Monthly Outlook for Resource Adequacy (MORA)
Reporting Month: September 2026

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

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Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Hourly reserve shortage risks for September are the highest during the evening hours, with EEA probabilities that remain well below the threshold indicative of "elevated" reserve shortage risk (10%). The hour with the highest EEA risk is Hour Ending (HE) 8:00 p.m. Central Daylight Savings Time (CDT), with a 4.38% probability that ERCOT would need to declare an EEA. The EEA risk is lower in September than August due to decreasing temperatures and air-conditioning demand. September early evening loads also decrease faster than those in August.

  The shift in the highest EEA risk hour from HE 10:00 p.m. for August to HE 8:00 p.m. for September is mainly due to a more rapid load decline during the evening hours for the September peak day forecast relative to the August forecast. Another factor contributing to the shift is a changing net load pattern—and how battery storage resources respond. (Net load is the load minus solar and wind generation, and reflects the remaining load that must be served by dispatchable resources.) Relative to August, solar and wind generation is lower throughout the afternoon, which results in more frequent battery cycling and lower State of Charge (SOC) levels leading into the early evening hours. The result is a sharp drop in the fleet SOC beginning at HE 7:00 p.m.

  While the model accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface, it does not capture the risk of emergency conditions due to transmission constraints impacting imports into Far West Texas. For this summer, the expected impact of these transmission constraints is the need to rely on price responsive demand in certain low generation situations.
- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 8:00 p.m., CDT. The deterministic load forecast value for this hour is 77,389 MW, reflecting the 50th percentile for the MORA forecast. This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 6,911 MW during normal grid conditions.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 30% for the highest risk hour, Hour Ending 8:00 p.m.

  *Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 p.m., is 86%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed thermal dispatchable to total capacity is 46%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 p.m., is 76%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of *Capacity Available for Operating Reserves (CAFOR)*

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

	Chance of Normal System Conditions	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
Hour Ending (CDT)	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	99.79%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	99.99%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	99.99%	0.00%	0.00%
8 p.m.	89.71%	4.38%	2.60%
9 p.m.	95.82%	1.07%	0.60%
10 p.m.	98.16%	0.59%	0.29%
11 p.m.	99.42%	0.09%	0.06%
12 a.m.	99.97%	0.00%	0.00%

Note: Probabilities are not additive.

Low Wind and BESS Risk Profile

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8:00 p.m., CDT)
Load Based on Average Weather [1]	77,389
Generation Resource Stack	
Dispatchable [2]	79,810
Thermal, excluding RMR and other Emergency Generation Agreements	70,655
Energy Storage [3]	8,727
Hydro	428
Expected Thermal Outages	6,911
Planned	320
Unplanned	6,591
Total Available Dispatchable	**72,899**
Non-Dispatchable [4]	
Wind	12,098
Solar	556
Total Available Non-Dispatchable	**12,654**
Non-Synchronous Ties, Net Imports	**720**
Total Available Resources (Normal Conditions)	**86,273**

Emergency Resources	
Available prior to an Energy Emergency Alert [5]	
Emergency Response Service	2,158
Distribution Voltage Reduction	1,077
Total Available prior to an Energy Emergency Alert	**3,235**
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	967
LRs providing Non-spin	143
LRs providing ECRS	305
TDSP Load Management Programs	303
RMR and Other Resource Agreement Capacity Units	729
Total Available during an Energy Emergency Alert	**2,447**
Total Emergency Resources	**5,682**

Capacity Available for Operating Reserves, Normal Conditions	**12,119**
Capacity Available for Operating Reserves, Emergency Conditions	**14,566**

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The Hour Ending 10 p.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 8:00 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

[5] Although crypto-mining load may self-curtail beyond forecasted levels in response to an imminent energy emergency, such load reduction is not dispatchable or controllable, and is therefore not considered an emergency resource for this scenario.

Notable Load and Resource Developments

ERCOT expects new installed summer-rated capacity to increase by 180 MW since the August MORA was prepared. Changes by generation type include a battery storage increase of 325 MW and a net decrease in solar of 145 MW, comprising two projects no longer expected for September and a newly eligible project expected to be available for the month.

Operational capacity unavailable due to Extended Outages or Derates:
- SANDY CREEK U1, 933 MW, Coal, extended outage.
- R W MILLER STG 1, 75 MW, extended outage.
- GOAT WIND & GOAT WIND 2, 150 MW, temporary mothball due to repowering project per interconnection request 27INR270367
- REMY JADE POWER STATION U6, 60.5 MW, extended outage.
- TOPAZ POWER PLANT U9, 60.5 MW, extended outage.

Risk Profile for Combined Low Wind and Limited Battery Energy Storage System Availability

Background and Methodology

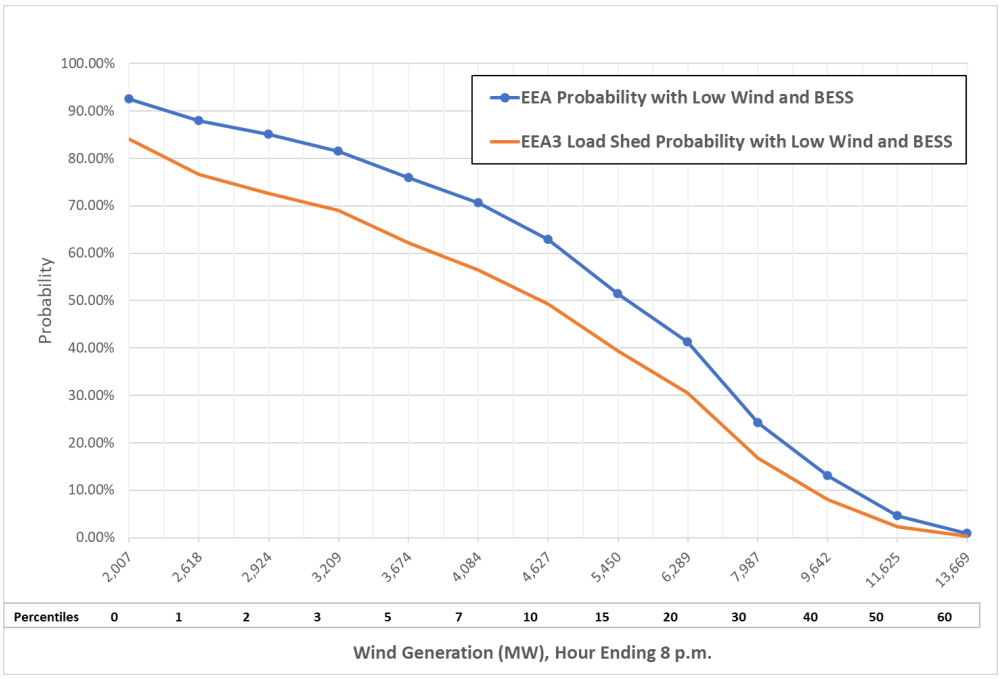
Variability in wind generation represents the greatest risk factor for declaring an EEA for September. To create the low wind generation risk profile for Hour Ending (HE) 8:00 p.m. on the September peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for HE 8:00 p.m., and reflect the impact of the South Texas transmission interface constraint.

BESS availability is also fixed at 4,392 MW for all the sensitivity simulations reflecting an extremely low State of Charge (SOC). This value represents a reasonable fleet-wide minimum hourly-average operational limit (20%) that could be reached due to one or a combination of such factors as sudden generation loss, sustained low solar and wind generation during the afternoon charging period, or some other grid disruption event.

All 10,000 model runs are restricted to the fixed wind generation and BESS availaiblity values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 5th percentile indicates that 95% of all values are above a 3,674 MW wind output level. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 8:00 p.m. (2,007 MW), rather than a zero MW outcome.



Operational Resources, MW [1]	Installed Capacity Rating [2]	Hour with the Highest Reserve Shortage Risk (Hour Ending 8:00 p.m., CDT) Expected Available Capacity [3]
Thermal	**89,480**	**71,198**
Natural Gas	70,002	53,234
Combined-cycle	46,947	33,563
Combustion Turbine	11,209	8,428
Internal Combustion Engir	1,297	1,128
Steam Turbine	10,548	10,115
Compressed Air Energy S	-	-
Coal	13,705	12,663
Nuclear	5,268	4,973
Diesel	504	327
Renewable, Intermittent [6]	**79,832**	**12,646**
Solar	39,428	548
Wind	40,404	12,098
Coastal	5,872	1,762
Panhandle	4,832	1,452
Other	29,700	8,884
Renewable, Other	**587**	**555**
Biomass	138	127
Hydroelectric [4]	449	428
Energy Storage	**20,654**	**8,164**
Batteries	20,654	8,164
Other	-	-
DC Tie Net Imports	**1,220**	**720**
Planned Resources [5]		
Thermal	**60**	**60**
Natural Gas	40	40
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engir	40	40
Steam Turbine	-	-
Compressed Air Energy S	-	-
Diesel	20	20
Renewable, Intermittent [6]	**600**	**8**
Solar	600	8
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage	**1,407**	**563**
Batteries	1,407	563
Other	-	-

Total Resources, MW	**193,839**	**93,913**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small number of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

Unit Capacities - SEPTEMBER 2026

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
	Operational Resources (Thermal)								
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
46	BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
47	BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
48	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
49	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
50	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0
51	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5
52	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5
53	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
54	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
55	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9
56	BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
57	BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
58	BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
59	BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
60	BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
61	BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
62	BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3
63	BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0
64	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	62.0
65	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	62.0
66	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	42.0
67	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	42.0
68	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
69	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
70	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
71	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
72	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	169.0
73	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75	CEDARVALE GAS		CEDRVALE_UNIT1	REEVES	GAS-IC	WEST	2026	9.9	9.9
76	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5
77	COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
78	COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
79	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8
80	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1
81	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9
82	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.2
83	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.6
84	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3
85	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0
86	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4
87	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0
88	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
89	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
90	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
91	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0
92	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0
93	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0
94	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
95	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
96	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
97	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
98	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0
99	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0
100	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0
101	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0
102	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
103	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
104	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
105	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
106	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0
107	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	287.0
108	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
112	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
114	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0
115	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0
116	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
119	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
120	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
121	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
122	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0
123	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
124	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
125	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
126	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
127	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
128	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
129	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
130	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
131	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
132	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
133	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
134	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
135	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0
136	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0
137	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
138	FRIENDSWOOD G CTG 2		FEGC_CTG2	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
139	FRIENDSWOOD G CTG 3		FEGC_CTG3	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
140	FRIENDSWOOD G CTG 4		FEGC_CTG4	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
141	FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
142	FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
143	FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
144	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
145	GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
146	GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
147	GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
148	GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
149	GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0
150	GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0
151	GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
152	GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
153	GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
154	GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
155	GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
156	GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
157	GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
158	GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
159	GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
160	GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
161	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
162	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
163	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
164	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
165	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
166	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
167	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0
168	HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0
169	HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0
170	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
171	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
172	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
173	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0
174	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	159.0
175	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	159.0
176	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	164.0
177	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	164.0
178	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	285.0
179	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
180	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
181	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
182	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
183	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
184	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
185	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
186	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
187	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
188	LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
189	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
190	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
191	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3
192	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
193	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
194	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
195	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
196	LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
197	LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
198	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
199	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
200	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
201	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
202	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
203	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0
204	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	229.0
205	MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	227.0
206	MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	227.0
207	MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	227.0
208	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	241.0
209	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	243.0
210	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
211	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
212	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
213	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
214	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
215	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
216	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
217	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
218	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
219	NRG THW GT 345 (TEF) CTG 61		THW_GT61	HARRIS	GAS-GT	HOUSTON	2026	227.8	204.0
220	NRG THW GT 345 (TEF) CTG 62		THW_GT62	HARRIS	GAS-GT	HOUSTON	2026	227.8	204.0
221	NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
222	NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
223	NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0
224	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
225	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
226	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	166.7
227	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	158.2
228	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	166.7
229	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	158.2
230	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0
231	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0
232	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	43.0
233	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	43.0
234	OLNEY AGR1		OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2026	10.0	10.0
235	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
236	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
237	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0

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238	PANDA TEMPLE I POWER CTG 1		PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0
239	PANDA TEMPLE I POWER CTG 2		PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0
240	PANDA TEMPLE I POWER STG 1		PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0
241	PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2
242	PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2
243	PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7
244	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
245	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
246	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
247	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
248	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
249	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4
250	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
251	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
252	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
253	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
254	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0
255	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
256	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
257	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
258	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
259	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0
260	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
261	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0
262	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
263	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
264	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
265	PIN PEAKING ENERGY CENTER 1 (TEF)		PPEC_GT7	FREESTONE	GAS-GT	NORTH	2026	229.5	206.0
266	PIN PEAKING ENERGY CENTER 2 (TEF)		PPEC_GT8	FREESTONE	GAS-GT	NORTH	2026	229.5	208.0
267	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
268	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
269	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
270	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
271	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
272	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
273	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
274	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
275	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
276	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
277	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
278	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0
279	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0
280	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0
281	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0
282	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
283	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
284	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	100.0
285	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	100.0
286	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0
287	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1971	120.0	118.0
288	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1974	216.0	208.0
289	RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
290	RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
291	RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
292	RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
293	RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
294	RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
295	RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
296	RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
297	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	80.0
298	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
299	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
300	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
301	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
302	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
303	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
304	REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
305	REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
306	REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
307	REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
308	REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
309	REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
310	REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
311	REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
312	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
313	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
314	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
315	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0
316	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
317	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
318	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
319	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
320	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
321	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
322	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
323	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
324	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
325	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
326	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0
327	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
328	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
329	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0
330	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
331	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
332	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
333	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
334	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
335	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
336	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
337	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
338	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
339	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
340	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	17.9	14.0
341	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
342	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
343	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
344	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
345	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
346	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
347	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	74.5	54.0
348	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	74.5	54.0
349	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
350	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
351	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
352	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
353	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
354	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
355	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
356	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
357	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
358	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
359	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
360	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9
361	TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	75.0
362	TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
363	TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
364	TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
365	TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
366	TIMMERMAN POWER PLANT U5		TIMPP_AGR5	CALDWELL	GAS-IC	SOUTH	2026	37.7	37.7
367	TIMMERMAN POWER PLANT U6		TIMPP_AGR6	CALDWELL	GAS-IC	SOUTH	2026	56.5	56.5
368	TIMMERMAN POWER PLANT U7		TIMPP_AGR7	CALDWELL	GAS-IC	SOUTH	2026	37.7	37.7
369	TIMMERMAN POWER PLANT U8		TIMPP_AGR8	CALDWELL	GAS-IC	SOUTH	2026	56.5	56.5
370	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
371	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
372	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
373	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
374	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
375	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
376	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
377	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
378	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
379	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
380	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
381	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
382	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
383	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
384	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
385	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
386	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
387	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
388	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
389	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
390	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	128.0
391	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
392	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
393	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
394	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0
395	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0
396	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
397	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
398	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
399	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
400	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
401	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
402	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
403	WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4
404	WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4
405	WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
406	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8
407	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3
408	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3
409	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5
410	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5
411	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0
412	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHE	BIOMASS	NORTH	2012	116.5	105.0
413	FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
414	NELSON GARDENS LFG		78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
415	WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
416	WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
417	WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
418	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							75,860.3	67,126.0
419									
420	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**								
421	PYOTE GAS	25INR0718	PYOTE_UNIT1	WARD	GAS-IC	WEST	2026	9.9	9.9
422	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**9.9**	**9.9**
423									
424	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,204.0)	(1,091.6)
425	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					**74,666.2**	**66,044.3**
426									
427	**Operational Resources (Hydro)**								
428	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
429	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
430	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
431	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
432	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
433	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
434	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
435	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
436	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
437	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
438	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
439	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
440	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
441	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
442	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
443	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
444	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
445	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
446	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
447	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
448	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
449	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
450	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
451	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
452	**Operational Capacity Total (Hydro)**							**567.9**	**557.4**
453	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			440.0	419.4
454									
455	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**								
456	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
457	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
458	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**11.3**	**11.3**
459	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					8.8	8.5
460									
461	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO			-	-
462	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			448.8	427.9
463									
464	**Operational Resources (Switchable)**								
465	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
466	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
467	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
468	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
469	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
470	ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
471	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
472	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
473	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
474	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
475	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
476	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0
477	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0
478	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	400.0
479	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
480	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0
481	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	310.0
482	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
483	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0
484	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	311.0
485	**Switchable Capacity Total**							**4,066.1**	**3,678.0**
486									
487	**Switchable Capacity Unavailable to ERCOT**								
488	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
489	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
490	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
491	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
492	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
493	ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
494	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	(160.0)
495	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	(160.0)
496	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	-
497	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	-
498	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
499	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(135.0)
500	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(153.0)
501	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(400.0)
502	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(151.0)
503	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(148.0)
504	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(310.0)
505	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(150.0)
506	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
507	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
508	**Switchable Capacity Unavailable to ERCOT Total**							**-**	**(2,499.0)**
509									
510	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL						-
511									
512	Private-Use Network Capacity Contribution (Based on the PRRM simulation)		PUN_CAP_CONT		GAS-CC			9,850.0	3,283.0
513									
514	**Operational Resources (Wind)**								
515	AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
516	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
517	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
518	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
519	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
520	ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
521	ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
522	ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
523	ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
524	APOGEE WIND U1		APOGEE_UNIT1	THROCKMORT	WIND-O	WEST	2024	25.0	25.0
525	APOGEE WIND U2		APOGEE_UNIT2	THROCKMORT	WIND-O	WEST	2024	14.0	14.0
526	APOGEE WIND U3		APOGEE_UNIT3	THROCKMORT	WIND-O	WEST	2024	30.2	30.2
527	APOGEE WIND U4		APOGEE_UNIT4	THROCKMORT	WIND-O	WEST	2024	115.0	115.0
528	APOGEE WIND U5		APOGEE_UNIT5	THROCKMORT	WIND-O	WEST	2024	110.0	110.0
529	APOGEE WIND U6		APOGEE_UNIT6	THROCKMORT	WIND-O	WEST	2024	24.0	24.0
530	APOGEE WIND U7		APOGEE_UNIT7	THROCKMORT	WIND-O	WEST	2024	75.0	75.0
531	APPALOOSA RUN WIND U1		APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
532	APPALOOSA RUN WIND U2		APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
533	AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMEST(	WIND-O	NORTH	2023	13.9	13.9
534	AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMEST(	WIND-O	NORTH	2023	135.4	135.4
535	AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMEST(	WIND-O	NORTH	2023	7.0	7.0
536	AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMEST(	WIND-O	NORTH	2023	143.8	143.8
537	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
538	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
539	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
540	BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
541	BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
542	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
543	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
544	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
545	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
546	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
547	BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
548	BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
549	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
550	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
551	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
552	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
553	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
554	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
555	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
556	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
557	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
558	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
559	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
560	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
561	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
562	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
563	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
564	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
565	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
566	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
567	CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
568	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
569	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
570	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
571	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
572	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
573	CANYON WIND U1		CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2026	146.6	144.0
574	CANYON WIND U2		CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2026	2.5	2.5
575	CANYON WIND U3		CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2026	59.2	58.2
576	CANYON WIND U4		CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2026	20.2	19.8
577	CANYON WIND U5		CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2026	67.7	66.5
578	CANYON WIND U6		CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2026	12.6	12.4
579	CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
580	CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
581	CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
582	CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	STERLING	WIND-O	WEST	2025	121.5	121.5
583	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
584	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
585	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
586	CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
587	CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
588	CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
589	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
590	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
591	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
592	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
593	CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
594	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
595	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
596	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
597	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
598	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
599	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
600	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
601	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
602	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
603	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
604	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
605	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
606	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
607	EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
608	EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
609	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
610	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
611	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
612	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
613	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
614	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
615	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
616	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	125.2	126.0
617	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
618	GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
619	GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
620	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
621	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
622	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2016	107.4	107.4
623	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2016	103.8	103.8
624	GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_WND1	SCURRY	WIND	WEST	2003	120.0	120.0
625	GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_WND2	SCURRY	WIND	WEST	2003	62.4	62.4
626	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
627	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
628	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
629	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
630	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
631	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
632	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
633	HART WIND 2		HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
634	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
635	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
636	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
637	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
638	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
639	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
640	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
641	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
642	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
643	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
644	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
645	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
646	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
647	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
648	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
649	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
650	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
651	HORSE HOLLOW WIND 1		HHGT_HHOLLOW1	TAYLOR	WIND-O	WEST	2009	213.0	213.0
652	HORSE HOLLOW WIND 2		HHGT_HHOLLOW2	TAYLOR	WIND-O	WEST	2009	184.0	184.0
653	HORSE HOLLOW WIND 3		HHGT_HHOLLOW3	TAYLOR	WIND-O	WEST	2009	223.5	223.5
654	HORSE HOLLOW WIND 4		HHGT_HHOLLOW4	TAYLOR	WIND-O	WEST	2009	115.0	115.0
655	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
656	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
657	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	90.4	90.4
658	INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
659	INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.8	27.7
660	INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
661	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
662	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
663	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
664	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
665	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
666	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
667	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
668	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
669	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
670	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
671	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
672	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
673	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
674	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
675	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
676	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
677	LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
678	LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
679	LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
680	LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6
681	LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
682	LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
683	LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
684	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
685	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
686	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
687	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
688	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
689	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
690	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
691	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
692	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
693	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
694	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
695	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
696	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
697	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
698	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
699	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
700	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
701	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
702	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
703	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
704	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
705	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
706	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
707	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
708	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
709	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
710	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
711	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
712	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
713	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
714	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
715	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
716	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
717	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
718	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
719	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
720	MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
721	MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
722	MONTE CRISTO 1 WIND		MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2026	234.5	234.5
723	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6
724	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
725	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
726	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
727	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
728	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
729	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
730	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
731	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
732	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
733	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
734	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
735	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
736	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
737	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
738	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
739	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
740	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
741	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
742	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	85.4	85.4
743	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
744	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
745	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
746	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
747	PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.2	124.2
748	PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.4	16.4
749	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	127.8
750	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	134.2
751	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
752	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
753	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
754	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
755	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
756	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
757	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
758	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
759	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
760	ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	94.1	94.1
761	ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	28.7	28.7
762	ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	125.9	125.9
763	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
764	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
765	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
766	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
767	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
768	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
769	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
770	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
771	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
772	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
773	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
774	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
775	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
776	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
777	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
778	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
779	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
780	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
781	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
782	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
783	SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
784	SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
785	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
786	SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
787	SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
788	SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
789	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
790	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
791	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
792	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
793	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
794	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
795	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
796	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
797	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
798	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
799	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
800	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
801	SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
802	SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
803	SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
804	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
805	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
806	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
807	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
808	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
809	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
810	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
811	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
812	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
813	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
814	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
815	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
816	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	149.0	149.0
817	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
818	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	128.0	128.0
819	TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
820	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
821	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
822	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
823	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
824	TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
825	TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
826	TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
827	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
828	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
829	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
830	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
831	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
832	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
833	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
834	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
835	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
836	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
837	VORTEX WIND U1		VORTEX_WIND1	THROCKMORT	WIND-O	WEST	2024	153.6	153.6
838	VORTEX WIND U2		VORTEX_WIND2	THROCKMORT	WIND-O	WEST	2024	24.2	24.2
839	VORTEX WIND U3		VORTEX_WIND3	THROCKMORT	WIND-O	WEST	2024	158.4	158.4
840	VORTEX WIND U4		VORTEX_WIND4	THROCKMORT	WIND-O	WEST	2022	14.0	14.0
841	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
842	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
843	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
844	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
845	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
846	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
847	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
848	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
849	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
850	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
851	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
852	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
853	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
854	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
855	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
856	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
857	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
858	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
859	WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2025	121.5	121.5
860	YOUNG WIND U1		YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
861	YOUNG WIND U2		YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
862	YOUNG WIND U3		YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
863	**Operational Capacity Total (Wind)**							**36,522.1**	**36,397.8**
864									
865	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**								
866	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
867	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2026	195.0	195.0
868	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2026	145.0	145.0
869	BIG SAMPSON WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2026	132.9	132.5
870	BIG SAMPSON WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2026	132.5	132.5
871	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2026	108.8	108.8
872	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2026	190.4	190.4
873	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
874	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
875	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
876	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2026	153.0	153.0
877	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2026	148.5	148.5
878	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2026	130.2	111.9
879	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2026	84.0	72.2
880	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2026	54.0	48.0
881	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2026	162.1	162.1
882	LA CASA WIND U1	21INR0240	LACASAWD_UNIT1	STEPHENS	WIND-O	NORTH	2026	12.4	12.4
883	LA CASA WIND U2	21INR0240	LACASAWD_UNIT2	STEPHENS	WIND-O	NORTH	2026	133.3	131.5
884	LA CASA WIND U3	21INR0240	LACASAWD_UNIT3	STEPHENS	WIND-O	NORTH	2026	2.7	2.7
885	MAGNET WING U1 (LANE CITY WIND)	22INR0517	MAG_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	97.5	96.5
886	MAGNET WING U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
887	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
888	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
889	PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2026	236.0	234.1
890	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2027	153.0	153.0
891	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2027	147.0	147.0
892	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2026	187.2	187.2
893	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2026	115.2	115.2
894	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2026	209.4	209.4
895	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2026	209.5	209.5
896	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2026	18.4	18.4
897	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2026	48.0	48.0
898	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2026	6.3	6.3
899	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2026	54.6	54.6
900	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2026	52.8	52.8
901	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**4,064.3**	**4,021.9**
902									
903	**Operational Resources (Solar)**								
904	7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
905	7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
906	7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
907	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
908	AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
909	ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
910	ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
911	ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
912	ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
913	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
914	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
915	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
916	ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
917	ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
918	AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
919	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
920	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
921	BARRETT SOLAR		BART_SLR_SOLAR1	RAINS	SOLAR	NORTH	2026	125.8	125.0
922	BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
923	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
924	BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
925	BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
926	BLEVINS SOLAR U2		BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2026	132.0	132.0
927	BLEVINS SOLAR U3		BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2026	139.7	138.0
928	BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
929	BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
930	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
931	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
932	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
933	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
934	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
935	BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
936	BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
937	BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
938	BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
939	BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
940	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
941	BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
942	BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
943	BYNUM SOLAR PROJECT		BYNM_SLR_SOLAR1	CORYELL	SOLAR	NORTH	2026	56.4	56.0
944	CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
945	CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
946	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
947	CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
948	CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
949	COMMERCE_SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
950	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
951	CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
952	CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
953	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
954	CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
955	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
956	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
957	DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
958	DIVER SOLAR U1		DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2026	71.0	69.8
959	DIVER SOLAR U2		DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2026	155.2	155.2
960	DORADO SOLAR U1		DORA_SLR_SOLAR1	CALLAHAN	SOLAR	WEST	2026	198.7	198.0
961	DORADO SOLAR U2		DORA_SLR_SOLAR2	CALLAHAN	SOLAR	WEST	2026	202.7	202.0
962	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
963	EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
964	EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
965	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
966	ELIZA SOLAR		ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2026	151.7	151.0
967	ELLIS SOLAR		ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
968	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
969	ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
970	ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
971	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
972	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
973	FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
974	FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
975	FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
976	FIGHTING JAYS SOLAR U1		JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	119.6	119.3
977	FIGHTING JAYS SOLAR U2		JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	160.5	159.9
978	FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
979	FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
980	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
981	FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
982	FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
983	FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
984	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	20.5
985	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
986	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
987	GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
988	GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
989	GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
990	GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
991	GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
992	GRANSOLAR TEXAS ONE		GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
993	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
994	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
995	GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
996	GRIMES COUNTY SOLAR U1		GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2026	104.5	103.8
997	GRIMES COUNTY SOLAR U2		GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2026	79.9	79.4
998	GRIMES COUNTY SOLAR U3		GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2026	26.9	26.8
999	GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
1000	HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
1001	HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
1002	HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
1003	HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	176.5
1004	HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	183.5
1005	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
1006	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
1007	HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
1008	HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
1009	HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
1010	HORNET SOLAR U1		HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1011	HORNET SOLAR U2		HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1012	HORNET SOLAR U3		HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1013	HPWHSOL_WILDHORSESOLAR		HPWHSOL WILDHORSESOL	HOWARD	SOLAR	WEST	2024	10.0	10.0
1014	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
1015	INFINITE PHOTON ENERGY		INFINITE PHOTON ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
1016	JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
1017	JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
1018	JUNGMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1019	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
1020	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
1021	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
1022	LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
1023	LAMPWICK SOLAR		LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
1024	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
1025	LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
1026	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
1027	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
1028	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
1029	LONG POINT SOLAR		LNP_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	120.7	120.0
1030	LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
1031	MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1032	MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
1033	MARKUM SOLAR		MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1034	MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
1035	MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1036	MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1037	MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1038	MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1039	MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1040	MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1041	MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1042	MILLERS BRANCH SOLAR U1		MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2026	201.5	200.0
1043	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1044	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1045	MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1046	MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1047	MORROW LAKE SOLAR		MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1048	MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1049	MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1050	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1051	NOBLE SOLAR U1		NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1052	NOBLE SOLAR U2		NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1053	NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1054	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1055	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1056	OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1057	OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1058	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1059	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1060	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1061	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1062	ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1063	ORIANA SOLAR		ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2026	180.7	180.1
1064	OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1065	OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1066	PARLIAMENT SOLAR U1		PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1067	PARLIAMENT SOLAR U2		PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1068	PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1069	PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1070	PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1071	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1072	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1073	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1074	PINNINGTON SOLAR U1		PINN_SLR_UNIT1	JACK	SOLAR	NORTH	2026	215.3	214.2
1075	PINNINGTON SOLAR U2		PINN_SLR_UNIT2	JACK	SOLAR	NORTH	2026	219.2	217.9
1076	PINNINGTON SOLAR U3		PINN_SLR_UNIT3	JACK	SOLAR	NORTH	2026	219.2	217.9
1077	PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1078	PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1079	PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1080	PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1081	PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1082	PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1083	POWERFIN KINGSBERY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1084	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1085	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1086	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1087	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1088	QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1089	QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1090	QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1091	QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1092	RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1093	RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1094	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1095	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1096	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1097	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1098	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1099	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1100	RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1101	RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8
1102	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1103	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1104	ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1105	ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1106	SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1107	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1108	SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1109	SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1110	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1111	STAMPEDE SOLAR U1		STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1112	STAMPEDE SOLAR U2		STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1113	STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1114	STILLHOUSE SOLAR		STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1115	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1116	SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1117	SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1118	SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1119	SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1120	SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1121	SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1122	SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1123	TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1124	TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1125	TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1126	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1127	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1128	TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1129	TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1130	TEXAS SOLAR NOVA 2 U1		NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1131	TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1132	TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1133	TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1134	TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1135	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1136	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1137	TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1138	TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1139	TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1140	TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1141	TYSON NICK SOLAR		TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1142	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1143	VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1144	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1145	WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1146	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1147	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1148	WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1149	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1150	WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1151	WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1152	WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1153	WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1154	WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1155	WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SC	HOWARD	SOLAR	WEST	2024	10.0	10.0
1156	XE MURAT [ADLONG] SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1157	YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1158	ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1159	**Operational Capacity Total (Solar)**							**26,977.2**	**26,787.9**
1160									
1161	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**								
1162	ANSON SOLAR 2	20INR0242	ANSON2_UNIT1	JONES	SOLAR	WEST	2026	200.9	200.0
1163	AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1164	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2026	234.8	233.9
1165	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2026	234.6	233.9
1166	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2026	132.3	130.0
1167	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2026	70.8	70.0
1168	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1169	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1170	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	217.5	217.5
1171	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	221.3	221.3
1172	BUZIOS SOLAR U1	24INR0399	BUZI_SLR_UNIT1	MOTLEY	SOLAR	PANHANDLE	2026	6.3	6.3
1173	BUZIOS SOLAR U2	24INR0399	BUZI_SLR_UNIT2	MOTLEY	SOLAR	PANHANDLE	2026	119.6	118.7
1174	BUZIOS SOLAR U3	24INR0399	BUZI_SLR_UNIT3	MOTLEY	SOLAR	PANHANDLE	2026	107.2	106.5
1175	BUZIOS SOLAR U4	24INR0399	BUZI_SLR_UNIT4	MOTLEY	SOLAR	PANHANDLE	2026	18.6	18.5
1176	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	174.3	173.0
1177	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2026	178.1	177.0
1178	COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	195.2	194.5
1179	COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2026	211.4	211.2
1180	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1181	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1182	CROWDED STAR SOLAR	20INR0241	CST1_SLR_SOLAR1	JONES	SOLAR	WEST	2026	218.4	217.6
1183	DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1184	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2026	301.3	300.0
1185	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2026	151.0	150.2
1186	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2026	150.5	149.8
1187	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1188	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1189	DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2026	107.1	105.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1190	DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2026	103.4	100.0
1191	DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1192	DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1193	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1194	EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2026	150.6	150.0
1195	FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2026	166.4	165.8
1196	FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2026	166.6	165.8
1197	GAIA SOLAR	24INR0141	GAIA_SLR_SOLAR1	NAVARRO	SOLAR	NORTH	2026	144.0	143.7
1198	GREYHOUND SOLAR U1	21INR0268	GRYH_SLR_SOLAR1	ECTOR	SOLAR	WEST	2026	195.2	194.7
1199	GREYHOUND SOLAR U2	21INR0268	GRYH_SLR_SOLAR2	ECTOR	SOLAR	WEST	2026	49.1	48.7
1200	GREYHOUND SOLAR U3	21INR0268	GRYH_SLR_SOLAR3	ECTOR	SOLAR	WEST	2026	63.1	62.6
1201	GREYHOUND SOLAR U4	21INR0268	GRYH_SLR_SOLAR4	ECTOR	SOLAR	WEST	2026	28.1	27.8
1202	GREYHOUND SOLAR U5	26INR0669	GRYH_SLR_SOLAR5	ECTOR	SOLAR	WEST	2025	28.1	27.8
1203	GREYHOUND SOLAR U6	26INR0669	GRYH_SLR_SOLAR6	ECTOR	SOLAR	WEST	2025	28.1	27.8
1204	GREYHOUND SOLAR U7	26INR0669	GRYH_SLR_SOLAR7	ECTOR	SOLAR	WEST	2025	94.6	93.9
1205	GREYHOUND SOLAR U8	26INR0670	GRYH_SLR_SOLAR8	ECTOR	SOLAR	WEST	2025	101.6	100.8
1206	HERMES SOLAR	23INR0344	HRMS_SLR_UNIT1	BELL	SOLAR	NORTH	2026	100.4	100.2
1207	HICKERSON SOLAR U1	21INR0359	HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1208	HICKERSON SOLAR U2	21INR0359	HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1209	HICKERSON SOLAR U3	21INR0359	HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1210	HOVEY SOLAR 2	26INR0736	HOVEY_UNIT2	PECOS	SOLAR	WEST	2026	8.1	8.0
1211	LEON SOLAR PARK U1	26INR0023	LEON_SLR_UNIT1	LEON	SOLAR	NORTH	2026	106.9	106.6
1212	LEON SOLAR PARK U2	26INR0023	LEON_SLR_UNIT2	LEON	SOLAR	NORTH	2026	103.2	102.9
1213	LIMEWOOD SOLAR	23INR0249	LMWD_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	204.6	204.0
1214	MIDPOINT SOLAR	24INR0139	MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1215	MILLERS BRANCH SOLAR U2	24INR0044	MLB_SLR_SOLAR2	HASKELL	SOLAR	WEST	2026	180.6	180.0
1216	MRG GOODY SOLAR U1	23INR0225	GODY_SLR_SOLAR1	LAMAR	SOLAR	NORTH	2026	104.1	103.6
1217	MRG GOODY SOLAR U2	23INR0225	GODY_SLR_SOLAR2	LAMAR	SOLAR	NORTH	2026	66.7	66.4
1218	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2027	171.6	167.2
1219	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2027	149.6	145.8
1220	NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1221	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2026	129.6	129.1
1222	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2026	106.1	105.7
1223	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2026	110.0	109.6
1224	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2026	106.0	105.7
1225	PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2026	242.7	242.7
1226	PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2026	58.9	58.9
1227	PITTS DUDIK II	24INR0364	PITTSDK2_UNIT1	HILL	SOLAR	NORTH	2026	30.2	30.0
1228	QUANTUM SOLAR U1	21INR0207	QTUM_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.8	160.0
1229	QUANTUM SOLAR U2	21INR0207	QTUM_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	160.9	160.0
1230	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1231	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1232	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1233	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1234	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1235	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1236	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1237	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1238	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1239	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2026	233.5	233.5
1240	SOLACE SOLAR U1	23INR0031	SOLC_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.7	160.0
1241	SOLACE SOLAR U2	23INR0031	SOLC_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	161.0	160.0
1242	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1243	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1244	STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	184.1	184.1
1245	STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	17.5	17.5
1246	SYPERT BRANCH SOLAR PROJECT U1	24INR0070	SYBR_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	132.5	132.0
1247	SYPERT BRANCH SOLAR PROJECT U2	24INR0070	SYBR_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	128.6	128.0
1248	TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1249	TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1250	THREE W SOLAR	25INR0055	THREEW_S_SOLAR1	HILL	SOLAR	NORTH	2026	110.9	110.0
1251	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2026	196.3	195.0
1252	TROJAN SOLAR SLF U1	23INR0296	TROJ_SLR_PV1	COOKE	SOLAR	NORTH	2026	137.4	137.4
1253	TROJAN SOLAR SLF U2	23INR0296	TROJ_SLR_PV2	COOKE	SOLAR	NORTH	2026	13.2	13.2
1254	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1255	TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1256	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**12,450.9**	**12,362.1**
1257									
1258	**Operational Resources (Storage)**								
1259	ABILENE ELMCREEK BESS		ELMCRK_BESS1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1260	ABILENE INDUSTRIAL PARK BESS		ABINDUST_BESS1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1261	AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1262	AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1263	ALAMO STREET BESS		ALAMO_ST_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1264	ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1265	ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1266	ANDROMEDA STORAGE SLF U1		ANDMDSLR_BESS1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1267	ANDROMEDA STORAGE SLF U2		ANDMDSLR_BESS2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1268	ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1269	ANGELO STORAGE		ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2025	103.0	100.0
1270	ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1271	ANOLE BESS		ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1272	ANTLIA BESS		ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1273	AVILA BESS		AVIL_ESS_BES1	PECOS	STORAGE	WEST	2025	160.7	160.0
1274	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1275	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1276	BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1277	BECK_ROAD BESS1		Z01_BESS1	BEXAR	STORAGE	SOUTH	2026	10.0	10.0
1278	BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1279	BERRY BESS1		BY_BESS1	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1280	BESS STADIUM		STADIUM_BESS	JIM WELLS	STORAGE	SOUTH	2025	9.9	9.9
1281	BEXAR ESS		BEXAR_ES_BESS1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1282	BLACK SPRINGS BESS SLF		BLACKSPR_UNIT1	PALO PINTO	STORAGE	NORTH	2025	120.7	120.0
1283	BLEVINS STORAGE		BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1284	BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1285	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1286	BOCANOVA BESS		BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1287	BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1288	BRIGHT ARROW STORAGE U1		BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1289	BRIGHT ARROW STORAGE U2		BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1290	BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1291	BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1292	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1293	BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1294	BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1295	BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1296	BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1297	BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1298	BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1299	BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1300	BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1301	BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1302	BRP LOPENO		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1303	BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1304	BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1305	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1306	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1307	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1308	BRP PUEBLO I		PUEBLO_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	9.9

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1309	BRP PUEBLO II		PUEBLO_UNIT2	MAVERICK	STORAGE	SOUTH	2021	10.0	9.9
1310	BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1311	BRP SWEENY		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1312	BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1313	BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1314	BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1315	BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1316	BYPASS BATTERY STORAGE		BYP_BESS1	FORT BEND	STORAGE	HOUSTON	2025	207.9	200.0
1317	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	55.2	55.0
1318	CACHI BESS		CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1319	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1320	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1321	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1322	CARINA BESS		CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1323	CARRIZO SPRINGS BESS		CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1324	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1325	CASTOR BESS		CAST_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	205.4	200.0
1326	CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1327	CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1328	CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1329	CHILLINGHAM STORAGE		CHIL_SLR_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1330	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0
1331	CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1332	CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1333	COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1334	CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1335	CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1336	CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1337	CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1338	CORAZON STORAGE		CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1339	COTTONWOOD BAYOU STORAGE		CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1340	COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1341	CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1342	CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1343	CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1344	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1345	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1346	DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1347	DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1348	DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1349	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1350	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1351	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1352	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1353	DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1354	DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1355	DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1356	EAST HARRISON BESS		E_HARRIS_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1357	EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1358	ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1359	ELM STREET BESS2		ELM_ST_BESS2	REEVES	STORAGE	WEST	2025	9.9	9.9
1360	EMPIRE CENTRAL BESS		EMPCT1_BESS1	DALLAS	STORAGE	NORTH	2026	10.0	9.9
1361	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1362	ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1363	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1364	EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1365	FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1366	FALFURRIAS BESS		FALFUR_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1367	FARMERSVILLE BESS		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1368	FARMERSVILLE WEST BESS 2		FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1369	FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1370	FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1371	FERDINAND GRID BESS		FERD_ESS_BESS1	TRAVIS	STORAGE	SOUTH	2026	205.5	200.0
1372	FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1373	FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1374	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1375	FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1376	FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1377	FT STOCKTON (DOWNTOWN BESS)		TNFS_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1378	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1379	GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1380	GEARS BESS		GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1381	GEARS BESS2		GZ_BESS2	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1382	GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1383	GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1384	GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1385	GOODWIN BESS		GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1386	GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1387	GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1388	HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1389	HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1390	HIDDEN VALLEY BESS		HV_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1391	HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1392	HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1393	HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1394	HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1395	HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1396	HUMMINGBIRD STORAGE		HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1397	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1398	INERTIA BESS		INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1399	JADE STORAGE U1		JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1400	JADE STORAGE U2		JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1401	JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1402	JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1403	JOHNSON CITY BESS		JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1404	JUDKINS BESS		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1405	JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1406	JUNCTION NORTH BESS		JUNORTH_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1407	KINGSBERY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1408	LANTANA BESS		LANTANA_BESS1	NUECES	STORAGE	COASTAL	2025	10.0	10.0
1409	LAURELES BESS		LAURELES_BESS	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1410	LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1411	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1412	LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1413	LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1414	LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1415	LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1416	LUCKY BLUFF BESS SLF		LUCKYBLU_UNIT1	ERATH	STORAGE	NORTH	2025	100.8	100.0
1417	LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1418	LYSSY BESS		LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1419	MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1420	MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1421	MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1422	MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1423	MEADOW PARK BESS		MDWPK_BES1	TARRANT	STORAGE	NORTH	2026	9.9	9.9
1424	MEDINA LAKE BESS		MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1425	MESQUITE BESS		MESQUITE_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1426	MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1427	MILTON BESS		MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1428	MINERAL WELLS EAST BESS		MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1429	MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1430	MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1431	MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1432	MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1433	MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1434	MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1435	NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1436	NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1437	NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1438	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1439	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1440	NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1441	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1442	OLMITO BESS		OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1443	OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1444	PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	51.1	50.0
1445	PADUA GRID BESS U2		PAD2_ESS_BESS2	BEXAR	STORAGE	SOUTH	2026	150.9	150.0
1446	PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1447	PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1448	PEARSALL BESS		PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2025	9.9	9.9
1449	PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1450	PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1451	PINE FOREST BESS		PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2025	200.7	200.0
1452	PIRATE BESS		PIRATE_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1453	PLATINUM STORAGE U1		PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1454	PLATINUM STORAGE U2		PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1455	PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1456	POTEET BESS		POTEETS_BESS	ATASCOSA	STORAGE	SOUTH	2025	10.0	10.0
1457	PRAIRIE CREEK BESS		PRCRK_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1458	PYOTE TNP (SWOOSE BATTERY)		PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1459	PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1460	PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1461	PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1462	QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1463	RADIAN STORAGE SLF U1		RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1464	RADIAN STORAGE SLF U2		RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1465	RATTLESNAKE BESS		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1466	REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1467	REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1468	REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1469	RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1470	RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1471	RIVER VALLEY STORAGE U1		RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1472	RIVER VALLEY STORAGE U2		RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1473	RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1474	RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1475	ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1476	RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1477	SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1478	SANDLAKE BESS		SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1479	SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1480	SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1481	SEVEN FLAGS BESS		SEVNF_ES_BESS1	WEBB	STORAGE	SOUTH	2025	102.7	100.0
1482	SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1483	SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1484	SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1485	SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1486	SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1487	SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1488	SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1489	SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1490	SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1491	SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1492	SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1493	SP JAGUAR BESS U1		JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1494	SP JAGUAR BESS U2		JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1495	SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1496	SPENCER BESS		SP_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1497	ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1498	ST. GALL II ENERGY STORAGE		SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1499	STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1500	SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1501	SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1502	SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1503	SWOOSE II		SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1504	TANZANITE STORAGE U1		TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1505	TANZANITE STORAGE U2		TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1506	TE SMITH STORAGE		SMTH_ESS_BESS_1	ROCKWALL	STORAGE	NORTH	2025	125.4	125.0
1507	TIDWELL PRAIRIE STORAGE U1		TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1508	TIDWELL PRAIRIE STORAGE U2		TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1509	TIERRA SECA BESS		TSECA_ES_BESS1	VAL VERDE	STORAGE	WEST	2025	102.7	100.0
1510	TIMBERWOLF BESS		TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1511	TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1512	TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1513	TYNAN BESS		TYNAN_BESS1	BEE	STORAGE	SOUTH	2024	9.9	9.9
1514	UTOPIA BESS		UTOPIA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1515	VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1516	VORTEX BESS		VORTEX_BESS1	THROCKMORT	STORAGE	WEST	2022	121.8	121.8
1517	WALSTROM BESS		WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1518	WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1519	WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1520	WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1521	WESTOVER BESS		WOVER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1522	WHARTON BESS		WR_BESS1	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1523	WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1524	WIZARD BESS		WZRD_ESS_BES1	GALVESTON	STORAGE	HOUSTON	2025	150.8	150.0
1525	WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1526	WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1527	XE MURAT [ADLONG] STORAGE		ADL_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1528	ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1529	**Operational Capacity Total (Storage)**							**16,267.6**	**16,001.2**
1530									
1531	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**								
1532	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2026	80.0	80.0
1533	BLUE SUMMIT ENERGY STORAGE	25INR0492	BLSUMMIT_BESS2	WILBARGER	STORAGE	WEST	2026	150.9	150.0
1534	BOCANOVA POWER II	25INR0706	BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	150.5	150.0
1535	BUDA BESS	25INR0650	BUDA_BES1	HAYS	STORAGE	SOUTH	2026	9.9	9.9
1536	BUFFALO CREEK BESS U1	26INR0405	BCK_BESS1	FORT BEND	STORAGE	HOUSTON	2026	124.2	123.5
1537	BUFFALO CREEK BESS U2	26INR0405	BCK_BESS2	FORT BEND	STORAGE	HOUSTON	2026	127.2	126.5
1538	CARAMBOLA BESS	24INR0436	CARA_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2026	100.9	98.4
1539	CARTWHEEL BESS 1	23INR0494	CARTWHL_BESS1	HOPKINS	STORAGE	NORTH	2025	154.2	150.0
1540	CITRUS FLATTS BESS	24INR0294	CFLAT_ES_BESS1	CAMERON	STORAGE	COASTAL	2026	103.0	100.0
1541	COTULLA BESS 1	24INR0638	COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2026	9.9	9.9
1542	COUNTY ROAD BESS	26INR0512	CNTYRDS_BES1	REEVES	STORAGE	WEST	2026	9.9	9.9
1543	CROWNED HERON BESS U1	24INR0405	HEN_BESS1	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1544	CROWNED HERON BESS U2	24INR0493	HEN_BESS2	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1545	DAMON BESS 3	23INR0790	DA_BESS3	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1546	DESNA BESS	24INR0128	DESN_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	205.5	200.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1547	ELM STREET BESS	25INR0655	ELM_ST_BES1	REEVES	STORAGE	WEST	2026	9.9	9.9
1548	ESCONDIDO BESS	25INR0593	ESCONDID_BESS1	MAVERICK	STORAGE	SOUTH	2026	9.9	9.9
1549	GAIA STORAGE	24INR0140	GAIA_SL1_BESS1	NAVARRO	STORAGE	NORTH	2026	76.8	76.3
1550	HEADCAMP ENERGY STORAGE PLANT	23INR0401	HEADCAMP_BESS1	PECOS	STORAGE	WEST	2026	152.9	150.0
1551	HERMES STORAGE	24INR0365	HRMS_SLR_BESS1	BELL	STORAGE	NORTH	2026	103.4	100.0
1552	HIGHWAY 6 BESS	26INR0520	HWY6_BES1	BRAZOS	STORAGE	NORTH	2026	9.9	9.9
1553	HOUSTON IV BESS	24INR0584	KEG_BESS1	HARRIS	STORAGE	HOUSTON	2026	164.6	160.0
1554	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2026	10.0	10.0
1555	KNAPP BESS	25INR0747	KNAPP_BES1	SCURRY	STORAGE	WEST	2025	10.0	10.0
1556	MESQUITE BESS2	25INR0766	MESQUITE_BESS2	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1557	MIDPOINT STORAGE	24INR0138	MIDP_SLR_BESS1	HILL	STORAGE	NORTH	2026	50.9	50.9
1558	MRG GOODY STORAGE	24INR0305	GODY_SLR_BESS1	LAMAR	STORAGE	NORTH	2026	52.3	50.0
1559	PALMVIEW BESS	24INR0628	PALMVIEW_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1560	PINTAIL PASS BESS	24INR0302	PIN_BESS_UNIT1	SAN PATRICIO	STORAGE	COASTAL	2026	207.3	200.0
1561	PROJECT LYNX BESS	25INR0329	LYNX_ESS_BESS_1	NUECES	STORAGE	COASTAL	2026	125.3	125.0
1562	QUANTUM STORAGE U1	26INR0310	QTUM_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1563	QUANTUM STORAGE U2	26INR0310	QTUM_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1564	RHAPSODY STORAGE	24INR0397	RHA_BESS1	HARRIS	STORAGE	HOUSTON	2026	205.6	200.0
1565	ROADRUNNER CROSSING BESS SLF U1	23INR0538	RRC_WIND_BESS1	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1566	ROADRUNNER CROSSING BESS SLF U2	23INR0538	RRC_WIND_BESS2	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1567	SAHARA BESS (SOHO BESS)	23INR0419	SAH_BESS1	BRAZORIA	STORAGE	COASTAL	2026	204.4	200.0
1568	SAHARA II BESS (SOHO II BESS)	25INR0162	SAH_BESS2	BRAZORIA	STORAGE	COASTAL	2026	204.3	200.0
1569	SE EDINBURG BESS	24INR0642	SE_EDINB_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1570	SODA LAKE BESS 1	23INR0501	SLK_BESS_BESS1	CRANE	STORAGE	WEST	2026	203.9	200.0
1571	SOLACE STORAGE U1	26INR0309	SOLC_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1572	SOLACE STORAGE U2	26INR0309	SOLC_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1573	STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2026	101.9	100.0
1574	TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2026	9.9	9.9
1575	VERTUS ENERGY STORAGE	26INR0333	VERT_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2026	207.3	200.0
1576	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**4,488.3**	**4,409.6**
1577									
1578	**Reliability Must-Run (RMR) and Other Resource Agreement Units**								
1579	A4 PEARSALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	24.2
1580	A4 PEARSALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	21.2
1581	K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	26.1
1582	K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	27.8
1583	P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1584	P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1585	Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	20.0
1586	V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1587	V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1588	V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1589	V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1590	V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	19.1
1591	X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	17.5
1592	Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	12.9
1593	Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	16.8
1594	Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	19.5
1595	**RMR and Other Resource Agreement Capacity Total**							**914.5**	**729.1**
1596									
1597	Capacity Pending Retirement		PENDRETIRE_CAP						-
1598									
1599	**Non-Synchronous Tie Resources**								
1600	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1601	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1602	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1603	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1604	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**
1605									
1606	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed**								
1607	BASRANCH (TEF)	25INR0008		WARD	GAS-CC	WEST	2028	-	-
1608	CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1609	COYANOSA GAS	25INR0711		WINKLER	GAS-IC	WEST	2026	-	-
1610	COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2026	10.0	9.9
1611	ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	30.0	30.0
1612	LIATRIS FLEXIBLE GAS	26INR0408		BRAZORIA	GAS-GT	COASTAL	2029	-	-
1613	STAGHORN GAS	26INR0698		WARD	GAS-IC	WEST	2026	10.0	10.0
1614	RAYBURN ENERGY STATION II GAS (TEF)	28INR0108		GRAYSON	GAS-GT	NORTH	2028	-	-
1615	ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1616	SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2026	10.0	9.9
1617	TOLIVAR POWER PLANT (TEF)	27INR0297		REEVES	GAS-IC	WEST	2027	-	-
1618	VAST SANDS POWER II (TEF)	28INR0109		WARD	GAS-GT	WEST	2028	-	-
1619	VAST SANDS POWER I (TEF)	28INR0105		WARD	GAS-GT	WEST	2028	-	-
1620	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)**							**59.9**	**59.8**
1621									
1622	**Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1623	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2026	-	-
1624	AURELIUS WIND	29INR0004		DEAF SMITH	WIND-P	PANHANDLE	2028	-	-
1625	BIG CANYON WIND	30INR0018		PECOS	WIND-O	WEST	2030	-	-
1626	BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2027	-	-
1627	BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1628	BULLRING WIND 1	28INR0037		STARR	WIND-O	SOUTH	2028	-	-
1629	BULLRING WIND 2	28INR0038		STARR	WIND-O	SOUTH	2028	-	-
1630	BULLRING WIND 3	28INR0039		STARR	WIND-O	SOUTH	2028	-	-
1631	CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1632	CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1633	CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1634	CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1635	HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1636	DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1637	DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1638	DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1639	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1640	GUSTY WINDPOWER	29INR0040		GLASSCOCK	WIND-O	WEST	2028	-	-
1641	HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1642	LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1643	LONGVIEW WIND	26INR0530		DAWSON	WIND-O	WEST	2028	-	-
1644	MIRANDO VALLEY WIND	28INR0072		JIM HOGG	WIND-O	SOUTH	2028	-	-
1645	MONARCH CREEK WIND	21INR0263		THROCKMORT	WIND-O	WEST	2027	-	-
1646	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2028	-	-
1647	MONTE CRISTO II WIND	19INR0055		HIDALGO	WIND	SOUTH	2028	-	-
1648	RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1649	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2029	-	-
1650	SKYRIDER WIND	29INR0025		PECOS	WIND-O	WEST	2028	-	-
1651	VIENTO BRAVO WIND	28INR0434		JIM HOGG	WIND-O	SOUTH	2028	-	-
1652	WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-
1653	WEST MUNDAY WIND	26INR0531		KNOX	WIND-O	WEST	2029	-	-
1654	WINDJAMMER WINDPOWER	27INR0383		GLASSCOCK	WIND-O	WEST	2028	-	-
1655	YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1656	**Planned Capacity Total (Wind)**							**-**	**-**
1657									
1658	**Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1659	ADAMSTOWN SOLAR	21INR0210		WILBARGER	SOLAR	WEST	2027	-	-
1660	ANILA SOLAR	26INR0074		WILSON	SOLAR	SOUTH	2028	-	-
1661	ANTILA SOLAR	27INR0500		BORDEN	SOLAR	WEST	2027	-	-
1662	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2028	-	-
1663	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1664	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1665	AUGUST DRAW ENERGY	25INR0112		REEVES	SOLAR	WEST	2028	-	-

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1666	AURELIUS SOLAR	29INR0003		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1667	AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1668	BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2027	-	-
1669	BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2027	-	-
1670	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1671	BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2027	-	-
1672	BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2028	-	-
1673	CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1674	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1675	CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1676	CANEY CREEK SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1677	CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1678	CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1679	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2028	-	-
1680	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1681	CIBELES SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2028	-	-
1682	CLAIREMONT SOLAR 1	27INR0435		KENT	SOLAR	WEST	2029	-	-
1683	CORVUS SOLAR	27INR0126		WEBB	SOLAR	SOUTH	2028	-	-
1684	COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1685	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2027	-	-
1686	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	189.5	189.5
1687	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2028	-	-
1688	DARKWOOD SOLAR	27INR0049		COMANCHE	SOLAR	NORTH	2027	-	-
1689	DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1690	DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2028	-	-
1691	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2028	-	-
1692	DOUIE SOLAR	26INR0098		FREESTONE	SOLAR	NORTH	2028	-	-
1693	DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1694	EAGLE SPRINGS SOLAR	24INR0137		DELTA	SOLAR	NORTH	2026	-	-
1695	ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2027	-	-
1696	EL PATRIMONIO SOLAR	23INR0207		BEXAR	SOLAR	SOUTH	2027	-	-
1697	ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2028	-	-
1698	ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2029	-	-
1699	ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2027	-	-
1700	FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2027	-	-
1701	FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2028	-	-
1702	FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2028	-	-
1703	FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2028	-	-
1704	FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2028	-	-
1705	FUNSTON SOLAR	29INR0015		JONES	SOLAR	WEST	2027	-	-
1706	GAIL MOUNTAIN SOLAR	28INR0176		BORDEN	SOLAR	WEST	2028	-	-
1707	GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2028	-	-
1708	GRANDFALLS SOLAR	19INR0002		UPTON	SOLAR	WEST	2026	-	-
1709	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	-	-
1710	HACKBERRY CREEK SOLAR	25INR0430		MITCHELL	SOLAR	WEST	2028	-	-
1711	HALF MOON SOLAR	28INR0127		STARR	SOLAR	SOUTH	2029	-	-
1712	HAMBY SOLAR	26INR0440		JONES	SOLAR	WEST	2028	-	-
1713	HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1714	HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1715	HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2028	-	-
1716	HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1717	HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1718	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1719	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2027	-	-
1720	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1721	ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1722	JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1723	JUNO 3 SOLAR	26INR0621		BORDEN	SOLAR	WEST	2027	-	-
1724	KEYS HOLLOW SOLAR PHASE II SLF	24INR0065		GOLIAD	SOLAR	SOUTH	2028	-	-
1725	KEYS HOLLOW SOLAR SLF	24INR0067		GOLIAD	SOLAR	SOUTH	2028	-	-
1726	LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1727	LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1728	LUCKY 7 SOLAR	26INR0409		HOPKINS	SOLAR	NORTH	2027	-	-
1729	LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1730	LUPINUS SOLAR 2	24INR0154		FRANKLIN	SOLAR	NORTH	2027	-	-
1731	LYRA SOLAR	27INR0434		BORDEN	SOLAR	WEST	2027	-	-
1732	MAGNET SOLAR	28INR0297		BORDEN	SOLAR	WEST	2028	-	-
1733	MALDIVES SOLAR	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1734	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2028	-	-
1735	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1736	MERCURY SOLAR III	24INR0407		HILL	SOLAR	NORTH	2029	-	-
1737	MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	-	-
1738	MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1739	MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1740	MUSGRAVITE SOLAR	27INR0198		HENDERSON	SOLAR	NORTH	2027	-	-
1741	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1742	NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1743	NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1744	NOCKENUT SPRINGS SOLAR 1	23INR0088		GUADALUPE	SOLAR	SOUTH	2029	-	-
1745	NOCKENUT SPRINGS SOLAR 2	24INR0007		GUADALUPE	SOLAR	SOUTH	2029	-	-
1746	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2028	-	-
1747	NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1748	OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2027	-	-
1749	OCI SUNROPER	24INR0167		WHARTON	SOLAR	SOUTH	2027	-	-
1750	OPERATION SUNSHINE	26INR0255		CONCHO	SOLAR	WEST	2028	-	-
1751	PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	-	-
1752	PECAN PRAIRIE NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1753	PECAN PRAIRIE SOUTH	21INR0371		LEON	SOLAR	NORTH	2027	-	-
1754	PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1755	PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1756	POSSUM KINGDOM SOLAR	24INR0118		JACK	SOLAR	NORTH	2027	-	-
1757	RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1758	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2027	-	-
1759	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1760	ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1761	SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1762	SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1763	SELENITE SPRINGS SOLAR	29INR0147		PECOS	SOLAR	WEST	2028	-	-
1764	SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	-	-
1765	SEVEN SPRINGS SOLAR	26INR0147		LAMPASAS	SOLAR	NORTH	2028	-	-
1766	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2026	205.2	205.2
1767	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	205.2
1768	SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	-	-
1769	SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1770	SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2028	-	-
1771	SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1772	SOLEIL SOLAR	25INR0097		CLAY	SOLAR	WEST	2028	-	-
1773	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1774	SPINDLETOP SOLAR	27INR0313		NACOGDOCHE	SOLAR	NORTH	2027	-	-
1775	SPRINGFIELD SOLAR	30INR0058		PECOS	SOLAR	WEST	2028	-	-
1776	SUGAREE SOLAR	27INR0389		MAVERICK	SOLAR	SOUTH	2028	-	-
1777	SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2028	-	-
1778	TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1779	THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2028	-	-
1780	TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1781	TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1782	TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1783	TWINWOOD SOLAR 1	26INR0425		WALLER	SOLAR	HOUSTON	2027	-	-
1784	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2027	-	-

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	SEP. 2026 SUMMER RATING (MW)
1785	UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1786	VARADERO SOLAR	28INR0013		LIMESTONE	SOLAR	NORTH	2029	-	-
1787	YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2026	-	-
1788	ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1789	**Planned Capacity Total (Solar)**							**599.9**	**599.9**
1790									
1791	**Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1792	ADELITE STORAGE	23INR0502		MILAM	STORAGE	SOUTH	2027	-	-
1793	ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1794	ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2027	-	-
1795	ALTHEA STORAGE	27INR0465		MAVERICK	STORAGE	SOUTH	2028	-	-
1796	AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2026	-	-
1797	ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1798	ANILA BESS	26INR0077		WILSON	STORAGE	SOUTH	2028	-	-
1799	ANSON BAT	22INR0457		JONES	STORAGE	WEST	2027	-	-
1800	APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1801	APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1802	ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2028	-	-
1803	ARIJI BESS	25INR0143		HOWARD	STORAGE	WEST	2027	-	-
1804	ARROYO STORAGE	24INR0306		CAMERON	STORAGE	COASTAL	2026	183.8	183.8
1805	BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1806	BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	-	-
1807	BEE BRANCH IA	23INR0421		ROBERTSON	STORAGE	NORTH	2027	-	-
1808	BEXAR MARTINEZ BESS	26INR0702		BEXAR	STORAGE	SOUTH	2026	-	-
1809	BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2028	-	-
1810	BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	60.4	60.4
1811	BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1812	BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2027	-	-
1813	BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2028	-	-
1814	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2028	-	-
1815	BOWSTRING BESS	22INR0443		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1816	BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1817	BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2028	-	-
1818	BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2027	-	-
1819	BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1820	CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	-	-
1821	CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1822	CHAMPAIGN BESS	25INR0138		GLASSCOCK	STORAGE	WEST	2027	-	-
1823	CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1824	CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2027	-	-
1825	CROWDED STAR I BESS	25INR0473		JONES	STORAGE	WEST	2027	-	-
1826	CUMULUS GRID BESS	24INR0178		ELLIS	STORAGE	NORTH	2028	-	-
1827	DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2027	-	-
1828	DARKWOOD BESS	27INR0050		COMANCHE	STORAGE	NORTH	2028	-	-
1829	DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1830	DRAKE BESS	25INR0101		COLLIN	STORAGE	NORTH	2027	-	-
1831	DUFFY BESS	26INR0250		MATAGORDA	STORAGE	COASTAL	2026	-	-
1832	EAGLE CLAW ENERGY CENTER	27INR0085		GRIMES	STORAGE	NORTH	2028	-	-
1833	EAGLE SPRINGS STORAGE	24INR0136		DELTA	STORAGE	NORTH	2026	-	-
1834	ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2028	-	-
1835	ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2028	-	-
1836	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2029	-	-
1837	FAIRWAY STORAGE	26INR0033		FREESTONE	STORAGE	NORTH	2027	-	-
1838	FALCON ZAPATA STORAGE 138	26INR0116		ZAPATA	STORAGE	SOUTH	2028	-	-
1839	FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1840	GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2028	-	-
1841	GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	-	-
1842	GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	154.8	154.8
1843	HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1844	HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1845	HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1846	HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1847	KEYS HOLLOW STORAGE PHASE II SLF	24INR0066		GOLIAD	STORAGE	SOUTH	2028	-	-
1848	KEYS HOLLOW STORAGE SLF	24INR0068		GOLIAD	STORAGE	SOUTH	2028	-	-
1849	LEAKEY BESS	23INR0548		REAL	STORAGE	SOUTH	2026	-	-
1850	LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1851	LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1852	LITTLE YORK BESS	24INR0481		HARRIS	STORAGE	HOUSTON	2026	10.0	10.0
1853	LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1854	LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1855	LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1856	LUPINUS STORAGE 2	24INR0155		FRANKLIN	STORAGE	NORTH	2027	-	-
1857	MADERAGEMELA BESS1	26INR0426		WALLER	STORAGE	HOUSTON	2027	-	-
1858	MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2028	-	-
1859	MEDINA CITY BESS	24INR0502		BANDERA	STORAGE	SOUTH	2026	-	-
1860	MESA VIEW STORAGE	25INR0417		UPTON	STORAGE	WEST	2027	-	-
1861	MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1862	NEUTRON STORAGE	26INR0252		MCLENNAN	STORAGE	NORTH	2028	-	-
1863	NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	10.0	10.0
1864	O'BANNION ENERGY STORAGE	25INR0657		JACK	STORAGE	NORTH	2028	-	-
1865	OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2028	-	-
1866	OPERATION SUNSHINE STORAGE	26INR0357		CONCHO	STORAGE	WEST	2028	-	-
1867	ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-
1868	PADUA GRID BESS U3	28INR0024		BEXAR	STORAGE	SOUTH	2026	201.4	201.4
1869	PAMELA HEIGHTS I	28INR0154		HARRIS	STORAGE	HOUSTON	2026	-	-
1870	PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1871	PAVLOV BESS2	26INR0714		MATAGORDA	STORAGE	COASTAL	2026	10.0	10.0
1872	PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2027	-	-
1873	POSSUM KINGDOM BESS	24INR0375		JACK	STORAGE	NORTH	2027	-	-
1874	PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2028	-	-
1875	PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2028	-	-
1876	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2028	-	-
1877	RAVEN STORAGE	24INR0210		WHARTON	STORAGE	SOUTH	2026	103.5	103.5
1878	RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	310.6	310.6
1879	RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1880	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2027	-	-
1881	ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2027	-	-
1882	ROCKEFELLER STORAGE	22INR0239		SCHLEICHER	STORAGE	WEST	2027	-	-
1883	ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2026	148.6	148.6
1884	RUTILE BESS	24INR0485		RUNNELS	STORAGE	WEST	2028	-	-
1885	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2026	-	-
1886	SEINE BESS	23INR0140		FOARD	STORAGE	WEST	2027	-	-
1887	SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2027	-	-
1888	SHERBINO II BESS SLF	26INR0296		PECOS	STORAGE	WEST	2027	-	-
1889	SKIPJACK ENERGY STORAGE	26INR0189		BRAZORIA	STORAGE	COASTAL	2028	-	-
1890	SOL MARINA ENERGY CENTER BESS	26INR0242		ELLIS	STORAGE	NORTH	2032	-	-
1891	SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2027	-	-
1892	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2027	-	-
1893	STACCATO BESS	25INR0189		FAYETTE	STORAGE	SOUTH	2026	-	-
1894	STARLING STORAGE	23INR0181		GONZALES	STORAGE	SOUTH	2027	-	-

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	64,152	62,374	60,723	59,564	59,364	60,757	62,705	63,165	64,303	66,820	69,660	72,224	74,314	76,710	78,334	78,689	79,734	79,487	77,229	74,002	72,591	70,821	68,395	66,262
10%	65,985	64,156	62,458	61,266	61,060	62,492	64,497	64,969	66,140	68,729	71,650	74,288	76,437	78,901	80,572	80,937	82,012	81,758	79,436	76,116	74,665	72,845	70,350	68,155
20%	66,474	64,632	62,921	61,720	61,513	62,956	64,975	65,451	66,631	69,239	72,182	74,839	77,004	79,487	81,170	81,538	82,621	82,365	80,025	76,681	75,218	73,385	70,871	68,661
30%	66,846	64,994	63,273	62,066	61,858	63,308	65,339	65,817	67,004	69,626	72,586	75,258	77,435	79,931	81,624	81,994	83,083	82,826	80,473	77,110	75,639	73,796	71,268	69,045
40%	67,179	65,318	63,589	62,375	62,166	63,624	65,664	66,146	67,338	69,974	72,947	75,633	77,821	80,330	82,031	82,403	83,497	83,239	80,874	77,495	76,016	74,164	71,623	69,390
50%	67,523	65,653	63,915	62,694	62,484	63,950	66,001	66,484	67,683	70,332	73,321	76,020	78,220	80,741	82,451	82,825	83,925	83,665	81,289	77,891	76,406	74,544	71,990	69,745
60%	67,918	66,036	64,288	63,061	62,850	64,324	66,386	66,873	68,078	70,743	73,750	76,464	78,677	81,213	82,933	83,309	84,415	84,154	81,764	78,347	76,852	74,979	72,411	70,153
70%	68,357	66,463	64,704	63,469	63,256	64,739	66,816	67,305	68,519	71,200	74,227	76,959	79,185	81,738	83,469	83,848	84,876	84,698	82,292	78,853	77,349	75,464	72,879	70,606
80%	70,230	67,770	66,123	65,114	64,941	66,104	67,748	68,335	69,857	72,750	76,155	79,648	81,972	83,966	84,949	84,935	85,359	85,689	84,118	81,159	79,458	78,654	75,963	72,890
90%	71,152	68,660	66,991	65,969	65,793	66,972	68,637	69,233	70,774	73,706	77,155	80,694	83,049	85,069	86,064	86,050	86,480	86,814	85,223	82,225	80,501	79,686	76,960	73,847
100%	74,157	71,560	69,820	68,755	68,572	69,801	71,536	72,157	73,763	76,819	80,414	84,102	86,556	88,662	89,699	89,685	90,133	90,481	88,822	85,697	83,901	83,052	80,211	76,966

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	2	603	2,646	8,523	5,887	6,790	7,747	7,280	6,493	4,722	5,637	1,883	0	0	0	0	0
10%	0	0	0	0	0	0	0	45	3,252	9,559	19,269	19,727	20,654	20,511	19,928	19,157	18,070	15,897	6,149	55	0	0	0	0
20%	0	0	0	0	0	0	0	75	4,750	12,323	21,327	21,665	22,327	22,256	21,717	21,070	19,890	17,460	7,462	147	0	0	0	0
30%	0	0	0	0	0	0	0	105	6,010	14,476	22,569	22,915	23,368	23,291	22,820	22,223	21,048	18,436	8,354	284	0	0	0	0
40%	0	0	0	0	0	0	0	136	7,088	16,307	23,655	23,890	24,229	24,112	23,655	23,088	21,882	19,166	9,140	460	0	0	0	0
50%	0	0	0	0	0	0	0	172	8,098	17,914	24,605	24,655	24,894	24,787	24,392	23,825	22,639	19,774	9,837	684	0	0	0	0
60%	0	0	0	0	0	0	0	213	9,045	19,479	25,442	25,383	25,520	25,408	25,046	24,530	23,308	20,335	10,521	983	0	0	0	0
70%	0	0	0	0	0	0	0	265	9,972	21,005	26,232	26,083	26,096	26,006	25,653	25,167	23,939	20,903	11,270	1,334	0	0	0	0
80%	0	0	0	0	0	0	0	334	10,899	22,446	27,043	26,821	26,749	26,642	26,321	25,863	24,632	21,513	12,069	1,750	0	0	0	0
90%	0	0	0	0	0	0	0	445	11,886	24,053	27,938	27,703	27,569	27,451	27,187	26,761	25,551	22,267	13,006	2,267	0	0	0	0
100%	0	0	0	0	0	0	0	878	13,278	26,940	29,692	29,614	29,233	29,456	29,140	28,857	28,002	25,131	15,033	2,954	0	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	2,011	1,929	1,799	1,706	277	469	499	267	256	99	42	138	228	214	246	268	360	370	1,967	2,007	2,169	2,511	2,557	2,353
10%	4,898	4,856	4,553	4,261	297	3,595	3,309	3,025	2,574	2,331	2,539	2,703	2,851	3,085	3,461	3,460	3,494	3,647	4,091	4,626	5,568	6,116	5,189	4,830
20%	7,433	7,183	6,745	6,411	350	5,238	4,899	4,479	3,890	3,762	4,015	4,120	4,251	4,465	4,877	4,857	4,918	5,143	5,459	6,289	7,622	8,337	7,341	7,047
30%	9,722	9,465	9,013	8,571	441	6,824	6,569	5,928	5,182	5,136	5,354	5,487	5,566	5,748	6,176	6,205	6,266	6,511	6,942	7,987	9,662	10,471	9,516	9,209
40%	12,185	11,993	11,498	10,961	566	8,769	8,398	7,333	6,468	6,586	6,781	6,912	6,996	7,118	7,561	7,516	7,545	7,884	8,511	9,638	11,607	12,687	11,747	11,444
50%	14,561	14,415	13,919	13,305	727	10,666	10,307	8,830	7,788	8,058	8,274	8,401	8,424	8,596	9,028	8,916	9,017	9,305	10,222	11,624	13,720	14,924	13,883	13,710
60%	16,891	16,888	16,351	15,839	964	12,732	12,385	10,452	9,391	9,788	9,923	10,021	10,104	10,214	10,678	10,585	10,637	10,944	12,132	13,669	15,862	17,167	16,177	16,093
70%	19,438	19,404	18,919	18,305	1,277	15,144	14,734	12,520	11,321	11,983	12,036	12,184	12,243	12,270	12,788	12,686	12,760	13,043	14,483	16,054	18,312	19,622	18,662	18,598
80%	21,928	21,970	21,665	21,130	1,738	18,033	17,685	15,207	13,926	14,886	14,820	15,020	15,003	14,957	15,438	15,335	15,372	15,711	17,319	18,742	20,943	22,285	21,252	21,276
90%	24,907	24,952	24,686	24,234	2,528	21,740	21,283	19,200	17,915	19,244	19,175	19,243	19,426	19,355	19,679	19,367	19,281	19,601	21,043	22,329	24,239	25,398	24,084	24,140
100%	32,505	32,286	31,953	31,747	5,283	32,058	31,463	31,820	31,655	33,221	33,023	33,339	33,252	33,362	33,459	33,307	33,524	33,476	33,256	33,710	33,796	33,116	27,937	27,766

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	4,299
10%	5,642
20%	6,220
30%	6,639
40%	7,062
50%	7,459
60%	7,860
70%	8,322
80%	8,854
90%	9,647
100%	11,750

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:
= Monthly Maximum Expected Resource Generation Capability
– Demand
– Thermal Outages
+ Pre-EEA Resources if CAFOR < 3,000 MW
+ EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles lust like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.
- Switchable Generation Resources Currently Serving Neighboring Grids - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated is an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees °F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be uneffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service supply resource responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The Base Point values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.
- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2026 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the same month a year ago. (For example, the values for April 2026 come from output values for the peak load day for April 2025.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are high thermal outages combined with high net loads for a given hour. For the winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.