Monthly Outlook for Resource Adequacy (MORA)
Reporting Month: August 2026

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

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Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Hourly reserve shortage risks for August are the highest during the evening hours, with EEA probabilities that remain well below the threshold indicative of "elevated" reserve shortage risk (10%). Due to a recent update to the peak load day forecast (explained in more detail in the "Notable Load and Resource Developments" section), the hour with the highest EEA risk is now Hour Ending (HE) 10:00 p.m. Central Daylight Savings Time (CDT), with a 5.96% probability that ERCOT would need to declare an EEA.

  While summer EEA risk has traditionally been driven by the evening solar generation ramp-down, the increase in newly energized Large Loads (those at least 75 MW in size, dominated by data centers and crypto-currency mining facilities) is heightening and shifting EEA risk to hours later in the evening—HE 10:00 p.m. through 12:00 midnight—with HE 11:00 p.m. at a 4.95% EEA probability. This shifting EEA risk pattern is mainly driven by loads remaining high for a longer period of time in the evening, resulting in less available battery discharge energy to supplement dispatchable and wind generation.

  While the model accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface, it does not capture the risk of emergency conditions due to transmission constraints impacting imports into Far West Texas. For this summer, the expected impact of these transmission constraints is the need to rely on price responsive demand in certain low generation situations.
- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 10:00 p.m., CDT. The deterministic load forecast value for this hour is 86,001 MW, reflecting the 50th percentile for the MORA forecast. This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 5,975 MW during normal grid conditions.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 16.1% for the highest risk hour, Hour Ending 10:00 p.m.

  *Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 10:00 p.m., is 82%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed thermal dispatchable to total capacity is 47%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 10:00 p.m., is 77%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of *Capacity Available for Operating Reserves (CAFOR)*

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

		EMERGENCY LEVEL	
	Chance of Normal System Conditions	Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
Hour Ending (CDT)	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	94.52%	1.93%	0.99%
2 a.m.	99.32%	0.08%	0.03%
3 a.m.	99.97%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	99.97%	0.00%	0.00%
8 a.m.	99.99%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	100.00%	0.00%	0.00%
9 p.m.	94.88%	1.01%	0.34%
10 p.m.	82.73%	5.96%	3.17%
11 p.m.	85.10%	4.95%	2.54%
12 a.m.	96.85%	0.39%	0.13%

Note: Probabilities are not additive.

Low Wind Risk Profile

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 10:00 p.m., CDT)
Load Based on Average Weather [1]	86,001
Generation Resource Stack	
Dispatchable [2]	75,848
Thermal, excluding RMR and other Emergency Generation Agreements	70,535
Energy Storage [3]	4,867
Hydro	446
Expected Thermal Outages	5,975
Planned	106
Unplanned	5,869
Total Available Dispatchable	**69,873**
Non-Dispatchable [4]	
Wind	15,555
Solar	-
Total Available Non-Dispatchable	**15,555**
Non-Synchronous Ties, Net Imports	**720**
Total Available Resources (Normal Conditions)	**86,148**
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	2,100
Distribution Voltage Reduction	1,162
Anticipated Crypto Demand Response	973
Total Available prior to an Energy Emergency Alert	**4,235**
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	923
LRs providing Non-spin	143
LRs providing ECRS	306
TDSP Load Management Programs	303
RMR and Other Resource Agreement Capacity Units	729
Total Available during an Energy Emergency Alert	**2,404**
Total Emergency Resources	**6,639**
Capacity Available for Operating Reserves, Normal Conditions	**4,383**
Capacity Available for Operating Reserves, Emergency Conditions	**6,787**

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The Hour Ending 10 p.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 10:00 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

New Load Forecast

In late May, ERCOT updated the Long Term Load Forecast (LTLF) to account for additional load growth since the last LTLF was prepared in 2025 as well as make methodological enhancements. The changes include the following:

- Higher overall growth in commercial and residential loads.
- Significantly higher energized Large Loads, especially for the Far West and North Central weather zones.
- Large reduction in new forecasted Large Load expected to be energized by August (a 3,130 MW drop).
- Increased magnitude and shifted pattern for Large Flexibility Loads: loads are higher relative to the 2025 LTLF except for HE 13-18, reflecting adoption of an LFL curtailment response model that replaced manually fixed hourly curtailment values.
- The solar rooftop load reduction is smaller than for the 2025 LTLF, while Electric Vehicle load is higher (for example, an increase of 636 MW for HE 10:00 p.m.).
- The peak load hour shifts from HE 5:00 p.m. to HE 6:00 p.m.

Texas Energy Fund (TEF) summer-rated project capacity totaling 408 MW (two NRG THW GT 345 (TEF) units, CTG 61 and CTG 62) was approved for synchronization since the July MORA.

Operational capacity unavailable due to Extended Outages or Derates:
- SANDY CREEK U1, 933 MW, Coal, extended outage.
- R W MILLER STG 1, 70 MW, Gas-Steam, extended outage.
- GOAT WIND, 150 MW, Wind, extended outage.

Risk Profile for Low Wind Conditions

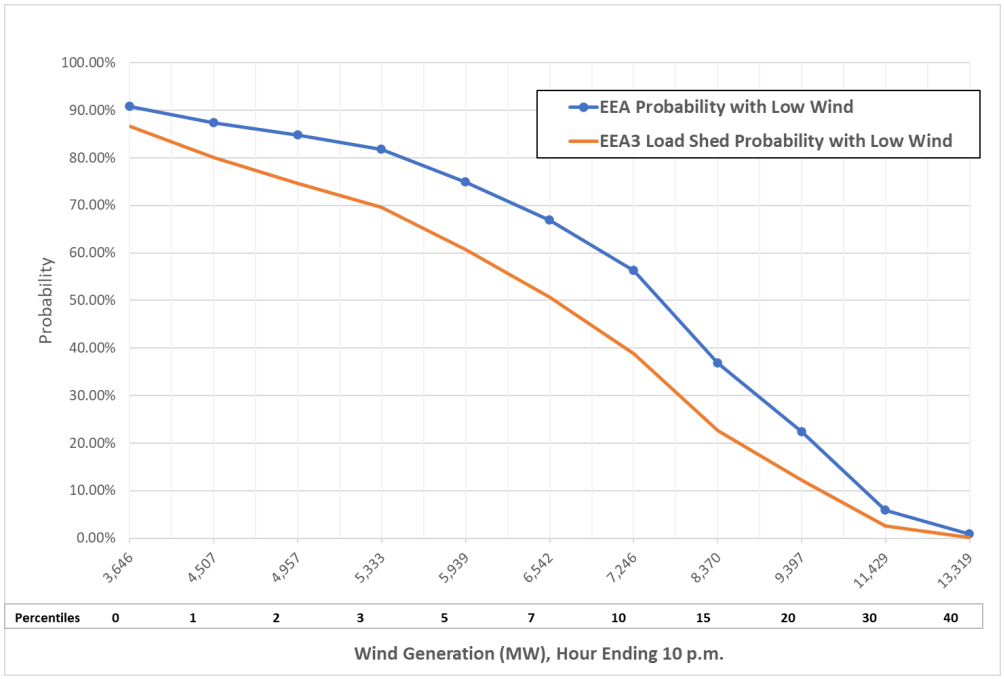
Background and Methodology

Variability in wind generation represents the greatest risk factor for declaring an EEA for August. To create the low wind generation risk profile for Hour Ending (HE) 10:00 p.m. on the August peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for HE 10:00 p.m., and reflect the impact of the South Texas transmission interface constraint. At HE 10:00 p.m. the State of Charge for the battery storage fleet has already reached a low level such that including a limited BESS availability sensitivity is not meaningful.

All 10,000 model runs are restricted to the fixed wind generation and BESS availaiblity values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 5th percentile indicates that 95% of all values are above a 5,939 MW wind output level. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 9:00 p.m. (3,646 MW), rather than a zero MW outcome. Note that wind generation is higher during HE 10:00 p.m. than for HE 9:00 p.m.



Operational Resources, MW [1]	Installed Capacity Rating [2]	Hour with the Highest Reserve Shortage Risk (Hour Ending 10:00 p.m., CDT) Expected Available Capacity [3]
Thermal	**89,202**	**71,077**
Natural Gas	69,724	53,114
Combined-cycle	47,022	33,451
Combustion Turbine	11,209	8,428
Internal Combustion Engir	1,297	1,119
Steam Turbine	10,195	10,115
Compressed Air Energy S	-	-
Coal	13,705	12,663
Nuclear	5,268	4,973
Diesel	504	327
Renewable, Intermittent [6]	**79,576**	**15,555**
Solar	38,992	-
Wind	40,584	15,555
Coastal	5,872	2,256
Panhandle	4,832	1,859
Other	29,880	11,441
Renewable, Other	**717**	**573**
Biomass	138	127
Hydroelectric [4]	579	446
Energy Storage	**20,319**	**4,619**
Batteries	20,319	4,619
Other	-	-
DC Tie Net Imports	**1,220**	**720**
Planned Resources [5]		
Thermal	**60**	**60**
Natural Gas	40	40
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engir	40	40
Steam Turbine	-	-
Compressed Air Energy S	-	-
Diesel	20	20
Renewable, Intermittent [6]	**745**	**-**
Solar	745	**-**
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage	**1,081**	**249**
Batteries	1,081	249
Other	-	-

Total Resources, MW	**192,920**	**92,853**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small number of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

Unit Capacities - AUGUST 2026

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
	Operational Resources (Thermal)								
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	165.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	165.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	169.0
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
46	BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
47	BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
48	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
49	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
50	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0
51	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5
52	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5
53	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
54	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
55	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9
56	BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
57	BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
58	BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
59	BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
60	BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
61	BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
62	BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3
63	BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0
64	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	62.0
65	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	62.0
66	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	42.0
67	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	42.0
68	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
69	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
70	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
71	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
72	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	169.0
73	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75	CEDARVALE GAS		CEDRVALE_UNIT1	REEVES	GAS-IC	WEST	2026	9.9	9.9
76	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5
77	COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
78	COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
79	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8
80	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1
81	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9
82	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.2
83	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.6
84	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3
85	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0
86	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4
87	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0
88	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
89	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
90	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
91	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0
92	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0
93	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0
94	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
95	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
96	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
97	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
98	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0
99	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0
100	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0
101	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0
102	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
103	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
104	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
105	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
106	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0
107	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	287.0
108	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
110	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
112	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
114	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0
115	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0
116	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
120	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
121	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
122	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0
123	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
124	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
125	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
126	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
127	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
128	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
129	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
130	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
131	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
132	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
133	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
134	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
135	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0
136	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0
137	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
138	FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139	FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
140	FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
141	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
142	GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
143	GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
144	GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
145	GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
146	GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0
147	GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0
148	GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
149	GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150	GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151	GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
152	GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
153	GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
154	GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
155	GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
156	GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
157	GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
158	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
159	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
160	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
161	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
162	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
163	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
164	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0
165	HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0
166	HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0
167	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
168	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
169	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
170	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0
171	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	159.0
172	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	159.0
173	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	164.0
174	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	164.0
175	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	285.0
176	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
177	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
178	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
179	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
180	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
181	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
182	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
183	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
184	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
185	LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
187	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
188	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3
189	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
193	LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
194	LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
195	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
196	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
197	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
198	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
199	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
200	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0
201	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	229.0
202	MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	227.0
203	MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	227.0
204	MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	227.0
205	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	241.0
206	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	243.0
207	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
208	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
209	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
210	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
211	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
212	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
213	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
214	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
215	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
216	NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
217	NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
218	NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0
219	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0

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220	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
221	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	166.7
222	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	158.2
223	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	166.7
224	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	158.2
225	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0
226	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0
227	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	43.0
228	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	43.0
229	OLNEY AGR1		OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2026	10.0	10.0
230	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
231	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
232	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0
233	PANDA TEMPLE I POWER CTG 1		PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0
234	PANDA TEMPLE I POWER CTG 2		PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0
235	PANDA TEMPLE I POWER STG 1		PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0
236	PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2
237	PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2
238	PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7
239	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
240	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
241	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
242	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
243	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
244	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4
245	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
248	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
249	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0
250	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
251	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
252	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
253	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
254	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0
255	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
256	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0
257	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
258	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
259	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
260	PIN PEAKING ENERGY CENTER 1 (TEF)		PPEC_GT7	FREESTONE	GAS-GT	NORTH	2026	229.5	206.0
261	PIN PEAKING ENERGY CENTER 2 (TEF)		PPEC_GT8	FREESTONE	GAS-GT	NORTH	2026	229.5	208.0
262	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
263	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
264	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
265	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
266	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
267	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
268	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
269	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
270	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
271	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
272	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
273	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0
274	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0
275	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0
276	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0
277	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
278	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
279	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	100.0
280	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	100.0
281	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0
282	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1971	120.0	118.0
283	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1974	216.0	208.0
284	RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
285	RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
286	RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
287	RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
288	RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
289	RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
290	RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
291	RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
292	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	80.0
293	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
294	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
295	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
296	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
297	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
298	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
299	REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
300	REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
301	REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
302	REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
303	REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
304	REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
305	REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
306	REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
307	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
308	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
309	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
310	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0
311	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
312	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
313	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
314	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
315	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
316	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
317	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
318	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
319	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
320	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
321	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0
322	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
323	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
324	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0
325	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
326	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0
327	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
328	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
329	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
330	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
331	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
332	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
333	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
334	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
335	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
336	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
337	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	17.9	14.0
338	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
339	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
340	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
341	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
342	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
343	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
344	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	74.5	54.0
345	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	74.5	54.0
346	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
347	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
348	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
349	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
350	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
351	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
352	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
353	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
354	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
355	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
356	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
357	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9
358	TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	75.0
359	TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
360	TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
361	TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
362	TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
363	TIMMERMAN POWER PLANT U5		TIMPP_AGR5	CALDWELL	GAS-IC	SOUTH	2026	37.7	36.0
364	TIMMERMAN POWER PLANT U6		TIMPP_AGR6	CALDWELL	GAS-IC	SOUTH	2026	56.5	54.0
365	TIMMERMAN POWER PLANT U7		TIMPP_AGR7	CALDWELL	GAS-IC	SOUTH	2026	37.7	36.0
366	TIMMERMAN POWER PLANT U8		TIMPP_AGR8	CALDWELL	GAS-IC	SOUTH	2026	56.5	54.0
367	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
368	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
369	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
370	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
371	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
372	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
373	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
374	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
375	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
376	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
377	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
378	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
379	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
380	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
381	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
382	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
383	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
384	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
385	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
386	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
387	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	128.0
388	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
389	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
390	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
391	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0
392	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0
393	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
394	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
395	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
396	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
397	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
398	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
399	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
400	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4
401	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4
402	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
403	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8
404	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3
405	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3
406	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5
407	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5
408	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0
409	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHE	BIOMASS	NORTH	2012	116.5	105.0
410	FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
411	NELSON GARDENS LFG		78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
412	WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
413	WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
414	WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
415	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**75,336.0**	**66,569.0**
416									
417	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**								
418	FRIENDSWOOD G CTG 2	24INR0456	FEGC_CTG2	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
419	FRIENDSWOOD G CTG 3	24INR0456	FEGC_CTG3	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
420	FRIENDSWOOD G CTG 4	24INR0456	FEGC_CTG4	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
421	NRG THW GT 345 (TEF) CTG 61	24INR0482	THW_GT61	HARRIS	GAS-GT	HOUSTON	2026	227.8	204.0
422	NRG THW GT 345 (TEF) CTG 62	24INR0482	THW_GT62	HARRIS	GAS-GT	HOUSTON	2026	227.8	204.0
423	PYOTE GAS	25INR0718	PYOTE_UNIT1	WARD	GAS-IC	WEST	2026	9.9	9.9
424	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**609.2**	**561.6**
425									
426	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,083.0)	(1,002.6)
427	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					**74,862.1**	**66,128.0**
428									
429	**Operational Resources (Hydro)**								
430	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
431	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
432	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
433	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
434	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
435	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
436	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
437	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
438	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
439	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
440	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
441	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
442	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
443	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
444	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
445	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
446	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
447	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
448	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
449	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
450	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
451	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
452	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
453	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
454	**Operational Capacity Total (Hydro)**							**567.9**	**557.4**
455	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			567.9	437.4
456									
457	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**								
458	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
459	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
460	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**11.3**	**11.3**
461	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					11.3	8.9
462									
463	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO			-	-
464	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	446.3
465									
466	**Operational Resources (Switchable)**								
467	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
468	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
469	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
470	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
471	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
472	ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
473	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
474	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
475	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
476	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
477	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0
478	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0
479	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0
480	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	400.0
481	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
482	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0
483	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	310.0
484	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
485	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0
486	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	311.0
487	**Switchable Capacity Total**							**4,066.1**	**3,678.0**
488									
489	**Switchable Capacity Unavailable to ERCOT**								
490	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
491	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
492	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
493	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
494	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
495	ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
496	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	(160.0)
497	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	(160.0)
498	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	-
499	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	-
500	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
501	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(135.0)
502	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(153.0)
503	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(400.0)
504	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(151.0)
505	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
506	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
507	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(150.0)
508	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(152.0)
509	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(311.0)
510	**Switchable Capacity Unavailable to ERCOT Total**							**-**	**(2,045.0)**
511									
512	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL						-
513									
514	Private-Use Network Capacity Contribution (PRRM 50th Pctl. Result)		PUN_CAP_CONT		GAS-CC			9,850.0	3,172.9
515									
516									
517	**Operational Resources (Wind)**								
518	AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
519	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
520	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
521	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
522	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
523	ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
524	ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
525	ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
526	ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
527	APOGEE WIND U1		APOGEE_UNIT1	THROCKMORT	WIND-O	WEST	2024	25.0	25.0
528	APOGEE WIND U2		APOGEE_UNIT2	THROCKMORT	WIND-O	WEST	2024	14.0	14.0
529	APOGEE WIND U3		APOGEE_UNIT3	THROCKMORT	WIND-O	WEST	2024	30.2	30.2
530	APOGEE WIND U4		APOGEE_UNIT4	THROCKMORT	WIND-O	WEST	2024	115.0	115.0
531	APOGEE WIND U5		APOGEE_UNIT5	THROCKMORT	WIND-O	WEST	2024	110.0	110.0
532	APOGEE WIND U6		APOGEE_UNIT6	THROCKMORT	WIND-O	WEST	2024	24.0	24.0
533	APOGEE WIND U7		APOGEE_UNIT7	THROCKMORT	WIND-O	WEST	2024	75.0	75.0
534	APPALOOSA RUN WIND U1		APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
535	APPALOOSA RUN WIND U2		APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
536	AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMEST(	WIND-O	NORTH	2023	13.9	13.9
537	AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMEST(	WIND-O	NORTH	2023	135.4	135.4
538	AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMEST(	WIND-O	NORTH	2023	7.0	7.0
539	AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMEST(	WIND-O	NORTH	2023	143.8	143.8
540	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
541	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
542	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
543	BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
544	BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
545	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
546	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
547	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
548	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
549	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
550	BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
551	BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
552	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
553	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
554	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
555	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
556	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
557	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
558	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
559	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
560	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
561	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
562	BUFFALO GAP WIND 1	26INR0622	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
563	BUFFALO GAP WIND 2_1	26INR0625	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
564	BUFFALO GAP WIND 2_2	26INR0625	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
565	BUFFALO GAP WIND 3	26INR0626	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
566	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
567	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
568	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
569	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
570	CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
571	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
572	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
573	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
574	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
575	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
576	CANYON WIND U1		CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2026	146.6	144.0
577	CANYON WIND U2		CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2026	2.5	2.5
578	CANYON WIND U3		CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2026	59.2	58.2
579	CANYON WIND U4		CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2026	20.2	19.8
580	CANYON WIND U5		CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2026	67.7	66.5
581	CANYON WIND U6		CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2026	12.6	12.4
582	CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
583	CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
584	CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
585	CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	STERLING	WIND-O	WEST	2025	121.5	121.5
586	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
587	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
588	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
589	CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
590	CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
591	CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
592	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
593	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
594	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
595	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
596	CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
597	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
598	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
599	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
600	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
601	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
602	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
603	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
604	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
605	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
606	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
607	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
608	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
609	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
610	EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
611	EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
612	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
613	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
614	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
615	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
616	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
617	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
618	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
619	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	125.2	123.2
620	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	-	-
621	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	-	-
622	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
623	GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
624	GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
625	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
626	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
627	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2016	107.4	107.4
628	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2016	103.8	103.8
629	GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2003	120.0	120.0
630	GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2003	62.4	62.4
631	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
632	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
633	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
634	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
635	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
636	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
637	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
638	HART WIND 2		HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
639	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
640	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
641	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
642	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
643	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
644	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
645	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
646	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
647	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
648	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
649	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
650	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
651	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
652	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
653	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
654	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
655	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
656	HORSE HOLLOW WIND 1		HHGT_HHOLLOW1	TAYLOR	WIND-O	WEST	2009	213.0	213.0
657	HORSE HOLLOW WIND 2		HHGT_HHOLLOW2	TAYLOR	WIND-O	WEST	2009	184.0	184.0
658	HORSE HOLLOW WIND 3		HHGT_HHOLLOW3	TAYLOR	WIND-O	WEST	2009	223.5	223.5
659	HORSE HOLLOW WIND 4		HHGT_HHOLLOW4	TAYLOR	WIND-O	WEST	2009	115.0	115.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
660	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
661	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
662	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	90.4	90.4
663	INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
664	INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.8	27.7
665	INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
666	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
667	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
668	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
669	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
670	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
671	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
672	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
673	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
674	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
675	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
676	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
677	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
678	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
679	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
680	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
681	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
682	LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
683	LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
684	LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
685	LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6
686	LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
687	LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
688	LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
689	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
690	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
691	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
692	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
693	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
694	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
695	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
696	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
697	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
698	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
699	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
700	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
701	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
702	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
703	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
704	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
705	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
706	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
707	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
708	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
709	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
710	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
711	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
712	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
713	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
714	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
715	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
716	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
717	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
718	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
719	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
720	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
721	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
722	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
723	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
724	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
725	MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
726	MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
727	MONTE CRISTO 1 WIND		MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2026	234.5	234.5
728	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6
729	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
730	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
731	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
732	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
733	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
734	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
735	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
736	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
737	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
738	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
739	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
740	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
741	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
742	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
743	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
744	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
745	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
746	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
747	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	85.4	85.4
748	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
749	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
750	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
751	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
752	PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.2	124.2
753	PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.4	16.4
754	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	127.8
755	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	134.2
756	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
757	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
758	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
759	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
760	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
761	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
762	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
763	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
764	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
765	ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	94.1	94.1
766	ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	28.7	28.7
767	ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	125.9	125.9
768	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
769	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
770	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
771	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
772	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
773	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
774	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
775	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
776	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
777	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
778	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
779	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
780	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
781	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
782	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
783	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
784	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
785	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
786	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
787	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
788	SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
789	SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
790	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
791	SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
792	SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
793	SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
794	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
795	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
796	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
797	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
798	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
799	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
800	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
801	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
802	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
803	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
804	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
805	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
806	SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
807	SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
808	SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
809	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
810	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
811	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
812	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
813	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
814	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
815	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
816	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
817	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
818	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
819	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
820	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
821	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	149.0	149.0
822	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
823	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	128.0	128.0
824	TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
825	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
826	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
827	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
828	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
829	TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
830	TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
831	TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008		2.0
832	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
833	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
834	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
835	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
836	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
837	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
838	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
839	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
840	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
841	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
842	VORTEX WIND U1		VORTEX_WIND1	THROCKMORT	WIND-O	WEST	2024	153.6	153.6
843	VORTEX WIND U2		VORTEX_WIND2	THROCKMORT	WIND-O	WEST	2024	24.2	24.2
844	VORTEX WIND U3		VORTEX_WIND3	THROCKMORT	WIND-O	WEST	2024	158.4	158.4
845	VORTEX WIND U4		VORTEX_WIND4	THROCKMORT	WIND-O	WEST	2022	14.0	14.0
846	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
847	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
848	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
849	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
850	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
851	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
852	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
853	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
854	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
855	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
856	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
857	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
858	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
859	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
860	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
861	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
862	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
863	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
864	WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2025	121.5	121.5
865	YOUNG WIND U1		YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
866	YOUNG WIND U2		YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
867	YOUNG WIND U3		YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
868	**Operational Capacity Total (Wind)**							**36,520.1**	**36,395.0**
869									
870	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**								
871	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
872	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2026	195.0	195.0
873	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2026	145.0	145.0
874	BIG SAMPSON WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2026	132.9	132.5
875	BIG SAMPSON WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2026	132.5	132.5
876	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2026	108.8	108.8
877	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2026	190.4	190.4
878	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
879	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
880	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
881	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2026	153.0	153.0
882	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2026	148.5	148.5
883	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2026	130.2	111.9
884	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2026	84.0	72.2
885	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2026	54.0	48.0
886	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2026	162.1	162.1
887	LA CASA WIND U1	21INR0240	LACASAWD_UNIT1	STEPHENS	WIND-O	NORTH	2026	12.4	12.4
888	LA CASA WIND U2	21INR0240	LACASAWD_UNIT2	STEPHENS	WIND-O	NORTH	2026	133.3	131.5
889	LA CASA WIND U3	21INR0240	LACASAWD_UNIT3	STEPHENS	WIND-O	NORTH	2026	2.7	2.7
890	MAGNET WING U1 (LANE CITY WIND)	22INR0517	MAG_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	97.5	96.5
891	MAGNET WING U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
892	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
893	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
894	PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2026	236.0	234.1
895	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2027	153.0	153.0
896	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2027	147.0	147.0
897	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2026	187.2	187.2
898	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2026	115.2	115.2
899	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2026	209.4	209.4
900	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2026	209.5	209.5
901	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2026	18.4	18.4
902	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2026	48.0	48.0
903	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2026	6.3	6.3
904	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2026	54.6	54.6
905	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2026	52.8	52.8
906	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**4,064.3**	**4,021.9**
907									
908	**Operational Resources (Solar)**								
909	7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
910	7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
911	7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
912	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
913	AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
914	ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
915	ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
916	ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
917	ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
918	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
919	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
920	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
921	ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
922	ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
923	AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
924	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
925	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
926	BARRETT SOLAR		BART_SLR_SOLAR1	RAINS	SOLAR	NORTH	2026	125.8	125.0
927	BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
928	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
929	BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
930	BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
931	BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
932	BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
933	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
934	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
935	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
936	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
937	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
938	BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
939	BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
940	BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
941	BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
942	BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
943	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
944	BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
945	BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
946	CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
947	CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
948	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
949	CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
950	CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
951	COMMERCE_SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
952	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
953	CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
954	CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
955	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
956	CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
957	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
958	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
959	DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
960	DIVER SOLAR U1		DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2026	71.0	69.8
961	DIVER SOLAR U2		DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2026	155.2	155.2
962	DORADO SOLAR U1		DORA_SLR_SOLAR1	CALLAHAN	SOLAR	WEST	2026	198.7	198.0
963	DORADO SOLAR U2		DORA_SLR_SOLAR2	CALLAHAN	SOLAR	WEST	2026	202.7	202.0
964	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
965	EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
966	EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
967	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
968	ELIZA SOLAR		ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2026	151.7	151.0
969	ELLIS SOLAR		ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
970	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
971	ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
972	ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
973	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
974	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
975	FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
976	FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
977	FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
978	FIGHTING JAYS SOLAR U1		JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	119.6	119.3
979	FIGHTING JAYS SOLAR U2		JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	160.5	159.9
980	FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
981	FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
982	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
983	FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
984	FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
985	FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
986	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
987	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
988	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
989	GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
990	GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
991	GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
992	GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
993	GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
994	GRANSOLAR TEXAS ONE		GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
995	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
996	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
997	GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
998	GRIMES COUNTY SOLAR U1		GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2026	104.5	103.8
999	GRIMES COUNTY SOLAR U2		GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2026	79.9	79.4
1000	GRIMES COUNTY SOLAR U3		GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2026	26.9	26.8
1001	GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
1002	HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
1003	HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
1004	HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
1005	HOLLYWOOD SOLAR U1	25INR0741	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	176.5
1006	HOLLYWOOD SOLAR U2	25INR0741	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	183.5
1007	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
1008	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
1009	HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
1010	HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
1011	HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
1012	HORNET SOLAR U1		HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1013	HORNET SOLAR U2		HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1014	HORNET SOLAR U3		HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1015	HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOL	HOWARD	SOLAR	WEST	2024	10.0	10.0
1016	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
1017	INFINITE PHOTON ENERGY		INFINITE_PHOTON_ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
1018	JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
1019	JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
1020	JUNGMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1021	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
1022	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
1023	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
1024	LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
1025	LAMPWICK SOLAR		LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
1026	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
1027	LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
1028	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
1029	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
1030	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
1031	LONG POINT SOLAR		LNP_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	120.7	120.0
1032	LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
1033	MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1034	MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
1035	MARKUM SOLAR		MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1036	MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
1037	MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1038	MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1039	MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1040	MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1041	MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1042	MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1043	MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1044	MILLERS BRANCH SOLAR U1		MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2026	201.5	200.0
1045	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1046	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1047	MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1048	MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1049	MORROW LAKE SOLAR		MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1050	MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1051	MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1052	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1053	NOBLE SOLAR U1		NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1054	NOBLE SOLAR U2		NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1055	NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1056	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1057	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1058	OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1059	OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1060	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1061	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1062	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1063	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1064	ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1065	ORIANA SOLAR		ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2026	180.7	180.1
1066	OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1067	OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1068	PARLIAMENT SOLAR U1		PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1069	PARLIAMENT SOLAR U2		PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1070	PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1071	PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1072	PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1073	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1074	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1075	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1076	PINNINGTON SOLAR U1		PINN_SLR_UNIT1	JACK	SOLAR	NORTH	2026	215.3	214.2
1077	PINNINGTON SOLAR U2		PINN_SLR_UNIT2	JACK	SOLAR	NORTH	2026	219.2	217.9
1078	PINNINGTON SOLAR U3		PINN_SLR_UNIT3	JACK	SOLAR	NORTH	2026	219.2	217.9
1079	PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1080	PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1081	PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1082	PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1083	PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1084	PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1085	POWERFIN KINGSBERY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1086	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1087	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1088	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1089	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1090	QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1091	QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1092	QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1093	QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1094	RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1095	RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1096	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1097	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1098	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1099	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1100	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1101	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1102	RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1103	RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8
1104	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1105	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1106	ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1107	ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1108	SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1109	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1110	SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1111	SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1112	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1113	STAMPEDE SOLAR U1		STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1114	STAMPEDE SOLAR U2		STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1115	STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1116	STILLHOUSE SOLAR		STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1117	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1118	SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1119	SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1120	SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1121	SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1122	SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1123	SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1124	SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1125	TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1126	TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1127	TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1128	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1129	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1130	TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1131	TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1132	TEXAS SOLAR NOVA 2 U1		NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1133	TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1134	TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1135	TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1136	TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1137	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1138	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1139	TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1140	TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1141	TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1142	TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1143	TYSON NICK SOLAR		TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1144	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1145	VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1146	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1147	WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1148	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1149	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1150	WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1151	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1152	WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1153	WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1154	WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1155	WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1156	WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1157	WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SC	HOWARD	SOLAR	WEST	2024	10.0	10.0
1158	XE MURAT [ADLONG] SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1159	YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1160	ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1161	**Operational Capacity Total (Solar)**							**26,649.0**	**26,463.4**
1162									
1163	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**								
1164	ANSON SOLAR 2	20INR0242	ANSON2_UNIT1	JONES	SOLAR	WEST	2026	200.9	200.0
1165	AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1166	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2026	234.8	233.9
1167	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2026	234.6	233.9
1168	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2026	132.3	130.0
1169	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2026	70.8	70.0
1170	BLEVINS SOLAR U2	23INR0118	BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2026	132.0	132.0
1171	BLEVINS SOLAR U3	23INR0118	BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2026	139.7	138.0
1172	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1173	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1174	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	217.5	217.5
1175	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	221.3	221.3
1176	BUZIOS SOLAR U1	24INR0399	BUZI_SLR_UNIT1	MOTLEY	SOLAR	PANHANDLE	2026	6.3	6.3
1177	BUZIOS SOLAR U2	24INR0399	BUZI_SLR_UNIT2	MOTLEY	SOLAR	PANHANDLE	2026	119.6	118.7
1178	BUZIOS SOLAR U3	24INR0399	BUZI_SLR_UNIT3	MOTLEY	SOLAR	PANHANDLE	2026	107.2	106.5
1179	BUZIOS SOLAR U4	24INR0399	BUZI_SLR_UNIT4	MOTLEY	SOLAR	PANHANDLE	2026	18.6	18.5
1180	BYNUM SOLAR PROJECT	24INR0181	BYNM_SLR_SOLAR1	CORYELL	SOLAR	NORTH	2026	56.4	56.0
1181	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	174.3	173.0
1182	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2026	178.1	177.0
1183	COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	195.2	194.5
1184	COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2026	211.4	211.2
1185	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1186	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1187	DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1188	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2026	301.3	300.0
1189	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2026	151.0	150.2
1190	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2026	150.5	149.8
1191	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1192	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1193	DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1194	DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2026	103.4	100.0
1195	DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1196	DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1197	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1198	EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2026	150.6	150.0
1199	FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2026	166.4	165.8
1200	FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2026	166.6	165.8
1201	GAIA SOLAR	24INR0141	GAIA_SLR_SOLAR1	NAVARRO	SOLAR	NORTH	2026	144.0	143.7
1202	GREYHOUND SOLAR U1	21INR0268	GRYH_SLR_SOLAR1	ECTOR	SOLAR	WEST	2026	195.2	194.7
1203	GREYHOUND SOLAR U2	21INR0268	GRYH_SLR_SOLAR2	ECTOR	SOLAR	WEST	2026	49.1	48.7
1204	GREYHOUND SOLAR U3	21INR0268	GRYH_SLR_SOLAR3	ECTOR	SOLAR	WEST	2026	63.1	62.6
1205	GREYHOUND SOLAR U4	21INR0268	GRYH_SLR_SOLAR4	ECTOR	SOLAR	WEST	2026	28.1	27.8
1206	GREYHOUND SOLAR U5	26INR0669	GRYH_SLR_SOLAR5	ECTOR	SOLAR	WEST	2025	28.1	27.8
1207	GREYHOUND SOLAR U6	26INR0669	GRYH_SLR_SOLAR6	ECTOR	SOLAR	WEST	2025	28.1	27.8
1208	GREYHOUND SOLAR U7	26INR0669	GRYH_SLR_SOLAR7	ECTOR	SOLAR	WEST	2025	94.6	93.9
1209	GREYHOUND SOLAR U8	26INR0670	GRYH_SLR_SOLAR8	ECTOR	SOLAR	WEST	2025	101.6	100.8

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1210	HERMES SOLAR	23INR0344	HRMS_SLR_UNIT1	BELL	SOLAR	NORTH	2026	100.4	100.2
1211	HICKERSON SOLAR U1	21INR0359	HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1212	HICKERSON SOLAR U2	21INR0359	HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1213	HICKERSON SOLAR U3	21INR0359	HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1214	LIMEWOOD SOLAR	23INR0249	LMWD_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	204.6	204.0
1215	MIDPOINT SOLAR	24INR0139	MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1216	MILLERS BRANCH SOLAR U2	24INR0044	MLB_SLR_SOLAR2	HASKELL	SOLAR	WEST	2026	180.6	180.0
1217	MRG GOODY SOLAR U1	23INR0225	GODY_SLR_SOLAR1	LAMAR	SOLAR	NORTH	2026	104.1	103.6
1218	MRG GOODY SOLAR U2	23INR0225	GODY_SLR_SOLAR2	LAMAR	SOLAR	NORTH	2026	66.7	66.4
1219	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2026	171.6	167.2
1220	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2026	149.6	145.8
1221	NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1222	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2026	129.6	129.1
1223	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2026	106.1	105.7
1224	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2026	110.0	109.6
1225	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2026	106.0	105.7
1226	PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2026	242.7	242.7
1227	PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2026	58.9	58.9
1228	PITTS DUDIK II	24INR0364	PITTSDK2_UNIT1	HILL	SOLAR	NORTH	2026	30.2	30.0
1229	QUANTUM SOLAR U1	21INR0207	QTUM_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.8	160.0
1230	QUANTUM SOLAR U2	21INR0207	QTUM_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	160.9	160.0
1231	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1232	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1233	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1234	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1235	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1236	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1237	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1238	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1239	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1240	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2026	233.5	233.5
1241	SOLACE SOLAR U1	23INR0031	SOLC_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.7	160.0
1242	SOLACE SOLAR U2	23INR0031	SOLC_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	161.0	160.0
1243	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1244	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1245	STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	184.1	184.1
1246	STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	17.5	17.5
1247	SYPERT BRANCH SOLAR PROJECT U1	24INR0070	SYBR_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	132.5	132.0
1248	SYPERT BRANCH SOLAR PROJECT U2	24INR0070	SYBR_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	128.6	128.0
1249	TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1250	TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1251	THREE W SOLAR	25INR0055	THREEW_S_SOLAR1	HILL	SOLAR	NORTH	2026	110.9	110.0
1252	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2026	196.3	195.0
1253	TROJAN SOLAR SLF U1	23INR0296	TROJ_SLR_PV1	COOKE	SOLAR	NORTH	2026	137.4	137.4
1254	TROJAN SOLAR SLF U2	23INR0296	TROJ_SLR_PV2	COOKE	SOLAR	NORTH	2026	13.2	13.2
1255	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1256	TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1257	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**12,342.5**	**12,253.0**
1258									
1259	**Operational Resources (Storage)**								
1260	ABILENE ELMCREEK BESS		ELMCRK_BESS1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1261	ABILENE INDUSTRIAL PARK BESS		ABINDUST_BESS1	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1262	AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1263	AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1264	ALAMO STREET BESS		ALAMO_ST_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1265	ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1266	ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1267	ANDROMEDA STORAGE SLF U1		ANDMDSLR_BESS1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1268	ANDROMEDA STORAGE SLF U2		ANDMDSLR_BESS2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1269	ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1270	ANGELO STORAGE		ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2025	103.0	100.0
1271	ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1272	ANOLE BESS		ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1273	ANTLIA BESS		ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1274	AVILA BESS		AVIL_ESS_BES1	PECOS	STORAGE	WEST	2025	160.7	160.0
1275	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1276	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1277	BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1278	BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1279	BERRY BESS1		BY_BESS1	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1280	BESS STADIUM		STADIUM_BESS	JIM WELLS	STORAGE	SOUTH	2025	9.9	9.9
1281	BEXAR ESS		BEXAR_ES_BESS1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1282	BLACK SPRINGS BESS SLF		BLACKSPR_UNIT1	PALO PINTO	STORAGE	NORTH	2025	120.7	120.0
1283	BLEVINS STORAGE		BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1284	BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1285	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1286	BOCANOVA BESS		BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1287	BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1288	BRIGHT ARROW STORAGE U1		BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1289	BRIGHT ARROW STORAGE U2		BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1290	BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1291	BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1292	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1293	BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1294	BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1295	BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1296	BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1297	BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1298	BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1299	BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1300	BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1301	BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1302	BRP LOPENO		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1303	BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1304	BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1305	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1306	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1307	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1308	BRP PUEBLO I		PUEBLO_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	9.9
1309	BRP PUEBLO II		PUEBLO_UNIT2	MAVERICK	STORAGE	SOUTH	2021	10.0	9.9
1310	BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1311	BRP SWEENY		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1312	BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1313	BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1314	BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1315	BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1316	BYPASS BATTERY STORAGE		BYP_BESS1	FORT BEND	STORAGE	HOUSTON	2025	207.9	200.0
1317	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	55.2	55.0
1318	CACHI BESS		CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1319	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1320	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1321	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1322	CARINA BESS		CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1323	CARRIZO SPRINGS BESS		CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1324	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1325	CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1326	CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1327	CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1328	CHILLINGHAM STORAGE		CHIL_SLR_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1329	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0
1330	CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1331	CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1332	COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1333	CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1334	CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1335	CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1336	CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1337	CORAZON STORAGE		CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1338	COTTONWOOD BAYOU STORAGE		CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1339	COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1340	CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1341	CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1342	CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1343	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1344	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1345	DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1346	DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1347	DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1348	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1349	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1350	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1351	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1352	DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1353	DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1354	DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1355	EAST HARRISON BESS		E_HARRIS_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1356	EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1357	ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1358	ELM STREET BESS2		ELM_ST_BESS2	REEVES	STORAGE	WEST	2025	9.9	9.9
1359	EMPIRE CENTRAL BESS		EMPCT1_BESS1	DALLAS	STORAGE	NORTH	2026	10.0	9.9
1360	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1361	ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1362	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1363	EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1364	FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1365	FALFURRIAS BESS		FALFUR_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1366	FARMERSVILLE BESS		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1367	FARMERSVILLE WEST BESS 2		FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1368	FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1369	FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1370	FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1371	FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1372	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1373	FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1374	FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1375	FT STOCKTON (DOWNTOWN BESS)		TNFS_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1376	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1377	GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1378	GEARS BESS		GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1379	GEARS BESS2		GZ_BESS2	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1380	GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1381	GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1382	GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1383	GOODWIN BESS		GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1384	GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1385	GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1386	HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1387	HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1388	HIDDEN VALLEY BESS		HV_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1389	HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1390	HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1391	HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1392	HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1393	HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1394	HUMMINGBIRD STORAGE		HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1395	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1396	INERTIA BESS		INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1397	JADE STORAGE U1		JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1398	JADE STORAGE U2		JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1399	JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1400	JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1401	JOHNSON CITY BESS		JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1402	JUDKINS BESS		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1403	JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1404	JUNCTION NORTH BESS		JUNORTH_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1405	KINGSBERY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1406	LANTANA BESS		LANTANA_BESS1	NUECES	STORAGE	COASTAL	2025	10.0	10.0
1407	LAURELES BESS		LAURELES_BESS	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1408	LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1409	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1410	LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1411	LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1412	LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1413	LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1414	LUCKY BLUFF BESS SLF		LUCKYBLU_UNIT1	ERATH	STORAGE	NORTH	2025	100.8	100.0
1415	LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1416	LYSSY BESS		LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1417	MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1418	MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1419	MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1420	MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1421	MEADOW PARK BESS		MDWPK_BES1	TARRANT	STORAGE	NORTH	2026	9.9	9.9
1422	MEDINA LAKE BESS		MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1423	MESQUITE BESS		MESQUITE_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1424	MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1425	MILTON BESS		MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1426	MINERAL WELLS EAST BESS		MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1427	MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1428	MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1429	MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1430	MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1431	MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1432	MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1433	NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1434	NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1435	NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1436	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1437	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1438	NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1439	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1440	OLMITO BESS		OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1441	OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1442	PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	51.1	50.0
1443	PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1444	PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1445	PEARSALL BESS		PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2025	9.9	9.9
1446	PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1447	PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1448	PIRATE BESS		PIRATE_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1449	PLATINUM STORAGE U1		PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1450	PLATINUM STORAGE U2		PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1451	PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1452	POTEET BESS		POTEETS_BESS	ATASCOSA	STORAGE	SOUTH	2025	10.0	10.0
1453	PRAIRIE CREEK BESS		PRCRK_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1454	PYOTE TNP (SWOOSE BATTERY)		PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1455	PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1456	PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1457	PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1458	QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1459	RATTLESNAKE BESS		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1460	REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1461	REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1462	REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1463	RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1464	RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1465	RIVER VALLEY STORAGE U1		RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1466	RIVER VALLEY STORAGE U2		RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1467	RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1468	RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1469	ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1470	RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1471	SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1472	SANDLAKE BESS		SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1473	SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1474	SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1475	SEVEN FLAGS BESS		SEVNF_ES_BESS1	WEBB	STORAGE	SOUTH	2025	102.7	100.0
1476	SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1477	SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1478	SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1479	SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1480	SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1481	SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1482	SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1483	SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1484	SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1485	SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1486	SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1487	SP JAGUAR BESS U1		JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1488	SP JAGUAR BESS U2		JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1489	SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1490	SPENCER BESS		SP_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1491	ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1492	ST. GALL II ENERGY STORAGE		SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1493	STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1494	SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1495	SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1496	SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1497	SWOOSE II		SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1498	TANZANITE STORAGE U1		TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1499	TANZANITE STORAGE U2		TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1500	TE SMITH STORAGE		SMTH_ESS_BESS_1	ROCKWALL	STORAGE	NORTH	2025	125.4	125.0
1501	TIDWELL PRAIRIE STORAGE U1		TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1502	TIDWELL PRAIRIE STORAGE U2		TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1503	TIERRA SECA BESS		TSECA_ES_BESS1	VAL VERDE	STORAGE	WEST	2025	102.7	100.0
1504	TIMBERWOLF BESS		TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1505	TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1506	TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1507	TYNAN BESS		TYNAN_BESS1	BEE	STORAGE	SOUTH	2024	9.9	9.9
1508	VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1509	VORTEX BESS		VORTEX_BESS1	THROCKMORT	STORAGE	WEST	2022	121.8	121.8
1510	WALSTROM BESS		WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1511	WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1512	WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1513	WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1514	WESTOVER BESS		WOVER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1515	WHARTON BESS		WR_BESS1	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1516	WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1517	WIZARD BESS		WZRD_ESS_BES1	GALVESTON	STORAGE	HOUSTON	2025	150.8	150.0
1518	WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1519	WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1520	XE MURAT [ADLONG] STORAGE		ADL_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1521	ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1522	**Operational Capacity Total (Storage)**							**15,324.9**	**15,071.3**
1523									
1524	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**								
1525	BECK_ROAD BESS1	25INR0717	Z01_BESS1	BEXAR	STORAGE	SOUTH	2026	10.0	10.0
1526	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2026	80.0	80.0
1527	BLUE SUMMIT ENERGY STORAGE	25INR0492	BLSUMMIT_BESS2	WILBARGER	STORAGE	WEST	2026	150.9	150.0
1528	BUFFALO CREEK BESS U1	26INR0405	BCK_BESS1	FORT BEND	STORAGE	HOUSTON	2026	124.2	123.5
1529	BUFFALO CREEK BESS U2	26INR0405	BCK_BESS2	FORT BEND	STORAGE	HOUSTON	2026	127.2	126.5
1530	CARAMBOLA BESS	24INR0436	CARA_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2026	100.9	98.4
1531	CARTWHEEL BESS 1	23INR0494	CARTWHL_BESS1	HOPKINS	STORAGE	NORTH	2025	154.2	150.0
1532	CASTOR BESS	23INR0358	CAST_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	205.4	200.0
1533	CITRUS FLATTS BESS	24INR0294	CFLAT_ES_BESS1	CAMERON	STORAGE	COASTAL	2026	103.0	100.0
1534	COTULLA BESS 1	24INR0638	COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2026	9.9	9.9
1535	COUNTY ROAD BESS	26INR0512	CNTYRDS_BES1	REEVES	STORAGE	WEST	2026	9.9	9.9
1536	CROWNED HERON BESS U1	24INR0405	HEN_BESS1	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1537	CROWNED HERON BESS U2	24INR0493	HEN_BESS2	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1538	DAMON BESS 3	23INR0790	DA_BESS3	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1539	DESNA BESS	24INR0128	DESN_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	205.5	200.0

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1540	ELM STREET BESS	25INR0655	ELM_ST_BES1	REEVES	STORAGE	WEST	2026	9.9	9.9
1541	FERDINAND GRID BESS	22INR0422	FERD_ESS_BESS1	TRAVIS	STORAGE	SOUTH	2026	205.5	200.0
1542	GAIA STORAGE	24INR0140	GAIA_SL1_BESS1	NAVARRO	STORAGE	NORTH	2026	76.8	76.3
1543	HEADCAMP ENERGY STORAGE PLANT	23INR0401	HEADCAMP_BESS1	PECOS	STORAGE	WEST	2026	152.9	150.0
1544	HERMES STORAGE	24INR0365	HRMS_SLR_BESS1	BELL	STORAGE	NORTH	2026	103.4	100.0
1545	HIGHWAY 6 BESS	26INR0520	HWY6_BES1	BRAZOS	STORAGE	NORTH	2026	9.9	9.9
1546	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2026	10.0	10.0
1547	KNAPP BESS	25INR0747	KNAPP_BES1	SCURRY	STORAGE	WEST	2025	10.0	10.0
1548	MESQUITE BESS2	25INR0766	MESQUITE_BESS2	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1549	MIDPOINT STORAGE	24INR0138	MIDP_SLR_BESS1	HILL	STORAGE	NORTH	2026	50.9	50.9
1550	MRG GOODY STORAGE	24INR0305	GODY_SLR_BESS1	LAMAR	STORAGE	NORTH	2026	52.3	50.0
1551	PADUA GRID BESS U2	24INR0533	PAD2_ESS_BESS2	BEXAR	STORAGE	SOUTH	2026	150.9	150.0
1552	PALMVIEW BESS	24INR0628	PALMVIEW_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1553	PINE FOREST BESS	22INR0526	PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2026	200.7	200.0
1554	PINTAIL PASS BESS	24INR0302	PIN_BESS_UNIT1	SAN PATRICIO	STORAGE	COASTAL	2026	207.3	200.0
1555	PROJECT LYNX BESS	25INR0329	LYNX_ESS_BESS_1	NUECES	STORAGE	COASTAL	2026	125.3	125.0
1556	QUANTUM STORAGE U1	26INR0310	QTUM_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1557	QUANTUM STORAGE U2	26INR0310	QTUM_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1558	RADIAN STORAGE SLF U1	24INR0631	RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1559	RADIAN STORAGE SLF U2	24INR0631	RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1560	RHAPSODY STORAGE	24INR0397	RHA_BESS1	HARRIS	STORAGE	HOUSTON	2026	205.6	200.0
1561	ROADRUNNER CROSSING BESS SLF U1	23INR0538	RRC_WIND_BESS1	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1562	ROADRUNNER CROSSING BESS SLF U2	23INR0538	RRC_WIND_BESS2	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1563	SAHARA BESS (SOHO BESS)	23INR0419	SAH_BESS1	BRAZORIA	STORAGE	COASTAL	2026	204.4	200.0
1564	SAHARA II BESS (SOHO II BESS)	25INR0162	SAH_BESS2	BRAZORIA	STORAGE	COASTAL	2026	204.3	200.0
1565	SE EDINBURG BESS	24INR0642	SE_EDINB_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1566	SODA LAKE BESS 1	23INR0501	SLK_BESS_BESS1	CRANE	STORAGE	WEST	2026	203.9	200.0
1567	SOLACE STORAGE U1	26INR0309	SOLC_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1568	SOLACE STORAGE U2	26INR0309	SOLC_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1569	STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2026	101.9	100.0
1570	TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2026	9.9	9.9
1571	UTOPIA BESS	24INR0501	UTOPIA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1572	VERTUS ENERGY STORAGE	26INR0333	VERT_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2026	207.3	200.0
1573	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**5,096.2**	**5,009.7**
1574									
1575	**Reliability Must-Run (RMR) and Other Resource Agreement Units**								
1576	A4 PEARSALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	24.2
1577	A4 PEARSALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	21.2
1578	K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	26.1
1579	K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	27.8
1580	P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1581	P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1582	Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	20.0
1583	V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1584	V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1585	V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1586	V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1587	V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	19.1
1588	X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	17.5
1589	Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	12.9
1590	Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	16.8
1591	Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	19.5
1592	**RMR and Other Resource Agreement Capacity Total**							**914.5**	**729.1**
1593									
1594	Capacity Pending Retirement		PENDRETIRE_CAP						-
1595									
1596	**Non-Synchronous Tie Resources**								
1597	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1598	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1599	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1600	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1601	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**
1602									
1603	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed**								
1604	BASRANCH (TEF)	25INR0008		WARD	GAS-CC	WEST	2028	-	-
1605	CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1606	COYANOSA GAS	25INR0711		WINKLER	GAS-IC	WEST	2026	-	-
1607	COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2026	10.0	9.9
1608	ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	30.0	30.0
1609	LIATRIS FLEXIBLE GAS	26INR0408		BRAZORIA	GAS-GT	COASTAL	2029	-	-
1610	STAGHORN GAS	26INR0698		WARD	GAS-IC	WEST	2026	10.0	10.0
1611	ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1612	SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2026	10.0	9.9
1613	TOLIVAR POWER PLANT (TEF)	27INR0297		REEVES	GAS-IC	WEST	2027	-	-
1614	VAST SANDS POWER II (TEF)	28INR0109		WARD	GAS-GT	WEST	2028	-	-
1615	VAST SANDS POWER I (TEF)	28INR0105		WARD	GAS-GT	WEST	2028	-	-
1616	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)**								**59.8**
1617									
1618	**Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1619	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2026	-	-
1620	AURELIUS WIND	29INR0004		DEAF SMITH	WIND-P	PANHANDLE	2028	-	-
1621	BIG CANYON WIND	30INR0018		PECOS	WIND-O	WEST	2030	-	-
1622	BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2027	-	-
1623	BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1624	BULLRING WIND 1	28INR0037		STARR	WIND-O	SOUTH	2028	-	-
1625	BULLRING WIND 2	28INR0038		STARR	WIND-O	SOUTH	2028	-	-
1626	BULLRING WIND 3	28INR0039		STARR	WIND-O	SOUTH	2028	-	-
1627	CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1628	CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1629	CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1630	CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1631	HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1632	DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1633	DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1634	DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1635	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1636	GUSTY WINDPOWER	29INR0040		GLASSCOCK	WIND-O	WEST	2028	-	-
1637	HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1638	LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1639	LONGVIEW WIND	26INR0530		DAWSON	WIND-O	WEST	2028	-	-
1640	MIRANDO VALLEY WIND	28INR0072		JIM HOGG	WIND-O	SOUTH	2028	-	-
1641	MONARCH CREEK WIND	21INR0263		THROCKMORT	WIND-O	WEST	2027	-	-
1642	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2028	-	-
1643	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2028	-	-
1644	MONTE CRISTO II WIND	19INR0055		HIDALGO	WIND-O	SOUTH	2028	-	-
1645	RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1646	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2028	-	-
1647	SKYRIDER WIND	29INR0025		PECOS	WIND-O	WEST	2028	-	-
1648	VIENTO BRAVO WIND	28INR0434		JIM HOGG	WIND-O	SOUTH	2028	-	-
1649	WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1650	WEST MUNDAY WIND	26INR0531		KNOX	WIND-O	WEST	2029	-	-
1651	WINDJAMMER WINDPOWER	27INR0383		GLASSCOCK	WIND-O	WEST	2028	-	-
1652	YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1653	**Planned Capacity Total (Wind)**								**-**
1654									
1655	**Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1656	ADAMSTOWN SOLAR	21INR0210		WILBARGER	SOLAR	WEST	2027	-	-
1657	ANILA SOLAR	26INR0074		WILSON	SOLAR	SOUTH	2028	-	-
1658	ANTILA SOLAR	27INR0500		BORDEN	SOLAR	WEST	2027	-	-
1659	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2028	-	-
1660	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1661	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1662	AUGUST DRAW ENERGY	25INR0112		REEVES	SOLAR	WEST	2028	-	-
1663	AURELIUS SOLAR	29INR0003		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1664	AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1665	BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2027	-	-
1666	BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2027	-	-
1667	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1668	BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2027	-	-
1669	BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2028	-	-
1670	CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1671	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1672	CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1673	CANEY CREEK SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1674	CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1675	CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1676	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2028	-	-
1677	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1678	CIBELES SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2027	-	-
1679	CLAIREMONT SOLAR 1	27INR0435		KENT	SOLAR	WEST	2029	-	-
1680	COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1681	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2027	-	-
1682	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	-	-
1683	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	-	-
1684	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2028	-	-
1685	DARKWOOD SOLAR	27INR0049		COMANCHE	SOLAR	NORTH	2027	-	-
1686	DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1687	DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2028	-	-
1688	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2028	-	-
1689	DOUIE SOLAR	26INR0098		FREESTONE	SOLAR	NORTH	2028	-	-
1690	DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2027	-	-
1691	DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1692	EAGLE SPRINGS SOLAR	24INR0137		DELTA	SOLAR	NORTH	2026	-	-
1693	ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2027	-	-
1694	EL PATRIMONIO SOLAR	23INR0207		BEXAR	SOLAR	SOUTH	2027	-	-
1695	ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2028	-	-
1696	ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2029	-	-
1697	ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2027	-	-
1698	FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2027	-	-
1699	FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2028	-	-
1700	FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2028	-	-
1701	FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2028	-	-
1702	FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2027	-	-
1703	FUNSTON SOLAR	29INR0015		JONES	SOLAR	WEST	2027	-	-
1704	GAIL MOUNTAIN SOLAR	28INR0176		BORDEN	SOLAR	WEST	2028	-	-
1705	GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2028	-	-
1706	GRANDFALLS SOLAR	19INR0002		UPTON	SOLAR	WEST	2027	-	-
1707	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	-	-
1708	HACKBERRY CREEK SOLAR	25INR0430		MITCHELL	SOLAR	WEST	2028	-	-
1709	HALF MOON SOLAR	28INR0127		STARR	SOLAR	SOUTH	2029	-	-
1710	HAMBY SOLAR	26INR0440		JONES	SOLAR	WEST	2028	-	-
1711	HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1712	HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1713	HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2028	-	-
1714	HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1715	HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1716	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1717	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2027	-	-
1718	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1719	ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1720	JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1721	JUNO 3 SOLAR	26INR0621		BORDEN	SOLAR	WEST	2027	-	-
1722	KEYS HOLLOW SOLAR PHASE II SLF	24INR0065		GOLIAD	SOLAR	SOUTH	2028	-	-
1723	KEYS HOLLOW SOLAR SLF	24INR0067		GOLIAD	SOLAR	SOUTH	2028	-	-
1724	LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1725	LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1726	LEON SOLAR PARK	26INR0023		LEON	SOLAR	NORTH	2026	210.1	210.1
1727	LUCKY 7 SOLAR	26INR0409		HOPKINS	SOLAR	NORTH	2027	-	-
1728	LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1729	LUPINUS SOLAR 2	24INR0154		FRANKLIN	SOLAR	NORTH	2027	-	-
1730	LYRA SOLAR	27INR0434		BORDEN	SOLAR	WEST	2027	-	-
1731	MAGNET SOLAR	28INR0297		BORDEN	SOLAR	WEST	2028	-	-
1732	MALDIVES SOLAR	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1733	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2028	-	-
1734	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1735	MERCURY SOLAR III	24INR0407		HILL	SOLAR	NORTH	2029	-	-
1736	MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	-	-
1737	MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1738	MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1739	MUSGRAVITE SOLAR	27INR0198		HENDERSON	SOLAR	NORTH	2027	-	-
1740	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1741	NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1742	NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1743	NOCKENUT SPRINGS SOLAR 1	23INR0088		GUADALUPE	SOLAR	SOUTH	2029	-	-
1744	NOCKENUT SPRINGS SOLAR 2	24INR0007		GUADALUPE	SOLAR	SOUTH	2029	-	-
1745	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2027	-	-
1746	NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1747	OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2027	-	-
1748	OCI SUNROPER	24INR0167		WHARTON	SOLAR	SOUTH	2027	-	-
1749	OPERATION SUNSHINE	26INR0255		CONCHO	SOLAR	WEST	2028	-	-
1750	PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	-	-
1751	PECAN PRAIRIE NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1752	PECAN PRAIRIE SOUTH	21INR0371		LEON	SOLAR	NORTH	2027	-	-
1753	PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1754	PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1755	POSSUM KINGDOM SOLAR	24INR0118		JACK	SOLAR	NORTH	2027	-	-
1756	RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1757	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2027	-	-
1758	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1759	ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1760	SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1761	SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1762	SELENITE SPRINGS SOLAR	29INR0147		PECOS	SOLAR	WEST	2028	-	-
1763	SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	-	-
1764	SEVEN SPRINGS SOLAR	26INR0147		LAMPASAS	SOLAR	NORTH	2028	-	-
1765	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2026	205.2	205.2
1766	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	205.2
1767	SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	124.7	124.7
1768	SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1769	SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2028	-	-
1770	SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1771	SOLEIL SOLAR	25INR0097		CLAY	SOLAR	WEST	2028	-	-
1772	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1773	SPINDLETOP SOLAR	27INR0313		NACOGDOCHE	SOLAR	NORTH	2027	-	-
1774	SPRINGFIELD SOLAR	30INR0058		PECOS	SOLAR	WEST	2028	-	-
1775	SUGAREE SOLAR	27INR0389		MAVERICK	SOLAR	SOUTH	2028	-	-
1776	SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2027	-	-
1777	SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2028	-	-
1778	TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1779	THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2027	-	-
1780	TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1781	TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1782	TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1783	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2027	-	-
1784	UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1785	VARADERO SOLAR	28INR0013		LIMESTONE	SOLAR	NORTH	2029	-	-
1786	YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2026	-	-
1787	ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1788	**Planned Capacity Total (Solar)**							**745.2**	**745.2**
1789									
1790	**Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1791	ADELITE STORAGE	23INR0502		MILAM	STORAGE	SOUTH	2027	-	-
1792	ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1793	ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2027	-	-
1794	ALTHEA STORAGE	27INR0465		MAVERICK	STORAGE	SOUTH	2028	-	-
1795	AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2026	-	-
1796	ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1797	ANILA BESS	26INR0077		WILSON	STORAGE	SOUTH	2028	-	-
1798	ANSON BAT	22INR0457		JONES	STORAGE	WEST	2027	-	-
1799	APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1800	APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1801	ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2028	-	-
1802	ARIJI BESS	25INR0143		HOWARD	STORAGE	WEST	2027	-	-
1803	ARROYO STORAGE	24INR0306		CAMERON	STORAGE	COASTAL	2026	183.8	183.8
1804	BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1805	BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	-	-
1806	BEE BRANCH IA	23INR0421		ROBERTSON	STORAGE	NORTH	2027	-	-
1807	BEXAR MARTINEZ BESS	26INR0702		BEXAR	STORAGE	SOUTH	2026	-	-
1808	BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2028	-	-
1809	BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	60.4	60.4
1810	BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1811	BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2027	-	-
1812	BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2028	-	-
1813	BOCANOVA POWER II	25INR0706		BRAZORIA	STORAGE	COASTAL	2026	150.5	150.5
1814	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2028	-	-
1815	BOWSTRING BESS	22INR0443		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1816	BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1817	BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2028	-	-
1818	BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2027	-	-
1819	BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1820	BUDA BESS	25INR0650		HAYS	STORAGE	SOUTH	2026	-	-
1821	CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	203.2	203.2
1822	CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1823	CHAMPAIGN BESS	25INR0138		GLASSCOCK	STORAGE	WEST	2027	-	-
1824	CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1825	CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2027	-	-
1826	CROWDED STAR I BESS	25INR0473		JONES	STORAGE	WEST	2027	-	-
1827	CUMULUS GRID BESS	24INR0178		ELLIS	STORAGE	NORTH	2028	-	-
1828	DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2027	-	-
1829	DARKWOOD BESS	27INR0050		COMANCHE	STORAGE	NORTH	2028	-	-
1830	DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1831	DRAKE BESS	25INR0101		COLLIN	STORAGE	NORTH	2027	-	-
1832	DUFFY BESS	26INR0250		MATAGORDA	STORAGE	COASTAL	2026	-	-
1833	EAGLE CLAW ENERGY CENTER	27INR0085		GRIMES	STORAGE	NORTH	2028	-	-
1834	EAGLE SPRINGS STORAGE	24INR0136		DELTA	STORAGE	NORTH	2026	-	-
1835	ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2028	-	-
1836	ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2027	-	-
1837	ESCONDIDO BESS	25INR0593		MAVERICK	STORAGE	SOUTH	2026	-	-
1838	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2029	-	-
1839	FAIRWAY STORAGE	26INR0033		FREESTONE	STORAGE	NORTH	2027	-	-
1840	FALCON ZAPATA STORAGE 138	26INR0116		ZAPATA	STORAGE	SOUTH	2028	-	-
1841	FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1842	GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2028	-	-
1843	GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	10.0	10.0
1844	GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	-	-
1845	HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1846	HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1847	HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1848	HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1849	HOUSTON IV BESS	24INR0584		HARRIS	STORAGE	HOUSTON	2026	-	-
1850	KEYS HOLLOW STORAGE PHASE II SLF	24INR0066		GOLIAD	STORAGE	SOUTH	2028	-	-
1851	KEYS HOLLOW STORAGE SLF	24INR0068		GOLIAD	STORAGE	SOUTH	2028	-	-
1852	LEAKEY BESS	23INR0548		REAL	STORAGE	SOUTH	2026	-	-
1853	LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1854	LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1855	LITTLE YORK BESS	24INR0481		HARRIS	STORAGE	HOUSTON	2026	-	-
1856	LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1857	LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1858	LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1859	LUPINUS STORAGE 2	24INR0155		FRANKLIN	STORAGE	NORTH	2027	-	-
1860	MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2028	-	-
1861	MEDINA CITY BESS	24INR0502		BANDERA	STORAGE	SOUTH	2026	-	-
1862	MESA VIEW STORAGE	25INR0417		UPTON	STORAGE	WEST	2027	-	-
1863	MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1864	NEUTRON STORAGE	26INR0252		MCLENNAN	STORAGE	NORTH	2028	-	-
1865	NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	10.0	10.0
1866	O'BANNION ENERGY STORAGE	25INR0657		JACK	STORAGE	NORTH	2028	-	-
1867	OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2028	-	-
1868	OPERATION SUNSHINE STORAGE	26INR0357		CONCHO	STORAGE	WEST	2028	-	-
1869	ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-

	UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	AUG. 2026 MORA
1870	PADUA GRID BESS U3	28INR0024		BEXAR	STORAGE	SOUTH	2026	201.4	201.4
1871	PAJARITA BESS	22INR0466		CAMERON	STORAGE	COASTAL	2028	-	-
1872	PAMELA HEIGHTS I	28INR0154		HARRIS	STORAGE	HOUSTON	2026	-	-
1873	PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1874	PAVLOV BESS2	26INR0714		MATAGORDA	STORAGE	COASTAL	2026	-	-
1875	PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2027	-	-
1876	POSSUM KINGDOM BESS	24INR0375		JACK	STORAGE	NORTH	2027	-	-
1877	PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2027	-	-
1878	PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2027	-	-
1879	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2028	-	-
1880	RAVEN STORAGE	24INR0210		WHARTON	STORAGE	SOUTH	2026	103.5	103.5
1881	RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	-	-
1882	RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1883	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2027	-	-
1884	ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2027	-	-
1885	ROCKEFELLER STORAGE	22INR0239		SCHLEICHER	STORAGE	WEST	2027	-	-
1886	ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2026	148.6	148.6
1887	RUTILE BESS	24INR0485		RUNNELS	STORAGE	WEST	2028	-	-
1888	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2026	-	-
1889	SEINE BESS	23INR0140		FOARD	STORAGE	WEST	2027	-	-
1890	SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2027	-	-
1891	SHERBINO II BESS SLF	26INR0296		PECOS	STORAGE	WEST	2027	-	-
1892	SKIPJACK ENERGY STORAGE	26INR0189		BRAZORIA	STORAGE	COASTAL	2028	-	-
1893	SOL MARINA ENERGY CENTER BESS	26INR0242		ELLIS	STORAGE	NORTH	2032	-	-
1894	SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2027	-	-
1895	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2027	-	-
1896	STARLING STORAGE	23INR0181		GONZALES	STORAGE	SOUTH	2027	-	-
1897	STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2028	-	-

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	72,956	70,414	68,343	66,851	66,297	66,866	67,589	68,068	70,319	73,830	77,223	80,184	81,834	83,259	84,223	84,511	85,156	85,702	84,331	81,955	81,081	80,014	77,995	75,651
10%	74,884	72,276	70,150	68,618	68,049	68,634	69,376	69,867	72,178	75,782	79,265	82,304	83,997	85,460	86,450	86,746	87,407	87,968	86,560	83,688	82,000	81,203	79,205	76,773
20%	75,304	72,681	70,543	69,002	68,430	69,019	69,764	70,258	72,583	76,207	79,709	82,765	84,468	85,939	86,934	87,232	87,897	88,461	86,980	83,994	82,466	81,601	79,580	77,149
30%	75,629	72,995	70,848	69,300	68,726	69,317	70,066	70,562	72,896	76,536	80,053	83,123	84,833	86,310	87,310	87,608	88,276	88,843	87,186	84,269	82,906	81,963	79,921	77,493
40%	75,946	73,300	71,123	69,571	69,014	69,607	70,359	70,858	73,202	76,857	80,389	83,471	85,188	86,672	87,676	87,976	88,646	89,091	87,401	84,539	83,293	82,304	80,244	77,815
50%	76,183	73,474	71,283	69,726	69,232	69,897	70,652	71,152	73,506	77,176	80,723	83,818	85,542	87,032	88,040	88,341	89,015	89,309	87,622	84,788	83,629	82,602	80,534	78,098
60%	76,368	73,651	71,452	69,891	69,400	70,176	70,984	71,486	73,851	77,539	81,102	84,212	85,944	87,441	88,453	88,756	89,399	89,518	87,852	85,051	83,918	82,880	80,797	78,359
70%	76,567	73,845	71,644	70,079	69,580	70,479	71,974	72,612	74,727	78,312	82,294	86,018	88,419	89,982	90,490	89,909	89,813	89,757	88,087	85,323	84,225	83,160	81,071	78,625
80%	76,974	74,171	71,921	70,351	69,954	70,942	72,446	73,089	75,218	78,826	82,834	86,582	88,999	90,573	91,084	90,499	90,402	90,006	88,358	85,595	84,531	83,463	81,363	78,911
90%	77,763	74,931	72,658	71,072	70,671	71,668	73,189	73,838	75,988	79,634	83,683	87,469	89,911	91,501	92,017	91,426	91,329	90,897	88,820	85,903	84,846	83,768	81,664	79,199
100%	80,090	77,173	74,832	73,199	72,786	73,813	75,379	76,047	78,263	82,017	86,187	90,087	92,602	94,239	94,771	94,163	94,062	93,618	91,478	87,824	85,865	85,055	82,971	80,414

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	944	4,645	11,777	16,804	20,796	22,724	21,700	20,947	18,679	17,884	17,578	16,155	6,075	121	0	0	0
10%	0	0	0	0	0	0	2	3,155	13,265	22,480	28,765	31,225	31,818	31,092	30,333	29,215	28,050	26,270	21,353	8,923	274	0	0	0
20%	0	0	0	0	0	0	3	3,858	15,345	24,712	30,123	32,308	32,751	32,116	31,452	30,372	29,328	27,426	22,040	9,372	376	0	0	0
30%	0	0	0	0	0	0	4	4,389	16,769	26,198	31,019	32,938	33,378	32,759	32,154	31,142	30,071	28,157	22,454	9,665	461	0	0	0
40%	0	0	0	0	0	0	6	4,899	17,927	27,391	31,709	33,450	33,862	33,237	32,682	31,717	30,690	28,741	22,791	9,876	540	0	0	0
50%	0	0	0	0	0	0	7	5,333	19,004	28,423	32,297	33,896	34,245	33,667	33,150	32,198	31,220	29,217	23,066	10,073	607	0	0	0
60%	0	0	0	0	0	0	9	5,786	20,006	29,355	32,830	34,277	34,612	34,076	33,572	32,649	31,709	29,673	23,334	10,239	676	0	0	0
70%	0	0	0	0	0	0	10	6,279	21,033	30,289	33,315	34,636	34,973	34,427	33,973	33,093	32,163	30,135	23,608	10,411	742	0	0	0
80%	0	0	0	0	0	0	13	6,865	22,197	31,249	33,847	35,037	35,345	34,805	34,410	33,568	32,674	30,571	23,881	10,597	804	0	0	0
90%	0	0	0	0	0	0	16	7,694	23,597	32,423	34,519	35,517	35,813	35,297	34,928	34,144	33,247	31,172	24,233	10,818	866	0	0	0
100%	0	0	0	0	0	0	32	11,097	29,182	35,247	36,061	36,294	36,745	36,145	35,790	35,215	34,326	32,380	25,517	11,701	928	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	2,365	1,961	1,713	1,522	1,412	1,386	1,311	122	123	126	81	88	391	238	960	998	1,876	1,479	1,380	1,482	1,996	3,646	3,146	2,571
10%	5,893	5,223	4,650	4,192	3,798	3,437	3,217	2,553	2,201	2,212	2,188	2,227	2,574	3,182	3,598	3,926	4,470	4,660	5,191	5,864	6,935	7,249	6,394	5,877
20%	8,378	7,671	6,950	6,464	5,886	5,387	4,971	3,910	3,506	3,553	3,455	3,513	3,901	4,488	4,940	5,325	5,878	6,168	6,747	7,487	8,888	9,411	8,631	8,312
30%	10,575	9,928	9,323	8,679	8,074	7,454	6,983	5,311	4,806	4,877	4,739	4,692	5,154	5,703	6,113	6,420	7,028	7,385	7,980	8,834	10,466	11,440	10,684	10,514
40%	12,806	12,145	11,562	10,936	10,353	9,737	9,060	6,678	6,164	6,275	6,082	6,001	6,422	6,933	7,350	7,628	8,276	8,647	9,268	10,215	11,927	13,323	12,625	12,527
50%	14,982	14,327	13,838	13,314	12,584	11,857	11,178	8,119	7,579	7,779	7,516	7,283	7,782	8,192	8,589	8,868	9,577	10,103	10,659	11,526	13,504	15,280	14,592	14,571
60%	17,109	16,570	16,087	15,489	14,850	14,178	13,395	9,780	9,300	9,653	9,141	8,875	9,280	9,690	10,108	10,256	10,965	11,509	12,139	13,088	15,275	17,274	16,563	16,665
70%	19,468	18,950	18,500	17,942	17,304	16,817	16,018	11,912	11,406	11,765	11,186	10,874	11,205	11,407	11,756	11,826	12,668	13,331	13,904	14,848	17,353	19,403	18,672	18,870
80%	21,890	21,377	21,077	20,558	19,919	19,478	18,757	14,593	14,207	14,725	13,913	13,342	13,663	13,781	14,090	14,048	14,945	15,700	16,203	17,110	19,763	21,674	20,810	21,084
90%	24,620	24,114	23,782	23,268	22,741	22,365	21,934	18,552	18,398	19,044	18,095	17,397	17,473	17,362	17,570	17,357	18,472	19,200	19,452	20,302	22,854	24,594	23,350	23,572
100%	31,721	31,331	30,910	30,357	29,805	29,855	30,153	32,778	33,601	33,661	31,991	30,986	30,358	30,599	30,120	30,688	33,018	31,999	30,249	30,473	31,269	31,758	27,230	27,130

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	2,060
10%	3,812
20%	4,435
30%	4,965
40%	5,425
50%	5,867
60%	6,361
70%	6,869
80%	7,559
90%	8,577
100%	11,695

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:
= Monthly Maximum Expected Resource Generation Capability
– Demand
– Thermal Outages
+ Pre-EEA Resources if CAFOR < 3,000 MW
+ EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles lust like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.
- Switchable Generation Resources Currently Serving Neighboring Grids - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated is an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees °F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be uneffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service supply resource responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The Base Point values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.

- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2026 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.

- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.

- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the same month a year ago. (For example, the values for April 2026 come from output values for the peak load day for April 2025.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are high thermal outages combined with high net loads for a given hour. For the winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.

- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.