



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: October 2026

Disclaimer

This ERCOT report has been developed from data provided by ERCOT Market Participants, ERCOT, and ERCOT's consultants. The data may contain errors or become obsolete shortly after the report is released. ERCOT MAKES NO WARRANTY, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, AND DISCLAIMS ANY AND ALL LIABILITY WITH RESPECT TO THE ACCURACY OF SAME OR THE FITNESS OR APPROPRIATENESS OF SAME FOR ANY PARTICULAR USE. THIS ERCOT REPORT IS SUPPLIED WITH ALL FAULTS. The specific suitability for any use of this report and its accuracy should be confirmed by each ERCOT Market Participant that contributed data for this report.

Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

Report Contents

Tab Name	Description
Monthly Outlook	<u>Contains the following sections</u> Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Low Wind and Battery Storage Availability Risk Profile	Chart that shows the risk of Energy Emergency Alerts given a range of low wind generation outcomes based on percentile values
Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Hourly reserve shortage risks for October are the highest during the evening hours, with EEA probabilities that remain well below the threshold indicative of "elevated" reserve shortage risk (10%). The hour with the highest EEA risk is Hour Ending (HE) 8:00 p.m. Central Daylight Savings Time (CDT), with a 3.99% probability that ERCOT would need to declare an EEA. The EEA risk is lower in October than September due to decreasing temperatures and air-conditioning demand. Relative to September, solar output is lower throughout the afternoon and early evening hours, which is partially offset by higher wind generation levels. Thermal outages, both planned and unplanned, are higher, with the former reflecting the start of the fall plant maintenance season, and the latter reflecting normal mechanical stresses from high summer unit availability.

While the model accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface, it does not capture the risk of emergency conditions due to transmission constraints impacting imports into Far West Texas. Expected impacts of these transmission constraints is the need to rely on price responsive demand in certain low generation situations.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 8:00 p.m., CDT. The deterministic load forecast value for this hour is 76,696 MW, reflecting the 50th percentile for the MORA forecast. This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 16,252 MW during normal grid conditions.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 38.1% for the highest risk hour, Hour Ending 8:00 p.m.
*Reserve Margin formula: $((Total\ Resources / (Peak\ Demand - Emergency\ Resources)) - 1) * 100$*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 p.m., is 84%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed thermal dispatchable to total capacity is 46%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 p.m., is 74%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CDT)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	100.00%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	99.19%	0.23%	0.09%
8 p.m.	89.95%	3.99%	2.45%
9 p.m.	93.35%	2.53%	1.59%
10 p.m.	97.00%	0.90%	0.49%
11 p.m.	98.73%	0.32%	0.20%
12 a.m.	99.76%	0.04%	0.02%

Note: Probabilities are not additive.

[Low Wind and BESS Risk Profile](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8:00 p.m., CDT)
Load Based on Average Weather [1]	76,696
Generation Resource Stack	
Dispatchable [2]	81,789
Thermal, excluding RMR and other Emergency Generation Agreements	71,698
Energy Storage [3]	9,714
Hydro	378
Expected Thermal Outages	16,252
Planned	3,683
Unplanned	12,568
Total Available Dispatchable	65,537
Non-Dispatchable [4]	
Wind	15,477
Solar	-
Total Available Non-Dispatchable	15,477
Non-Synchronous Ties, Net Imports	720
Total Available Resources (Normal Conditions)	81,734
Emergency Resources	
Available prior to an Energy Emergency Alert [5]	
Emergency Response Service	2,158
Distribution Voltage Reduction	1,162
Total Available prior to an Energy Emergency Alert	3,320
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,220
LRs providing Non-spin	102
LRs providing ECRS	347
TDSP Load Management Programs	-
<u>RMR and Other Resource Agreement Capacity Units</u>	733
Total Available during an Energy Emergency Alert	2,402
Total Emergency Resources	5,722
Capacity Available for Operating Reserves, Normal Conditions	8,358
Capacity Available for Operating Reserves, Emergency Conditions	10,760

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The Hour Ending 8 p.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 8:00 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

[5] Although crypto-mining load may self-curtail beyond forecasted levels in response to an imminent energy emergency, such load reduction is not dispatchable or controllable, and is therefore not considered an emergency resource for this scenario.

Notable Load and Resource Developments

ERCOT expects new installed fall-rated capacity to increase by 128 MW since the September MORA was prepared. Changes by generation type include a battery storage increase of 10 MW, a solar increase of 129 MW, and a net decrease of 11 MW for natural gas.

The following load forecast methodology change was introduced for this MORA and subsequent reports:

- Crypto-mining consumption self-curtailment (driven by high system loads and associated power prices) is extended to all months of the year, not just reflected in the summer months (June through September). For the 50th percentile forecast, this change reduces system load by 160 MW to 4,026 MW depending on the hour.

Operational capacity unavailable due to Extended Outages, Mothballs, Derates, or Retirements:

- SANDY CREEK U1, 933 MW, Coal, extended outage.
- R W MILLER STG 1, 75 MW, extended outage.
- GOAT WIND & GOAT WIND 2, 150 MW, temporary mothball due to repowering project per interconnection request 27INR270367.
- REMY JADE POWER STATION U6, 60.5 MW, extended outage.
- CHISHOLM GRID, 101.7 MW Battery Energy Storage, mothballed.
- BARNEY M DAVIS STG 1, 292 MW, permanent decommissioning approval: see Market Notice at https://www.ercot.com/services/comm/mkt_notices/M-C052926-03.

Risk Profile for Combined Low Wind and Limited Battery Energy Storage System Availability

Background and Methodology

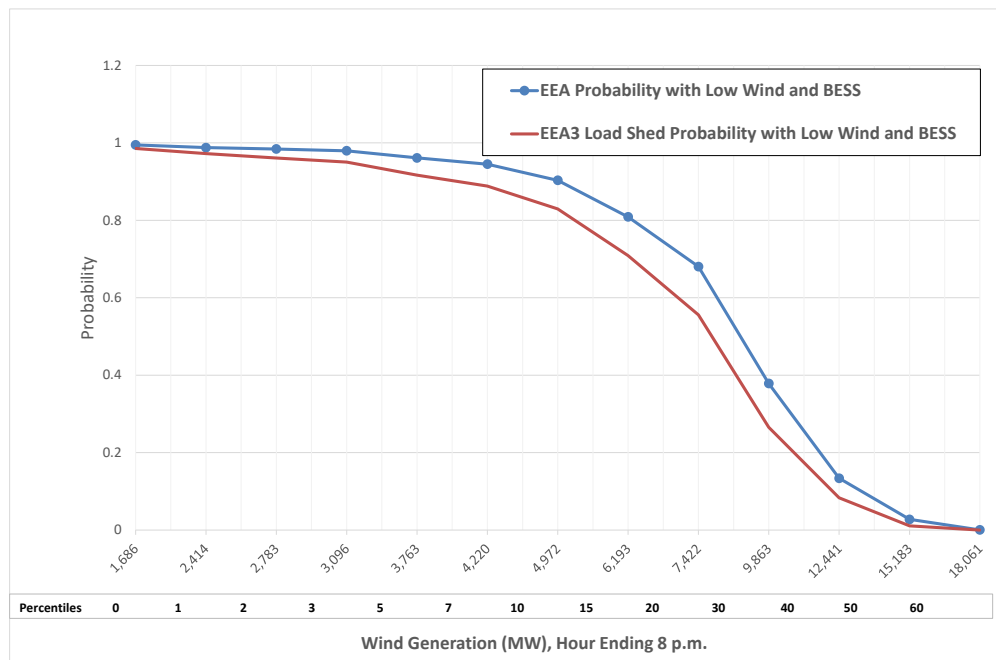
Variability in wind generation represents the greatest risk factor for declaring an EEA in October. To create the low wind generation risk profile for Hour Ending (HE) 8:00 p.m. on the October peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation, and reflect the impact of the South Texas transmission interface constraint.

BESS availability is also fixed at 4,473 MW for all the sensitivity simulations reflecting an extremely low State of Charge (SOC). This value represents a reasonable fleet-wide minimum hourly-average operational limit (20%) that could be reached due to one or a combination of such factors as sudden generation loss, sustained low solar and wind generation during the afternoon charging period, or some other grid disruption event. This level is about 5.4 GW less than the amount expected under typical grid conditions for this hour.

All 10,000 model runs are restricted to the fixed wind generation and BESS availability values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 5th percentile indicates that 95% of all values are above a 3,763 MW wind output level. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 8:00 p.m. (1,686 MW), rather than a zero MW outcome.



		Hour with the Highest Reserve Shortage Risk (Hour Ending 8:00 p.m., CDT)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	89,047	72,254
Natural Gas	69,569	54,141
Combined-cycle	46,928	34,604
Combustion Turbine	11,148	8,585
Internal Combustion Engine	1,297	1,128
Steam Turbine	10,196	9,824
Compressed Air Energy Storage	-	-
Coal	13,705	12,718
Nuclear	5,268	5,064
Diesel	504	331
Renewable, Intermittent [6]	80,631	15,477
Solar	40,226	-
Wind	40,405	15,477
Coastal	5,872	2,253
Panhandle	4,832	1,856
Other	29,701	11,369
Renewable, Other	717	504
Biomass	138	127
Hydroelectric [4]	579	378
Energy Storage	20,948	9,085
Batteries	20,948	9,085
Other	-	-
DC Tie Net Imports	1,220	720
Planned Resources [5]		
Thermal	50	50
Natural Gas	30	30
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	30	30
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	20	20
Renewable, Intermittent [6]	732	-
Solar	732	-
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage	1,428	628
Batteries	1,428	628
Other	-	-
Total Resources, MW	194,773	98,719

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small number of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

Unit Capacities - OCTOBER 2026

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,222.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,209.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,323.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,310.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	603.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	444.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCSES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.8	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUMIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	179.6
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUMIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	179.6
31 ARTHUR VON ROSENBERG 1 STG		BRAUMIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	202.7
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	19.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
35 BARNEY M DAVIS CTG 5		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	322.0
36 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
37 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
38 BASTROP ENERGY CENTER CTG 3		BASTEN_STO100	BASTROP	GAS-CC	SOUTH	2002	242.0	236.0
39 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
40 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
41 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
42 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
43 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
44 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
45 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.4
46 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.4
47 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	160.5
48 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	160.5
49 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	159.5
50 BOSQUE ENERGY CENTER CTG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	83.3
51 BOSQUE ENERGY CENTER CTG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	221.5
52 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
53 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
54 BRAZOS VALLEY CTG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
55 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
56 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
57 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
58 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
59 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
60 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
61 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	42.2
62 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.2
63 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
64 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
66 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
67 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
68 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
69 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	158.0
70 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	158.0
71 CEDAR BAYOU 4 CTG 3		CBY4_CT43	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
72 CEDAR BAYOU CTG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
73 CEDAR BAYOU CTG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
74 CEDARVALE GAS		CEDRVALE_UNIT1	REEVES	GAS-IC	WEST	2026	9.9	9.9
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	84.0
76 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-CC	SOUTH	2023	41.7	39.0
77 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
78 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	76.9
79 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	84.4
80 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.8
81 COLORADO BEND ENERGY CENTER CTG 5		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.7
82 COLORADO BEND ENERGY CENTER CTG 6		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	108.0
83 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	332.5
84 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	338.2
85 COLORADO BEND II CTG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	482.8
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	168.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	163.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	163.0
89 CVC CHANNELVIEW CTG 4		CVC_CVC_G4	HARRIS	GAS-CC	HOUSTON	2002	150.0	128.0
90 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	46.5
91 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	48.5
92 DANSBY CTG 4		DANSBY_DANSBYG4	BRAZOS	GAS-GT	NORTH	1978	120.0	108.5
93 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	49.0
94 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	49.0
95 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	49.0
96 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	49.0
97 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	72.0
98 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	71.0
99 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	70.0
100 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	71.0
101 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	194.0
102 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	206.0
103 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	194.0
104 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	206.0
105 DEER PARK ENERGY CENTER CTG 5		DDPEC_GT5	HARRIS	GAS-CC	HOUSTON	2014	190.0	179.0
106 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	190.0	179.0
107 DEER PARK ENERGY CENTER CTG 7		DDPEC_GT7	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
108 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
112 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
114 ENNIS POWER STATION CTG 1		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	212.0
115 EXTEX LAPORTE GEN STM CTG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	117.0
116 EXTEX LAPORTE GEN STM CTG 2		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
117 EXTEX LAPORTE GEN STM CTG 3		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
118 EXTEX LAPORTE GEN STM CTG 4		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
119 FERGUSON REPLACEMENT CTG 1		FERGCC_FERGTT1	LLANO	GAS-CC	SOUTH	2014	185.3	173.0
120 FERGUSON REPLACEMENT CTG 2		FERGCC_FERGTT2	LLANO	GAS-CC	SOUTH	2014	185.3	173.0
121 FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	186.0
122 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	169.0
123 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
124 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
125 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	169.0
126 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
127 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
128 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	409.0
129 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	409.0
130 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	155.2
131 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	155.2
132 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	155.4
133 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	155.4
134 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	177.6
135 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	176.5
136 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FECC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137 FRIENDSWOOD G CTG 2		FECC_CTG2	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
138 FRIENDSWOOD G CTG 3		FECC_CTG3	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
139 FRIENDSWOOD G CTG 4		FECC_CTG4	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
140 FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
141 FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
142 FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
143 GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
144 GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
145 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
146 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
147 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
148 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	48.0
149 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	63.0
150 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
151 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
152 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
153 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
154 GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	152.0
155 GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	151.0
156 GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
157 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
158 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
159 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
160 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
161 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
162 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
163 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
164 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
165 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
166 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	214.0
167 HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	216.0
168 HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	215.0
169 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	218.0
170 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	145.0
171 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	145.0
172 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	173.0
173 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	160.0
174 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	160.0
175 JACK COUNTY GEN FACILITY CTG 3		JACKCNTY_CT3	JACK	GAS-CC	NORTH	2011	198.9	166.0
176 JACK COUNTY GEN FACILITY CTG 4		JACKCNTY_CT4	JACK	GAS-CC	NORTH	2011	198.9	166.0
177 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	286.0
178 JACK COUNTY GEN FACILITY STG 2		JACKCNTY_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
179 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
180 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
181 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
182 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
183 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
184 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
185 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
186 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
187 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
188 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
189 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	93.0
190 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	90.2
191 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
193 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
194 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
195 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
196 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
197 LOST PINES POWER CTG 1		LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	178.0
198 LOST PINES POWER CTG 2		LOSTPL_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	172.0
199 LOST PINES POWER STG 1		LOSTPL_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
200 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	212.5
201 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	212.5
202 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	254.9
203 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	233.0
204 MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	231.0
205 MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	230.0
206 MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	233.0
207 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	245.0
208 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	247.0
209 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
210 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
211 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
212 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
213 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	69.0
214 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	69.0
215 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
216 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
217 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
218 NRG THW GT 345 (TEF) CTG 61		THW_GT61	HARRIS	GAS-GT	HOUSTON	2026	227.8	209.0
219 NRG THW GT 345 (TEF) CTG 62		THW_GT62	HARRIS	GAS-GT	HOUSTON	2026	227.8	209.0
220 NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
221 NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
222 NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	320.0
223 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
224 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
225 ODESSA-ECTOR POWER CTG 11		OECOS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	167.5
226 ODESSA-ECTOR POWER CTG 12		OECOS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	159.0
227 ODESSA-ECTOR POWER CTG 21		OECOS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	167.5
228 ODESSA-ECTOR POWER CTG 22		OECOS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	159.0
229 ODESSA-ECTOR POWER STG 1		OECOS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	207.2
230 ODESSA-ECTOR POWER STG 2		OECOS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	207.2
231 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	45.0
232 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	45.0
233 OLNEY AGR1		OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2026	10.0	10.0
234 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	216.0
235 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	216.0
236 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	307.0
237 PANDA TEMPLE 1 POWER CTG 1		PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	219.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
238 PANDA TEMPLE I POWER CTG 2		PANDA_T1_Tmpl1CT2	BELL	GAS-CC	NORTH	2014	232.0	206.0
239 PANDA TEMPLE I POWER STG 1		PANDA_T1_Tmpl1ST1	BELL	GAS-CC	NORTH	2014	353.1	323.0
240 PANDA TEMPLE II POWER CTG 1		PANDA_T2_Tmpl2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
241 PANDA TEMPLE II POWER CTG 2		PANDA_T2_Tmpl2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
242 PANDA TEMPLE II POWER STG 1		PANDA_T2_Tmpl2ST1	BELL	GAS-CC	NORTH	2015	353.1	353.1
243 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
244 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
245 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
246 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	168.0
247 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	168.0
248 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	168.0
249 PEARSCALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
250 PEARSCALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
251 PEARSCALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
252 PEARSCALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIIO	GAS-IC	SOUTH	2012	50.6	50.6
253 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	64.0
254 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	66.0
255 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	65.0
256 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	65.0
257 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	66.0
258 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
259 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	62.0
260 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
261 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
262 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
263 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	55.0
264 PIN PEAKING ENERGY CENTER 1 (TEF)		PPEC_GT7	FREESTONE	GAS-GT	NORTH	2026	229.5	209.0
265 PIN PEAKING ENERGY CENTER 2 (TEF)		PPEC_GT8	FREESTONE	GAS-GT	NORTH	2026	229.5	211.0
266 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	
267 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269 PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
270 PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
271 PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
272 PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
273 PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
274 PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
275 PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
276 PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
277 PYOTE GAS		PYOTE_UNIT1	WARD	GAS-IC	WEST	2026	9.9	9.9
278 QJAIL RUN ENERGY CTG 1		QALSW_CT1	ECTOR	GAS-CC	WEST	2007	90.6	81.0
279 QJAIL RUN ENERGY CTG 2		QALSW_CT2	ECTOR	GAS-CC	WEST	2007	90.6	81.0
280 QJAIL RUN ENERGY CTG 3		QALSW_CT3	ECTOR	GAS-CC	WEST	2008	90.6	80.0
281 QJAIL RUN ENERGY CTG 4		QALSW_CT4	ECTOR	GAS-CC	WEST	2008	90.6	80.0
282 QJAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
283 QJAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
284 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	104.0
285 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	104.0
286 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
287 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1971	120.0	120.0
288 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1974	216.0	208.0
289 RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
290 RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
291 RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
292 RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
293 RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
294 RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
295 RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
296 RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
297 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0
298 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
299 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
300 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
301 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
302 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
303 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
304 REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
305 REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
306 REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
307 REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
308 REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
309 REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
310 REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
311 REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
312 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	199.0	172.8
313 RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	199.0	172.8
314 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	199.0	172.8
315 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	307.0
316 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
317 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
318 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
319 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
320 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
321 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
322 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
323 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
324 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
325 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
326 SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	151.0
327 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
328 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
329 SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	148.0
330 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
331 SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0
332 SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
333 SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
334 SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
335 SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
336 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
337 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
338 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
339 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
340 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
341 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
342 T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	17.9	14.0
343 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
344 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
345 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
346 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
347 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
348 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
349 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	74.5	56.0
350 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	74.5	56.0
351 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	76.0	57.0
352 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	76.0	57.0
353 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	76.0	57.0
354 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	76.0	57.0
355 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	76.0	57.0
356 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	76.0	57.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
357 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
358 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
359 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	99.1
360 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	99.1
361 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	99.1
362 TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
363 TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	77.0
364 TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
365 TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
366 TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
367 TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
368 TIMMERMAN POWER PLANT U5		TIMPP_AGR5	CALDWELL	GAS-IC	SOUTH	2026	37.7	37.7
369 TIMMERMAN POWER PLANT U6		TIMPP_AGR6	CALDWELL	GAS-IC	SOUTH	2026	56.5	56.5
370 TIMMERMAN POWER PLANT U7		TIMPP_AGR7	CALDWELL	GAS-IC	SOUTH	2026	37.7	37.7
371 TIMMERMAN POWER PLANT U8		TIMPP_AGR8	CALDWELL	GAS-IC	SOUTH	2026	56.5	56.5
372 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
373 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
374 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
375 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
376 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
377 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
378 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
379 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
380 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
381 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
382 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
383 V H BRAUNIG CTG 5		BRAUNIG_VH86CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
384 V H BRAUNIG CTG 6		BRAUNIG_VH86CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
385 V H BRAUNIG CTG 7		BRAUNIG_VH86CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
386 V H BRAUNIG CTG 8		BRAUNIG_VH86CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
387 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.5
388 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.5
389 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.5
390 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.5
391 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
392 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	128.0
393 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
394 W A PARISH STG 1		WAP_WAP_1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
395 W A PARISH STG 2		WAP_WAP_2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
396 W A PARISH STG 3		WAP_WAP_3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	246.0
397 W A PARISH STG 4		WAP_WAP_4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	558.0
398 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
399 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
400 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
401 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
402 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
403 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
404 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
405 WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	245.4
406 WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	245.4
407 WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
408 WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	330.8
409 WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	331.3
410 WOLF HOLLOW 2 CTG 6		WHCCS2_CT6	HOOD	GAS-CC	NORTH	2017	511.2	458.8
411 WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	245.3
412 WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	245.3
413 WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	270.0
414 NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHE	BIOMASS	NORTH	2012	116.5	105.0
415 FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
416 NELSON GARDENS LFG		78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
417 WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
418 WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
419 WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
420 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							75,580.4	68,164.9
421								
422 Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)							-	-
423 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							-	-
424								
425 Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,143.5)	(1,053.0)
426 Operational Capacity Thermal Total		THERMAL_OPERATIONAL					74,436.9	67,111.9
427								
428 Operational Resources (Hydro)								
429 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
430 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
431 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
432 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
433 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
434 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
435 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
436 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
437 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
438 EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
439 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
440 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
441 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
442 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
443 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
444 GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
445 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
446 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
447 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
448 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
449 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
450 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
451 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
452 WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
453 Operational Capacity Total (Hydro)							567.9	557.4
454 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			567.9	370.1
455								
456 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)								
457 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
458 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
459 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)							11.3	11.3
460 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					11.3	7.5
461								
462 Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO			-	-
463 Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	377.6
464								
465 Operational Resources (Switchable)								
466 ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
467 ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
468 ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
469 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
470 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
471 ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
472 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
473 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
474 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
475 TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
476 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
477 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
478 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
479 TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	380.0
480 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	154.0
481 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
482 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	312.0
483 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	149.0
484 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
485 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	317.0
486 Switchable Capacity Total							4,066.1	3,834.0
487								
488 Switchable Capacity Unavailable to ERCOT								
489 ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016		(56.0)
490 ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016		(56.0)
491 ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016		(56.0)
492 ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016		(195.0)
493 ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016		(195.0)
494 ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016		(195.0)
495 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		(180.0)
496 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		(180.0)
497 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		-
498 TENASKA FRONTIER STATION STG 4		FTR_FTR_G4_UNAVAIL	GRIMES	GAS-CC	NORTH	2000		-
499 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001		-
500 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001		-
501 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001		(178.0)
502 TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001		-
503 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
504 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		(151.0)
505 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
506 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
507 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
508 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003		-
509 Switchable Capacity Unavailable to ERCOT Total								(1,442.0)
510								
511 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					-	-
512								
513 Private-Use Network Capacity Contribution (Based on the PRRM simulation)		PUN_CAP_CONT		GAS-CC			9,768.0	2,144.0
514								
515 Operational Resources (Wind)								
516 AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
517 AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
518 AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
519 AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
520 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
521 ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
522 ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
523 ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
524 ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
525 APOGEE WIND U1		APOGEE_UNIT1	THROCKMORT	WIND-O	WEST	2024	25.0	25.0
526 APOGEE WIND U2		APOGEE_UNIT2	THROCKMORT	WIND-O	WEST	2024	14.0	14.0
527 APOGEE WIND U3		APOGEE_UNIT3	THROCKMORT	WIND-O	WEST	2024	30.2	30.2
528 APOGEE WIND U4		APOGEE_UNIT4	THROCKMORT	WIND-O	WEST	2024	115.0	115.0
529 APOGEE WIND U5		APOGEE_UNIT5	THROCKMORT	WIND-O	WEST	2024	110.0	110.0
530 APOGEE WIND U6		APOGEE_UNIT6	THROCKMORT	WIND-O	WEST	2024	24.0	24.0
531 APOGEE WIND U7		APOGEE_UNIT7	THROCKMORT	WIND-O	WEST	2024	75.0	75.0
532 APPALOOSA RUN WIND U1		APPALOOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
533 APPALOOSA RUN WIND U2		APPALOOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
534 AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMESTC	WIND-O	NORTH	2023	13.9	13.9
535 AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMESTC	WIND-O	NORTH	2023	135.4	135.4
536 AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMESTC	WIND-O	NORTH	2023	7.0	7.0
537 AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMESTC	WIND-O	NORTH	2023	143.8	143.8
538 AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
539 AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
540 AVIATOR WIND U3		DEVOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
541 BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
542 BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
543 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
544 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
545 BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
546 BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
547 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
548 BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
549 BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
550 BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
551 BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
552 BLUE SUMMIT WIND 3 A		BLSUMITS_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
553 BLUE SUMMIT WIND 3 B		BLSUMITS_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
554 BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
555 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
556 BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
557 BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
558 BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
559 BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
560 BUFFALO GAP WIND 1	26INR0622	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
561 BUFFALO GAP WIND 2_1	26INR0625	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
562 BUFFALO GAP WIND 2_2	26INR0625	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
563 BUFFALO GAP WIND 3	26INR0626	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
564 BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
565 BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
566 CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
567 CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
568 CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
569 CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
570 CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
571 CAMP SPRINGS WIND 1		CSEC_CSEC1	SCURRY	WIND-O	WEST	2007	134.4	130.5
572 CAMP SPRINGS WIND 2		CSEC_CSEC2	SCURRY	WIND-O	WEST	2007	123.6	120.0
573 CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
574 CANYON WIND U1		CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2026	146.6	144.0
575 CANYON WIND U2		CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2026	2.5	2.5
576 CANYON WIND U3		CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2026	59.2	58.2
577 CANYON WIND U4		CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2026	20.2	19.8
578 CANYON WIND U5		CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2026	67.7	66.5
579 CANYON WIND U6		CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2026	12.6	12.4
580 CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
581 CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
582 CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
583 CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	STERLING	WIND-O	WEST	2025	121.5	121.5
584 CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
585 CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
586 CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
587 CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
588 CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
589 CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
590 CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
591 CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
592 COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
593 CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
594 CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
595 DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
596 DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
597 DESERT SKY WIND 1 A		DSKYWIND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
598 DESERT SKY WIND 1 B		DSKYWIND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
599 DESERT SKY WIND 2 A		DSKYWIND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
600 DESERT SKY WIND 2 B		DSKYWIND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
601 DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
602 DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
603 EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
604 EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
605 ELBOW CREEK WIND		ELB_ELBRCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
606 ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
607 ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
608 EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
609 EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
610 ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
611 FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
612 FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
613 FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
614 FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
615 FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
616 FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
617 FOREST CREEK WIND		MCOLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	126.0	126.0
618 GOLDTHWAITE WIND		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
619 GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
620 GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
621 GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
622 GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
623 GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2016	107.4	107.4
624 GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2016	103.8	103.8
625 GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_WND1	SCURRY	WIND	WEST	2003	120.0	120.0
626 GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_WND2	SCURRY	WIND	WEST	2003	62.4	62.4
627 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
628 GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
629 GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
630 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
631 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
632 GUNSIGHT MOUNTAIN WIND		GUMTN_T1	HOWARD	WIND-O	WEST	2016	119.9	119.9
633 HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-P	WEST	2008	165.6	163.5
634 HART WIND 2		HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
635 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
636 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
637 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
638 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
639 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
640 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
641 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
642 HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
643 HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
644 HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
645 HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
646 HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
647 HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
648 HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
649 HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
650 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
651 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
652 HORSE HOLLOW WIND 1		HHGT_HHOLLOW1	TAYLOR	WIND-O	WEST	2009	213.0	213.0
653 HORSE HOLLOW WIND 2		HHGT_HHOLLOW2	TAYLOR	WIND-O	WEST	2009	184.0	184.0
654 HORSE HOLLOW WIND 3		HHGT_HHOLLOW3	TAYLOR	WIND-O	WEST	2009	223.5	223.5
655 HORSE HOLLOW WIND 4		HHGT_HHOLLOW4	TAYLOR	WIND-O	WEST	2009	115.0	115.0
656 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
657 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
658 INDIAN MESA WIND		INDNNWP_INDNWP2	PECOS	WIND-O	WEST	2001	90.4	90.4
659 INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
660 INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
661 INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
662 JAVELINA I WIND 1B		BORDAS_JAVEL1B	WEBB	WIND-O	SOUTH	2015	19.7	19.7
663 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
664 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
665 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
666 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
667 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
668 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
669 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
670 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
671 KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
672 KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
673 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
674 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
675 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
676 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
677 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
678 LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
679 LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
680 LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
681 LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6
682 LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
683 LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
684 LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
685 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
686 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
687 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
688 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
689 LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
690 LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
691 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
692 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
693 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
694 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
695 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
696 LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
697 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
698 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
699 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
700 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
701 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
702 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
703 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
704 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
705 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
706 MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
707 MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
708 MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
709 MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
710 MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT1	CONCHO	WIND-O	WEST	2022	71.4	71.4
711 MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
712 MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
713 MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
714 MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
715 MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
716 MESQUITE CREEK WIND 1		MESQCRK_WND01	DAWSON	WIND-O	WEST	2015	105.6	105.6
717 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
718 MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
719 MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
720 MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
721 MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
722 MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
723 MONTE CRISTO 1 WIND		MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2026	234.5	234.5
724 NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6
725 NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
726 NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
727 OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
728 OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
729 OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
730 OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
731 PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
732 PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
733 PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
734 PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
735 PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
736 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
737 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
738 PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
739 PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
740 PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
741 PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
742 PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
743 PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	85.4	85.4
744 PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
745 PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
746 PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
747 PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
748 PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.2	124.2
749 PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.4	16.4
750 PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	127.8
751 PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	134.2
752 RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
753 RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
754 RATTLESNAKE 1 WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
755 RATTLESNAKE 1 WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
756 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
757 RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
758 RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
759 RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
760 RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
761 ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	94.1	94.1
762 ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	28.7	28.7
763 ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	125.9	125.9
764 ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
765 ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
766 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
767 ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
768 ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
769 RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
770 RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
771 RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
772 SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
773 SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
774 SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
775 SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
776 SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
777 SAND BLUFF WIND U1		MCOLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
778 SAND BLUFF WIND U2		MCOLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
779 SAND BLUFF WIND U3		MCOLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
780 SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
781 SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
782 SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
783 SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
784 SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
785 SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
786 SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
787 SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
788 SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
789 SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
790 SOUTH PLAINS WIND 1 U1		SPLA1N1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
791 SOUTH PLAINS WIND 1 U2		SPLA1N1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
792 SOUTH PLAINS WIND 2 U1		SPLA1N2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
793 SOUTH PLAINS WIND 2 U2		SPLA1N2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
794 SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
795 SPINNING SPUR WIND TWO A		SSPURTW0_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
796 SPINNING SPUR WIND TWO B		SSPURTW0_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
797 SPINNING SPUR WIND TWO C		SSPURTW0_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
798 STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
799 STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
800 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
801 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
802 SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
803 SWEETWATER WIND 2A		SWEETWND2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
804 SWEETWATER WIND 2B		SWEETWND2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
805 SWEETWATER WIND 3A		SWEETWND3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
806 SWEETWATER WIND 3B		SWEETWND3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
807 SWEETWATER WIND 4-4A		SWEETWND4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
808 SWEETWATER WIND 4-4B		SWEETWND4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
809 SWEETWATER WIND 4-5		SWEETWND5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
810 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
811 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
812 TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
813 TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
814 TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
815 TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
816 TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
817 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	149.0	149.0
818 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
819 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	128.0	128.0
820 TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
821 TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
822 TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
823 TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
824 TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
825 TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
826 TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
827 TSTC WEST TEXAS WIND		ROSC2_UNIT1	NOLAN	WIND-O	WEST	2008	2.0	2.0
828 TURKEY TRACK WIND		TWVEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
829 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
830 VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
831 VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
832 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
833 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
834 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
835 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
836 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
837 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
838 VORTEX WIND U1		VORTEX_WIND1	THROCKMORT	WIND-O	WEST	2024	153.6	153.6
839 VORTEX WIND U2		VORTEX_WIND2	THROCKMORT	WIND-O	WEST	2024	24.2	24.2
840 VORTEX WIND U3		VORTEX_WIND3	THROCKMORT	WIND-O	WEST	2024	158.4	158.4
841 VORTEX WIND U4		VORTEX_WIND4	THROCKMORT	WIND-O	WEST	2022	14.0	14.0
842 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
843 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
844 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
845 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
846 WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
847 WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
848 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
849 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
850 WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
851 WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
852 WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
853 WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
854 WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
855 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
856 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
857 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
858 WINDTHORST 2 WIND		WINDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
859 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
860 WOLF RIDGE WIND		WHITAIL_WF1	COOKE	WIND-O	NORTH	2025	121.5	121.5
861 YOUNG WIND U1		YNG_WIND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
862 YOUNG WIND U2		YNG_WIND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
863 YOUNG WIND U3		YNG_WIND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
864 Operational Capacity Total (Wind)							36,522.9	36,397.8
865								
866 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
867 ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2022	16.0	16.0
868 BAIRD NORTH WIND U1	20INR0083	BAIRDWIND_UNIT1	CALLAHAN	WIND-O	WEST	2021	195.0	195.0
869 BAIRD NORTH WIND U2	20INR0083	BAIRDWIND_UNIT2	CALLAHAN	WIND-O	WEST	2021	145.0	145.0
870 BIG SAMPSON WIND U1	16INR0104	BIGSAMWIND_UNIT1	CROCKETT	WIND-O	WEST	2025	132.9	132.5
871 BIG SAMPSON WIND U2	16INR0104	BIGSAMWIND_UNIT2	CROCKETT	WIND-O	WEST	2025	132.5	132.5
872 BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2022	108.8	108.8
873 BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2022	190.4	190.4
874 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2020	90.0	90.0
875 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2020	26.6	26.6
876 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2020	126.0	126.0
877 EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2022	153.0	153.0
878 EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2022	148.5	148.5
879 FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2022	130.2	130.2
880 FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2022	84.0	84.0
881 FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2022	54.0	54.0
882 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2021	162.1	162.1
883 LA CASA WIND U1	21INR0240	LACASAWD_UNIT1	STEPHENS	WIND-O	NORTH	2025	12.4	12.4
884 LA CASA WIND U2	21INR0240	LACASAWD_UNIT2	STEPHENS	WIND-O	NORTH	2025	133.3	131.5
885 LA CASA WIND U3	21INR0240	LACASAWD_UNIT3	STEPHENS	WIND-O	NORTH	2025	2.7	2.7
886 MAGNET WING U1 (LANE CITY WIND)	22INR0517	MAG_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	97.5	96.5
887 MAGNET WING U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
888 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2022	182.4	182.4
889 MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2022	201.6	201.6
890 PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236.0	234.1
891 PRAIRIE HILL WIND U1	19INR0100	PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2020	153.0	153.0
892 PRAIRIE HILL WIND U2	19INR0100	PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2020	147.0	147.0
893 PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2021	187.2	187.2
894 PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2021	115.2	115.2
895 WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2019	209.4	209.4
896 WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2019	209.5	209.5
897 WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2020	18.4	18.4
898 WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2020	48.0	48.0
899 WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2020	6.3	6.3
900 WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2020	54.6	54.6
901 WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2020	52.8	52.8
902 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							4,064.3	4,058.0
903								
904 Operational Resources (Solar)								
905 7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
906 7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
907 7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
908 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
909 AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
910 ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	WEST	2019	10.0	10.0
911 ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
912 ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
913 ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
914 ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
915 ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
916 ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
917 ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
918 ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
919 AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
920 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
921 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
922 BARKETT SOLAR		BART_SLR_SOLAR1	RAINS	SOLAR	NORTH	2026	125.8	125.0
923 BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
924 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
925 BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
926 BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
927 BLEVINS SOLAR U2		BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2026	132.0	132.0
928 BLEVINS SOLAR U3		BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2026	139.7	138.0
929 BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
930 BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
931 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
932 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
933 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
934 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
935 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
936 BOVINE SOLAR LLC		BOVINE1_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
937 BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
938 BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
939 BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
940 BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
941 BRIGHTSIDE SOLAR I		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
942 BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
943 BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
944 BYNUM SOLAR PROJECT		BYNM_SLR_SOLAR1	CORYELL	SOLAR	NORTH	2026	56.4	56.0
945 CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
946 CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
947 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
948 CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
949 CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
950 COMMERCE SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
951 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
952 CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
953 CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
954 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
955 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
956 DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
957 DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
958 DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
959 DIVER SOLAR U1		DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2026	71.0	69.8
960 DIVER SOLAR U2		DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2026	155.2	155.2
961 DORADO SOLAR U1		DORA_SLR_SOLAR1	CALLAHAN	SOLAR	WEST	2026	198.7	198.0
962 DORADO SOLAR U2		DORA_SLR_SOLAR2	CALLAHAN	SOLAR	WEST	2026	202.7	202.0
963 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
964 EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
965 EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
966 ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
967 ELIZA SOLAR		ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2026	151.7	151.0
968 ELLIS SOLAR		ELLISLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
969 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
970 ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
971 ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
972 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
973 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
974 FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
975 FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
976 FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
977 FIGHTING JAYS SOLAR U1		JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	119.6	119.3
978 FIGHTING JAYS SOLAR U2		JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	160.5	159.9
979 FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
980 FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
981 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
982 FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
983 FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
984 FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
985 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	20.5
986 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
987 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
988 GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
989 GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
990 GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
991 GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
992 GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
993 GRANSOLAR TEXAS ONE		GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
994 GREASEWOOD SOLAR 1		GREASWOOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
995 GREASEWOOD SOLAR 2		GREASWOOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
996 GREYHOUND SOLAR U5		GRYH_SLR_SOLAR5	ECTOR	SOLAR	WEST	2026	28.1	27.8
997 GREYHOUND SOLAR U6		GRYH_SLR_SOLAR6	ECTOR	SOLAR	WEST	2026	28.1	27.8
998 GREYHOUND SOLAR U7		GRYH_SLR_SOLAR7	ECTOR	SOLAR	WEST	2026	94.6	93.9
999 GREYHOUND SOLAR U8		GRYH_SLR_SOLAR8	ECTOR	SOLAR	WEST	2026	101.6	100.8
1000 GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
1001 GRIMES COUNTY SOLAR U1		GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2026	104.5	103.8
1002 GRIMES COUNTY SOLAR U2		GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2026	79.9	79.4
1003 GRIMES COUNTY SOLAR U3		GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2026	26.9	26.8
1004 GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
1005 HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
1006 HICKERSON SOLAR U1		HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1007 HICKERSON SOLAR U2		HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1008 HICKERSON SOLAR U3		HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1009 HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
1010 HM SEALY SOLAR 1		SEALY_UNIT1	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
1011 HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	176.5
1012 HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	183.5
1013 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
1014 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
1015 HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
1016 HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
1017 HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
1018 HORNET SOLAR U1		HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1019 HORNET SOLAR U2		HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1020 HORNET SOLAR U3		HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1021 HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
1022 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
1023 INFINITE PHOTON ENERGY		INFINITE_PHOTON_ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
1024 JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
1025 JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
1026 JUNGSMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1027 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
1028 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
1029 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
1030 LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
1031 LAMPWICK SOLAR		LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
1032 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
1033 LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
1034 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
1035 LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
1036 LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
1037 LONG POINT SOLAR		LNP_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	120.7	120.0
1038 LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
1039 MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1040 MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
1041 MARKUM SOLAR		MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1042 MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
1043 MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1044 MCLEAN (SHAKES) SOLAR		MCNLSR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1045 MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1046 MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1047 MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1048 MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1049 MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1050 MIDPOINT SOLAR		MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1051 MILLERS BRANCH SOLAR U1		MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2026	201.5	200.0
1052 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1053 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1054 MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1055 MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1056 MORROW LAKE SOLAR		MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1057 MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1058 MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1059 NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1060 NOBLE SOLAR U1		NOBLESRLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1061 NOBLE SOLAR U2		NOBLESRLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1062 NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1063 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1064 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1065 OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1066 OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1067 OCI ALAMO 4 SOLAR-BRACKETVILLE		ELQSJE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1068 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1069 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1070 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1071 ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1072 ORIANA SOLAR		ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2026	180.7	180.1
1073 OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1074 OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1075 PARLIAMENT SOLAR U1		PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1076 PARLIAMENT SOLAR U2		PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1077 PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1078 PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1079 PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1080 PEOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1081 PEOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1082 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1083 PINNINGTON SOLAR U1		PINN_SLR_UNIT1	JACK	SOLAR	NORTH	2026	215.3	214.2
1084 PINNINGTON SOLAR U2		PINN_SLR_UNIT2	JACK	SOLAR	NORTH	2026	219.2	217.9
1085 PINNINGTON SOLAR U3		PINN_SLR_UNIT3	JACK	SOLAR	NORTH	2026	219.2	217.9
1086 PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1087 PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1088 PITTS DUDIK II		PITTSOK2_UNIT1	HILL	SOLAR	NORTH	2026	30.2	30.0
1089 PITTS DUDIK SOLAR U1		PITTSOKK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1090 PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1091 PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1092 PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1093 POWERFIN KINGSBERRY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1094 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1095 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1096 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1097 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1098 QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1099 QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1100 QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1101 QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1102 RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1103 RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1104 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1105 RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1106 RE ROSE ROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1107 RE ROSE ROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1108 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1109 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1110 RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1111 RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8
1112 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1113 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1114 ROWLAND SOLAR 1		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1115 ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1116 SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1117 SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1118 SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1119 SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1120 SP-TX02-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1121 STAMPEDE SOLAR U1		STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1122 STAMPEDE SOLAR U2		STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1123 STERLING		STERLING_STRLNG	HUNT	SOLAR	NORTH	2018	10.0	10.0
1124 STILLHOUSE SOLAR		STLHS_SLR_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1125 STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	127.1
1126 SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1127 SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1128 SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1129 SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1130 SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1131 SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1132 SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1133 TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1134 TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1135 TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1136 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1137 TAYGETE SOLAR 1 U2		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2021	128.9	128.9
1138 TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1139 TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1140 TEXAS SOLAR NOVA 2 U1		NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1141 TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1142 TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1143 TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1144 TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1145 TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1146 TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1147 TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1148 TRN TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2026	1.5	1.5
1149 TROJAN SOLAR SLF U1		TROJ_SLR_PV1	COOKE	SOLAR	NORTH	2026	137.4	137.4
1150 TROJAN SOLAR SLF U2		TROJ_SLR_PV2	COOKE	SOLAR	NORTH	2026	13.2	13.2
1151 TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1152 TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1153 TYSON NICK SOLAR		TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1154 VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1155 VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	120.7
1156 WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1157 WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1158 WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1159 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1160 WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1161 WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1162 WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1163 WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1164 WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1165 WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1166 WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1167 WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SC	HOWARD	SOLAR	WEST	2024	10.0	10.0
1168 XE MURAT [ADLNG] SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1169 YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1170 ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1171 Operational Capacity Total (Solar)							27,819.7	27,813.7
1172								
1173 Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1174 ANSON SOLAR 2	20INR0242	ANSON2_UNIT1	JONES	SOLAR	WEST	2025	200.9	200.0
1175 AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1176 BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2024	234.8	233.9
1177 BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2024	234.6	233.9
1178 BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2022	132.3	130.0
1179 BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2022	70.8	70.0
1180 BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2022	69.0	69.0
1181 BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2022	141.0	141.0
1182 BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2022	217.5	217.5
1183 BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2022	221.3	221.3
1184 BUZIOS SOLAR U1	24INR0399	BUZ1_SLR_UNIT1	MOTLEY	SOLAR	PANHANDLE	2026	6.3	6.3
1185 BUZIOS SOLAR U2	24INR0399	BUZ2_SLR_UNIT2	MOTLEY	SOLAR	PANHANDLE	2026	119.6	118.7
1186 BUZIOS SOLAR U3	24INR0399	BUZ3_SLR_UNIT3	MOTLEY	SOLAR	PANHANDLE	2026	107.2	106.5
1187 BUZIOS SOLAR U4	24INR0399	BUZ4_SLR_UNIT4	MOTLEY	SOLAR	PANHANDLE	2026	18.6	18.5
1188 CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2024	174.3	173.0
1189 CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2024	178.1	177.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1190 COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2024	195.2	194.5
1191 COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2024	211.4	211.2
1192 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1193 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1194 CROWDED STAR SOLAR	20INR0241	CS1_SLR_SOLAR1	JONES	SOLAR	WEST	2026	218.4	217.6
1195 CROWDED STAR SOLAR II	22INR0274	CS2_SLR_SOLAR1	JONES	SOLAR	WEST	2026	90.8	90.5
1196 CROWDED STAR SOLAR II	22INR0274	CS2_SLR_SOLAR2	JONES	SOLAR	WEST	2026	98.7	98.3
1197 DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	100.2	100.0
1198 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2023	301.3	300.0
1199 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2023	151.0	150.2
1200 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2023	150.5	149.8
1201 DELILAH SOLAR 1 U1	22INR0202	DELLA_1_G1	LAMAR	SOLAR	NORTH	2021	153.5	150.0
1202 DELILAH SOLAR 1 U2	22INR0202	DELLA_1_G2	LAMAR	SOLAR	NORTH	2021	153.5	150.0
1203 DELILAH SOLAR 2 U1	22INR0203	DELLA_2_G1	RED RIVER	SOLAR	NORTH	2024	107.1	105.0
1204 DELILAH SOLAR 2 U2	22INR0203	DELLA_2_G2	RED RIVER	SOLAR	NORTH	2024	103.4	100.0
1205 DELILAH SOLAR 2 U3	22INR0203	DELLA_2_G3	RED RIVER	SOLAR	NORTH	2024	107.1	105.0
1206 DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1207 EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2023	244.9	240.0
1208 EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2024	150.6	150.0
1209 FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2025	166.4	165.8
1210 FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2026	166.6	165.8
1211 GAIA SOLAR	24INR0141	GAIA_SLR_SOLAR1	NAVARRO	SOLAR	NORTH	2026	144.0	143.7
1212 GREATER BRYANT G SOLAR	23INR0300	HOLZ_SLR_PV1	MIDLAND	SOLAR	WEST	2026	18.0	17.9
1213 GREYHOUND SOLAR U1	21INR0268	GRYH_SLR_SOLAR1	ECTOR	SOLAR	WEST	2026	195.2	194.7
1214 GREYHOUND SOLAR U2	21INR0268	GRYH_SLR_SOLAR2	ECTOR	SOLAR	WEST	2026	49.1	48.7
1215 GREYHOUND SOLAR U3	21INR0268	GRYH_SLR_SOLAR3	ECTOR	SOLAR	WEST	2026	63.1	62.6
1216 GREYHOUND SOLAR U4	21INR0268	GRYH_SLR_SOLAR4	ECTOR	SOLAR	WEST	2026	28.1	27.8
1217 HERMES SOLAR	23INR0344	HRMS_SLR_UNIT1	BELL	SOLAR	NORTH	2026	100.4	100.2
1218 HICKERSON SOLAR U1	21INR0359	HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1219 HICKERSON SOLAR U2	21INR0359	HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1220 HICKERSON SOLAR U3	21INR0359	HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1221 HOVEY SOLAR 2	26INR0736	HOVEY_UNIT2	PECOS	SOLAR	WEST	2026	8.1	8.0
1222 LEON SOLAR PARK U1	26INR0023	LEON_SLR_UNIT1	LEON	SOLAR	NORTH	2026	106.9	106.6
1223 LEON SOLAR PARK U2	26INR0023	LEON_SLR_UNIT2	LEON	SOLAR	NORTH	2026	103.2	102.9
1224 LIMWOOD SOLAR	23INR0249	LMWD_SLR_SOLAR1	BELL	SOLAR	NORTH	2025	204.6	204.0
1225 MIDPOINT SOLAR	24INR0139	MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1226 MILLERS BRANCH SOLAR U2	24INR0044	MLB_SLR_SOLAR2	HASKELL	SOLAR	WEST	2026	180.6	180.0
1227 MRG GOODY SOLAR U1	23INR0225	GOODY_SLR_SOLAR1	LAMAR	SOLAR	NORTH	2026	104.1	103.6
1228 MRG GOODY SOLAR U2	23INR0225	GOODY_SLR_SOLAR2	LAMAR	SOLAR	NORTH	2026	66.7	66.4
1229 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	171.6	167.2
1230 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	149.8	145.8
1231 NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1232 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1233 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1234 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2024	110.0	109.6
1235 PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2025	106.0	105.7
1236 PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2025	242.7	242.7
1237 PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2025	58.9	58.9
1238 PITTS DUDIK II	24INR0364	PITTSOK2_UNIT1	HILL	SOLAR	NORTH	2026	30.2	30.0
1239 QUANTUM SOLAR U1	21INR0207	QTUM_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.8	160.0
1240 QUANTUM SOLAR U2	21INR0207	QTUM_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	160.9	160.0
1241 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2024	254.0	250.0
1242 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2024	137.8	135.6
1243 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2024	116.2	114.4
1244 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1245 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1246 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2024	101.5	100.0
1247 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2024	101.5	100.0
1248 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1249 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1250 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2022	233.5	233.5
1251 SOLACE SOLAR U1	23INR0031	SOLC_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.7	160.0
1252 SOLACE SOLAR U2	23INR0031	SOLC_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	161.0	160.0
1253 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2024	70.5	70.0
1254 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2024	66.3	66.0
1255 STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	184.1	184.1
1256 STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2025	17.5	17.5
1257 SYPERT BRANCH SOLAR PROJECT U1	24INR0070	SYBR_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	132.5	132.0
1258 SYPERT BRANCH SOLAR PROJECT U2	24INR0070	SYBR_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	128.6	128.0
1259 TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	125.1	125.0
1260 TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	125.1	125.0
1261 THREE W SOLAR	25INR0055	THREEW_S_SOLAR1	HILL	SOLAR	NORTH	2026	110.9	110.0
1262 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2023	196.3	195.0
1263 TROJAN SOLAR SLF U1	23INR0296	TROJ_SLR_PV1	COOKE	SOLAR	NORTH	2026	137.4	137.4
1264 TROJAN SOLAR SLF U2	23INR0296	TROJ_SLR_PV2	COOKE	SOLAR	NORTH	2026	13.2	13.2
1265 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	128.1	127.8
1266 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	128.1	127.8
Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,406.1	12,318.5
1268								
Operational Resources (Storage)								
1270 ABILENE ELMCREEK BESS		ELMCRK_BEES1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1271 ABILENE INDUSTRIAL PARK BESS		ABINDUST_BEES1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1272 AE-TELVIEW ESS		TV_BEES	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1273 AL PASTOR BESS		ALP_BEES_BEES1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1274 ALAMO STREET BESS		ALAMO_ST_BEES1	PECOS	STORAGE	WEST	2025	9.9	9.9
1275 ANCHOR BESS U1		ANCHOR_BEES1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1276 ANCHOR BESS U2		ANCHOR_BEES2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1277 ANDROMEDA STORAGE SLF U1		ANDMDSL_R_BEES1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1278 ANDROMEDA STORAGE SLF U2		ANDMDSL_R_BEES2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1279 ANEMOI ENERGY STORAGE		ANEM_ESS_BEES1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1280 ANGELO STORAGE		ANG_SLR_BEES1	TOM GREEN	STORAGE	WEST	2025	103.0	100.0
1281 ANGLETON BESS		AE_BEES	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1282 ANOLE BESS		ANOL_ESS_BEES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1283 ANTUA BESS		ANTL_ESS_BEES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1284 AVILA BESS		AVIL_ESS_BEES1	PECOS	STORAGE	WEST	2025	160.7	160.0
1285 AZURE SKY BESS		AZURE_BEES1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1286 BAT CAVE		BATCAVE_BEES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1287 BAY CITY BESS		BAY_CITY_BEES	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1288 BECK ROAD BESS1		Z01_BEES1	BEXAR	STORAGE	SOUTH	2026	10.0	10.0
1289 BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1290 BERRY BESS1		BY_BEES1	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1291 BESS STADIUM		STADIUM_BEES1	JIM WELLS	STORAGE	SOUTH	2025	9.9	9.9
1292 BEXAR ESS		BEXAR_ES_BEES1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1293 BLACK SPRINGS BESS SLF		BLACKSPR_UNIT1	PALLO PINTO	STORAGE	NORTH	2025	126.7	120.0
1294 BLEVINS STORAGE		BLVN_SLR_BEES1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1295 BLUE JAY BESS		BLUEJAY_BEES1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1296 BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1297 BOCANOVA BESS		BOCV_ESS_BEES1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1298 BOCO BESS		BOCO_ESS_BEES1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1299 BRIGHT ARROW STORAGE U1		BR_ARROW_BEES1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1300 BRIGHT ARROW STORAGE U2		BR_ARROW_BEES2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1301 BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1302 BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1303 BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1304 BRP DICKENS BESS U1		DKNS_ESS_BEES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1305 BRP DICKENS BESS U2		DKNS_ESS_BEES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1306 BRP DICKENS BESS U3		DKNS_ESS_BEES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1307 BRP DICKENS BESS U4		DKNS_ESS_BEES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1308 BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1309 BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1310 BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1311 BRP LIBRA BESS		LIBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1312 BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1313 BRP LOPEÑO		LOPEÑO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1314 BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1315 BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1316 BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1317 BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1318 BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1319 BRP PUEBLO I		PUEBLO_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1320 BRP PUEBLO II		PUEBLO_UNIT2	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1321 BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1322 BRP SWEENEY		SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1323 BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1324 BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1325 BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1326 BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1327 BYPASS BATTERY STORAGE		BYP_BESS1	FORT BEND	STORAGE	HOUSTON	2025	207.9	200.0
1328 BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	55.2	55.0
1329 CACHI BESS		CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1330 CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1331 CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1332 CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1333 CARAMBOLA BESS		CARA_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2026	100.9	98.4
1334 CARINA BESS		CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1335 CARRIZO SPRINGS BESS		CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1336 CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1337 CASTOR BESS		CAST_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	205.4	200.0
1338 CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1339 CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1340 CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1341 CHILLINGHAM STORAGE		CHIL_SLR_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1342 CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1343 CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1344 COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1345 CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1346 CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1347 CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1348 CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1349 CORAZON STORAGE		CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1350 COTTONWOOD BAYOU STORAGE		CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1351 COTULLA BESS 1		COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1352 COUNTY ROAD BESS		CNTYRDS_BES1	REEVES	STORAGE	WEST	2025	9.9	9.9
1353 COYOTE SPRINGS BESS		COVOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1354 CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1355 CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1356 CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1357 CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1358 CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1359 DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1360 DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1361 DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1362 DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1363 DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1364 DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1365 DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1366 DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1367 DESNA BESS		DESN_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	205.5	200.0
1368 DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1369 DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1370 EAST HARRISON BESS		E_HARRIS_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1371 EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1372 ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1373 ELM STREET BESS		ELM_ST_BES1	REEVES	STORAGE	WEST	2025	9.9	9.9
1374 ELM STREET BESS2		ELM_ST_BESS2	REEVES	STORAGE	WEST	2025	9.9	9.9
1375 EMPIRE CENTRAL BESS		EMPTCT1_BESS1	DALLAS	STORAGE	NORTH	2026	10.0	10.0
1376 ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1377 ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1378 EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1379 EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1380 FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1381 FALFURIAS BESS		FALFUR_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1382 FARMERSVILLE BESS		FRMRSLVW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1383 FARMERSVILLE WEST BESS 2		FRMRSLV1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1384 FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1385 FENCE POST BESS U1		FENCESLR_BESS	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1386 FERDINAND GRID BESS		FERD_ESS_BESS1	TRAVIS	STORAGE	SOUTH	2026	205.5	200.0
1387 FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1388 FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1389 FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1390 FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1391 FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1392 FT STOCKTON (DOWNTOWN BESS)		TNFS_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1393 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1394 GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1395 GEARS BESS		GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1396 GEARS BESS2		GZ_BESS2	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1397 GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1398 GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1399 GOMEZ BESS		GOMIZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1400 GOODWIN BESS		GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1401 GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1402 GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1403 HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1404 HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1405 HIDDEN VALLEY BESS		HV_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1406 HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1407 HIGHWAY 6 BESS		HWY6_BES1	BRAZOS	STORAGE	NORTH	2026	9.9	9.9
1408 HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1409 HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1410 HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1411 HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1412 HUMMINGBIRD STORAGE		HMMG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1413 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1414 INERTIA BESS		INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1415 JADE STORAGE U1		JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1416 JADE STORAGE U2		JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1417 JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1418 JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1419 JOHNSON CITY BESS		JOHNCL_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1420 JUDKINS BESS		JKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1421 JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1422 JUNCTION NORTH BESS		JUNORTH_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1423 KINGSBERRY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1424 LANTANA BESS		LANTANA_BESS1	NUECES	STORAGE	COASTAL	2025	10.0	10.0
1425 LAURELES BESS		LAURELES_BESS	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1426 LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1427 LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1428 LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1429 LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1430 LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1431 LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1432 LUCKY BLUFF BESS SLF		LUCKYBLU_UNIT1	ERATH	STORAGE	NORTH	2025	100.8	100.0
1433 LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1434 LYSSY BESS		LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1435 MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1436 MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1437 MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1438 MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1439 MEADOW PARK BESS		MDWPK_BES1	TARRANT	STORAGE	NORTH	2026	9.9	9.9
1440 MEDINA LAKE BESS		MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1441 MESQUITE BESS		MESQUITE_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1442 MIDPOINT STORAGE		MIDP_SLR_BESS1	HILL	STORAGE	NORTH	2025	50.9	50.9
1443 MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1444 MILTON BESS		MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1445 MINERAL WELLS EAST BESS		MNWL_E_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1446 MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1447 MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1448 MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1449 MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1450 MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1451 MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1452 NOBLE STORAGE U1		NOBESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1453 NOBLE STORAGE U2		NOBESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1454 NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1455 NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1456 NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1457 NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1458 NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1459 OLMITO BESS		OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1460 OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1461 PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	51.1	50.0
1462 PADUA GRID BESS U2		PAD2_ESS_BESS2	BEXAR	STORAGE	SOUTH	2026	150.9	150.0
1463 PALMVIEW BESS		PALMVIEW_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1464 PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1465 PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1466 PEARSALE BESS		PEARSALE_BESS1	FRIIO	STORAGE	SOUTH	2025	9.9	9.9
1467 PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1468 PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1469 PINE FOREST BESS		PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2025	200.7	200.0
1470 PIRATE BESS		PIRATE_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1471 PLATINUM STORAGE U1		PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1472 PLATINUM STORAGE U2		PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1473 PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1474 POTEET BESS		POTEETS_BESS	ATASCOSA	STORAGE	SOUTH	2025	10.0	10.0
1475 PRAIRIE CREEK BESS		PRCRK_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1476 PYOTE TNP (SWOOSIE BATTERY)		PYOTE_SWOOSIU1	WARD	STORAGE	WEST	2021	9.9	9.9
1477 PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1478 PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1479 PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1480 QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1481 RADIAN STORAGE SLF U1		RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1482 RADIAN STORAGE SLF U2		RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1483 RATTLESNAKE BESS		RTLNSAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1484 REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1485 REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1486 REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1487 RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1488 RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1489 RIVER VALLEY STORAGE U1		RVRVLVS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1490 RIVER VALLEY STORAGE U2		RVRVLVS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1491 RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1492 RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1493 ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	SOUTH	2022	51.6	50.0
1494 RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1495 SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1496 SANDLAKE BESS		SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1497 SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1498 SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1499 SE EDINBURG BESS		SE_EDINB_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1500 SEVEN FLAGS BESS		SEVNF_ES_BESS1	WEBB	STORAGE	SOUTH	2025	102.7	100.0
1501 SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1502 SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1503 SILICON HILL STORAGE U1		SILCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1504 SILICON HILL STORAGE U2		SILCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1505 SMT ELA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1506 SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1507 SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1508 SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1509 SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1510 SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1511 SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1512 SP JAGUAR BESS U1		JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1513 SP JAGUAR BESS U2		JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1514 SP TX02B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1515 SPENCER BESS		SP_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1516 ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1517 ST. GALL II ENERGY STORAGE		SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1518 STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	70.0
1519 SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1520 SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1521 SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1522 SWOOSIE II		SWOOSIEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1523 TANZANITE STORAGE U1		TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1524 TANZANITE STORAGE U2		TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1525 TE SMITH STORAGE		SMTH_ESS_BESS_1	ROCKWALL	STORAGE	NORTH	2025	125.4	125.0
1526 TIDWELL PRAIRIE STORAGE U1		TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1527 TIDWELL PRAIRIE STORAGE U2		TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1528 TIERRA SECA BESS		TSECA_ES_BESS1	VAL VERDE	STORAGE	WEST	2025	102.7	100.0
1529 TIMBERWOLF BESS		TBWLF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1530 TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1531 TURQUOISE STORAGE		TUROBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1532 TYNAN BESS		TYNAN_BESS1	BEE	STORAGE	SOUTH	2024	9.9	9.9
1533 UTOPIA BESS		UTOPIA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1534 VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1535 VORTEX BESS		VORTEX_BESS1	THROCKMORT	STORAGE	WEST	2022	121.8	121.8
1536 WALSTROM BESS		WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1537 WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1538 WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOC_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1539 WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1540 WESTOVER BESS		WOVER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1541 WHARTON BESS		WR_BESS1	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1542 WIGDON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1543 WIZARD BESS		WZRD_ESS_BES1	GALVESTON	STORAGE	HOUSTON	2025	150.8	150.0
1544 WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1545 WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1546 XE MURAT [ADLONG] STORAGE		ADL_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1547 ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1548 Operational Capacity Total (Storage)							16,582.5	16,307.2
1549								
1550 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1551 ARROYO STORAGE	24INR0306	ARY_BESS_BESS1	CAMERON	STORAGE	COASTAL	2025	183.8	180.0
1552 BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2022	80.0	80.0
1553 BLUE SUMMIT ENERGY STORAGE	25INR0492	BLSUMMIT_BESS2	WILBARGER	STORAGE	WEST	2026	150.9	150.0
1554 BOCANOVA POWER II	25INR0706	BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1555 BUDA BESS	25INR0650	BUDA_BES1	HAYS	STORAGE	SOUTH	2025	9.9	9.9
1556 BUFFALO CREEK BESS U1	26INR0405	BCK_BESS1	FORT BEND	STORAGE	HOUSTON	2026	124.2	123.5
1557 BUFFALO CREEK BESS U2	26INR0405	BCK_BESS2	FORT BEND	STORAGE	HOUSTON	2026	127.2	126.5
1558 CARTWHEEL BESS 1	23INR0494	CARTWHL_BESS1	HOPKINS	STORAGE	NORTH	2025	154.2	150.0
1559 CITRUS FLATTS BESS	24INR0294	CFLAT_ES_BESS1	CAMERON	STORAGE	COASTAL	2026	103.0	100.0
1560 CROWNED HERON BESS U1	24INR0405	HEN_BESS1	FORT BEND	STORAGE	HOUSTON	2025	154.2	150.0
1561 CROWNED HERON BESS U2	24INR0493	HEN_BESS2	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1562 DAMON BESS 3	23INR0790	DA_BESS3	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1563 ESCONIDIDO BESS	25INR0593	ESCONIDID_BESS1	MAVERICK	STORAGE	SOUTH	2025	9.9	9.9
1564 GAIA STORAGE	24INR0140	GAIA_SL1_BESS1	NAVARRO	STORAGE	NORTH	2026	76.8	76.3
1565 HEADCAMP ENERGY STORAGE PLANT	23INR0401	HEADCAMP_BESS1	PECOS	STORAGE	WEST	2025	152.9	150.0
1566 HERMES STORAGE	24INR0365	HRMS_SLR_BESS1	BELL	STORAGE	NORTH	2026	103.4	100.0
1567 HOUSTON IV BESS	24INR0584	KEG_BESS1	HARRIS	STORAGE	HOUSTON	2026	164.6	160.0
1568 IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1569 KNAPP BESS	25INR0747	KNAPP_BES1	SCURRY	STORAGE	WEST	2025	10.0	10.0
1570 LITTLE YORK BESS	24INR0481	LK_BESS1	HARRIS	STORAGE	HOUSTON	2026	10.0	10.0
1571 MESQUITE BESS2	25INR0766	MESQUITE_BESS2	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1572 MRG GOODY STORAGE	24INR0305	GOODY_SLR_BESS1	LAMAR	STORAGE	NORTH	2026	52.3	50.0
1573 PADUA GRID BESS U3	28INR0024	PADJ_ESS_BESS3	BEXAR	STORAGE	SOUTH	2026	201.4	200.0
1574 PINTAIL PASS BESS	24INR0302	PN_BESS_UNIT1	SAN PATRICIO	STORAGE	COASTAL	2025	207.3	200.0
1575 PROJECT LYNX BESS	25INR0329	LYNX_ESS_BESS_1	NUECES	STORAGE	COASTAL	2026	125.3	75.0
1576 QUANTUM STORAGE U1	26INR0310	QTUM_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1577 QUANTUM STORAGE U2	26INR0310	QTUM_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1578 RHAPSODY STORAGE	24INR0397	RHA_BESS1	HARRIS	STORAGE	HOUSTON	2026	205.6	200.0
1579 ROADRUNNER CROSSING BESS SLF U1	23INR0538	RRC_WIND_BESS1	EASTLAND	STORAGE	NORTH	2025	75.2	75.0
1580 ROADRUNNER CROSSING BESS SLF U2	23INR0538	RRC_WIND_BESS2	EASTLAND	STORAGE	NORTH	2025	75.2	75.0
1581 SAHARA BESS (SOHO BESS)	23INR0419	SAH_BESS1	BRAZORIA	STORAGE	COASTAL	2026	204.4	200.0
1582 SAHARA II BESS (SOHO II BESS)	25INR0162	SAH_BESS2	BRAZORIA	STORAGE	COASTAL	2026	204.3	200.0
1583 SODA LAKE BESS 1	23INR0501	SLK_BESS_BESS1	CRANE	STORAGE	WEST	2025	203.9	200.0
1584 SOLACE STORAGE U1	26INR0309	SOLC_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1585 SOLACE STORAGE U2	26INR0309	SOLC_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1586 STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2025	101.9	100.0
1587 TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2024	9.0	9.9
1588 VERTUS ENERGY STORAGE	26INR0333	VERT_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2026	207.3	200.0
1589 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							4,466.7	4,340.9
1590								
1591 Reliability Must-Run (RMR) and Other Resource Agreement Units								
1592 A4 PEARSCALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	24.2
1593 A4 PEARSCALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	21.2
1594 K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	26.1
1595 K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	27.8
1596 P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1597 P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1598 Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	20.0
1599 V H BRAUNING STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNING_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1600 V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	22.6
1601 V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	22.6
1602 V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	22.6
1603 V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	19.1
1604 X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	17.5
1605 Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	12.9
1606 Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	16.8
1607 Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	19.5
1608 RMR and Other Resource Agreement Capacity Total							914.5	733.3
1609								
1610 Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1611								
1612 Non-Synchronous Tie Resources								
1613 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1614 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1615 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1616 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1617 Non-Synchronous Ties Total							1,220.0	1,220.0
1618								
1619 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1620 BASRANCH (TEF)	25INR0008		WARD	GAS-CC	WEST	2028	-	-
1621 CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1622 COYANOSA GAS	25INR0711		WINKLER	GAS-IC	WEST	2026	-	-
1623 COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2026	10.0	9.9
1624 ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	30.0	30.0
1625 LIATRIS FLEXIBLE GAS	26INR0408		BRAZORIA	GAS-GT	COASTAL	2029	-	-
1626 STAGHORN GAS	26INR0698		WARD	GAS-IC	WEST	2026	-	-
1627 RAYBURN ENERGY STATION II GAS (TEF)	28INR0108		GRAYSON	GAS-GT	NORTH	2028	-	-
1628 ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1629 SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2026	10.0	9.9
1630 TOLIVAR POWER PLANT (TEF)	27INR0297		REEVES	GAS-IC	WEST	2027	-	-
1631 VAST SANDS POWER II (TEF)	28INR0109		WARD	GAS-GT	WEST	2028	-	-
1632 VAST SANDS POWER I (TEF)	28INR0105		WARD	GAS-GT	WEST	2028	-	-
1633 Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							49.9	49.8
1634								
1635 Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1636 AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2026	-	-
1637 AURELIUS WIND	29INR0004		DEAF SMITH	WIND-P	PANHANDLE	2028	-	-
1638 BIG CANYON WIND	30INR0018		PECOS	WIND-O	WEST	2030	-	-
1639 BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2027	-	-
1640 BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1641 BULLRING WIND 1	28INR0037		STARR	WIND-O	SOUTH	2028	-	-
1642 BULLRING WIND 2	28INR0038		STARR	WIND-O	SOUTH	2028	-	-
1643 BULLRING WIND 3	28INR0039		STARR	WIND-O	SOUTH	2028	-	-
1644 CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1645 CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1646 CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1647 CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1648 HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1649 DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1650 DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1651 DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1652 GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1653 GUSTY WINDPOWER	29INR0040		GLASSCOCK	WIND-O	WEST	2028	-	-
1654 HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1655 LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1656 LONGVIEW WIND	26INR0530		DAWSON	WIND-O	WEST	2028	-	-
1657 MIRANDO VALLEY WIND	28INR0072		JIM HOGG	WIND-O	SOUTH	2028	-	-
1658 MONARCH CREEK WIND	21INR0263		THROCKMORT	WIND-O	WEST	2027	-	-
1659 MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2028	-	-
1660 MONTE CRISTO II WIND	19INR0055		HIDALGO	WIND	SOUTH	2028	-	-
1661 RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1662 SIETE	20INR0047		WEBB	WIND-O	SOUTH	2027	-	-
1663 SKYRIDER WIND	29INR0025		PECOS	WIND-O	WEST	2028	-	-
1664 VIENTO BRAVO WIND	28INR0434		JIM HOGG	WIND-O	SOUTH	2028	-	-
1665 WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1666 WEST MUNDAY WIND	26INR0531		KNOX	WIND-O	WEST	2029	-	-
1667 WINDJAMMER WINDPOWER	27INR0383		GLASSCOCK	WIND-O	WEST	2028	-	-
1668 YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1669 Planned Capacity Total (Wind)							-	-
1670							-	-
1671 Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed							-	-
1672 ADAMSTOWN SOLAR	21INR0210		WILBARGER	SOLAR	WEST	2027	-	-
1673 ANILA SOLAR	26INR0074		WILSON	SOLAR	SOUTH	2028	-	-
1674 ANTILA SOLAR	27INR0500		BORDEN	SOLAR	WEST	2027	-	-
1675 ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2028	-	-
1676 ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1677 ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1678 AUGUST DRAW ENERGY	25INR0112		REEVES	SOLAR	WEST	2028	-	-
1679 AURELIUS SOLAR	29INR0003		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1680 AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1681 BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2027	-	-
1682 BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2027	-	-
1683 BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1684 BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2027	-	-
1685 BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2028	-	-
1686 CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1687 CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1688 CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1689 CANEY CREEK SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1690 CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1691 CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1692 CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2028	-	-
1693 CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2028	397.2	397.1
1694 CIBEL'S SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2028	-	-
1695 CLAIREMONT SOLAR 1	27INR0435		KENT	SOLAR	WEST	2029	-	-
1696 CORVUS SOLAR	27INR0126		WEBB	SOLAR	SOUTH	2028	-	-
1697 COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1698 CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2027	-	-
1699 CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2028	-	-
1700 DARKWOOD SOLAR	27INR0049		COMANCHE	SOLAR	NORTH	2027	-	-
1701 DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1702 DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2028	-	-
1703 DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2028	-	-
1704 DOUIE SOLAR	26INR0098		FREESTONE	SOLAR	NORTH	2028	-	-
1705 DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1706 EAGLE SPRINGS SOLAR	24INR0137		DELTA	SOLAR	NORTH	2026	-	-
1707 ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2027	-	-
1708 EL PATRIMONIO SOLAR	23INR0207		BEXAR	SOLAR	SOUTH	2027	-	-
1709 ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2028	-	-
1710 ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2029	-	-
1711 ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2026	-	-
1712 FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2027	-	-
1713 FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2028	-	-
1714 FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2028	-	-
1715 FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2028	-	-
1716 FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2028	-	-
1717 FUNSTON SOLAR	29INR0015		JONES	SOLAR	WEST	2027	-	-
1718 GAIL MOUNTAIN SOLAR	26INR0176		BORDEN	SOLAR	WEST	2028	-	-
1719 GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2028	-	-
1720 GRANDFALLS SOLAR	19INR0002		UPTON	SOLAR	WEST	2026	-	-
1721 HACKBERRY CREEK SOLAR	25INR0430		MITCHELL	SOLAR	WEST	2028	-	-
1722 HALF MOON SOLAR	28INR0127		STARR	SOLAR	SOUTH	2029	-	-
1723 HAMBY SOLAR	26INR0440		JONES	SOLAR	WEST	2028	-	-
1724 HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1725 HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1726 HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2028	-	-
1727 HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1728 HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1729 HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1730 INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2027	-	-
1731 INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1732 ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1733 JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1734 JUNO 3 SOLAR	26INR0621		BORDEN	SOLAR	WEST	2027	-	-
1735 KEYS HOLLOW SOLAR PHASE II SLF	24INR0065		GOLIAD	SOLAR	SOUTH	2028	-	-
1736 KEYS HOLLOW SOLAR SLF	24INR0067		GOLIAD	SOLAR	SOUTH	2028	-	-
1737 LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1738 LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1739 LUCKY 7 SOLAR	26INR0409		HOPKINS	SOLAR	NORTH	2027	-	-
1740 LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1741 LUPINUS SOLAR 2	24INR0154		FRANKLIN	SOLAR	NORTH	2027	-	-
1742 LYRA SOLAR	27INR0434		BORDEN	SOLAR	WEST	2027	-	-
1743 MAGNET SOLAR	26INR0297		BORDEN	SOLAR	WEST	2028	-	-
1744 MALDIVES SOLAR	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1745 MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2028	-	-
1746 MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1747 MERCURY SOLAR III	24INR0407		HILL	SOLAR	NORTH	2029	-	-
1748 MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	133.0	133.0
1749 MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1750 MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1751 MUSGRAVITE SOLAR	27INR0198		HENDERSON	SOLAR	NORTH	2027	-	-
1752 NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1753 NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1754 NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1755 NOCKENUT SPRINGS SOLAR 1	23INR0088		GUADALUPE	SOLAR	SOUTH	2029	-	-
1756 NOCKENUT SPRINGS SOLAR 2	24INR0007		GUADALUPE	SOLAR	SOUTH	2029	-	-
1757 NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2028	-	-
1758 NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1759 OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2027	-	-
1760 OCI SUNROPER	24INR0167		WHARTON	SOLAR	SOUTH	2027	-	-
1761 PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	201.4	201.4
1762 PECAN PRAIRIE NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1763 PECAN PRAIRIE SOUTH	21INR0371		LEON	SOLAR	NORTH	2027	-	-
1764 PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1765 PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1766 POSSUM KINGDOM SOLAR	24INR0118		JACK	SOLAR	NORTH	2027	-	-
1767 RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1768 ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2027	-	-
1769 RODEO SOLAR	26INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1770 ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1771 SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1772 SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1773 SELENITE SPRINGS SOLAR	29INR0147		PECOS	SOLAR	WEST	2028	-	-
1774 SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	-	-
1775 SEVEN SPRINGS SOLAR	26INR0147		LAMPASAS	SOLAR	NORTH	2028	-	-
1776 SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2028	-	-
1777 SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2028	-	-
1778 SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	-	-
1779 SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1780 SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2028	-	-
1781 SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1782 SOLEIL SOLAR	25INR0097		CLAY	SOLAR	WEST	2028	-	-
1783 SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1784 SPINDLETOP SOLAR	27INR0313		NACOGDOCHE	SOLAR	NORTH	2027	-	-

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	OCT. 2026 RATING (MW)
1785 SPRINGFIELD SOLAR	30INR0058		PECOS	SOLAR	WEST	2028	-	-
1786 SUGAREE SOLAR	27INR0389		MAVERICK	SOLAR	SOUTH	2028	-	-
1787 SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2028	-	-
1788 TEHUACANA CREEK SOLAR SLF	24INR0186		NAVARRO	SOLAR	NORTH	2027	-	-
1789 THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2028	-	-
1790 TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1791 TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1792 TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1793 TWINWOOD SOLAR 1	26INR0425		WALLER	SOLAR	HOUSTON	2027	-	-
1794 ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2027	-	-
1795 UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1796 VARADERO SOLAR	28INR0013		LIMESTONE	SOLAR	NORTH	2029	-	-
1797 YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2026	-	-
1798 ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1799 Planned Capacity Total (Solar)							731.6	731.5
1800								
1801 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1802 ADELITE STORAGE	23INR0502		MILAM	STORAGE	SOUTH	2027	-	-
1803 ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1804 ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2028	-	-
1805 ALTHEA STORAGE	27INR0465		MAVERICK	STORAGE	SOUTH	2028	-	-
1806 AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2026	-	-
1807 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1808 ANILA BESS	26INR0077		WILSON	STORAGE	SOUTH	2028	-	-
1809 ANSON BAT	22INR0457		JONES	STORAGE	WEST	2027	-	-
1810 APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1811 APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1812 ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2028	-	-
1813 ARJUN BESS	25INR0143		HOWARD	STORAGE	WEST	2027	-	-
1814 BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1815 BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	203.6	203.6
1816 BEE BRANCH IA	23INR0421		ROBERTSON	STORAGE	NORTH	2027	-	-
1817 BEXAR MARTINEZ BESS	26INR0702		BEXAR	STORAGE	SOUTH	2026	-	-
1818 BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2028	-	-
1819 BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	60.4	60.4
1820 BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1821 BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2027	-	-
1822 BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2028	-	-
1823 BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2028	-	-
1824 BDWSTRING BESS	22INR0443		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1825 BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1826 BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2028	-	-
1827 BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2027	-	-
1828 BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1829 CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	203.2	203.2
1830 CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1831 CHAMPAIGN BESS	25INR0138		GLASSCOCK	STORAGE	WEST	2027	-	-
1832 CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1833 CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2027	-	-
1834 CROWDED STAR I BESS	25INR0473		JONES	STORAGE	WEST	2027	-	-
1835 CUMULUS GRID BESS	24INR0178		ELLIS	STORAGE	NORTH	2028	-	-
1836 DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2027	-	-
1837 DARKWOOD BESS	27INR0050		COMANCHE	STORAGE	NORTH	2028	-	-
1838 DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1839 DRAKE BESS	25INR0101		COLLIN	STORAGE	NORTH	2027	-	-
1840 DUFFY BESS	26INR0250		MATAGORDA	STORAGE	COASTAL	2026	-	-
1841 EAGLE CLAW ENERGY CENTER	27INR0085		GRIMES	STORAGE	NORTH	2028	-	-
1842 EAGLE SPRINGS STORAGE	24INR0136		DELTA	STORAGE	NORTH	2026	-	-
1843 ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2028	-	-
1844 ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2028	-	-
1845 EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2029	-	-
1846 FAIRWAY STORAGE	26INR0033		FREESTONE	STORAGE	NORTH	2027	-	-
1847 FALCON ZAPATA STORAGE 138	26INR0116		ZAPATA	STORAGE	SOUTH	2028	-	-
1848 FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1849 GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2028	-	-
1850 GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	10.0	10.0
1851 GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	154.8	154.8
1852 HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1853 HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1854 HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1855 HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1856 KEYS HOLLOW STORAGE PHASE II SLF	24INR0066		GOLIAD	STORAGE	SOUTH	2028	-	-
1857 KEYS HOLLOW STORAGE SLF	24INR0068		GOLIAD	STORAGE	SOUTH	2028	-	-
1858 LEAKEY BESS	23INR0548		REAL	STORAGE	SOUTH	2026	-	-
1859 LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1860 LIMWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1861 LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1862 LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1863 LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1864 LUPINUS STORAGE 2	24INR0155		FRANKLIN	STORAGE	NORTH	2027	-	-
1865 MADERAGEMELA BESS1	26INR0426		WALLER	STORAGE	HOUSTON	2027	-	-
1866 MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2027	-	-
1867 MEDINA CITY BESS	24INR0502		BANDERA	STORAGE	SOUTH	2026	-	-
1868 MESA VIEW STORAGE	25INR0417		UPTON	STORAGE	WEST	2027	-	-
1869 MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1870 NEUTRON STORAGE	26INR0252		MCLENNAN	STORAGE	NORTH	2028	-	-
1871 NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	10.0	10.0
1872 O'BANNION ENERGY STORAGE	25INR0657		JACK	STORAGE	NORTH	2028	-	-
1873 OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2028	-	-
1874 ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-
1875 PAMELA HEIGHTS I	28INR0154		HARRIS	STORAGE	HOUSTON	2026	-	-
1876 PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1877 PAVLOV BESS2	26INR0714		MATAGORDA	STORAGE	COASTAL	2026	10.0	10.0
1878 PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2027	-	-
1879 POSSUM KINGDOM BESS	24INR0375		JACK	STORAGE	NORTH	2027	-	-
1880 PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2028	-	-
1881 PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2028	-	-
1882 RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2028	-	-
1883 RAVEN STORAGE	24INR0210		WHARTON	STORAGE	SOUTH	2026	103.5	103.5
1884 RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	310.6	310.6
1885 RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1886 ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2027	-	-
1887 ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2027	-	-
1888 ROCKEFELLER STORAGE	22INR0230		SCHLEICHER	STORAGE	WEST	2027	-	-
1889 ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2026	148.6	148.6

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	58,693	56,262	55,089	54,179	54,508	56,445	59,497	61,049	61,571	63,354	65,699	68,323	71,272	74,577	76,267	76,054	75,848	75,102	74,317	73,497	72,893	70,215	66,394	63,333
10%	60,280	57,784	56,578	55,644	55,982	57,971	61,106	62,700	63,236	65,067	67,475	70,170	73,199	76,593	78,329	78,110	77,899	77,133	76,326	74,749	73,534	72,002	68,189	65,045
20%	60,683	58,169	56,956	56,016	56,355	58,358	61,514	63,118	63,658	65,502	67,926	70,639	73,687	77,105	78,852	78,632	78,419	77,648	76,630	75,109	73,989	72,242	68,644	65,479
30%	61,018	58,491	57,271	56,325	56,667	58,680	61,853	63,467	64,010	65,863	68,301	71,029	74,094	77,530	79,287	79,066	78,852	78,076	76,861	75,427	74,408	72,481	69,023	65,841
40%	61,321	58,781	57,555	56,605	56,948	58,972	62,161	63,782	64,328	66,191	68,640	71,381	74,462	77,890	79,607	79,459	79,244	78,464	77,101	75,719	74,786	72,712	69,366	66,168
50%	61,637	59,084	57,852	56,897	57,242	59,276	62,481	64,111	64,659	66,532	68,994	71,750	74,846	78,100	79,820	79,869	79,652	78,723	77,332	75,997	75,147	72,937	69,675	66,509
60%	64,333	62,366	61,011	60,176	60,198	61,529	63,524	64,393	65,950	68,394	71,275	73,793	75,975	78,314	80,046	80,540	80,025	78,936	77,561	76,287	75,478	73,171	69,869	67,024
70%	64,746	62,766	61,402	60,562	60,584	61,923	63,931	64,806	66,373	68,832	71,732	74,266	76,462	78,607	80,291	81,056	80,538	79,315	77,799	76,583	75,795	73,400	70,289	67,454
80%	65,241	63,246	61,872	61,025	61,048	62,398	64,421	65,302	66,881	69,359	72,281	74,834	77,047	79,209	80,905	81,677	81,155	79,923	78,055	76,870	76,105	73,654	70,828	67,970
90%	65,987	63,969	62,579	61,723	61,746	63,111	65,157	66,048	67,645	70,152	73,107	75,690	77,928	80,114	81,830	82,610	82,082	80,836	78,660	77,187	76,436	74,014	71,637	68,747
100%	67,842	65,767	64,338	63,458	63,481	64,885	66,989	67,905	69,547	72,124	75,162	77,817	80,118	82,366	84,130	84,932	84,390	83,108	80,870	78,725	77,357	76,095	73,651	70,680

Solar Generation by Hour, MW																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	0	0	171	1,388	2,982	4,266	5,003	5,117	4,310	3,992	2,911	7,299	259	0	0	0	0
10%	0	0	0	0	0	0	0	0	1	1,219	5,005	8,797	13,869	18,555	19,778	19,357	18,795	17,532	17,163	1,484	0	0	0	0
20%	0	0	0	0	0	0	0	0	2	2,372	8,429	13,013	18,313	22,502	23,308	22,900	22,462	21,347	19,309	2,158	0	0	0	0
30%	0	0	0	0	0	0	0	0	4	3,583	11,874	16,676	21,796	25,259	25,518	25,206	24,835	23,694	20,803	2,741	0	0	0	0
40%	0	0	0	0	0	0	0	0	6	4,880	15,345	20,198	24,609	27,500	27,269	26,954	26,666	25,488	21,930	3,324	0	0	0	0
50%	0	0	0	0	0	0	0	0	8	6,225	18,972	23,574	27,253	29,433	28,776	28,504	28,191	27,053	22,905	3,941	0	0	0	0
60%	0	0	0	0	0	0	0	0	12	7,641	22,404	26,882	29,716	31,170	30,147	29,959	29,664	28,516	23,832	4,594	0	0	0	0
70%	0	0	0	0	0	0	0	0	16	9,041	25,689	29,972	32,062	32,816	31,474	31,203	31,031	29,920	24,769	5,357	0	0	0	0
80%	0	0	0	0	0	0	0	0	24	10,644	28,946	33,151	34,302	34,389	32,935	32,722	32,486	31,379	25,726	6,282	0	0	0	0
90%	0	0	0	0	0	0	0	0	35	12,099	31,865	36,268	36,726	36,005	34,762	34,488	34,329	33,242	26,846	7,629	0	0	0	0
100%	0	0	0	0	0	0	0	0	71	13,720	34,563	39,650	39,586	37,922	38,538	38,097	38,037	37,318	29,142	10,137	0	0	0	0

Wind Generation by Hour, MW																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	2,136	2,209	986	2,327	2,120	2,058	1,999	1,801	761	577	574	452	304	291	388	232	122	1,150	1,310	1,686	733	701	470	460
10%	6,816	6,855	8,334	6,560	6,324	6,064	5,753	5,291	4,397	3,866	3,811	3,769	3,806	3,916	3,996	3,962	3,675	3,696	4,303	4,971	7,533	8,216	7,242	7,375
20%	9,936	9,848	11,349	9,321	8,969	8,545	8,176	7,544	6,122	5,682	5,725	5,680	5,589	5,710	5,779	5,786	5,462	5,383	6,294	7,420	10,796	11,582	10,525	10,637
30%	13,072	12,915	13,780	12,113	11,655	11,193	10,760	9,915	7,774	7,243	7,528	7,499	7,400	7,626	7,735	7,685	7,360	7,362	8,384	9,858	13,138	14,024	12,930	13,169
40%	15,974	15,785	15,912	14,891	14,242	13,648	13,001	12,194	9,445	8,887	9,445	9,426	9,376	9,558	9,756	9,775	9,415	9,414	10,662	12,439	15,299	16,133	14,912	15,165
50%	18,688	18,390	17,844	17,580	16,887	16,229	15,475	14,523	11,378	10,515	11,550	11,578	11,479	11,770	11,933	11,849	11,585	11,609	13,019	15,182	17,426	18,178	16,934	17,072
60%	21,220	20,982	19,656	20,032	19,331	18,773	17,979	16,897	13,404	12,523	13,866	13,869	13,670	14,028	14,237	14,206	13,879	14,141	15,620	18,061	19,526	20,271	18,851	19,031
70%	23,612	23,371	21,481	22,451	21,730	21,223	20,450	19,502	15,703	14,752	16,369	16,343	16,275	16,646	16,921	16,809	16,537	16,906	18,438	20,832	21,651	22,314	20,856	20,977
80%	26,052	25,751	23,772	24,974	24,387	23,756	23,076	22,258	18,516	17,671	19,454	19,387	19,294	19,696	20,029	19,978	19,592	19,911	21,398	24,003	24,105	24,576	22,950	23,069
90%	28,163	27,903	26,496	27,360	26,934	26,493	25,839	25,251	22,231	21,779	23,210	23,333	23,255	23,773	24,044	23,973	23,596	24,051	25,106	27,252	27,160	27,431	25,767	25,699
100%	33,274	32,993	33,882	32,741	32,724	32,742	32,779	32,844	32,871	33,778	33,356	33,331	33,603	34,124	34,331	34,289	34,308	33,839	33,079	33,069	34,831	34,571	30,103	29,841

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	6,026
10%	9,387
20%	10,427
30%	11,232
40%	11,962
50%	12,648
60%	13,382
70%	14,237
80%	15,141
90%	16,616
100%	20,244

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
 - Demand
 - Thermal Outages
 - + Pre-EEA Resources if CAFOR < 3,000 MW
 - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- **Monthly Peak Load** - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- **Wind Production** - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Solar Production** - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Low Ambient Temperature Curve** - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- **Typical Unplanned Thermal Outages based on Normal Weather** - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- **Extreme-Weather-Related Thermal Outages** - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.
- **Switchable Generation Resources Currently Serving Neighboring Grids** - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- **Remaining Non-Synchronous Tie Transfers** - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- **Weather-related Outage Reduction Success Rate due to Weatherization** - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees °F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be ineffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- **Battery Energy Storage System (BESS) Capacity Contribution** - ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service supply resource responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The Base Point values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.
- **Price-Responsive Demand Reduction (Winter Months)** - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2026 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- **Incremental Price Responsive Demand Reduction (Summer Months)** - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- **Private Use Network (PUN) Generator Injection** - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the same month a year ago. (For example, the values for April 2026 come from output values for the peak load day for April 2025.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are high thermal outages combined with high net loads for a given hour. For the winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- **Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)** - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.