



Item 17: TAC Report

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2026 TAC Chair

Board of Directors Meeting

September 14 – 15, 2026

Purpose

Summary of TAC Activities for July and August 2026

Voting Items / For information only

Key Takeaways

- TAC recommended approval of 32 Revision Requests
 - PGRR144, Dynamic Model Submission and Review Requirements for Large Loads including Large Computational Loads (3 opposing votes)
- TAC did not endorse the 2027 Ancillary Services Methodology

Revision Requests Recommended for Approval by TAC - Unopposed

- NPRR1214, Reliability Deployment Price Adder Fix to Provide Locational Price Signals, Reduce Uplift and Risk
- NPRR1286, Establish Multi-Value Criteria for Resiliency-Related Transmission Project Evaluation
- NPRR1292, Granular Product Type for CRR TOU
- NPRR1301, Align Protocols to Constraint Activation Procedure
- NPRR1319, Clarification to Seasonal Mothball Evaluation Process
- NPRR1320, Reserve Margin Reporting and Miscellaneous Changes for the Report on Capacity, Demand, and Reserves in the ERCOT Region (CDR)
- NPRR1326, Add Energy Storage Resource (ESR) State of Charge (SOC) Information to the Ancillary Services Capacity Monitor
- NPRR1328, Establishment of Generation Firming Program
- NPRR1329, Resource Entity Requirements for Self-Limiting Facilities
- NPRR1331, Unannounced Generation Capacity Testing
- NPRR1335, Implementation of PUCT Changes to Firm Fuel Supply Service for Phase 3
- NPRR1336, Language Clean-up for NPRR1188 Implementation
- NPRR1337, ERS Enhancements
- NPRR1338, Restructure Long-Term Auction Sequence Auctions to Six Monthly Optimizations
- NPRR1339, Protocol Clean Up and Alignment with RTC+B Implementation
- NPRR1341, Related to LPGRR077, Profile Decision Tree Excel-to-Word Conversion

Revision Requests Recommended for Approval by TAC – Unopposed

- NPRR1342, Mitigated Offer Caps for Contract for Capacity Resources
- NPRR1344, Move OBD to Section 19 – Texas Market Test Plan
- COPMGR051, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- LPGRR076, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- LPGRR077, Profile Decision Tree Excel-to-Word Conversion
- NOGRR273, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- NOGRR286, Addition of 765-kV Operational Voltage Limits
- NOGRR287, Load Shed Provisions to Identify and Minimize Overlap of Essential Loads
- PGRR123, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- PGRR128, Regional Planning Group Discussion of Grid Enhancing Technologies
- RMGRR182, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- RMGRR186, Related to LPGRR077, Profile Decision Tree Excel-to-Word Conversion
- RRGRR038, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- SMOGRR031, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program
- VCMRR043, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program

Revision Requests Recommended for Approval by TAC – With Opposing Votes

- PGRR144, Dynamic Model Submission and Review Requirements for Large Loads including Large Computational Loads

July/August TAC Highlights

2027 Ancillary Services Methodology. The 2027 Ancillary Services Methodology was reviewed by the Wholesale Market Subcommittee (WMS), Reliability and Operations Subcommittee (ROS), and TAC. At the August WMS and ROS meetings, motions to endorse the 2027 AS methodology as presented by ERCOT, failed.

On 8/26/26, TAC voted on the following **FAILED** motions:

- To endorse the 2027 Ancillary Services Methodology as presented by ERCOT as revised by TAC (Zero Risk Credit)
 - 14 opposing votes – Consumer (5), IPM (1), IREP (1), IOU (3), Municipal (4)
 - 6 abstentions – Consumer (1), IPM (1), IREP (3), IOU (1)
- To endorse the 2027 Ancillary Services Methodology as presented by ERCOT as revised by TAC (Zero Risk Credit and removing Reg-Up)
 - 15 opposing votes – Consumer (6), Cooperative (1), IREP (1), IOU (3), Municipal (4)
 - 9 abstentions – Cooperative (2), IPM (3), IREP (3), IOU (1)
- To endorse the 2027 Ancillary Services Methodology as presented by ERCOT
 - 6 opposing votes – Consumer (5), IREP (1)
 - 8 abstentions – IPM (4), IREP (2), Municipal (2)

TAC Priority Items

TAC Priority Items Addressed:

- Contract for Capacity (NPRR1315)
- Batch Study Process (PGRR145 and NPRR1325)
- Dispatchable Reliability Reserve Service (DRRS) (NPRR1309, NOGRR283)
- Large Electronic Load Ride-Through Requirements (NPRR1308, NOGRR282)
- Firm Fuel Supply Service (NPRR1275, NPRR1327)

TAC Priority Items in Process:

- ESRs for DRRS (NPRR1340)
- Batch Study 1+ and Comprehensive Transmission Planning
- ERS Enhancement (NPRR1337)
- Generation Firming (NPRR1328)
- 2027 Ancillary Services Methodology

PGRR144, Dynamic Model Submission and Review Requirements for Large Loads including Large Computational Loads

PGRR

DESCRIPTION This Planning Guide Revision Request (PGRR) clarifies requirements for submitting dynamic model data for Large Loads to ensure accurate representation of each Large Load in ERCOT’s models.	TAC DECISION On 8/26/26, TAC voted to recommend approval of PGRR144 as recommended by ROS in the 8/6/26 ROS Report.	TAC VOTE 3 opposing 4 abstention Consumer (3) opposing – CMC Steel, Air Liquide, City of Dallas Consumer (3) abstentions — Residential Consumer, OPUC, City of Eastland Independent REP (1) abstention – APG&E
ERCOT MARKET IMPACT STATEMENT ERCOT Staff has reviewed PGRR144 and believes the market impact for PGRR144 helps establish critical modeling requirements for Large Loads to identify potential reliability issues early and ensure appropriate mitigation measures are in place.	MARKET IMPACT \$200K-\$250K Annual Recurring Operations and Maintenance (O&M) – 1 FTE	TAC OPPOSING VOTE SUMMARY Extending LCL dynamic modeling requirements to traditional industrial and manufacturing facilities exceeds the scope of NOGRR282 and imposes an unnecessary financial burden. While dynamic modeling is warranted for LCLs, traditional industrial and manufacturing facilities do not share LCL load characteristics, and ERCOT has not demonstrated a need to extend this obligation to them. (Air Liquide response) See 8/26/26 TAC Report for detailed explanation of each opposing party
SPONSOR ERCOT	ERCOT OPINION ERCOT supports approval of PGRR144.	IMM OPINION IMM has no opinion on PGRR144.