

PUBLIC



ERCOT Update

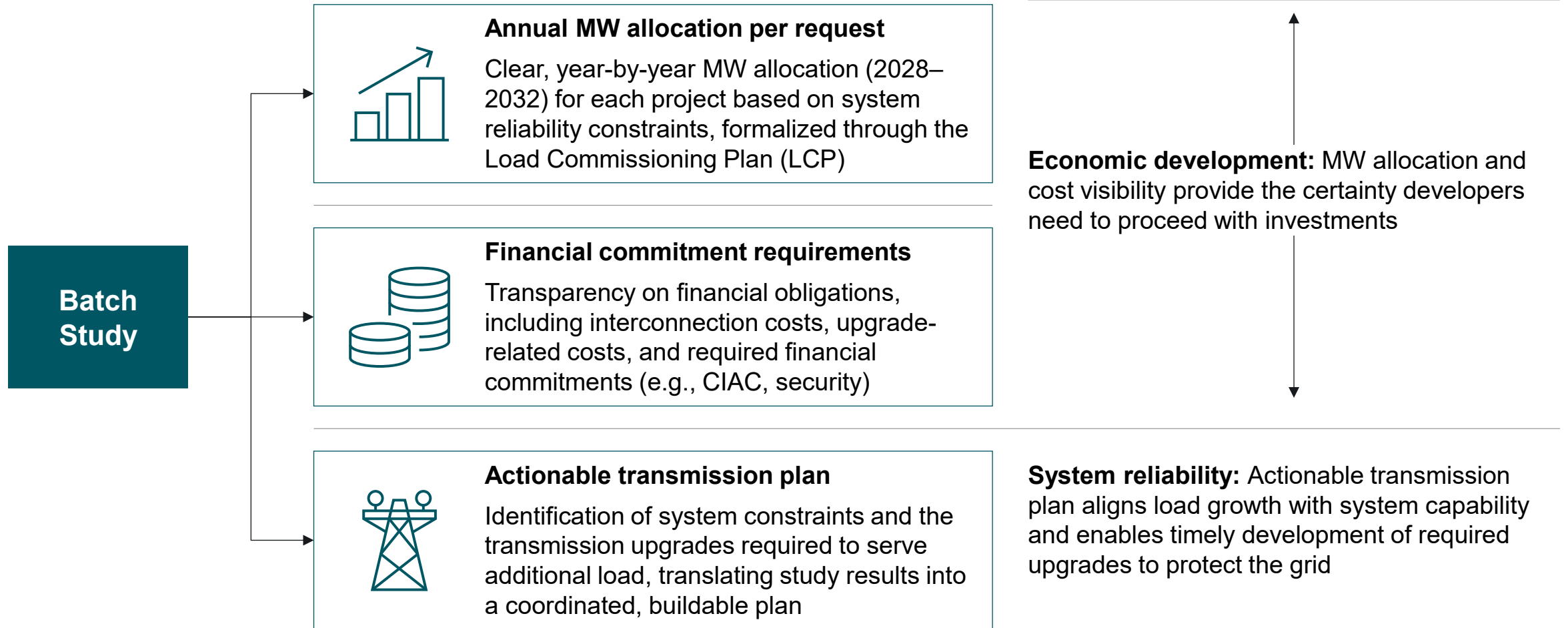
House Committee on State Affairs

Pablo Vegas

ERCOT President and Chief Executive Officer

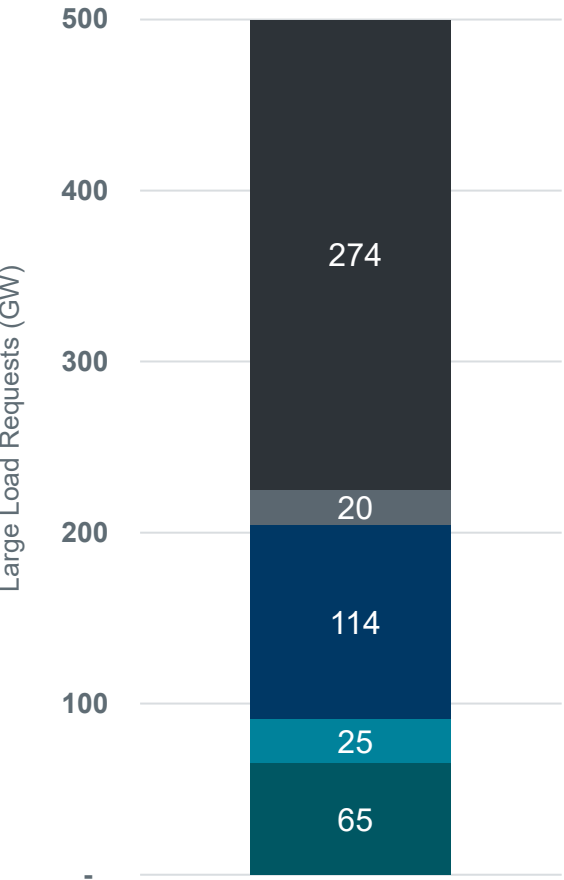
August 19, 2026

A Batch Study delivers three key outputs to enable investment certainty and system reliability



Preliminary Overview of Batch Zero Eligibility

NOTE: The following data is preliminary and only reflects eligibility for inclusion in Batch Zero. ERCOT will review all application materials and make final determinations of which loads are included in the study later this year.

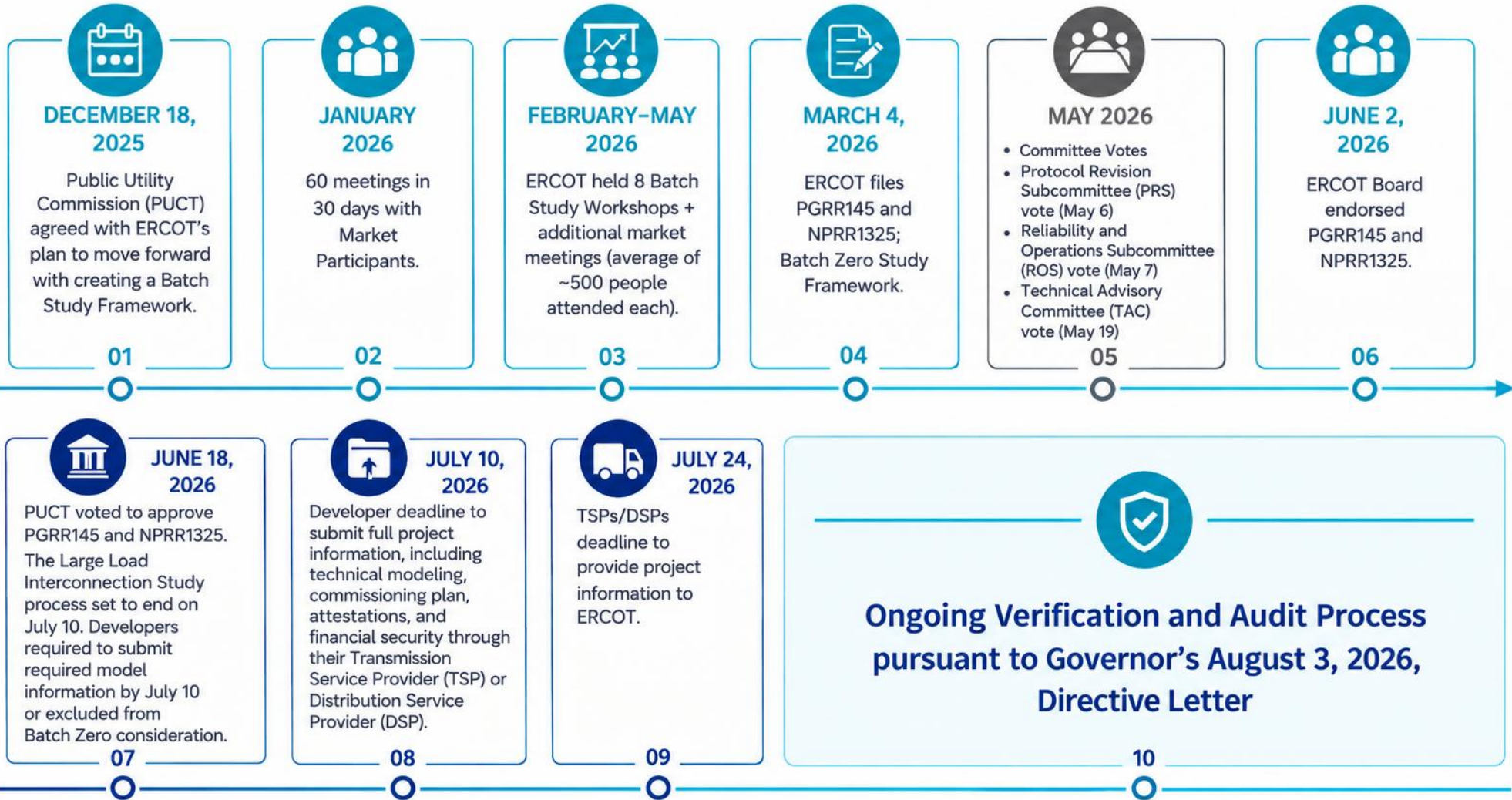


- Not Included In Batch Zero – No Qualifying Study (315 Projects):** These loads did not have an existing study that qualified them for inclusion in Batch Zero.
- Not Included In Batch Zero – No Dynamic Model (47):** These loads had one or more studies that made them eligible for inclusion but were removed when no dynamic model was submitted to ERCOT by July 10.
- Eligible for Inclusion as Allocated Load (127):** These loads have existing studies that make them eligible for inclusion as allocated load and submitted the required dynamic model data to ERCOT by July 10.
- Eligible for Inclusion, Base or Allocated Load to be Determined (49):** These loads have existing studies that make them eligible for inclusion in Batch Zero and submitted the required dynamic model data to ERCOT by July 10. ERCOT will review the studies according to Planning Guide 9.2.1.4(4) to determine if the load will be treated as base load or allocated load.
- Eligible for Inclusion as Base Load (150):** These loads have existing studies that make them eligible for inclusion as base load and submitted the required dynamic model data to ERCOT by July 10.

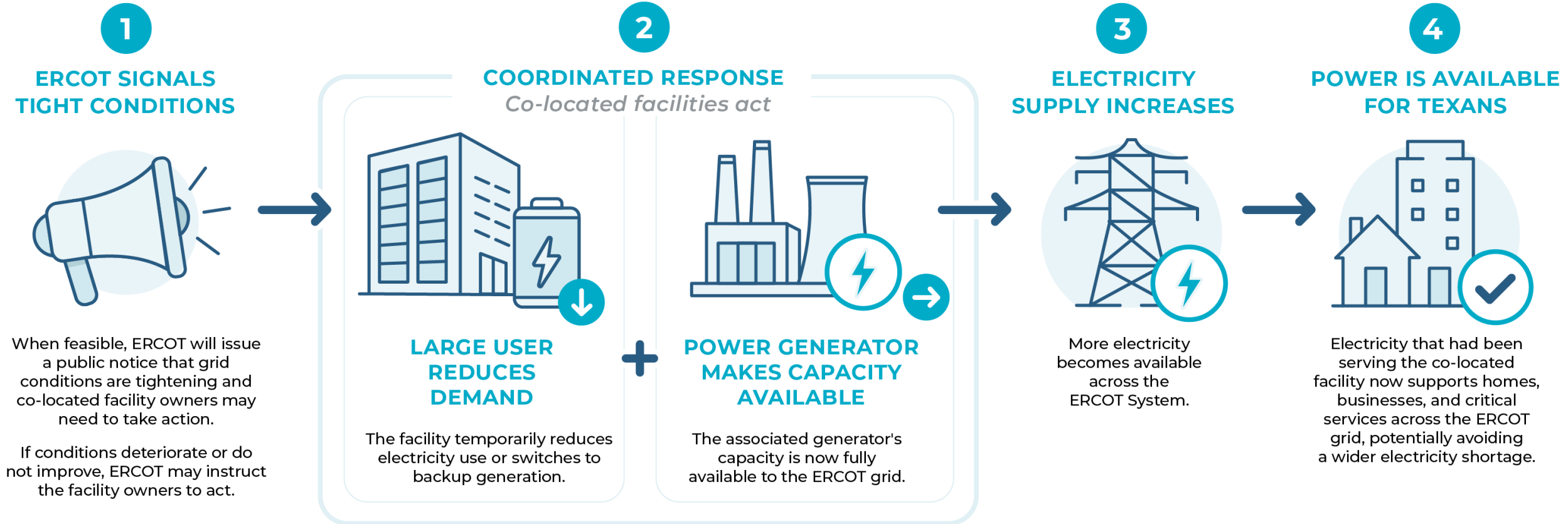
Key Takeaways

- Approximately 205 GW of Large Load is eligible for inclusion in Batch Zero based on existing studies
- Data as of July 28, 2026

Batch Study Framework Key Milestones



An Example of Senate Bill (SB) 6 in Action



Note: this arrangement only applies to a co-located facility in which the generation resource existed prior to September 1, 2025. A generator that comes online now with a co-located load would not be subject to this same outcome.

Key Takeaway: ERCOT and the PUCT are carrying out SB6's directive to ensure large load additions at existing generation facilities do not jeopardize ERCOT's ability to use those generation facilities to serve the rest of the system during actual or anticipated grid emergencies.