CAVE		BATCAVE_BEES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1285 BAY CITY BESS		BAY_CITY_BEES	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1286 BECK_ROAD BESS1		Z0_BEES1	BEXAR	STORAGE	SOUTH	2026	10.0	10.0
1287 BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1288 BERRY BESS1		BY_BEES1	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1289 BESS STADIUM		STADIUM_BEES	JIM WELLS	STORAGE	SOUTH	2025	9.9	9.9
1290 BEXAR ESS		BEXAR_ES_BEES1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1291 BLACK SPRINGS BESS SLF		BLACKSPR_UNIT1	PALLO PINTO	STORAGE	NORTH	2025	120.7	120.0
1292 BLEVINS STORAGE		BLVN_SLR_BEES1	FALLS	STORAGE	NORTH	2025	186.2	180.0
1293 BLUE JAY BESS		BLUEJAY_BEES1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1294 BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1295 BOCANOVA BESS		BCNV_ESS_BEES1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1296 BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1297 BRIGHT ARROW STORAGE U1		BR_ARROW_BEES1	HOPKINS	STORAGE	NORTH	2023	49.3	48.3
1298 BRIGHT ARROW STORAGE U2		BR_ARROW_BEES2	HOPKINS	STORAGE	NORTH	2023	52.8	51.7
1299 BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1300 BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1301 BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1302 BRP DICKENS BESS U1		DKNS_ESS_BEES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1303 BRP DICKENS BESS U2		DKNS_ESS_BEES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1304 BRP DICKENS BESS U3		DKNS_ESS_BEES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1305 BRP DICKENS BESS U4		DKNS_ESS_BEES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1306 BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1307 BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1308 BRP HYDRA BESS		HYDR_ESS_BEES1	PECOS	STORAGE	WEST	2023	200.8	200.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1309 BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2023	201.0	200.0
1310 BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1311 BRP LOPEÑO		LOPEÑO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1312 BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1313 BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1314 BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2023	200.8	200.0
1315 BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1316 BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1317 BRP PUEBLO I		PUEBLO_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1318 BRP PUEBLO II		PUEBLO_UNIT2	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1319 BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1320 BRP SWEENEY		SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1321 BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2023	50.3	50.0
1322 BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1323 BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1324 BUDA BESS		BUDA_BES1	HAYS	STORAGE	SOUTH	2025	9.9	9.9
1325 BUFFALO CREEK BESS U1		BCK_BESS1	FORT BEND	STORAGE	HOUSTON	2026	124.2	123.5
1326 BUFFALO CREEK BESS U2		BCK_BESS2	FORT BEND	STORAGE	HOUSTON	2026	127.2	126.5
1327 BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1328 BYPASS BATTERY STORAGE		BYP_BESS1	FORT BEND	STORAGE	HOUSTON	2025	207.9	200.0
1329 BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	55.2	55.0
1330 CACHI BESS		CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1331 CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1332 CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	102.5	100.0
1333 CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2023	16.7	16.4
1334 CARAMBOLA BESS		CARA_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2026	100.9	98.4
1335 CARINA BESS		CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1336 CARRIZO SPRINGS BESS		CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1337 CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1338 CASTOR BESS		CAST_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	205.4	200.0
1339 CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1340 CEDARVALE BESS		CEDORVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1341 CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1342 CHILLINGHAM STORAGE		CHIL_SLR_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1343 CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1344 CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1345 CITRUS FLATTS BESS		CFLAT_ES_BESS1	CAMERON	STORAGE	COASTAL	2026	103.0	100.0
1346 COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1347 CONNOLLY STORAGE		ONLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1348 CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2023	9.9	9.9
1349 CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1350 CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1351 CORAZON STORAGE		CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1352 COTTONWOOD BAYOU STORAGE		CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1353 COTULLA BESS 1		COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1354 COUNTY ROAD BESS		CNTYRDS_BES1	REEVES	STORAGE	WEST	2025	9.9	9.9
1355 COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1356 CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1357 CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1358 CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1359 CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1360 CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1361 DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2024	5.0	5.0
1362 DANISH FIELDS STORAGE U1		DAM_BESS1	WHARTON	STORAGE	SOUTH	2024	77.8	76.3
1363 DANISH FIELDS STORAGE U2		DAM_BESS2	WHARTON	STORAGE	SOUTH	2024	75.1	73.7
1364 DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1365 DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1366 DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1367 DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1368 DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1369 DESNA BESS		DESN_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	205.5	200.0
1370 DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1371 DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1372 EAST HARRISON BESS		E_HARRIS_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1373 EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1374 ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2024	100.4	100.0
1375 ELM STREET BESS		ELM_ST_BES1	REEVES	STORAGE	WEST	2025	9.9	9.9
1376 ELM STREET BESS2		ELM_ST_BESS2	REEVES	STORAGE	WEST	2025	9.9	9.9
1377 EMPIRE CENTRAL BESS		EMPCT_BESS1	DALLAS	STORAGE	NORTH	2024	10.0	10.0
1378 ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1379 ESCONDIDO BESS		ESCONDID_BESS1	MAVERICK	STORAGE	SOUTH	2025	9.9	9.9
1380 ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1381 EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1382 EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1383 FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1384 FALFURIAS BESS		FALFUR_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1385 FARMERSVILLE BESS		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1386 FARMERSVILLE WEST BESS 2		FRMRSVLW_BES2	COLLIN	STORAGE	NORTH	2026	9.9	9.9
1387 FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1388 FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1389 FERDINAND GRID BESS		FERD_ESS_BESS1	TRAVIS	STORAGE	SOUTH	2026	205.5	200.0
1390 FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1391 FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1392 FLOWER VALLEY II BATT		FLOWERL_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1393 FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1394 FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2024	10.0	10.0
1395 FT STOCKTON (DOWNTOWN BESS)		TNFS_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1396 GAIA STORAGE		GAIA_SLR_BESS1	NAVARRO	STORAGE	NORTH	2026	76.8	76.3
1397 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1398 GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1399 GEARS BESS		GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1400 GEARS BESS2		GZ_BESS2	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1401 GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSQ_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1402 GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2023	125.3	125.0
1403 GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1404 GOODWIN BESS		GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1405 GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	102.5	100.0
1406 GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1407 HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1408 HEADCAMP ENERGY STORAGE PLANT		HEADCAMP_BESS1	PECOS	STORAGE	WEST	2025	152.9	150.0
1409 HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1410 HIDDEN VALLEY BESS		HV_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1411 HIGH LONESOME BESS		HL_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1412 HIGHWAY 6 BESS		HWY6_BES1	BRAZOS	STORAGE	NORTH	2026	9.9	9.9
1413 HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1414 HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1415 HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1416 HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1417 HUMMINGBIRD STORAGE		HMGNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1418 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1419 INERTIA BESS		INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1420 JADE STORAGE U1		JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1421 JADE STORAGE U2		JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1422 JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1423 JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1424 JOHNSON CITY BESS		JOHNCL_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1425 JUDKINS BESS		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1426 JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1427 JUNCTION NORTH BESS		JUNORTH_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1428 KINGSBERY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1429 LANTANA BESS		LANTANA_BESS1	NUECES	STORAGE	COASTAL	2025	10.0	10.0
1430 LAURELES BESS		LAURELES_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1431 LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1432 LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1433 LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1434 LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1435 LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1436 LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1437 LUCKY BLUFF BESS SLF		LUCKYBLU_UNIT1	ERATH	STORAGE	NORTH	2025	100.8	100.0
1438 LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1439 LYSSY BESS		LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1440 MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1441 MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1442 MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1443 MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2024	10.0	9.9
1444 MEADOW PARK BESS		MDWPK_BES1	TARRANT	STORAGE	NORTH	2026	9.9	9.9
1445 MEDINA LAKE BESS		MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2024	9.9	9.9
1446 MESQUITE BESS		MESQUITE_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1447 MIDPOINT STORAGE		MIDP_SLR_BESS1	HILL	STORAGE	NORTH	2025	50.9	50.9
1448 MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2024	10.0	10.0
1449 MILTON BESS		MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1450 MINERAL WELLS EAST BESS		MINWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1451 MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1452 MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2024	9.9	9.9
1453 MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	100.4	10.0
1454 MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1455 MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2023	76.9	76.3
1456 MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2023	74.3	73.7
1457 NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1458 NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1459 NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1460 NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1461 NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1462 NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1463 NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1464 OLMITO BESS		OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1465 OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1466 PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2024	51.1	50.0
1467 PADUA GRID BESS U2		PAD2_ESS_BESS2	BEXAR	STORAGE	SOUTH	2026	150.9	150.0
1468 PALMVIEW BESS		PALMVIEW_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1469 PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1470 PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1471 PEARSCALL BESS		PEARSCALL_BES1	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1472 PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2024	152.7	150.0
1473 PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1474 PINE FOREST BESS		PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2025	200.7	200.0
1475 PIRATE BESS		PIRATE_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1476 PLATINUM STORAGE U1		PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1477 PLATINUM STORAGE U2		PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1478 PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1479 POTEET BESS		POTEETS_BESS	ATASCOSA	STORAGE	SOUTH	2025	10.0	10.0
1480 PRAIRIE CREEK BESS		PRCRK_BESS1	DALLAS	STORAGE	NORTH	2024	9.9	9.9
1481 PYOTE TNP (SWOOSSE BATTERY)		PYOTE_SWOOSSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1482 PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1483 PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1484 PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1485 QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1486 RADIAN STORAGE SLF U1		RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1487 RADIAN STORAGE SLF U2		RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1488 RATTLESNAKE BESS		RTLNSAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1489 REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1490 REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1491 REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1492 RHAPSODY STORAGE		RHA_BESS1	HARRIS	STORAGE	HOUSTON	2026	205.6	200.0
1493 RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1494 RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1495 RIVER VALLEY STORAGE U1		RVRVLVS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1496 RIVER VALLEY STORAGE U2		RVRVLVS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1497 RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1498 RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1499 ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1500 RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1501 SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1502 SAHARA BESS (SOHO BESS)		SAH_BESS1	BRAZORIA	STORAGE	COASTAL	2026	204.4	200.0
1503 SAHARA II BESS (SOHO II BESS)		SAH_BESS2	BRAZORIA	STORAGE	COASTAL	2026	204.3	200.0
1504 SANDLAKE BESS		SANDLAKE_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1505 SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1506 SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1507 SE EDINBURG BESS		SE_EDINB_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1508 SEVEN FLAGS BESS		SEVNF_ES_BESS1	WEBB	STORAGE	SOUTH	2025	102.7	100.0
1509 SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1510 SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1511 SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1512 SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1513 SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1514 SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1515 SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1516 SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1517 SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1518 SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1519 SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1520 SP JAGUAR BESS U1		JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1521 SP JAGUAR BESS U2		JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1522 SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1523 SPENCER BESS		SP_BESS	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1524 ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2023	101.5	100.0
1525 ST. GALL II ENERGY STORAGE		SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1526 STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1527 SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1528 SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1529 SWEETWATER BESS		SWTWWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1530 SWOOSE II		SWOOSER_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1531 TANZANITE STORAGE U1		TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1532 TANZANITE STORAGE U2		TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1533 TE SMITH STORAGE		SMTH_ESS_BESS_1	ROCKWALL	STORAGE	NORTH	2025	125.4	125.0
1534 TIDWELL PRAIRIE STORAGE U1		TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1535 TIDWELL PRAIRIE STORAGE U2		TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1536 TIERRA SECA BESS		TSECA_ES_BESS1	VAL VERDE	STORAGE	WEST	2025	102.7	100.0
1537 TIMBERWOLF BESS		TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1538 TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1539 TURQUOISE STORAGE		TUROBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1540 TYNAN BESS		TYNAN_BESS1	BEE	STORAGE	SOUTH	2024	9.9	9.9
1541 UTOPIA BESS		UTOPIA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1542 VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2023	9.9	9.9
1543 VORTEX BESS		VORTEX_BESS1	THROCKMORT	STORAGE	WEST	2022	121.8	121.8
1544 WALSTROM BESS		WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1545 WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1546 WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1547 WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1548 WESTOVER BESS		WIOVER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1549 WHARTON BESS		WR_BESS1	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1550 WIGOM WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1551 WIZARD BESS		WZRD_ESS_BES1	GALVESTON	STORAGE	HOUSTON	2025	150.8	150.0
1552 WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1553 WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1554 XE MURAT (ADLONG) STORAGE		ADL_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1555 ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1556 Operational Capacity Total (Storage)							17,892.1	17,506.3
1557								
1558 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1559 ARROYO STORAGE	24INR0306	ARY_BESS_BESS1	CAMERON	STORAGE	COASTAL	2026	183.8	180.0
1560 BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2026	80.0	80.0
1561 BIRD DOG ENERGY STORAGE	22INR0467	BIRD_BES_BES1	LIVE OAK	STORAGE	SOUTH	2026	60.4	60.0
1562 BLUE SUMMIT ENERGY STORAGE	25INR0492	BLSUMMIT_BESS2	WILBARGER	STORAGE	WEST	2026	150.9	150.0
1563 BOCANOVA POWER II	256INR0706	BOINV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	150.5	150.0
1564 CARTWHEEL BESS 1	23INR0494	CARTWHL_BESS1	HOPKINS	STORAGE	NORTH	2026	154.2	150.0
1565 CROWNED HERON BESS U1	24INR0405	HEN_BESS1	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1566 CROWNED HERON BESS U2	24INR0493	HEN_BESS2	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1567 DAMON BESS 3	23INR0790	DA_BESS3	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1568 HARLINGEN # 1 BESS 1	26INR0691	HARLIN_1_BESS1	CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1569 HERMES STORAGE	24INR0365	HRMS_SLR_BESS1	BELL	STORAGE	NORTH	2026	100.4	100.0
1570 HOUSTON IV BESS	24INR0584	KEG_BESS1	HARRIS	STORAGE	HOUSTON	2026	164.6	160.0
1571 IEP ORCHARD BESS	23INR0566	OR_BESS	FORT BEND	STORAGE	HOUSTON	2026	10.0	10.0
1572 KNAPP BESS	25INR0747	KNAPP_BES1	SCURRY	STORAGE	WEST	2026	10.0	10.0
1573 LEAKEY BESS	23INR0548	LEAKEY_BESS1	REAL	STORAGE	SOUTH	2026	9.9	9.9
1574 LITTLE YORK BESS	24INR0481	LK_BESS1	HARRIS	STORAGE	HOUSTON	2026	10.0	10.0
1575 MEDINA CITY BESS	24INR0602	MEDINA1_BESS1	BANDERA	STORAGE	SOUTH	2026	10.0	9.9
1576 MESQUITE BESS2	25INR0766	MESQUITE_BESS2	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1577 MRG GOODY STORAGE	24INR0305	GOODY_SLR_BESS1	LAMAR	STORAGE	NORTH	2026	52.3	50.0
1578 NORTH EDINBURG BESS 1	26INR0682	NEDIN_BESS1	HIDALGO	STORAGE	SOUTH	2026	10.0	10.0
1579 PADUA GRID BESS U3	26INR0024	PAD3_ESS_BESS3	BEXAR	STORAGE	SOUTH	2026	201.4	200.0
1580 PINTAIL PASS BESS	24INR0302	PIN_BESS_UNIT1	SAN PATRICIO	STORAGE	COASTAL	2026	207.3	200.0
1581 PROJECT LYNX BESS	25INR0329	LYNX_ESS_BESS_1	NUECES	STORAGE	COASTAL	2026	125.3	75.0
1582 QUANTUM STORAGE U1	26INR0310	QTUM_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1583 QUANTUM STORAGE U2	26INR0310	QTUM_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1584 ROADRUNNER CROSSING BESS SLF U1	23INR0538	RRC_WIND_BESS1	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1585 ROADRUNNER CROSSING BESS SLF U2	23INR0538	RRC_WIND_BESS2	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1586 SODA LAKE BESS 1	23INR0501	SLK_BESS_BESS1	CRANE	STORAGE	WEST	2026	203.9	200.0
1587 SOLACE STORAGE U1	26INR0309	SOLC_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1588 SOLACE STORAGE U2	26INR0309	SOLC_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1589 STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2026	101.9	100.0
1590 TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2026	9.9	9.9
1591 VERTUS ENERGY STORAGE	26INR0333	VERT_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2026	207.3	200.0
1592 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							3,345.9	3,244.6
1593								
1594 Reliability Must-Run (RMR) and Other Resource Agreement Units								
1595 A4 PEARSCALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	24.2
1596 A4 PEARSCALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	21.2
1597 K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	26.1
1598 K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	27.8
1599 P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1600 P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1601 Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	20.0
1602 V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1603 V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	26.0
1604 V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	26.0
1605 V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	26.0
1606 V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	19.1
1607 X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	17.5
1608 Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	12.9
1609 Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	16.8
1610 Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	19.5
1611 RMR and Other Resource Agreement Capacity Total							914.5	743.5
1612								
1613 Capacity Pending Retirement		PENDRETIRE_CAP						-
1614								
1615 Non-Synchronous Tie Resources								
1616 EAST TIE		DC_E	FANNIN	OTHER	NORTH			600.0
1617 NORTH TIE		DC_N	WILBARGER	OTHER	WEST			220.0
1618 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH			100.0
1619 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH			300.0
1620 Non-Synchronous Ties Total								1,220.0
1621								
1622 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1623 BASRANCH (TEF)	25INR0008		WARD	GAS-CC	WEST	2028	-	-
1624 CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1625 COYANOSA GAS	25INR0711		WINKLER	GAS-IC	WEST	2026	-	-
1626 COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2026	10.0	9.9
1627 ELK UNIT 4	27INR0181		HALE	GAS-GT	PANHANDLE	2027	-	-
1628 ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	30.0	30.0
1629 GRAPHIC PACKAGING GAS	26INR0111		MCLENNAN	GAS-GT	NORTH	2027	-	-
1630 LIATRIS FLEXIBLE GAS	26INR0408		BRAZORIA	GAS-GT	COASTAL	2029	-	-
1631 NRG GREENS BAYOU 6 (TEF)	24INR0410		HARRIS	GAS-GT	HOUSTON	2028	-	-
1632 RAYBURN ENERGY STATION II GAS (TEF)	26INR0108		GRAYSON	GAS-GT	NORTH	2028	-	-
1633 ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1634 SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2026	10.0	9.9
1635 STAGHORN GAS	26INR0698		WARD	GAS-IC	WEST	2026	10.0	10.0
1636 TOLIVAR POWER PLANT (TEF)	27INR0297		REEVES	GAS-IC	WEST	2027	-	-
1637 TOLIVAR POWER PLANT PHASE 2	28INR0413		REEVES	GAS-IC	WEST	2027	-	-
1638 VAST SANDS POWER I (TEF)	28INR0105		WARD	GAS-GT	WEST	2028	-	-
1639 VAST SANDS POWER II (TEF)	28INR0109		WARD	GAS-GT	WEST	2028	-	-
1640 Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							59.9	59.8
1641								
1642 Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1643 AURELIUS WIND	29INR0004		DEAF SMITH	WIND-P	PANHANDLE	2028	-	-
1644 BIG CANYON WIND	30INR0018		PECOS	WIND-O	WEST	2030	-	-
1645 BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2028	-	-
1646 BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1647 BULLRING WIND 1	28INR0037		STARR	WIND-O	SOUTH	2028	-	-
1648 BULLRING WIND 2	28INR0038		STARR	WIND-O	SOUTH	2028	-	-
1649 BULLRING WIND 3	28INR0039		STARR	WIND-O	SOUTH	2028	-	-
1650 CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1651 CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1652 CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1653 CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1654 HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1655 DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1656 DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1657 DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1658 GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1659 GUSTY WINDPOWER	29INR0040		GLASSCOCK	WIND-O	WEST	2028	-	-
1660 LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1661 LONGVIEW WIND	26INR0530		DAWSON	WIND-O	WEST	2028	-	-
1662 MIRANDO VALLEY WIND	28INR0072		JIM HOGG	WIND-O	SOUTH	2028	-	-
1663 MONARCH CREEK WIND	21INR0263		THROCKMORT	WIND-O	WEST	2027	-	-
1664 MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2028	-	-
1665 MONTE CRISTO II WIND	19INR0055		HIDALGO	WIND-O	SOUTH	2028	-	-

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1666 RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1667 SIETE	20INR0047		WEBB	WIND-O	SOUTH	2029	-	-
1668 SKYRIDER WIND	29INR0025		PECOS	WIND-O	WEST	2028	-	-
1669 VIENTO BRAVO WIND	26INR0434		JIM HOGG	WIND-O	SOUTH	2028	-	-
1670 WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-
1671 WEST MUNDAY WIND	26INR0531		KNOX	WIND-O	WEST	2029	-	-
1672 WINDJAMMER WINDPOWER	27INR0383		GLASSCOCK	WIND-O	WEST	2028	-	-
1673 YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1674 Planned Capacity Total (Wind)							-	-
1675							-	-
1676 Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1677 ADAMSTOWN SOLAR	21INR0210		WILBARGER	SOLAR	WEST	2027	-	-
1678 ANILA SOLAR	26INR0074		WILSON	SOLAR	SOUTH	2028	-	-
1679 ANTILA SOLAR	27INR0500		BORDEN	SOLAR	WEST	2027	-	-
1680 ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2028	-	-
1681 ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1682 ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1683 AUGUST DRAW ENERGY	25INR0112		REEVES	SOLAR	WEST	2028	-	-
1684 AURELIUS 2 SOLAR	29INR0009		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1685 AURELIUS SOLAR	29INR0003		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1686 AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1687 BAYOU CREEK SOLAR	28INR0223		SAN PATRICIO	SOLAR	COASTAL	2028	-	-
1688 BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2027	-	-
1689 BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2027	-	-
1690 BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1691 BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2027	-	-
1692 BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2028	-	-
1693 CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1694 CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1695 CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1696 CANEY CREEK SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1697 CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1698 CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1699 CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2028	-	-
1700 CIBLES SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2028	-	-
1701 CLAIREMONT SOLAR 1	27INR0435		KENT	SOLAR	WEST	2029	-	-
1702 CORVUS SOLAR	27INR0126		WEBB	SOLAR	SOUTH	2028	-	-
1703 COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1704 CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2027	-	-
1705 CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2028	-	-
1706 DARKWOOD SOLAR	27INR0049		COMANCHE	SOLAR	NORTH	2027	-	-
1707 DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2027	-	-
1708 DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2028	-	-
1709 DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2028	-	-
1710 DOUIE SOLAR	26INR0098		FREESTONE	SOLAR	NORTH	2028	-	-
1711 DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1712 EAGLE SPRINGS SOLAR	24INR0137		DELTA	SOLAR	NORTH	2027	-	-
1713 ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2028	-	-
1714 EL PATRIMONIO SOLAR	23INR0207		BEXAR	SOLAR	SOUTH	2027	-	-
1715 ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2028	-	-
1716 ELM FLATS SOLAR SLF	26INR0130		NAVARRO	SOLAR	NORTH	2027	-	-
1717 ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2029	-	-
1718 FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2027	-	-
1719 FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2028	-	-
1720 FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2028	-	-
1721 FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2028	-	-
1722 FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2028	-	-
1723 FUNSTON SOLAR	29INR0015		JONES	SOLAR	WEST	2027	-	-
1724 GAIL MOUNTAIN SOLAR	28INR0176		BORDEN	SOLAR	WEST	2028	-	-
1725 GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2028	-	-
1726 GRAPEFRUIT SOLAR	27INR0118		HIDALGO	SOLAR	SOUTH	2028	-	-
1727 HACKBERRY CREEK SOLAR	25INR0430		MITCHELL	SOLAR	WEST	2028	-	-
1728 HALF MOON SOLAR	28INR0127		STARR	SOLAR	SOUTH	2029	-	-
1729 HAMBY SOLAR	26INR0440		JONES	SOLAR	WEST	2028	-	-
1730 HANSON SOLAR	23INR0098		COLEMAN	SOLAR	WEST	2027	-	-
1731 HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1732 HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2028	-	-
1733 HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1734 HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1735 HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1736 INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2027	-	-
1737 INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1738 ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2027	-	-
1739 JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1740 JUNO 3 SOLAR	26INR0621		BORDEN	SOLAR	WEST	2027	-	-
1741 KEYS HOLLOW SOLAR PHASE II SLF	24INR0065		GOLIAD	SOLAR	SOUTH	2028	-	-
1742 KEYS HOLLOW SOLAR SLF	24INR0067		GOLIAD	SOLAR	SOUTH	2028	-	-
1743 LA SALLE SOLAR	26INR0068		LA SALLE	SOLAR	SOUTH	2028	-	-
1744 LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1745 LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1746 LIMWOOD SOLAR	23INR0249		BELL	SOLAR	NORTH	2026	-	-
1747 LUCKY 7 SOLAR	26INR0409		HOPKINS	SOLAR	NORTH	2027	-	-
1748 LUCY SOLAR	25INR0225		CONCHO	SOLAR	WEST	2027	-	-
1749 LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1750 LUPINUS SOLAR 2	24INR0154		FRANKLIN	SOLAR	NORTH	2027	-	-
1751 LYRA SOLAR	27INR0434		BORDEN	SOLAR	WEST	2027	-	-
1752 MAGNET SOLAR	28INR0297		BORDEN	SOLAR	WEST	2028	-	-
1753 MALDIVES SOLAR	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1754 MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2028	-	-
1755 MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1756 MERCURY SOLAR III	24INR0407		HILL	SOLAR	NORTH	2029	-	-
1757 MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1758 MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1759 MUSGRAVITE SOLAR	27INR0198		HENDERSON	SOLAR	NORTH	2027	-	-
1760 NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1761 NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1762 NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1763 NOCKENUT SPRINGS SOLAR 1	23INR0088		GUADALUPE	SOLAR	SOUTH	2029	-	-
1764 NOCKENUT SPRINGS SOLAR 2	24INR0007		GUADALUPE	SOLAR	SOUTH	2029	-	-
1765 NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2028	-	-
1766 NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2028	-	-
1767 NYMPHAEA SOLAR	25INR0154		WICHITA	SOLAR	WEST	2028	-	-
1768 OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2027	-	-
1769 OCI SUNROPER	24INR0167		WHARTON	SOLAR	SOUTH	2027	-	-
1770 OPERATION SUNSHINE	26INR0255		CONCHO	SOLAR	WEST	2029	-	-
1771 PECAN PRAIRIE NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1772 PECAN PRAIRIE SOUTH	21INR0371		LEON	SOLAR	NORTH	2027	-	-
1773 PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1774 POSSUM KINGDOM SOLAR	24INR0118		JACK	SOLAR	NORTH	2027	-	-
1775 RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1776 ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2027	-	-
1777 RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	200.0	200.0
1778 ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1779 SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1780 SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1781 SELENITE SPRINGS SOLAR	29INR0147		PECOS	SOLAR	WEST	2028	-	-
1782 SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	417.5	417.5
1783 SEVEN SPRINGS SOLAR	26INR0147		LAMPASAS	SOLAR	NORTH	2028	-	-
1784 SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2028	-	-

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	DEC 2026 RATING (MW)
1785 SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2028	-	-
1786 SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1787 SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2028	-	-
1788 SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1789 SOLEIL SOLAR	25INR0097		CLAY	SOLAR	WEST	2028	-	-
1790 SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1791 SPECTRA SOLAR	28INR0486		SCURRY	SOLAR	WEST	2028	-	-
1792 SPINDELETOP SOLAR	27INR0313		NACOGDOCHE	SOLAR	NORTH	2027	-	-
1793 SPRINGFIELD SOLAR	30INR0058		PECOS	SOLAR	WEST	2028	-	-
1794 SPURLAND SOLAR I	29INR0192		DICKENS	SOLAR	PANHANDLE	2028	-	-
1795 SUGAREE SOLAR	27INR0389		MAVERICK	SOLAR	SOUTH	2028	-	-
1796 SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2028	-	-
1797 TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1798 TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1799 TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1800 TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1801 TWINWOOD SOLAR 1	26INR0425		WALLER	SOLAR	HOUSTON	2029	-	-
1802 ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2027	-	-
1803 UTLEY SOLAR	24INR0117		FREESTONE	SOLAR	NORTH	2028	-	-
1804 UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1805 VARADERO SOLAR	28INR0013		LIMESTONE	SOLAR	NORTH	2029	-	-
1806 VAULT SOLAR	25INR0482		PALO PINTO	SOLAR	NORTH	2027	-	-
1807 YELLOW VIKING SOLAR	21INR0520		SOMERVELL	SOLAR	NORTH	2027	-	-
1808 ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1809 Planned Capacity Total (Solar)							617.5	617.5
1810								
1811 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1812 ADELITE STORAGE	23INR0502		MILAM	STORAGE	SOUTH	2028	-	-
1813 ALAMO STREET BESS2	26INR0734		PECOS	STORAGE	WEST	2027	-	-
1814 ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2028	-	-
1815 ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2028	-	-
1816 ALTHEA STORAGE	27INR0465		MAVERICK	STORAGE	SOUTH	2028	-	-
1817 AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2027	-	-
1818 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1819 ANILA BESS	26INR0077		WILSON	STORAGE	SOUTH	2028	-	-
1820 ANSON BAT	22INR0457		JONES	STORAGE	WEST	2027	-	-
1821 APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	201.2	201.1
1822 APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	9.9	9.9
1823 ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2028	-	-
1824 ARJI BESS	25INR0143		HOWARD	STORAGE	WEST	2029	-	-
1825 BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2028	124.1	124.1
1826 BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	203.6	203.6
1827 BEE BRANCH IA	23INR0421		ROBERTSON	STORAGE	NORTH	2027	-	-
1828 BEXAR MARTINEZ BESS	26INR0702		BEXAR	STORAGE	SOUTH	2027	-	-
1829 BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2028	-	-
1830 BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1831 BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2028	-	-
1832 BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2028	-	-
1833 BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2028	-	-
1834 BOWSTRING BESS	22INR0443		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1835 BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1836 BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2028	-	-
1837 BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2027	-	-
1838 BRP DIRAM BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1839 CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	-	-
1840 CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1841 CHAMPAIGN BESS	25INR0138		GLASSCOCK	STORAGE	WEST	2028	-	-
1842 CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1843 CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2028	-	-
1844 CROWDED STAR I BESS	25INR0473		JONES	STORAGE	WEST	2027	-	-
1845 CUMULUS GRID BESS	24INR0178		ELLIS	STORAGE	NORTH	2028	-	-
1846 DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2027	-	-
1847 DARKWOOD BESS	27INR0050		COMANCHE	STORAGE	NORTH	2028	-	-
1848 DIAMOND COWBOY STORAGE	26INR0428		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1849 DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1850 DRAKE BESS	25INR0101		COLLIN	STORAGE	NORTH	2027	-	-
1851 DUFFY BESS	26INR0250		MATAGORDA	STORAGE	COASTAL	2026	-	-
1852 EAGLE CLAW ENERGY CENTER	27INR0085		GRIMES	STORAGE	NORTH	2028	-	-
1853 EAGLE SPRINGS STORAGE	24INR0136		DELTA	STORAGE	NORTH	2027	-	-
1854 EAST BERNARD BESS	25INR0601		WHARTON	STORAGE	SOUTH	2026	9.5	9.5
1855 ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2028	-	-
1856 ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2028	-	-
1857 ELM FLATS STORAGE SLF	26INR0131		NAVARRO	STORAGE	NORTH	2027	-	-
1858 EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2029	-	-
1859 FAIRWAY STORAGE	26INR0033		FREESTONE	STORAGE	NORTH	2027	-	-
1860 FALCON ZAPATA STORAGE 138	26INR0116		ZAPATA	STORAGE	SOUTH	2028	-	-
1861 FRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1862 GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2028	-	-
1863 GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2030	-	-
1864 GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	-	-
1865 HEIDELBERG BESS	26INR0795		HIDALGO	STORAGE	SOUTH	2027	-	-
1866 HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1867 HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2027	-	-
1868 HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1869 INDIGO STORAGE	24INR0496		FISHER	STORAGE	WEST	2027	-	-
1870 INDIGO STORAGE 2	25INR0528		FISHER	STORAGE	WEST	2027	-	-
1871 INDIGO STORAGE 3	25INR0529		FISHER	STORAGE	WEST	2027	-	-
1872 INDIGO STORAGE 4	25INR0530		FISHER	STORAGE	WEST	2027	-	-
1873 KEYS HOLLOW STORAGE PHASE II SLF	24INR0066		GOLIAD	STORAGE	SOUTH	2028	-	-
1874 KEYS HOLLOW STORAGE SLF	24INR0068		GOLIAD	STORAGE	SOUTH	2028	-	-
1875 KLEIMANN BESS	25INR0769		COLORADO	STORAGE	SOUTH	2026	9.9	9.9
1876 LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2029	-	-
1877 LIMewood STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1878 LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	55.0	55.0
1879 LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	105.8	105.8
1880 LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1881 LUPINUS STORAGE 2	24INR0155		FRANKLIN	STORAGE	NORTH	2027	-	-
1882 MADERAGEMELA BESS1	26INR0426		WALLER	STORAGE	HOUSTON	2029	-	-
1883 MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2028	-	-
1884 MCMURTRE STORAGE	25INR0371		HUNT	STORAGE	NORTH	2027	-	-
1885 MESA VIEW STORAGE	25INR0417		UPTON	STORAGE	WEST	2027	-	-
1886 MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1887 NEUTRON STORAGE	26INR0252		MCLENNAN	STORAGE	NORTH	2028	-	-
1888 NORIA STORAGE	23INR0062		NUECES	STORAGE	COASTAL	2028	-	-
1889 NYMPHAEA STORAGE	25INR0155		WICHITA	STORAGE	WEST	2028	-	-

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Demand by Hour, MW (Accounts for rooftop solar, electric vehicles, and non-curtailed Large Load electricity consumption; excludes demand response programs)																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	64,302	63,740	63,488	63,396	63,811	64,805	65,323	66,050	65,591	65,010	64,222	63,162	62,016	60,572	60,659	60,703	61,299	62,458	63,613	63,715	63,642	63,138	62,231	61,703
10%	69,465	68,858	68,585	68,486	68,935	70,008	70,568	71,353	70,858	70,229	69,379	68,233	66,995	65,436	65,529	65,577	66,221	67,472	68,720	68,830	68,751	68,207	67,228	66,657
20%	70,781	70,162	69,884	69,783	70,240	71,334	71,904	72,704	72,199	71,559	70,693	69,525	68,264	66,675	66,770	66,819	67,475	68,750	70,021	70,134	70,053	69,499	68,501	67,919
30%	71,659	71,033	70,751	70,649	71,111	72,219	72,797	73,606	73,095	72,447	71,570	70,388	69,111	67,502	67,598	67,648	68,312	69,603	70,890	70,923	71,004	70,361	69,351	68,762
40%	72,481	71,847	71,563	71,459	71,927	73,048	73,632	74,451	73,934	73,278	72,391	71,196	69,904	68,276	68,374	68,424	69,096	70,402	71,704	71,819	71,736	71,169	70,147	69,551
50%	73,208	72,568	72,280	72,176	72,649	73,780	74,370	75,197	74,675	74,013	73,117	71,910	70,605	68,961	69,059	69,110	69,789	71,108	72,423	72,539	72,456	71,882	70,850	70,248
60%	73,988	73,342	73,051	72,945	73,423	74,567	75,163	75,999	75,472	74,802	73,896	72,676	71,358	69,696	69,796	69,847	70,533	71,866	73,195	73,312	73,228	72,649	71,605	70,997
70%	74,759	74,106	73,812	73,706	74,188	75,344	75,946	76,791	76,258	75,582	74,666	73,434	72,101	70,423	70,523	70,575	71,268	72,615	73,958	74,076	73,991	73,406	72,352	71,737
80%	75,669	75,007	74,710	74,602	75,090	76,260	76,870	77,725	77,185	76,501	75,574	74,327	72,978	71,279	71,381	71,433	72,135	73,498	74,857	74,977	74,891	74,298	73,232	72,610
90%	76,905	76,233	75,931	75,821	76,318	77,507	78,126	78,995	78,447	77,752	76,810	75,542	74,171	72,444	72,548	72,601	73,314	74,699	76,081	76,203	76,115	75,513	74,429	73,797
100%	85,737	84,988	84,651	84,529	85,082	86,407	87,098	88,067	87,456	86,680	85,631	84,217	82,689	80,764	80,879	80,938	81,733	83,277	84,818	84,954	84,856	84,185	82,976	82,271

Solar Generation by Hour, MW																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	0	105	986	1,448	1,693	1,740	1,692	1,053	720	360	4	0	0	0	0	0	0
10%	0	0	0	0	0	0	0	2	789	3,291	4,505	5,301	5,990	6,424	5,910	4,696	4,264	49	0	0	0	0	0	0
20%	0	0	0	0	0	0	0	5	1,814	5,982	7,485	8,546	9,254	9,596	9,292	7,856	5,995	75	0	0	0	0	0	0
30%	0	0	0	0	0	0	0	10	2,951	8,710	10,468	11,408	12,033	12,473	12,318	10,846	7,415	102	0	0	0	0	0	0
40%	0	0	0	0	0	0	0	18	4,397	11,743	13,422	14,293	14,781	15,106	15,174	13,703	8,661	133	0	0	0	0	0	0
50%	0	0	0	0	0	0	0	29	6,023	15,012	16,655	17,176	17,368	17,613	17,856	16,501	9,846	170	0	0	0	0	0	0
60%	0	0	0	0	0	0	0	45	7,784	18,270	19,728	19,922	20,002	19,992	20,411	19,196	10,942	214	0	0	0	0	0	0
70%	0	0	0	0	0	0	0	70	9,485	21,635	22,916	22,785	22,500	22,521	23,065	21,755	12,110	277	0	0	0	0	0	0
80%	0	0	0	0	0	0	0	111	11,293	24,947	26,237	25,903	25,320	25,117	25,736	24,306	13,346	372	0	0	0	0	0	0
90%	0	0	0	0	0	0	0	195	13,107	28,377	29,710	28,971	28,115	27,889	28,519	26,768	14,757	547	0	0	0	0	0	0
100%	0	0	0	0	0	0	0	747	14,562	31,302	33,250	32,554	31,461	31,191	31,366	28,787	17,225	1,177	0	0	0	0	0	0

Wind Generation by Hour, MW																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	695	2,546	2,459	2,357	663	2,153	2,059	1,795	1,480	522	1,583	421	1,570	234	243	328	389	356	425	2,077	2,128	2,219	2,181	2,243
10%	8,675	7,049	7,083	7,073	803	6,591	6,174	5,662	4,963	4,755	4,120	4,485	4,075	4,593	4,475	4,260	3,862	4,624	5,456	5,297	5,839	6,215	4,599	4,902
20%	11,899	9,925	9,905	9,791	1,071	9,324	8,817	8,229	7,245	6,816	6,336	6,614	6,427	6,844	6,608	6,254	5,866	6,770	7,685	7,861	8,543	9,055	7,398	7,673
30%	14,348	12,742	12,632	12,436	1,421	11,908	11,420	10,671	9,460	8,752	8,564	8,499	8,549	8,597	8,422	8,041	7,746	8,589	9,710	10,485	11,260	11,874	10,277	10,585
40%	16,580	15,565	15,282	15,148	1,821	14,388	13,875	13,102	11,780	10,708	11,094	10,427	11,031	10,438	10,248	9,836	9,659	10,418	11,652	13,363	14,270	14,919	13,212	13,456
50%	18,601	18,425	18,094	17,821	2,312	17,005	16,429	15,622	13,990	12,724	13,693	12,304	13,751	12,369	12,139	11,675	11,760	12,362	13,660	16,272	17,064	17,819	16,158	16,300
60%	20,623	21,220	20,871	20,533	2,866	19,868	19,283	18,348	16,491	15,055	16,445	14,362	16,691	14,467	14,272	13,786	14,137	14,384	15,766	19,211	19,979	20,722	18,907	19,096
70%	22,757	23,959	23,636	23,240	3,487	22,399	21,911	20,930	18,980	17,538	19,517	16,931	19,831	16,919	16,675	16,096	16,631	16,746	18,104	22,295	23,042	23,645	21,732	21,794
80%	25,172	26,660	26,239	25,775	4,197	24,985	24,485	23,647	21,773	20,494	22,657	19,807	23,043	19,790	19,617	19,099	19,668	19,730	21,288	25,572	26,097	26,585	24,459	24,497
90%	28,179	29,076	28,733	28,325	5,013	27,641	27,268	26,459	24,911	24,454	26,519	24,187	26,913	24,346	24,077	23,390	23,719	24,029	25,519	28,853	29,090	29,398	26,935	27,086
100%	36,245	34,418	34,294	34,116	5,913	33,935	33,864	33,578	33,151	35,194	33,717	34,949	33,356	35,206	35,095	34,986	34,682	35,324	35,999	34,585	34,630	34,608	29,108	29,267

Unplanned Thermal Outages Not Due to Extreme Weather - Daily, MW

Unplanned Thermal Outages	
Percentiles	Unplanned Thermal Outages
0%	2,460
10%	5,088
20%	6,268
30%	7,216
40%	8,143
50%	9,055
60%	10,089
70%	11,129
80%	12,465
90%	14,396
100%	18,815

Unplanned Thermal Outages Due to Extreme Weather - Daily, MW *

Weather-related Thermal Outages, Winter	
Percentiles	Weather-related Thermal Outages, Winter
0%	0
10%	54
20%	111
30%	165
40%	224
50%	287
60%	357
70%	445
80%	1,426
90%	3,052
100%	9,094

* Weather-related thermal outages are attributable to frozen equipment, fuel limitations due to gas curtailment by gas transmission companies and other causes (i.e., contaminated fuel, low gas pressure). Outage amounts reflect the impact of participating capacity in ERCOT's Firm Fuel Supply Service.

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
 - Demand
 - Thermal Outages
 - + Pre-EEA Resources if CAFOR < 3,000 MW
 - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- **Monthly Peak Load** - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- **Wind Production** - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Solar Production** - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Low Ambient Temperature Curve** - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- **Typical Unplanned Thermal Outages based on Normal Weather** - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- **Extreme-Weather-Related Thermal Outages** - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.
- **Switchable Generation Resources Currently Serving Neighboring Grids** - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- **Remaining Non-Synchronous Tie Transfers** - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- **Weather-related Outage Reduction Success Rate due to Weatherization** - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees °F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be ineffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- **Battery Energy Storage System (BESS) Capacity Contribution** - ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service supply resource responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The Base Point values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.
- **Price-Responsive Demand Reduction (Winter Months)** - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2026 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- **Incremental Price Responsive Demand Reduction (Summer Months)** - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- **Private Use Network (PUN) Generator Injection** - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the same month a year ago. (For example, the values for April 2026 come from output values for the peak load day for April 2025.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are high thermal outages combined with high net loads for a given hour. For the winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- **Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)** - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.