

PUBLIC



ERCOT Monthly Operational Overview

(June 2026)

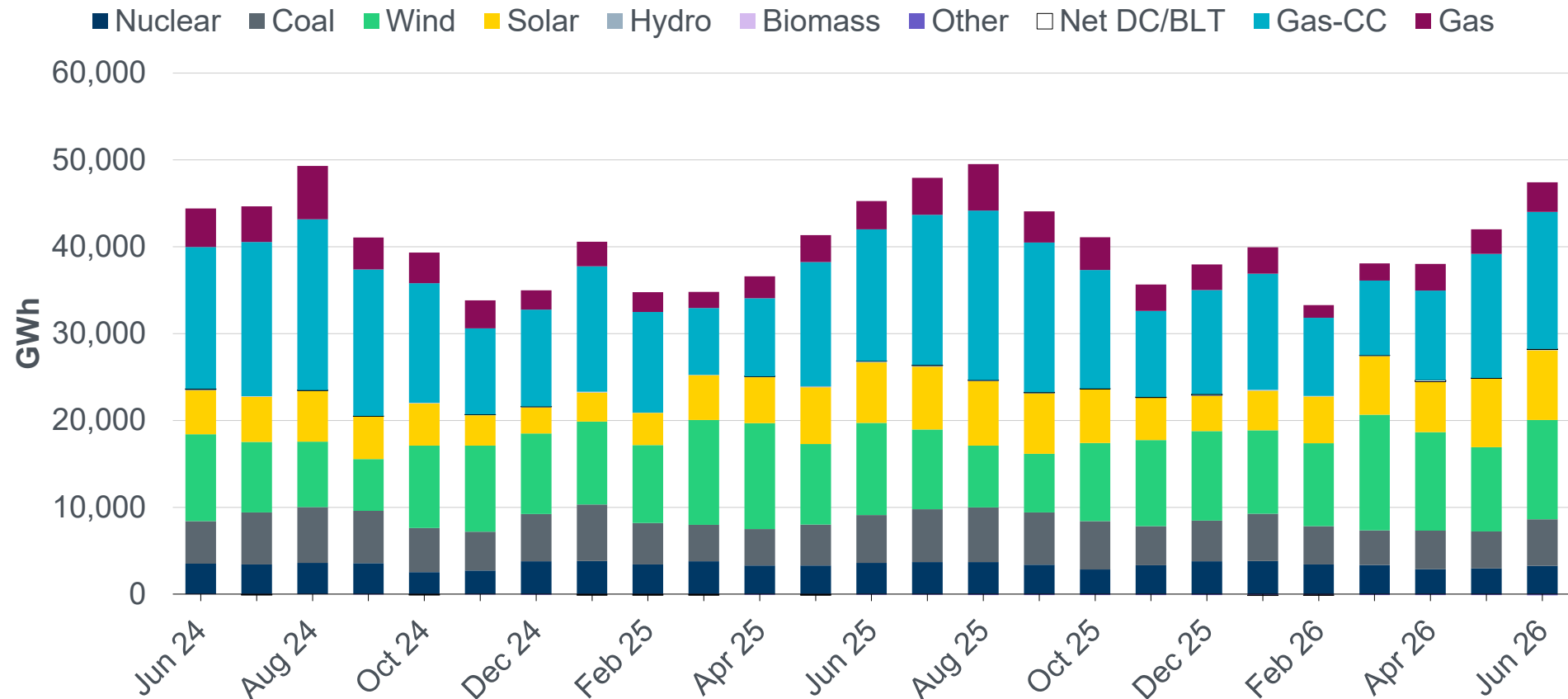
ERCOT Public
July 16, 2026

Highlights, Records and Notifications

- ERCOT set a new record of 82,772 MW* for the month of June on 6/18/2026; This is 5,376 MW more than the June 2025 peak demand of 77,396 MW on 6/19/2025.
- ERCOT issued 9 notifications:
 - 9 Advisories – ERCOT has postponed the deadline for the posting of the Day-Ahead Market (DAM) solution for Operating Days 06/07/26, 06/10/26, 06/11/26, 06/18/26, 06/19/26, 06/21/26, 06/24/26, 06/25/26, 07/01/26 due to long solution run time.

* Preliminary value from June Demand and Energy 2026 report.

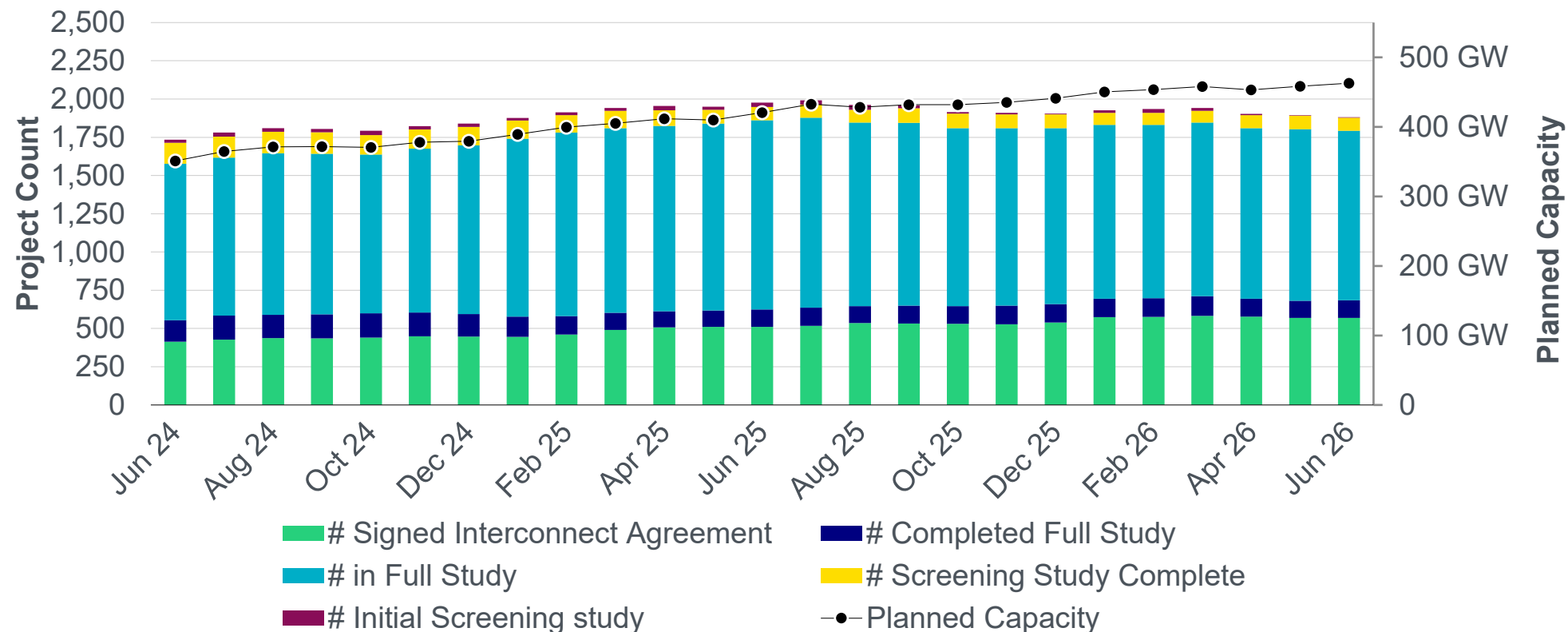
Monthly energy generation increased by 4.7% year-over-year to 47,277 GWh in June 2026, compared to 45,167 GWh in June 2025



Data for latest two months are based on preliminary settlements.

Generation Interconnection activity by project phase

(Excludes capacity associated with projects designated as Inactive per Planning Guide Section 5.2.5)

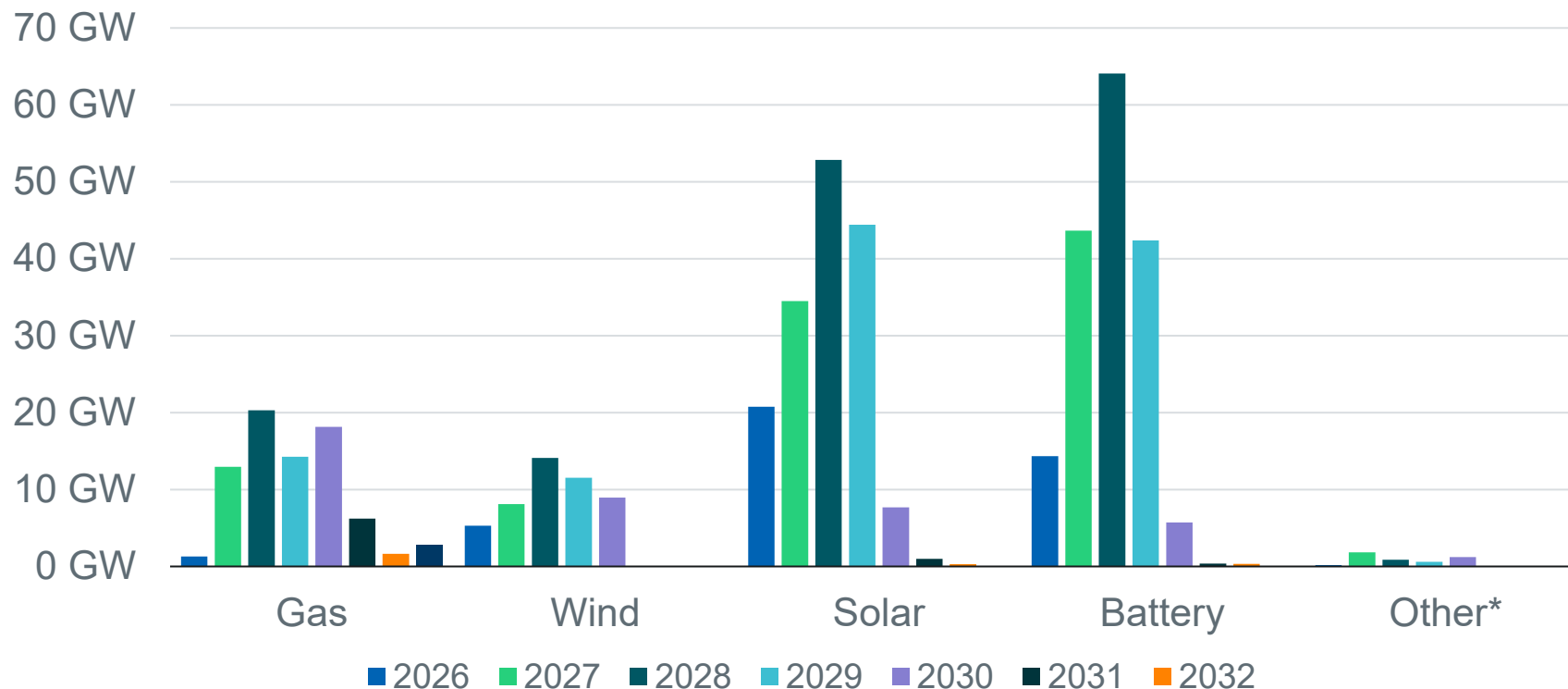


- There are an additional 35 “Small Generator” projects totaling 310 MW that are going through the simplified interconnection process.
- A break-out by fuel type can be found in the monthly Generator Interconnection Status (GIS) reports available on the ERCOT Resource Adequacy Page:

<http://www.ercot.com/gridinfo/resource>

Interconnection Queue Capacity by Fuel Type

Totals: Solar 162 GW (34.9%), Wind 48 GW (10.4%), Gas 78 GW (16.8%), Battery 171 GW / 410 GWh (36.9%), Other 5 GW (1%)
(Excludes capacity associated with projects designated as Inactive per Planning Guide Section 5.2.5)



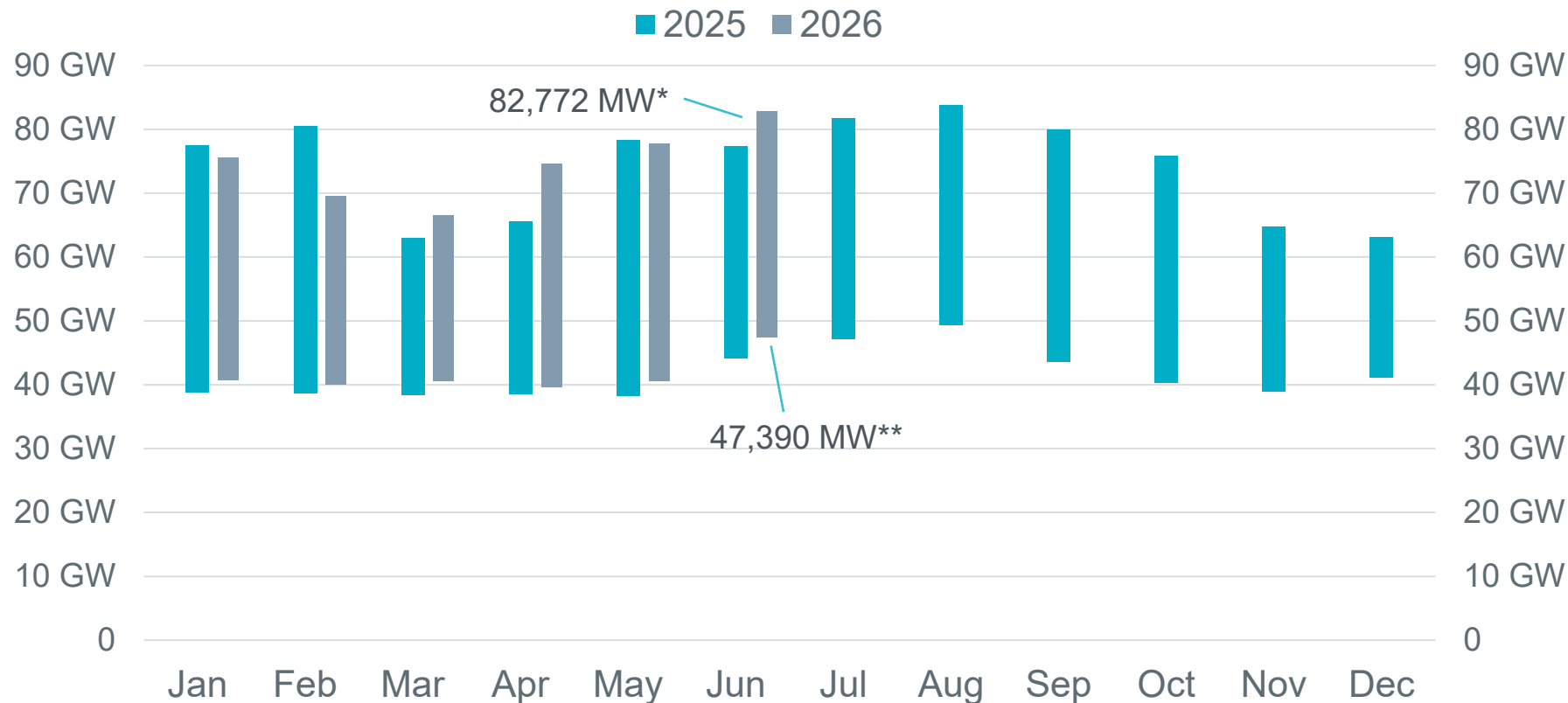
A break-out by zone can be found in the monthly Generator Interconnection Status (GIS) reports available on the ERCOT Resource Adequacy Page: <http://www.ercot.com/gridinfo/resource>

- Other includes petroleum coke (pet coke), hydroelectric, fuel oil, nuclear, geothermal energy, other miscellaneous fuels reported by developers, and fuel cells that use fuels other than natural gas.
- The GWh cited for active planned battery storage projects is an estimate of the aggregate nameplate energy rating based on data provided through Request for Information (RFI) submissions for projects with signed interconnection agreements. Using the RFI data, an average design duration for these projects is calculated and then multiplied by the nameplate capacity for all active projects to derive the total energy rating.

Planning Summary

- ERCOT is tracking 1,949 active generation interconnection requests totaling 462,785 MW as of June 30. This includes 161,554 MW of solar, 47,991 MW of wind, 170,945 MW of battery, and 77,607 MW of gas projects; 162 projects were categorized as inactive, up from 159 in May.
- ERCOT is currently reviewing proposed transmission improvements with a total estimated cost of \$22.531 billion as of June 30, 2026.
- Transmission Projects endorsed in 2026 total \$12.111 billion as of June 30, 2026.
- All projects (in engineering, routing, licensing and construction) total approximately \$32.631 billion as of February 1, 2026.
- Transmission Projects energized in 2026 total approximately \$8.900 million as of February 1, 2026.
- Transmission Projects planned to energize during the remainder of 2026 total approximately \$7.525 billion as of February 1, 2026.

ERCOT set a new record of 82,772 MW* for the month of June on 6/18/2026; This is 5,376 MW more than the June 2025 demand of 77,396 MW on 6/19/2025.

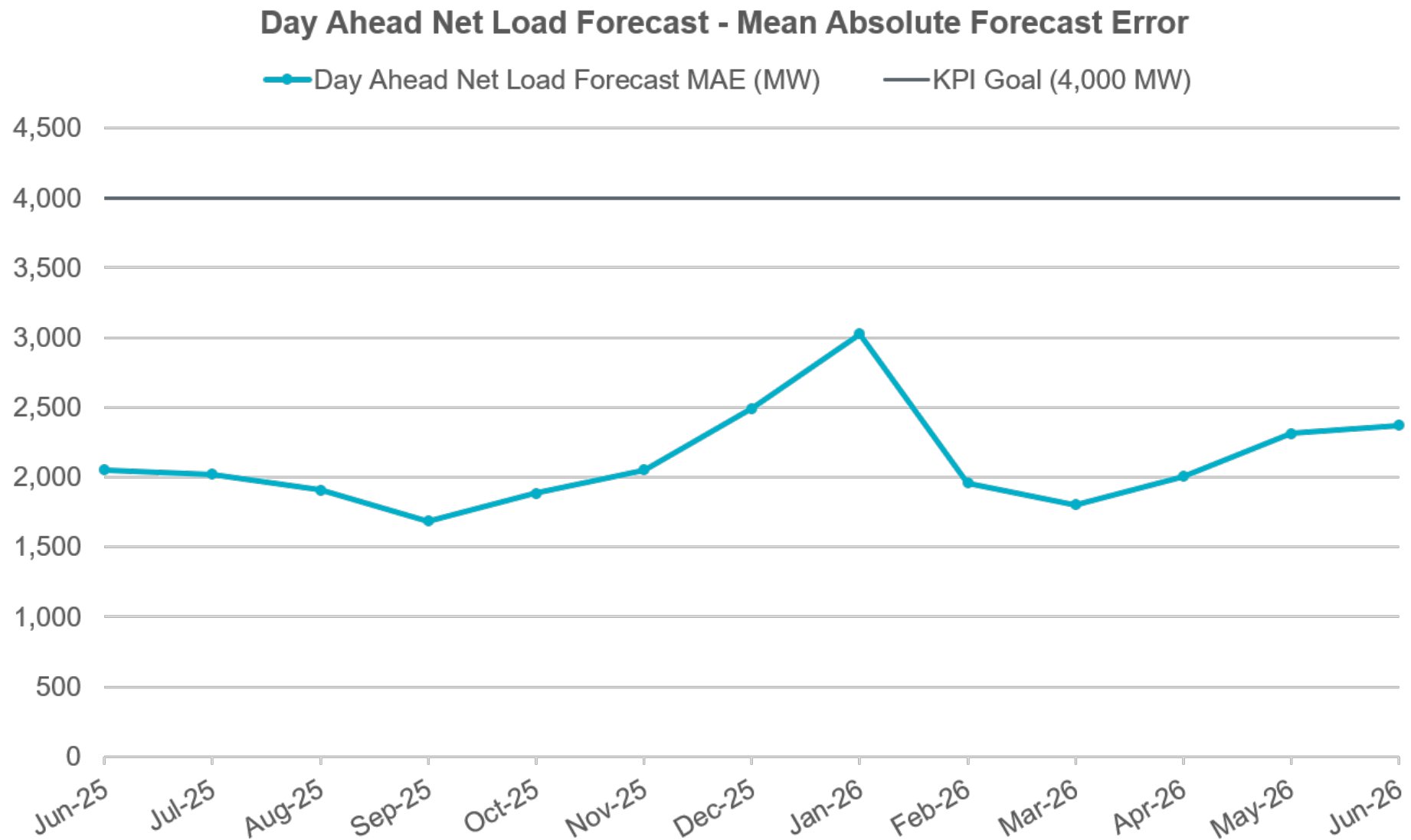


*Based on the maximum net system hourly value from the June 2026 Demand and Energy report.

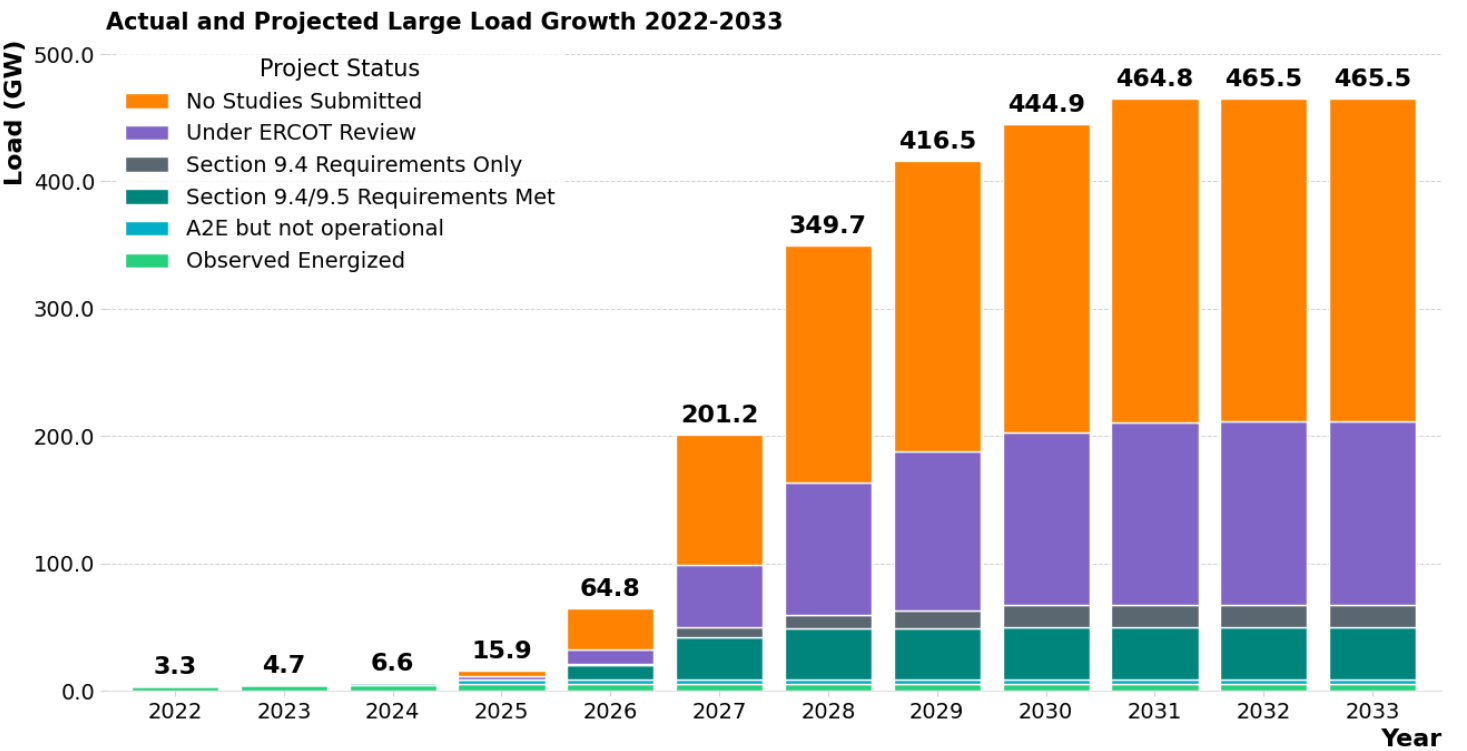
**Based on the minimum net system 15-minute interval value from the June 2026 Demand and Energy report.

Data for latest two months are based on preliminary settlements.

Net Load Forecast Performance



Current Large Load Interconnection Queue



Project Status	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
No Studies Submitted	0.0	0.0	0.0	4.1	32.3	102.4	186.2	228.8	242.2	253.7	254.0	254.0
Under ERCOT Review	0.0	0.0	0.0	3.0	11.0	48.5	104.1	124.5	135.6	144.0	144.0	144.0
Section 9.4 Requirements Only	0.0	0.0	0.0	0.0	1.5	8.4	10.7	13.9	17.4	17.4	17.4	17.4
Section 9.4/9.5 Requirements Met	0.0	0.0	0.0	0.0	11.1	33.0	39.7	40.3	40.7	40.7	41.1	41.1
A2E but not operational	0.0	0.4	1.8	3.1	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Observed Energized	3.3	4.3	4.8	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7
Total (GW)	3.3	4.7	6.6	15.9	64.8	201.2	349.7	416.5	444.9	464.8	465.5	465.5

Observed Energized – Projects that have received Approval to Energize from ERCOT Operations and are fully operational. Represented by all time non-simultaneous peak load consumption.

Approved to Energize but Not Operational – Projects that have received Approval to Energize from ERCOT Operations but are not observed to be operational.

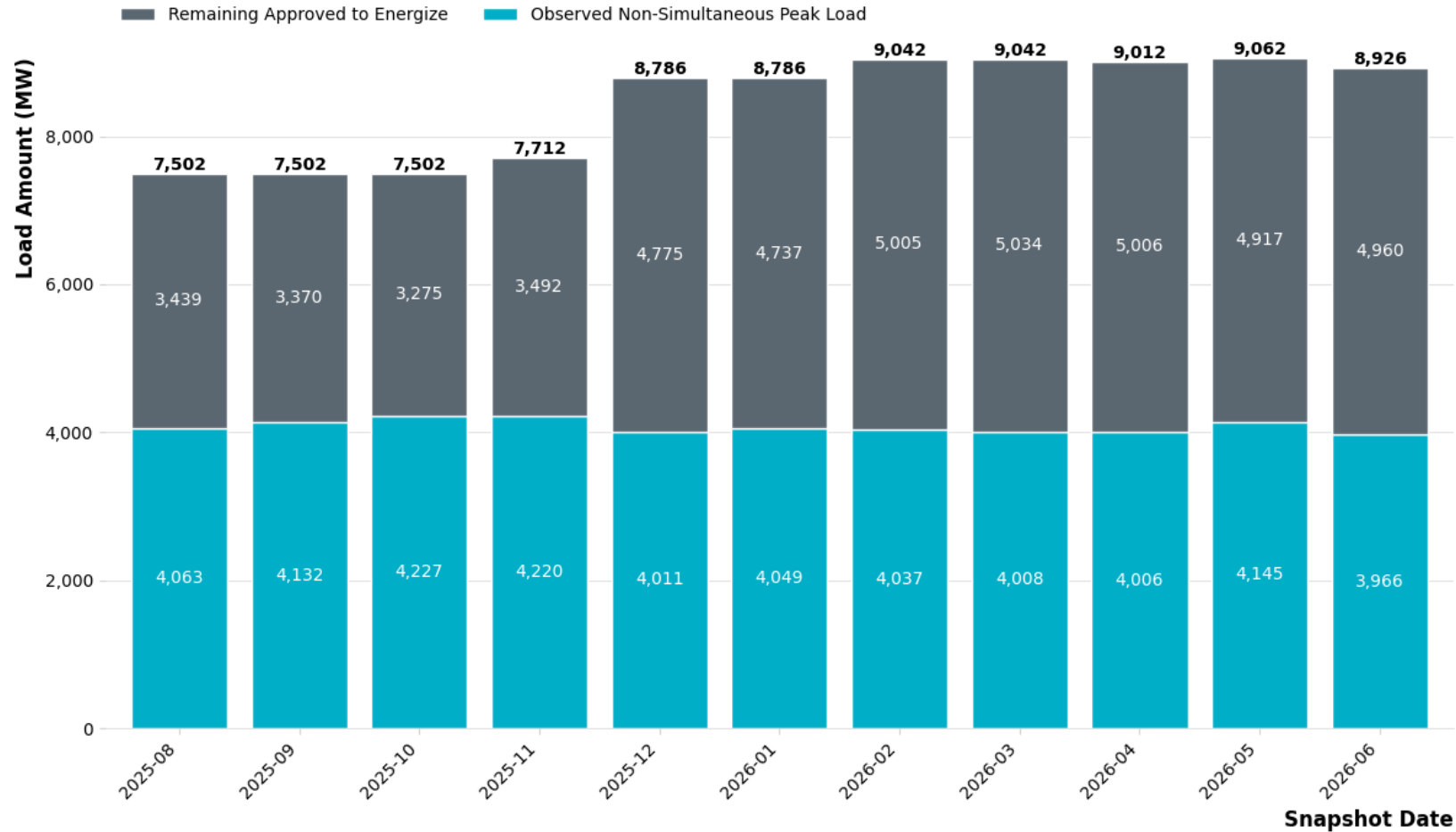
Planning Studies Approved – Projects that have received ERCOT approval of required interconnection studies. Any GWs that were not approved are reclassified as No Studies Submitted.

Under ERCOT Review – Projects that have studies under review by ERCOT.

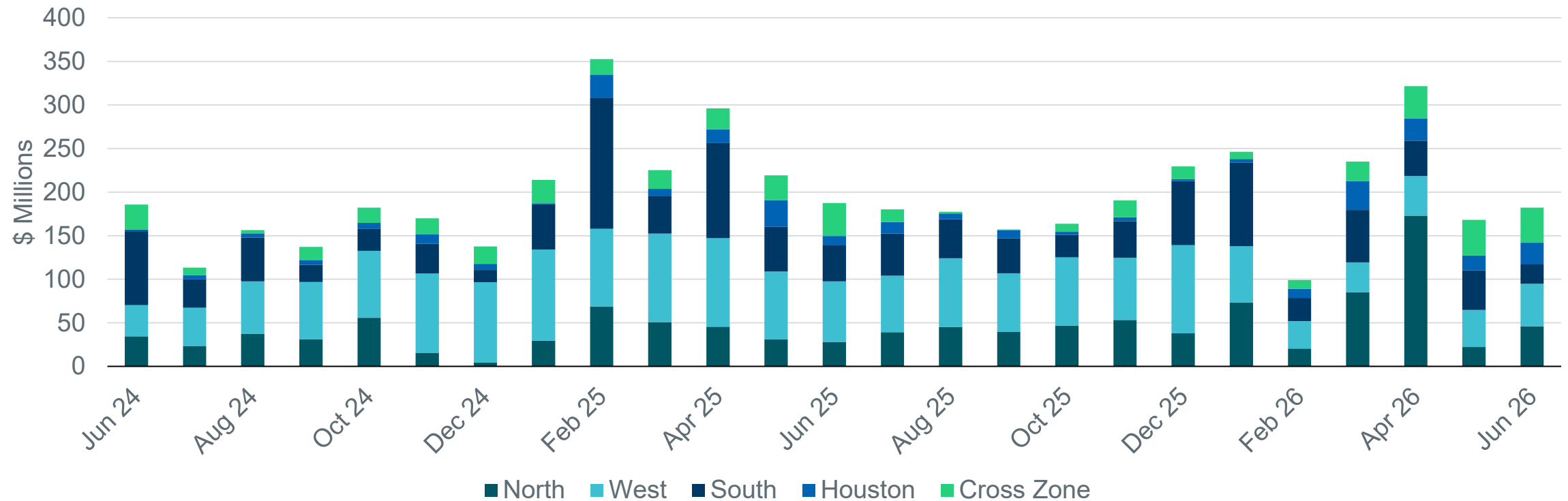
No Studies Submitted – Projects that are tracked by ERCOT but that have not yet provided sufficient information for ERCOT to begin review. Additionally, GWs that were not approved by ERCOT after review of planning studies are included in this category until a path to interconnect these GWs is identified, or the customer cancels the interconnection request.

Loads Approved to Energize - Observations

- Of the 8,926 MW that have received Approval to Energize, ERCOT has observed a non-simultaneous monthly peak consumption of 3,966 MW in June 2026, which is a slight decrease since May 2026.
 - This is calculated as the sum of the maximum value for each individual load per month.
 - This value represents how much approved load ERCOT believes is now operational.



Real-Time congestion rent totals increased 8% in June from May 2026



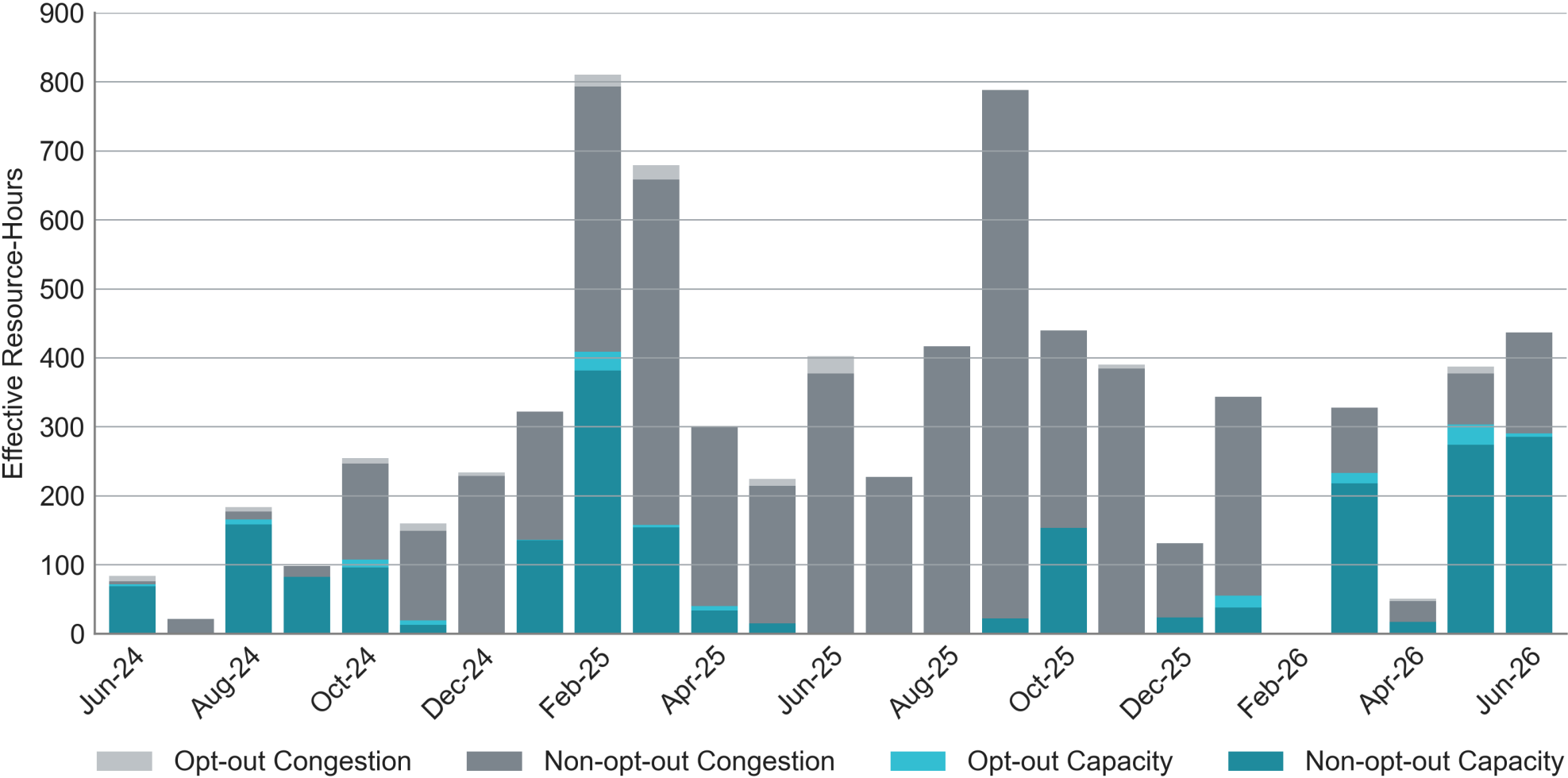
Total Real-Time congestion rent increased in June, with the highest congestion rent in the North and West Zones

- The constraint representing the loss of the 345kV line from Hicks Switch to Exchange Switch (overloading line 107, the parallel 345kV line from Hicks Switch to Exchange Switch) primarily drove congestion rent in the **North Zone**.
- The constraint representing the loss of the 345kV line from Big Hill to Kendall (overloading the 138kV line from Yellow Jacket to Treadwell) primarily drove congestion rent in the **West Zone**.

Notes:

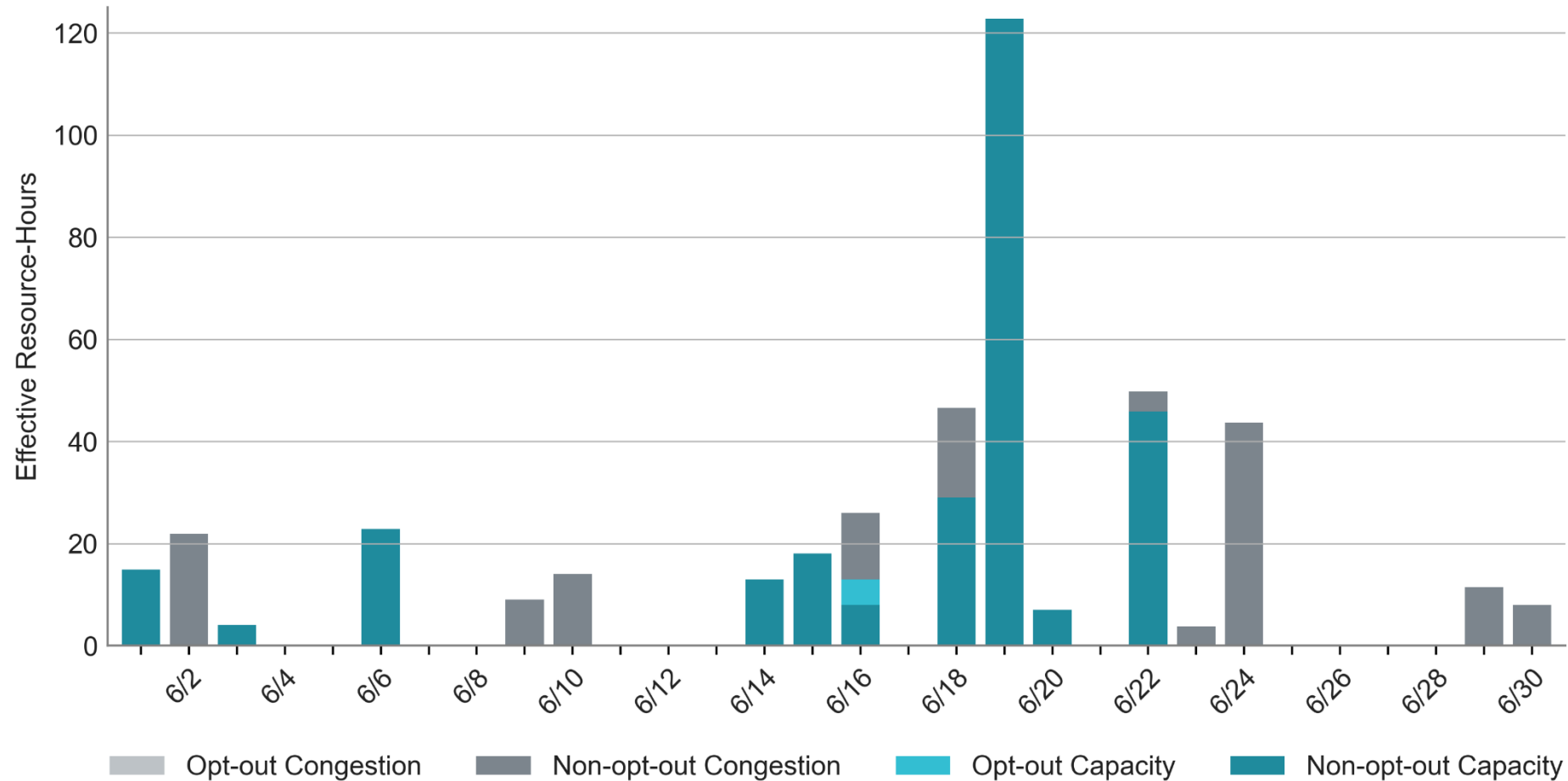
- 1) Congestion rent is determined using the shadow prices and MW flows for individual constraints in SCED as well as the length in time of SCED intervals.
- 2) The "Cross Zone" category consists of cases in which the substations on either end of the constraint are in different zones.

RUC Activity increased in June 2026 compared to May



Notes: 1) "Effective Resource-Hours" excludes any period during a Reliability Unit Commitment hour when the RUC-committed Resource was starting up, shutting down, off-line, or otherwise not available for dispatch by SCED.

Most RUC instructions (67%) in June were committed to address capacity needs

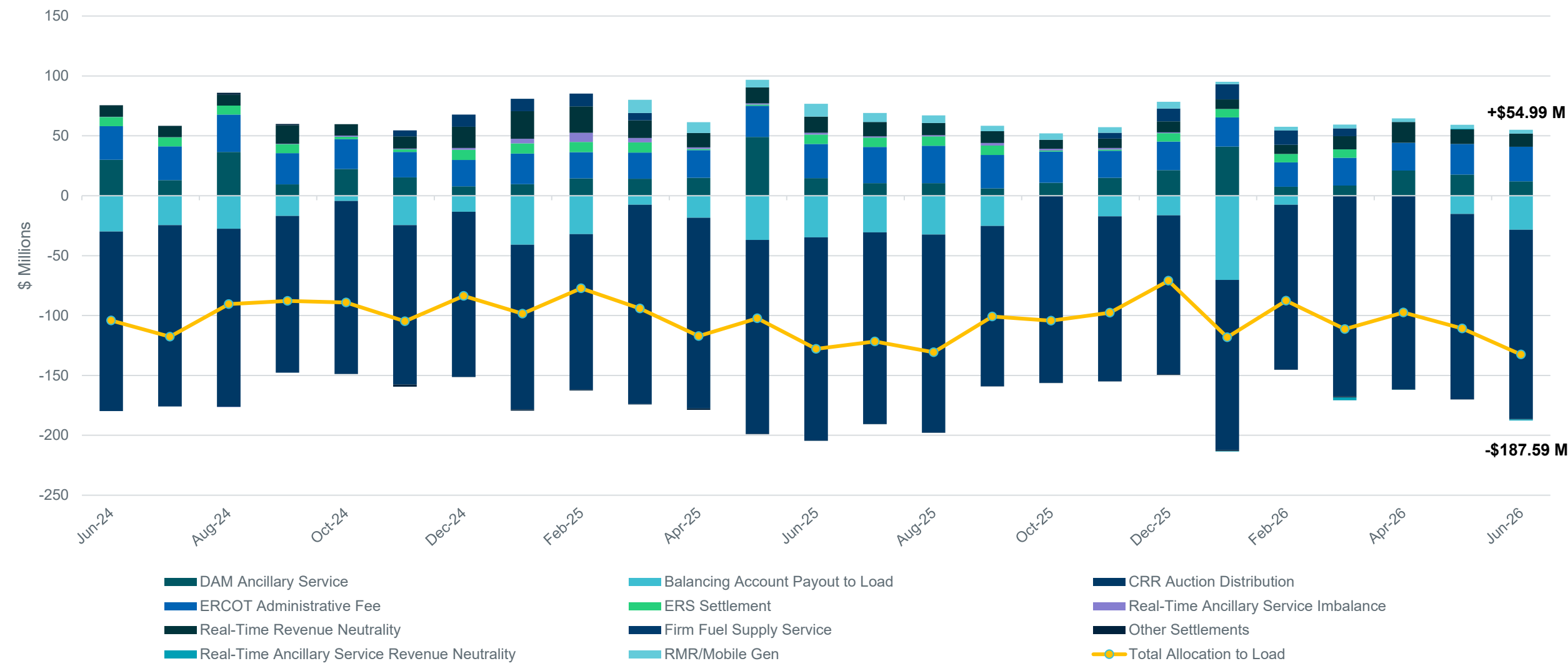


There were 436.0 RUC total effective Resource-hours in June. 290.4 (67%) were committed to address capacity concerns and 145.6 hours (33%) were committed to alleviate congestion.

Twenty-six Resources were committed in June, primarily to manage capacity

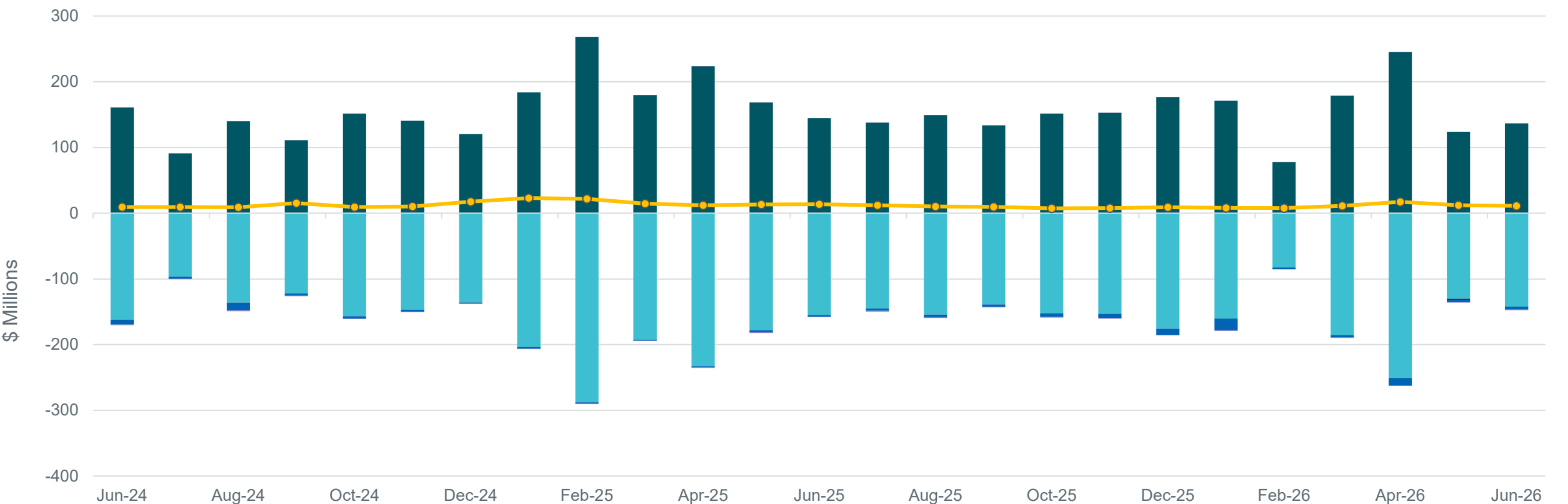
Resource #	Effective Resource-hours	For Congestion		For Capacity	
		Opt-Out	Non-Opt-Out	Opt-Out	Non-Opt-Out
1	5.0	0.0	5.0	0.0	0.0
2	34.0	0.0	8.0	0.0	26.0
3	30.0	0.0	5.0	0.0	25.0
4	10.0	0.0	0.0	5.0	5.0
5	10.0	0.0	0.0	0.0	10.0
6	5.9	0.0	5.9	0.0	0.0
7	61.7	0.0	15.7	0.0	45.9
8	15.8	0.0	15.8	0.0	0.0
9	12.2	0.0	0.0	0.0	12.2
10	15.6	0.0	5.9	0.0	9.7
11	3.3	0.0	0.0	0.0	3.3
12	15.7	0.0	7.8	0.0	7.9
13	13.9	0.0	6.1	0.0	7.8
14	13.0	0.0	0.0	0.0	13.0
15	28.2	0.0	8.0	0.0	20.2
16	39.4	0.0	23.6	0.0	15.8
17	31.6	0.0	15.7	0.0	15.8
18	7.7	0.0	3.8	0.0	3.9
19	3.9	0.0	0.0	0.0	3.9
20	2.9	0.0	0.0	0.0	2.9
21	1.1	0.0	0.0	0.0	1.1
22	3.0	0.0	0.0	0.0	3.0
23	0.0	0.0	0.0	0.0	0.0
24	24.2	0.0	19.2	0.0	4.9
25	43.0	0.0	0.0	0.0	43.0
26	5.0	0.0	0.0	0.0	5.0
Total	436.0	0.0	145.6	5.0	285.4

Net Allocation to Load in June 2026 was (\$132.60) Million



This information is available in tabular form in the Settlement Stability Report presented quarterly to the [Wholesale Market Subcommittee](#)

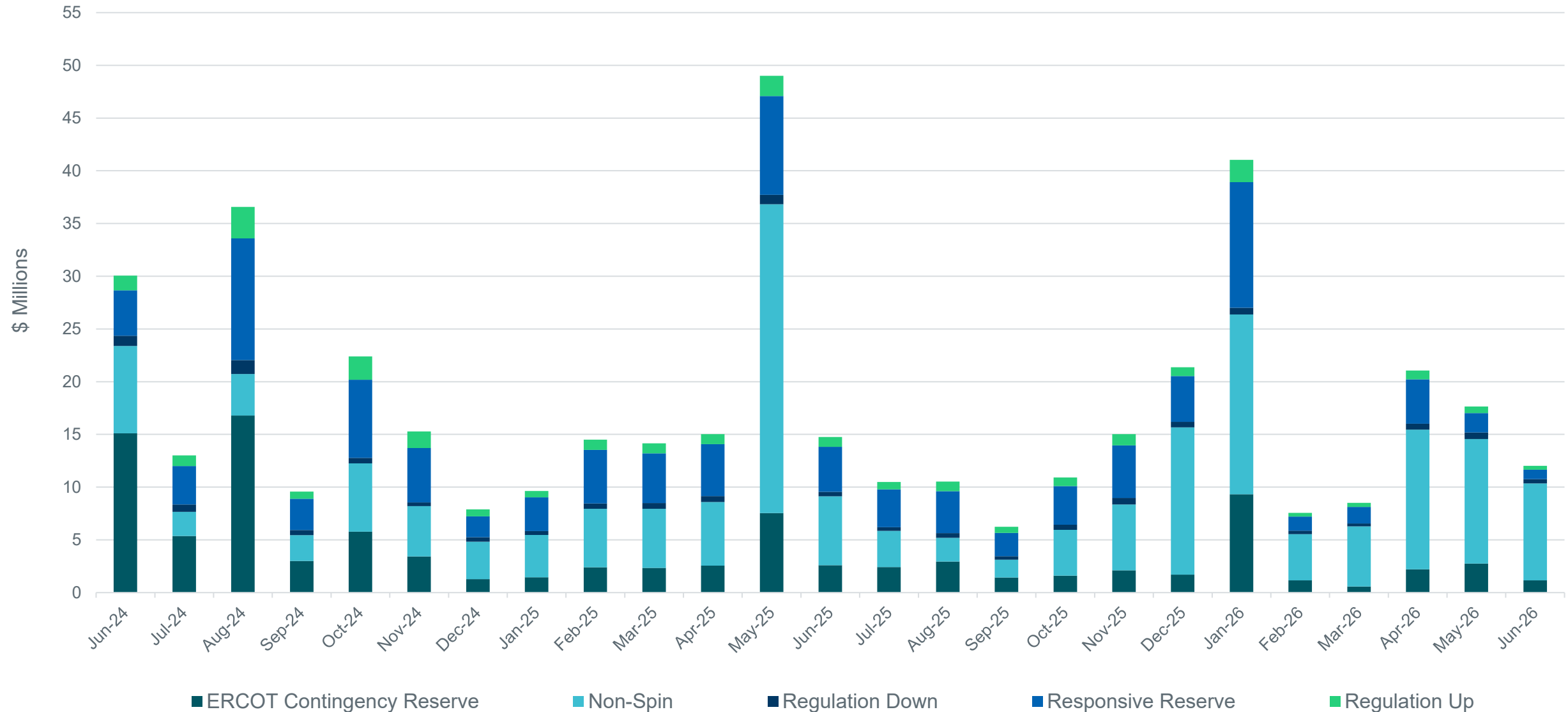
Real-Time Revenue Neutrality Allocated to Load was \$10.99 M for June 2026



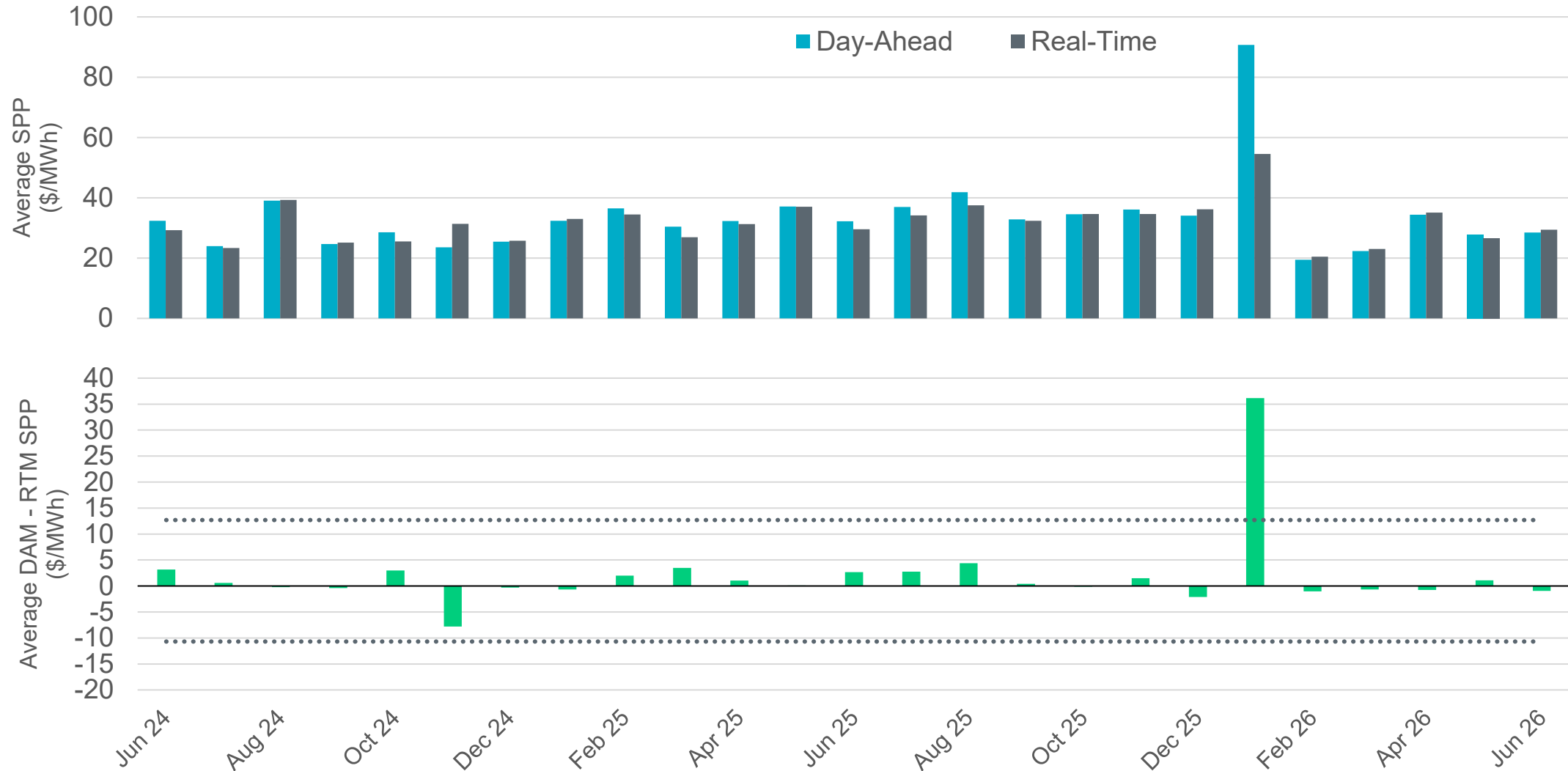
- Real-Time Energy Imbalance
- Real-Time Point-to-Point Obligations
- Real-Time Congestion from Self-Schedules
- DC Ties & Block Load Transfers
- Real-Time Energy for SODG and SOTG
- Load Allocated Revenue Neutrality

June 2026 (\$M)	
Real-Time Energy Imbalance	\$136.41
Real-Time Point-to-Point Obligation	(\$141.98)
Real-Time Congestion from Self-Schedules	\$0.17
DC Tie & Block Load Transfer	(\$4.78)
Real-Time Energy for SODG and SOTG	(\$0.81)
Load Allocated Revenue Neutrality	\$10.99

DAM Ancillary Services for June 2026 totaled \$12.03 M



Day-Ahead prices were slightly lower than, but closely aligned with, real-time prices in June



Notes: 1) The dotted lines represent the bounds for major outliers . 2) Averages are weighted by Real-Time Market Load.

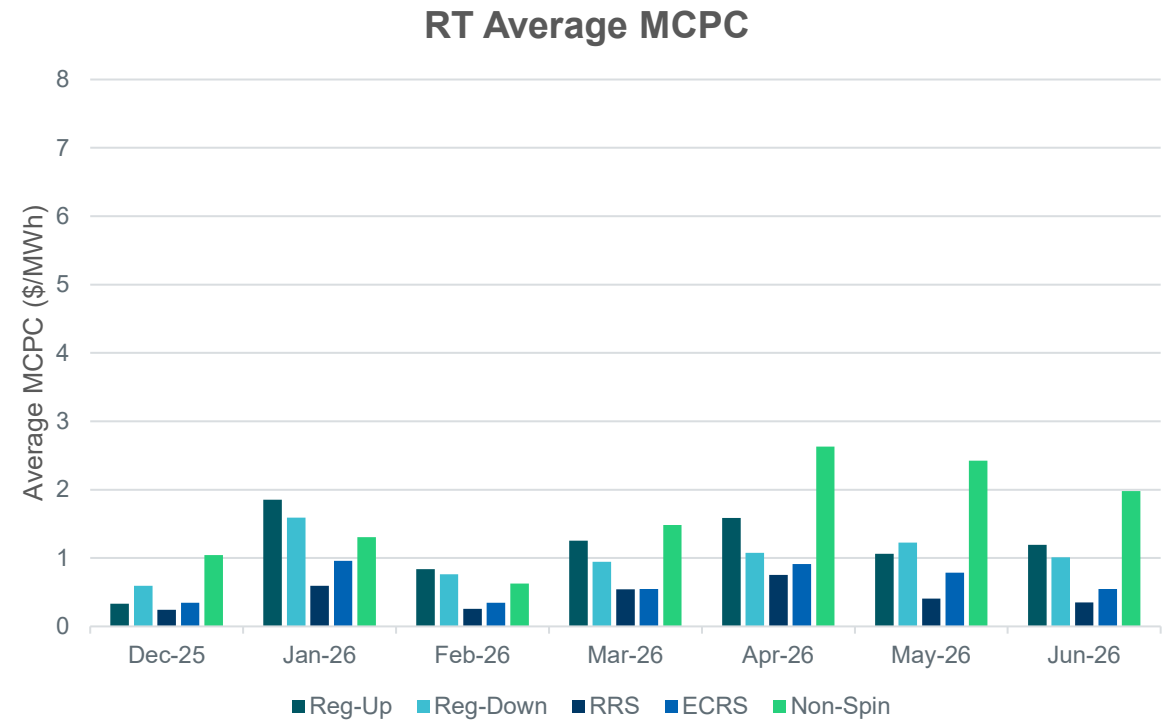
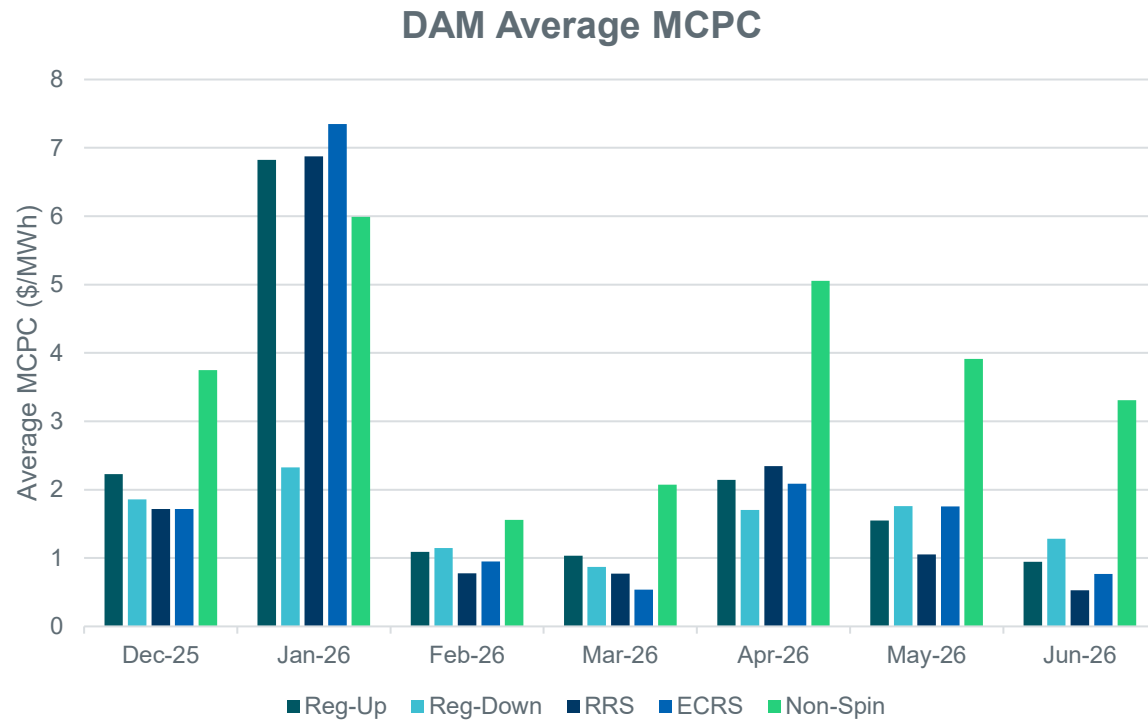
Non-Spin led Ancillary Services prices in June 2026, with DAM consistently above RTM

Ancillary Service	June 2026 Average DAM MCPC (\$/MWh)	June 2026 Average RTM MCPC (\$/MWh)
Regulation Up (Reg-Up)	0.95	1.19
Regulation Down (Reg-Down)	1.28	1.01
Responsive Reserve Service (RRS)	0.53	0.35
ERCOT Contingency Reserve Service (ECRS)	0.77	0.55
Non-Spinning Reserves (Non-Spin)	3.31	1.98

Notes:

- 1) Starting with the introduction of the RTC+B program in December 2025, there are now MCPCs for all Ancillary Services in the Real-Time Market (RTM). The table compares RTM MCPCs to DAM MCPCs.
- 2) Monthly MCPCs are calculated as energy- and time-weighted average values, using the total AS awards of each interval for each AS type.

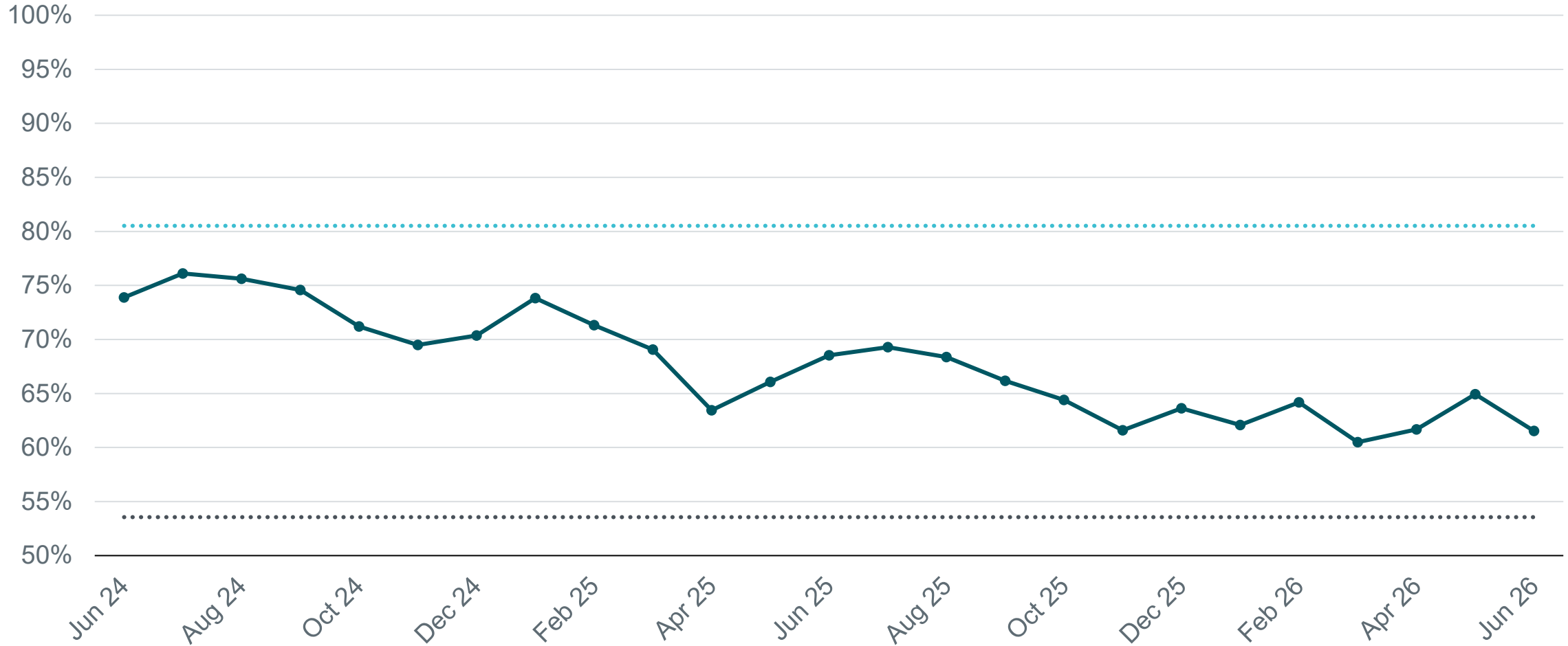
Except for real-time Regulation-Up, Ancillary Service prices decreased across all products in June



Notes:

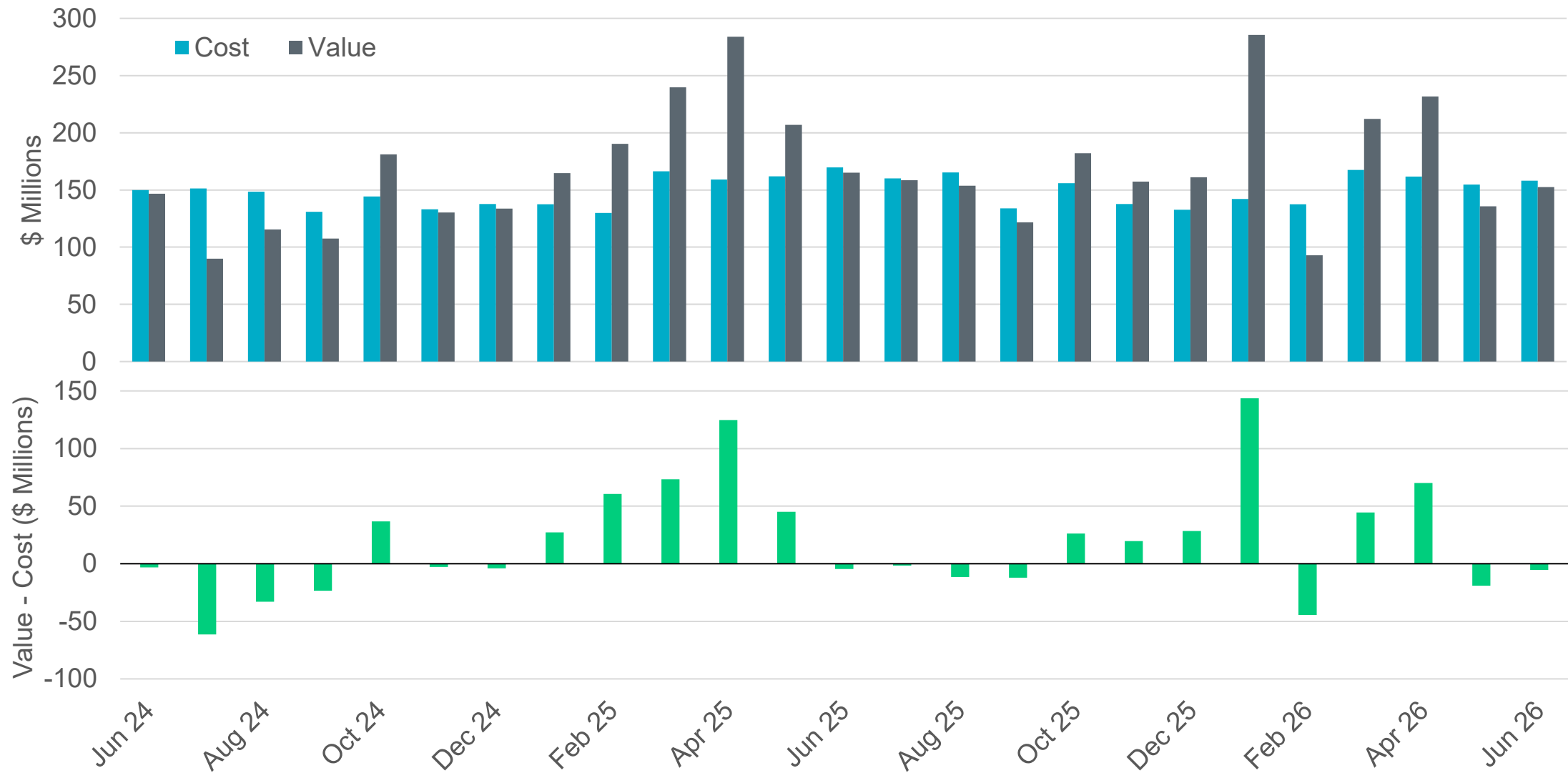
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- 2) Monthly MCPCs are calculated as energy- and time-weighted average values, using the total AS awards of each interval for each AS type.

The percentage of real-time load transacted in the Day-Ahead Market continues to trend lower than in the previous two years

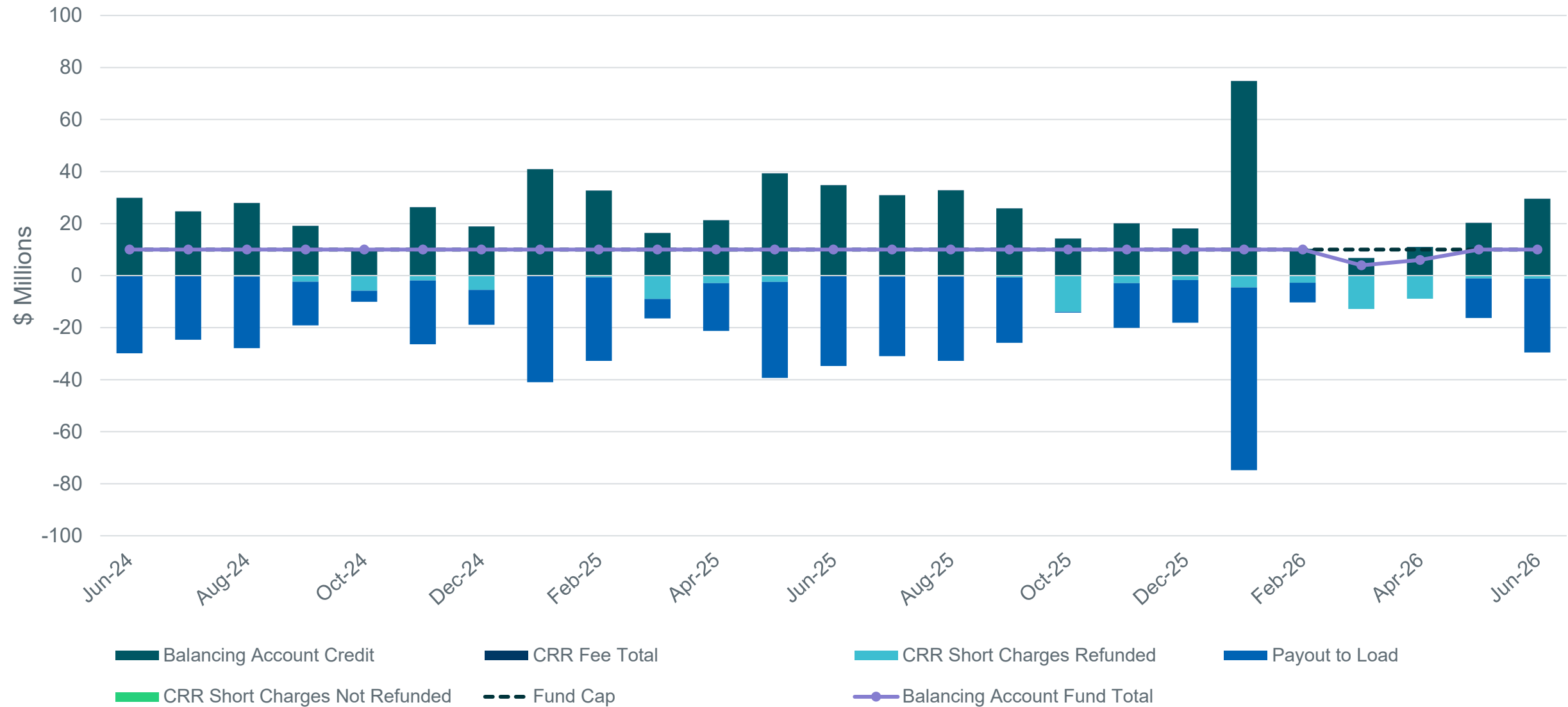


*The dotted lines represent the bounds for major outliers

The net value of Congestion Revenue Rights (CRRs) was slightly negative in June



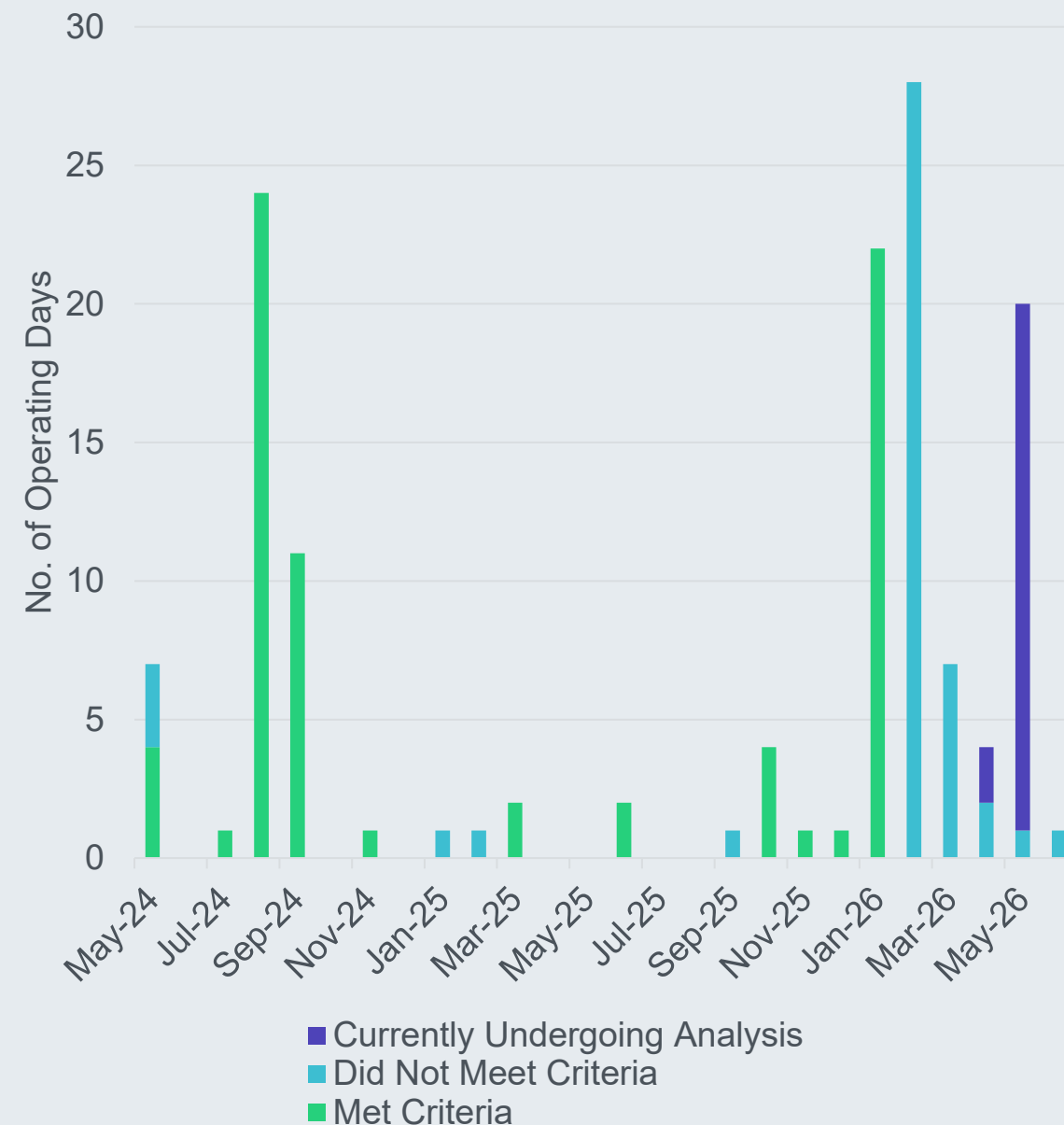
The CRR Balancing Account was fully-funded and excess amounts were allocated to Load



Price Issues and the Impact of Nodal Protocol Revision Request (NPRR) 1024 on Price Corrections

This graph looks at the recent history of price issues in the RTM or DAM and breaks the impacted Operating Days into three categories:

- Days that met the criteria for “significance” under NPRR1024 and were corrected;
- Days that were not corrected because they did not meet the criteria for “significance” under NPRR1024; and
- Days that are currently undergoing analysis.



ERCOT identified one pricing incident that not meet the criteria to correct prices and is investigating another event

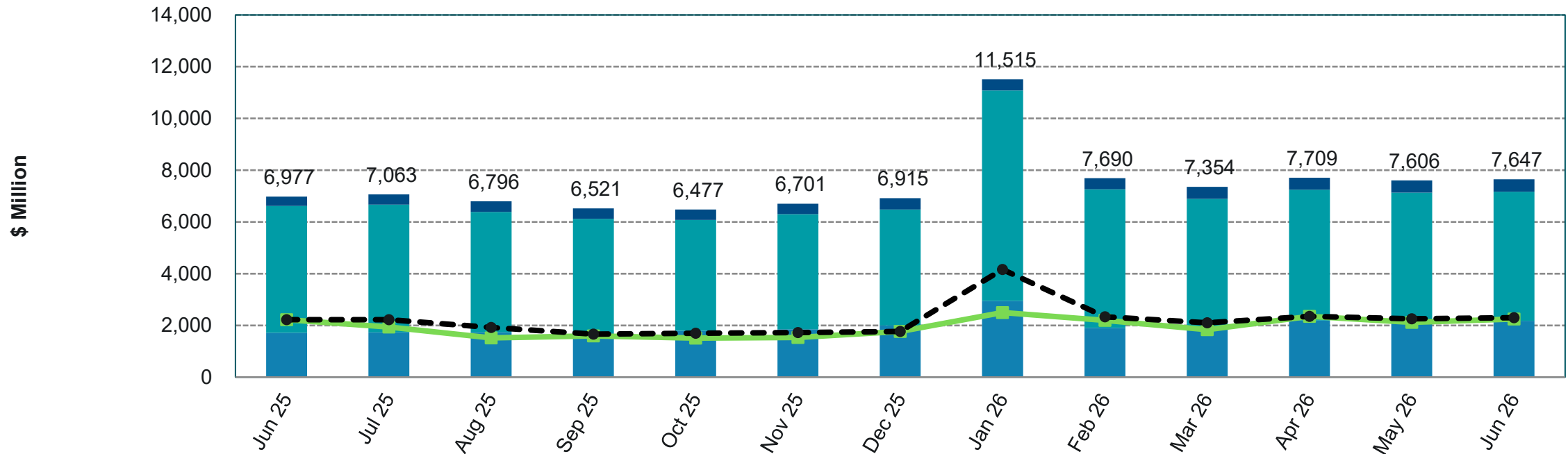
Did Not Meet Criteria

On Operating Day June 4, 2026, ERCOT performed a scheduled site failover during which Emergency Basepoints were activated. ERCOT analyzed the price impact upon completion of the event. ERCOT's analysis showed a \$231.50 impact to real-time prices for energy metered. This impact did not meet the threshold criteria and so ERCOT will not correct prices.

Under Investigation

On Operating Days April 29, 2026 through May 19, 2026, ERCOT identified an issue where certain Non-Controllable Load Resources were having their ERCOT Contingency Reserve Service (ECRS) ramp rates set to zero, effectively making them ineligible to receive ECRS awards. ERCOT is currently analyzing the price impact of this event. ERCOT sent an initial market notice describing the issue on May 20, 2026 ([M-A052026-01](#)) and will notify the market of the price impact analysis findings.

Available Credit by Type Compared to Total Potential Exposure (TPE)



	30-Jun-2025	31-Jul-2025	31-Aug-2025	30-Sep-2025	31-Oct-2025	30-Nov-2025	31-Dec-2025	31-Jan-2026	28-Feb-2026	31-Mar-2026	30-Apr-2026	31-May-2026	30-Jun-2026
Total Collateral	6,977	7,063	6,796	6,521	6,477	6,701	6,915	11,515	7,690	7,354	7,709	7,606	7,647
Surety Bonds	361	392	412	402	402	402	432	432	433	463	464	474	482
Letters of Credit	4,905	4,943	4,655	4,424	4,280	4,452	4,487	8,131	5,358	5,044	5,062	5,022	4,991
Cash	1,712	1,728	1,728	1,695	1,795	1,847	1,997	2,952	1,900	1,847	2,183	2,110	2,174
TPE	2,217	1,939	1,516	1,597	1,508	1,534	1,763	2,497	2,197	1,832	2,353	2,113	2,248
Max TPE	2,217	2,221	1,917	1,662	1,698	1,723	1,765	4,162	2,330	2,097	2,353	2,251	2,294

*Numbers are as of month end except for Max TPE

Retail Transaction Volumes – Summary – June 2026

	Year-To-Date		Transactions Received	
Transaction Type	June 2026	June 2025	June 2026	June 2025
Switches	716,800	730,791	146,049	124,872
Acquisitions	0	0	0	0
Move - Ins	1,431,094	1,443,596	270,364	257,580
Move - Outs	702,271	713,526	134,151	130,605
Continuous Service Agreements (CSA)	356,370	294,388	77,166	74,092
Mass Transitions	0	0	0	0
Total	3,206,535	3,182,301	627,730	587,149