DRAFT GENERAL SESSION MINUTES OF THE BOARD OF DIRECTORS MEETING OF ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.

8000 Metropolis Drive (Building E), Suite 100, Boardroom B
Austin, Texas 78744
June 1-2, 2026

Pursuant to notice duly given, the meeting of the Board of Directors (Board) of Electric Reliability Council of Texas, Inc. (ERCOT) convened on the above-referenced date.

Meeting Attendance:

Present: William "Bill" Flores (Chair), Peggy Heeg, Benjamin Barkley, Linda Capuano, Julie England, Thomas Gleeson, Courtney Hjaltman, Chris Krummel, Kathleen McAllister, John Swainson, Pablo Vegas, and Bill Mohl.

Attending: Kathleen Jackson, Patrick Rhode, Chad V. Seely, Brandon Gleason, Nathan Bigbee, Brandt Rydell, Caitlin Smith, Jeff McDonald, Jayapal Parakkuth, Woody Rickerson, Richard Scheel, Jeff Billo, Drew Bonser, Keith Collins, Bryan Hanley, Kristi Hobbs, Ajay Mannepalli, Adam Martinez, Venkata Tirupati, Dan Woodfin, Roti Akanni-Owoo, Rebecca Zerwas, Ann Boren, Mark Miner, Nitika Mago, Gordon Drake, Kim Rainwater, Cynthia Hahne, Penney Ebbs, Pia Orrenius, and Gideon O. Powell.

Convene General Session
The meeting commenced at approximately 2:00 p.m. on Monday, June 1, 2026.

Call General Session to Order (Agenda Item 1)
Board Chair Bill Flores called the meeting to order and confirmed that a quorum was present. The meeting was webcast live. Public Utility Commission of Texas (PUCT) Chair Thomas Gleeson called to order an Open Meeting of the Commission.

ERCOT Antitrust Admonition Disclaimer and Evacuation
Antitrust and security notices were included in the meeting materials.

Notice of Public Comment, if Any (Agenda Item 2)
The meeting was posted on the ERCOT website on May 22, 2026. The posting provided instructions for public comments in person. Mr. Flores indicated the Board received a request for Gideon O. Powell, CEO of Cholla, Inc., to comment, which would be taken up during discussion of Batch Zero Revision Requests, under Agenda Item 15.1.4.

April 20-21, 2026 General Session Meeting Minutes (Agenda Item 3)
The Board reviewed the April 20-21, 2026 General Session meeting minutes.

Motion:
John Swainson, seconded by Kathleen McAllister, moved to approve the minutes.

Key Decision:
The motion passed by unanimous voice vote.

High-Impact Policy Discussions in the Stakeholder Process (Agenda Item 4)
Rebecca Zerwas presented the High-Impact Policy Discussions in the Stakeholder Process.

Key Discussion Topics:

- Dispatchable Reliability Reserve Service (DRRS);
- Senate Bill 6 implementation activities;
- Batch Study process for Large Load interconnections;
- Ancillary Service initiatives;
- Firming requirements; and
- Emergency Response Service enhancements.

Board discussion included upcoming stakeholder activities, Commission priorities, and anticipated policy initiatives through 2027.

Recommendations regarding Tier 1 Transmission Projects (Agenda Item 5)
Kristi Hobbs presented the Recommendations regarding Tier 1 Transmission Projects.

25RPG013 & 25RPG017 CPS Combined Reactive Power Planning Project & Helotes 345/138-kV Switching Station and Autotransformer Addition at Eastside Switching Station Regional Planning Group (RPG) Project (Agenda Item 5.1)
Ms. Hobbs presented the 25RPG013 & 25RPG017 CPS Combined Reactive Power Planning Project & Helotes 345/138-kV Switching Station and Autotransformer Addition at Eastside Switching Station RPG Project.

Key Discussion Topics:

- Reliability concerns associated with thermal overloads, voltage violations, aging infrastructure, and load growth in the San Antonio area;
- Generation retirements; and
- Recommended transmission solution and associated planning criteria.

Board discussion included reliability concerns addressed by the project and their distinction from the Braunig Reliability Must Run (RMR) matter.

Motion:
Linda Capuano, seconded by Bill Mohl, moved to endorse Option 3A of the 25RPG013 & 25RPG017 CPS Combined Reactive Power Planning Project & Helotes 345/138-kV Switching Station and Autotransformer Addition at Eastside Switching Station RPG Project.

Key Decision:
The motion passed by unanimous voice vote.

25RPG026 Oncor Paris Switch to Monticello Switch 345-kV Line Rebuild Regional Planning Group (RPG) Project (Agenda Item 5.2)
Ms. Hobbs presented the 25RPG026 Oncor Paris Switch to Monticello Switch 345-kV Line Rebuild RPG Project.

Key Discussion Topics:
- Reliability violations;
- Project alternatives; and
- The recommended rebuild option.

Motion:
Peggy Heeg, seconded by Ms. McAllister, moved to endorse Option 1 of the 25RPG026 Oncor Paris Switch to Monticello Switch 345-kV Line Rebuild RPG Project.

Key Decision:
The motion passed by unanimous voice vote.

25RPG009 Oncor and LCRA TSC Muscovy and Voss Lake 345/138-kV Regional Planning Group (RPG) Project (Agenda Item 5.3)
Ms. Hobbs presented the 25RPG009 Oncor and LCRA TSC Muscovy and Voss Lake 345/138-kV RPG Project.

Key Discussion Topics:
- Use of the 2024 and 2025 Regional Transmission Plans and associated six-year planning horizon;
- Reliability needs associated with forecasted Large Load growth in Central Texas; and
- Additional studies expected for reliability needs south of the current project area.

Motion:
Mr. Mohl, seconded by Chris Krummel, moved to endorse Option 7A of the 25RPG009 Oncor and LCRA TSC Muscovy and Voss Lake 345/138-kV RPG Project.

Key Decision:
The motion passed by unanimous voice vote.

25RPG040 & 25RPG042 Combined Oncor Set 1 North and Central Texas Reliability Project & Oncor Set 2 North and Central Texas Reliability Regional Planning Group (RPG) Project (Agenda Item 5.4)
Chair Flores took up the 25RPG040 & 25RPG042 Combined Oncor Set 1 North and Central Texas Reliability Project & Oncor Set 2 North and Central Texas Reliability RPG Project.

During the Tier 1 transmission project presentations, Agenda Item 5.5 was presented, discussed, and endorsed before Agenda Item 5.4 due to the similarity of the project names and project groupings. Following the vote on Agenda Item 5.6, the Board recognized that Agenda Item 5.4 had not yet been fully presented and returned to Agenda Item 5.4.

25RPG041 & 25RPG043 Combined Oncor Set 1 North Central and South Central Texas Reliability Project & Oncor Set 2 North Central and South Central Texas Reliability Regional Planning Group (RPG) Project (Agenda Item 5.5)
Ms. Hobbs presented the 25RPG041 & 25RPG043 Combined Oncor Set 1 North Central and South Central Texas Reliability Project & Oncor Set 2 North Central and South Central Texas Reliability RPG Project.

Key Discussion Topics:
- Reliability-driven transmission improvements associated with forecasted load growth;
- Project grouping methodology; and
- Reliability needs identified through the Regional Transmission Planning process.

Board discussion included outage coordination considerations associated with project implementation and planning for service restoration if needed.

Motion:
Mr. Swainson, seconded by Ms. McAllister, moved to endorse the Group 2 upgrades of the 25RPG041 & 25RPG043 Combined Oncor Set 1 North Central and South Central Texas Reliability Project & Oncor Set 2 North Central and South Central Texas Reliability RPG Project.

Key Decision:
The motion passed by unanimous voice vote.

26RPG001 LCRA TSC and CEHE Euclid 765-kV Substation and Transmission Line Addition Planning Group (RPG) Project (Agenda Item 5.6)
Ms. Hobbs presented the 26RPG001 LCRA TSC and CEHE Euclid 765-kV Substation and Transmission Line Addition Planning Group (RPG) Project.

Key Discussion Topics:
- Long-term transmission needs and strategy.

Board discussion included project relationship to previously approved 765-kV transmission in the Permian Basin and whether recommended improvements in other projects under Board consideration today depend upon having the 26RPG001 765-kV line in place.

Motion:
Mr. Krummel, seconded by Mr. Swainson, moved to endorse the 26RPG001 LCRA TSC and CEHE Euclid 765-kV Substation and Transmission Line Addition RPG Project.

Key Decision:
The motion passed by unanimous voice vote.

Return to Agenda Item 5.4
Following completion of Agenda Item 5.6, the Board returned to Agenda Item 5.4 after recognizing that Agenda Item 5.5 had previously been presented and approved. Ms. Hobbs then presented Agenda Item 5.4, 25RPG040 & 25RPG042 Combined Oncor Set 1 North and Central Texas Reliability Project & Oncor Set 2 North and Central Texas Reliability RPG Project.

Key Discussion Topics:
- Reliability needs associated with forecasted load growth; and
- Aging infrastructure replacement.

Board discussion included the need for regular reporting on implementation progress for major transmission projects. Ms. Hobbs stated that ERCOT would consider ways to improve summary reporting and provide more regular updates on key transmission projects.

Motion:
Ms. England, seconded by Mr. Swainson, moved to endorse the Group 2 and Group 3 upgrades of the 25RPG040 & 25RPG042 Combined Oncor Set 1 North and Central Texas Reliability Project & Oncor Set 2 North and Central Texas Reliability RPG Project.

The motion as stated referenced both Agenda Items 5.4 and 5.5; however, Agenda Item 5.5 had previously been approved earlier in the meeting, so the motion only applied to Agenda Item 5.4.

Key Decision:
The motion passed by unanimous voice vote.

System Planning and Weatherization Update (Agenda Item 6)
Ms. Hobbs presented the System Planning and Weatherization Update.

Key Discussion Topics:
- Summer weatherization readiness;
- Monthly Outlook on Resource Adequacy (MORA) results;
- Comparison of current reliability outlooks to prior years;
- Impacts of load forecast revisions on resource adequacy studies and planning reports; and
- Volume of transmission projects currently under review.

Board discussion included how the low probability of Energy Emergency Alert this summer compares to last summer and to previous summers.

Update on Comprehensive Transmission Planning (Agenda Item 6.1)
Ms. Hobbs presented the Update on Comprehensive Transmission Planning.

Key Discussion Topics:

- Integration of Batch Studies, Regional Planning Groups, and Regional Transmission Planning;
- Timing and cadence of future planning processes;
- Stakeholder engagement opportunities;
- Future Batch Study implementation; and
- Opportunities to leverage technology and artificial intelligence tools.

Board discussion also included when developers and Large Load entities will know more about the details and timing of future Batch Study implementation, initial stakeholder feedback, and opportunities to leverage technology and artificial intelligence tools.

System Operations Update (Agenda Item 7)

Dan Woodfin presented the System Operations Update.

Key Discussion Topics:

- Long-term Load forecast methodologies;
- Resource adequacy implications of load forecast revisions; and
- Large Load ride-through considerations and associated reliability risks.

Board discussion also included potential approaches to forecasting Large Load growth.

Preview of ERCOT Recommendation regarding 2027 ERCOT Methodologies for Determining Minimum Ancillary Service Requirements (Agenda Item 7.1)

Nitika Mago presented the Preview of ERCOT Recommendation regarding 2027 ERCOT Methodologies for Determining Minimum Ancillary Service Requirements.

Key Discussion Topics:

- Probabilistic methodology refinements;
- Ancillary Service procurement criteria;
- Restoration of Responsive Reserve Service and Regulation Service; and
- Forecast error assumptions.

Jeff McDonald, on behalf of the Independent Market Monitor (IMM), provided comments regarding Ancillary Service procurement criteria, price formation, and reliability considerations.

Interconnection and Grid Analysis Update (Agenda Item 8)

Jeff Billo presented the Interconnection and Grid Analysis Update.

Key Discussion Topics:

- Growth in Generation interconnection requests;
- Growth in Large Load interconnection requests;
- NOGRR245 implementation and ride-through compliance activities; and

- Future study and modeling needs associated with Large Loads.

Board discussion also included Large Load interconnection requests that do not have any studies submitted and Quarterly Stability Assessment tools, including artificial intelligence, and which Texas Energy Fund projects are connecting and co-located with Large Loads.

Independent Market Monitor (IMM) 2025 State of the Market Report (Agenda Item 9)
Mr. McDonald presented the Independent Market Monitor (IMM) 2025 State of the Market Report.

Key Discussion Topics:
- Wholesale market pricing trends;
- Price formation and scarcity pricing;
- Reliability Unit Commitments;
- Reserve levels and system conditions; and
- Resource adequacy considerations.

Board discussion included an energy trigger in addition to Physical Responsive Capability and the appropriate amount of Ancillary Service procurement to yield optimal reliability under changing grid and market conditions in the Real-Time Co-optimization construct.

ERCOT Staff Preliminary Response to IMM 2025 State of the Market Report (Agenda Item 9.1)
Keith Collins presented the ERCOT Staff Preliminary Response to IMM 2025 State of the Market Report.

Key Discussion Topics:
- Areas of agreement and disagreement between ERCOT and the IMM;
- Resource adequacy considerations;
- Reliability Unit Commitment trends;
- Effects of cryptocurrency mining load participation; and
- Potential future market design enhancements.

Commercial Markets Update (Agenda Item 10)
Mr. Collins presented the Commercial Markets Update.

Key Discussion Topics:
- Generation firming implementation activities;
- Aggregate Distributed Energy Resource (ADER) initiatives;
- Point-to-point bid fee development; and
- Credit stress testing activities.

Aggregate Distributed Energy Resource (ADER) Pilot Project – Phase 3.3 (Agenda Item 10.1)

Mr. Collins presented proposed revisions to the Aggregate Distributed Energy Resource (ADER) Pilot Project – Phase 3.3 governing document.

Motion:
Ms. McAllister, seconded by Ben Barkley, moved to adopt the revised governing document for the ADER Pilot Project – Phase 3.3.

Key Decision:
The motion passed by unanimous voice vote.

Real-Time Market Price Correction – SCED Incorrectly Determined Qualifying Facility Output Schedules (Agenda Item 10.2)
Gordon Drake presented Real-Time Market Price Correction – SCED Incorrectly Determined Qualifying Facility Output Schedules, which the Board reviewed.

Key Discussion Topics:
- Nature of the software defect;
- Impact on market prices;
- Corrective actions implemented by ERCOT; and
- Proposed price corrections.

Motion:
Mr. Krummel, seconded by Mr. Mohl, moved to find that prices should be corrected and authorized staff to correct the prices.

Key Decision:
The motion passed by unanimous voice vote.

Recess Meeting until 10:00 a.m., Tuesday, June 2, 2026
Chair Flores recessed the Board meeting and PUC Chair Gleeson adjourned the Open Meeting of the Commission at approximately 4:36 p.m.

Reconvene General Session 10:00 a.m., Tuesday, June 2, 2026
Chair Flores reconvened General Session of the Board meeting at approximately 10:00 a.m. on Tuesday, June 2, 2026. PUCT Chair Thomas Gleeson called to order the Open Meeting of the Commission. Chair Flores noted that the Antitrust Admonition and security map were included in the meeting materials and reminded attendees that comments from Gideon O. Powell would be taken up during discussion of the Batch Zero Process for Large Load Interconnections.

CEO Update (Agenda Item 11)
President and CEO Pablo Vegas provided an update regarding key strategic, operational, and policy initiatives. Key discussion topics included the following.

Load Forecast and Large Load Interconnection

Mr. Vegas discussed the 2026 Long-Term Load Forecast and the distinction between ERCOT's forecast methodology and Large Load information submitted through Transmission Service Providers. Discussion included the significant contribution of Large Load growth to forecasted demand, efforts to improve forecast accuracy, and pending Commission consideration of forecast methodologies.

Batch Zero Process for Large Load Interconnections
Mr. Vegas reviewed the development of the Batch Zero Process, including stakeholder engagement, implementation milestones, and anticipated next steps. Discussion included project eligibility criteria, study methodology, transmission planning implications, and the role of financial commitments and project readiness requirements.

Reliability and Resource Adequacy
Mr. Vegas discussed the importance of aligning transmission planning, resource adequacy assessments, and Large Load interconnection processes. Discussion also included future reliability assessments and planning initiatives.

Senate Bill 6 Implementation
Mr. Vegas reviewed implementation activities associated with Senate Bill 6, including net-metering arrangements involving co-located generation and Large Loads, development of curtailment tools, and reliability protections associated with those arrangements.

Summer Reliability Outlook
Mr. Vegas discussed new generation additions, weatherization activities, available reliability tools, and readiness for summer operations. Discussion included battery storage growth, thermal generation additions, and continued availability of reliability resources supporting the San Antonio area.

Innovation and Technology Initiatives
Mr. Vegas highlighted ERCOT initiatives involving Large Load modeling, energy storage optimization, and artificial intelligence applications.

<u>Update on Texas Economy (Agenda Item 12)</u>
Pia Orrenius, Vice President and Senior Economist, Federal Reserve Bank of Dallas, presented an update on the Texas economy.

Key Discussion Topics:

- Texas employment and economic growth trends;
- Population and labor force growth;
- Data center development and related investment activity;
- Housing market conditions;
- Energy markets and oil and gas production;
- Potential impacts of data center growth on electricity demand and prices; and
- Infrastructure, workforce, and water-related growth considerations.

Board Directors and Ms. Orrenius discussed economic growth drivers, labor force constraints, impacts of artificial intelligence and data center investment, state infrastructure needs, and the relationship between electricity demand growth and economic development.

Consent Agenda; Unopposed Revision Requests Recommended by TAC for Approval (Agenda Item 13 – 13.1.16)

Chair Flores took up the Consent Agenda consisting of unopposed Revision Requests recommended by the Technical Advisory Committee (TAC). Chair Flores noted that NPRR1325 and PGRR145 had been removed from the Consent Agenda for separate consideration under Agenda Item 15.1.4.

Chad Seely reviewed budgetary and operational impacts associated with the Revision Requests.

- NPRR1264, Creation of a New Energy Attribute Certificate Program
- NPRR1302, Addition of a Market Participant Service Portal within the MIS Certified Area and Revision of Forms
- NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
- NPRR1307, Revised Definition of Mitigation Plan
- NPRR1316, Implement an Annual ERCOT RFI Process to Gather Information Related to Retirement and Mothballing Plans of Select Resources
- NPRR1318, Specific Exclusion of the Incentive Factor to ERCOT Approved Outside Attorney Fees and Approved Emissions Costs
- NPRR1322, 60-Day Disclosure of the Day-Ahead Market (DAM) Ancillary Service Only Offer Awards
- NPRR1324, Clarification of the Process to Determine RUC Warmth State
- NPRR1327, As-Built for NPRR1281, Improvements to Alternate FFSS Resource Designation
- NPRR1330, Mitigated Offer Caps for RMR Units
- COPMGRR052, Related to NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
- NOGRR281, Related to NPRR1307, Revised Definition of Mitigation Plan
- PGRR133, Clarifying Legacy Generation Breaker Control for PGRR115 Implementation
- PGRR143, Steady State Planning Schedule Posting Location Update
- RMGRR184, Related to NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
- VCMRR045, Related to NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access

Motion:
Mr. Krummel, seconded by Mr. Mohl, moved to approve the Consent Agenda.

Key Decision:

The motion passed by unanimous voice vote.

<u>2026 Summer Outlook; 2026 Summer Weather and Operations Outlook (Agenda Items 14 – 14.1)</u>
Mr. Woodfin presented the 2026 Summer Weather and Operations Outlook.

Key Discussion Topics:

- Summer weather expectations and hurricane outlook;
- Forecasted peak demand and load growth;
- Demand response expectations;
- Transmission constraints and congestion management plans;
- Operational tools available for summer operations; and
- Large Load curtailment capabilities.

Board discussion included Far West Texas transmission and load growth considerations, including that load is currently below the forecast, and ERCOT's Request for Information to Transmission Service Providers in the region.

<u>2026 Summer Markets Outlook (Agenda Item 14.2)</u>
Keith Collins presented the 2026 Summer Markets Outlook.

Key Discussion Topics:

- Forward energy and natural gas price trends;
- Forward market expectations;
- Long-term market pricing outlook; and
- Load growth expectations and associated market impacts.

<u>TAC Report; Non-Unanimous and Other Selected Revision Requests Recommended by TAC for Approval (Agenda Items 15 – 15.1)</u>
Caitlin Smith presented the Technical Advisory Committee (TAC) Report summarizing stakeholder activities and priorities since the previous Board meeting.

<u>Large Computational Load Ride-Through Requirements; NPRR1308, Board Priority - Related to NOGRR282, Large Computational Load Ride-Through Requirements; NOGRR282, Large Computational Load Ride-Through Requirements; ERCOT Comments on NOGRR282 and NPRR1308; Other Comments on NPRR1308 and/or NOGRR282, if any (Agenda Items 15.1.1 – 15.1.1.4)</u>
Ms. Smith reviewed TAC consideration of NPRR1308, Board Priority – Related to NOGRR282, Large Computational Load Ride-Through Requirements, and NOGRR282, Large Computational Load Ride-Through Requirement.

Jeff Billo and Nathan Bigbee presented ERCOT comments regarding the proposed ride-through requirements.

Key Discussion Topics:

- Reliability risks associated with Large Computational Load trip events;
- Frequency and voltage ride-through requirements;
- ERCOT’s statutory authority to establish reliability-related requirements;
- Existing reliability obligations imposed on other categories of system participants; and
- Alternative approaches proposed during the stakeholder process.

Board discussion included ongoing North American Electric Reliability Corporation (NERC) activities regarding Large Computational Loads.

Motion:
Bill Mohl, seconded by John Swainson, moved to adopt NPRR1308, Board Priority – Related to NOGRR282, Large Computational Load Ride-Through Requirements, as recommended by TAC and to adopt NOGRR282, Large Computational Load Ride-Through Requirements, as modified by ERCOT’s May 11, 2026 comments.

Key Decision:
The motion passed by unanimous voice vote.

Dispatchable Reliability Reserve Service Ancillary Service; NOGRR283, Board Priority - Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service; NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service; ERCOT Comments on NPRR1309; Other Comments on NOGRR283 and/or NPRR1309, if any (Agenda Items 15.1.2 - 15.1.2.4)
Ms. Smith reviewed TAC consideration of NOGRR283, Board Priority – Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service, and NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service.

Before continuing with Agenda Item 15.1.2, Chair Flores noted for the record that the Board had received written comments from SB Energy and Texas Industrial Energy Consumers regarding the Large Computational Load Ride-Through Requirements Revision Requests, and that the comments were included in the meeting materials. Chair Flores then resumed consideration of Agenda Item 15.1.2.

Mr. Collins presented ERCOT comments regarding NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service.

Key Discussion Topics:

- Design and implementation of Dispatchable Reliability Reserve Service (DRRS);
- Ancillary Service demand curves;
- Duration requirements for Non-Spinning Reserve Service;
- Interaction between DRRS and existing Ancillary Services;
- Future participation of Energy Storage Resources; and
- Reliability and market design considerations.

Chair Flores noted that no requests for in-person comments had been received.

Motion:
Mr. Swainson, seconded by Ms. McAllister, moved to adopt NOGRR283 Board Priority – Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service, and NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service.

Key Decision:
The motion passed by unanimous voice vote.

NPRR1315, Changes to Process of Evaluating the Potential Needs for Additional Capacity and Mitigated Offer Cap; ERCOT Comments on NPRR1315; Other Comments on NPRR1315, if any (Agenda Items 15.1.3 - 15.1.3.2)
Ms. Smith reviewed TAC consideration of NPRR1315, Changes to Process of Evaluating the Potential Needs for Additional Capacity and Mitigated Offer Cap.

Mr. Collins presented ERCOT comments regarding NPRR1315.

Key Discussion Topics:
- Contracts for Capacity process;
- Reliability considerations associated with local and regional transmission constraints;
- Market design and price formation impacts;
- Timing and procurement considerations; and
- Lessons learned from prior reliability procurement efforts.

Chair Flores noted that no requests for public comment had been received and invited comments from the Independent Market Monitor, which had opposed NPRR1315 during the stakeholder process.

Mr. McDonald presented comments on behalf of the Independent Market Monitor. Discussion included reliability procurement, market incentives, price formation, and resource adequacy considerations.

Motion:
Ms. Heeg, seconded by Mr. Krummel, moved to adopt NPRR1315, Changes to Process of Evaluating the Potential Needs for Additional Capacity and Mitigated Offer Cap.

Key Decision:
The motion passed by unanimous voice vote.

Batch Zero Process for Large Load Interconnections; NPRR1325, Related to PGRR145, Batch Zero Process for Large Load Interconnections; PGRR145, Batch Zero Process for Large Load Interconnections; ERCOT Comments on NPRR1325 and PGRR145; Other Comments on NPRR1325 and/or PGRR145 (Agenda Items 15.1.4 – 15.1.4.4)

Ms. Smith reviewed TAC consideration of NPRR1325, Related to PGRR145, Batch Zero Process for Large Load Interconnections, and PGRR145, Batch Zero Process for Large Load Interconnections, noting TAC's unanimous recommendation for approval.

Mr. Billo presented ERCOT comments regarding the Batch Zero Process.

Key Discussion Topics:

- Development of the Batch Zero framework;
- Eligibility criteria and project readiness requirements;
- Study methodology and transmission planning assumptions;
- Base Load, Study Load, and Excluded Load classifications;
- Provisional Controllable Load Resource and Withdrawal Limited Private Use Network concepts;
- Batch Zero implementation schedule and milestones; and
- Future Batch Study processes and planning integration.

Board discussion included Batch Zero eligibility criteria, study assumptions, transmission planning considerations, and implementation timelines.

Gideon O. Powell presented comments on behalf of Cholla Petroleum, Inc. regarding application of Batch Zero eligibility criteria and treatment of projects that had advanced under prior processes.

Board discussion included consistency of project treatment, validation processes, and transition issues associated with implementation of Batch Zero.

Motion:
Ms. McAllister, seconded by Ms. England, moved to adopt NPRR1325, Related to PGRR145, Batch Zero Process for Large Load Interconnections, and to adopt PGRR145, Batch Zero Process for Large Load Interconnections, as recommended by TAC in the 5/19/26 TAC Report with a recommended effective date of July 11th for Batch Zero and Withdrawal Limited Private Use Network (WLPUN) and upon system implementation for Provisional Controllable Load Resource (PCLR.)

Key Decision:
The motion passed by unanimous voice vote.

Chair Flores thanked ERCOT staff, Commission staff, TAC leadership, and stakeholders for their work developing the Batch Zero framework and noted the significance of the effort and level of stakeholder engagement.

<u>Board Committee Reports; Finance and Audit (F&A) Committee Report (Agenda Items 16 — 16.1)</u>

Mr. Krummel presented the report of the June 1, 2026, meeting of the Finance and Audit Committee.

Mr. Krummel reported on matters reviewed by the Committee during its June meeting. No Board action was requested under this agenda item.

Human Resources and Governance (HR&G) Committee Report (Agenda Item 16.2)
Peggy Heeg presented the report of the June 1, 2026, meeting of the Human Resources and Governance Committee.

Ms. Heeg reported on Committee activities, including governance-related matters and committee self-evaluation processes. No Board action was requested under this agenda item.

Technology and Security (T&S) Committee Report (Agenda Item 16.3)
Mr. Swainson presented the report of the June 1, 2026, meeting of the Technology and Security Committee.

Key Discussion Topics:

- Artificial intelligence infrastructure and Large Load growth;
- Technology project portfolio updates;
- ERCOT website modernization efforts;
- Operational technology initiatives supporting reliability and market operations;
- Large Load Curtailment Manager implementation; and
- Real-Time Operational Communications tools.

Other Business (Agenda Item 17)
No Other Business was discussed. The Board recessed General Session at approximately 1:02 p.m. PUC Chair Gleeson recessed the Open Meeting of the Commission.

Convene Executive Session
Chair Flores convened Executive Session at approximately 1:16 p.m.

Reconvene General Session
Chair Flores reconvened General Session at approximately 2:28 p.m. and confirmed that a quorum was present. Chair Flores noted that the PUCT Open Meeting would not be reconvened because a PUCT quorum was not present.

Vote on Matters from Executive Session (Agenda Item 18)
Chair Flores entertained a motion on the contract matter discussed during Executive Session.

Motion:
Mr. Mohl, seconded by Ms. Heeg, moved to approve the contract matter discussed during Executive Session under Agenda Item ES 2.2.1.

Key Decision:
The motion passed by unanimous voice vote.

Chair Flores entertained a motion on the litigation matter discussed during Executive Session.

Motion:
Mr. Swainson, seconded by Ms. England, moved to approve the litigation matter discussed during Executive Session under Agenda Item ES 2.2.2.

Key Decision:
The motion passed by unanimous voice vote.

Adjournment (Agenda Item 19)
Chair Flores recognized that Ms. Capuano's first three-year term on the ERCOT Board of Directors would expire on June 30, 2026 and thanked her for her service and contributions to ERCOT.

There being no further business, Chair Flores adjourned the meeting at approximately 2:30 p.m.

Board materials and presentations from the meeting are available on ERCOT's website at https://www.ercot.com/committees/board.

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Brandon Gleason
Assistant Corporate Secretary