



Item 15: TAC Report

Caitlin Smith
2026 TAC Chair

Board of Directors Meeting

June 1 - 2, 2026

Purpose

Summary of TAC Activities for April and May 2026

Voting Items

Key Takeaways

- TAC recommended approval of 23 Revision Requests
 - NOGRR282, Large Computational Load Ride-Through Requirements and related NPRR1328 (with 2 opposing votes)
 - NPRR1309, Board Priority - Dispatchable Reliability Reserve Service Ancillary Service and related NOGRR283 (with 5 opposing votes)
 - NPRR1315, Changes to Process of Evaluating the Potential Needs for Additional Capacity and Mitigated Offer Cap (with 1 opposing vote)
- TAC endorsed 6 Regional Planning Group (RPG) projects

Revision Requests Recommended for Approval by TAC - Unopposed

- NPPRR1264, Creation of a New Energy Attribute Certificate Program
- NPPRR1302, Addition of a Market Participant Service Portal within the MIS Certified Area and Revision of Forms
- NPPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
- NPPRR1307, Revised Definition of Mitigation Plan
- NPPRR1316, Implement an Annual ERCOT RFI Process to Gather Information Related to Retirement and Mothballing Plans of Select Resources
- NPPRR1318, Specific Exclusion of the Incentive Factor to ERCOT Approved Outside Attorney Fees and Approved Emissions Costs
- NPPRR1322, 60-Day Disclosure of the Day-Ahead Market (DAM) Ancillary Service Only Offer Awards
- NPPRR1324, Clarification of the Process to Determine RUC Warmth State
- NPPRR1325, Related to PGRR145, Batch Zero Process for Large Load Interconnections – URGENT
- NPPRR1327, As-Built for NPPRR1281, Improvements to Alternate FFSS Resource Designation
- NPPRR1330, Mitigated Offer Caps for RMR Units
- COPMGRR052, Related to NPPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
- NOGRR281, Related to NPPRR1307, Revised Definition of Mitigation Plan
- PGRR133, Clarifying Legacy Generation Breaker Control for PGRR115 Implementation
- PGRR143, Steady State Planning Schedule Posting Location Update
- PGRR145, Batch Zero Process for Large Load Interconnections – URGENT
- RMGRR184, Related to NPPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
- VCMRR045, Related to NPPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access

Revision Requests Recommended for Approval by TAC – With Opposing Votes

- NPRR1308, Board Priority - Related to NOGRR282, Large Computational Load Ride-Through Requirements – URGENT
- NPRR1309, Board Priority - Dispatchable Reliability Reserve Service Ancillary Service – URGENT
- NPRR1315, Changes to Process of Evaluating the Potential Needs for Additional Capacity and Mitigated Offer Cap – URGENT
- NOGRR282, Board Priority - Large Computational Load Ride-Through Requirements – URGENT
- NOGRR283, Board Priority - Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service – URGENT

April/May TAC Highlights

Regional Planning Group Items. On 4/29/26 and 5/19/26, TAC voted to endorse the following RPG items:

- 25RPG026 Oncor Paris Switch to Monticello Switch 345-kV Line Rebuild Project – Option 1 (unanimous)
- Combined 25RPG017 CPS Energy Helotes 345/138-kV Switching Station & Autotransformer Addition at Eastside Switching Station Project & 25RPG013 CPS Energy Reactive Power Planning Project – Option 3A (unanimous)
- 25RPG009 Oncor and LCRA TSC Muscovy and Voss Lake 345/138-kV Project – Option 7A (1 abstention)
- Combined 25RPG040 Oncor Set 1 North & Central Texas Reliability Project & 25RPG042 Oncor Set 2 North & Central Texas Reliability Project - Group 2 and Group 3 upgrades (unanimous)
- Combined 25RPG041 Oncor Set 1 North Central & South Central Texas Reliability Project & 25RPG043 Oncor Set 2 North Central & South Central Texas Reliability Project – Group 2 upgrades (unanimous)
- 26RPG001 LCRA TSC and CEHE Euclid 765-kV Substation and Transmission Line Addition Project - as identified in the 2025 RTP (unanimous)

TAC Priority Items

TAC Priority Items Addressed:

- Contract for Capacity (NPRR1315)
- Batch Study Process (PGRR145 and NPRR1325)
- Dispatchable Reliability Reserve Service (DRRS) (NPRR1309, NOGRR283)
- Large Electronic Load Ride-Through Requirements (NPRR1308, NOGRR282)
- Firm Fuel Supply Service (NPRR1275, NPRR1327)

TAC Priority Items in Process:

- ESRs for DRRS
- Batch Study Continued
- ERS Enhancement
- Generation Firming (NPRR1328)
- Firm Fuel Supply Service
- 2027 Ancillary Services Methodology

NOGRR282, Board Priority - Large Computational Load Ride-Through Requirements

NOGRR

Board Priority

Urgent

Related: NPRR1308

DESCRIPTION

This NOGRR establishes frequency and voltage ride-through requirements for Large Computational Loads (LCLs).

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed NOGRR282 and believes the market impact for NOGRR282 provides necessary requirements to reduce the reliability risk posed by LCLs unexpectedly tripping or transferring to backup generation when frequency and voltage excursions within a specified range occur. Without these requirements, events involving LCL loss would increase in magnitude, potentially leading to system frequency and voltage instability.

TAC DECISION

On 4/29/26, TAC voted to recommend approval of NOGRR282 as recommended by ROS in the 4/2/26 ROS Report as amended by the 4/13/26 ERCOT comments and the 4/14/26 Revised Impact Analysis.

MARKET IMPACT

\$600K – \$750K Annual Recurring O&M

TAC VOTE

2 opposing **4** abstentions

- Consumer (2) opposing** — Air Liquide, CMC Steel
- Consumer (1) abstention** — City of Dallas
- Cooperative (1) abstention** — GSEC
- Ind. Generator (1) abstention** — Vistra
- IREP (1) abstention** — Demand Control 2

TAC OPPOSING VOTE EXPLANATION

Explanation requested but not provided

SPONSOR

ERCOT

ERCOT OPINION

ERCOT supports approval of NOGRR282.

IMM OPINION

IMM has no opinion on NOGRR282.

NPRR1308, Board Priority - Related to NOGRR283, Large Computational Load Ride-Through Requirements

NPRR

Board Priority

Urgent

Related: NOGRR282

DESCRIPTION

This NPRR defines Large Computational Load (LCL).

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed NPRR1308 and believes the market impact for NPRR1308, along with NOGRR282, provides necessary requirements to reduce the reliability risk posed by LCLs unexpectedly tripping or transferring to backup generation when frequency and voltage excursions within a specified range occur. Without these requirements, events involving LCL loss would increase in magnitude, potentially leading to system frequency and voltage instability.

TAC DECISION

On 4/29/26, TAC voted to recommend approval of NPRR1308 as recommended by PRS in the 4/15/26 PRS Report.

MARKET IMPACT

No additional impact beyond impacts captured by NOGRR282

TAC VOTE

2 opposing **4** abstentions

- Consumer (2) opposing** — Air Liquide, CMC Steel
- Consumer (1) abstention** — City of Dallas
- Cooperative (1) abstention** — GSEC
- Generator (1) abstention** — Vistra
- IREP (1) abstention** — Demand Control 2

TAC OPPOSING VOTE EXPLANATION

Explanation requested but not provided

SPONSOR

ERCOT

ERCOT OPINION

ERCOT supports approval of NPRR1308.

IMM OPINION

IMM has no opinion on NPRR1308.

NPRR1309, Board Priority - Dispatchable Reliability Reserve Service Ancillary Service

NPRR

Board Priority

Urgent

Related: NOGRR283

DESCRIPTION

This NPRR develops Dispatchable Reliability Reserve Service (DRRS) as a new Ancillary Service offered, awarded, and paid in both the DAM and RTM. DRRS can be self-arranged, traded, and provided by eligible Off-Line and On-Line Generation Resources. Non-Spin duration requirements are reduced from four hours to two hours.

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed NPRR1309 and believes the market impact for NPRR1309, along with NOGRR283, meets the statutory obligation to create DRRS pursuant to Public Utility Regulatory Act § 39.159(d).

TAC DECISION

On 4/29/26, TAC voted to recommend approval of NPRR1309 as recommended by PRS in the 4/15/26 PRS Report as amended by the 4/28/26 ERCOT II comments.

MARKET IMPACT

\$3.0M – \$5.0M

TAC VOTE

5 opposing **1** abstention

Cooperative (3) opposing — LCRA, Brazos, STEC
Ind. Generator (2) opposing — Vistra, Constellation
Cooperative (1) abstention — GSEC

TAC OPPOSING VOTE SUMMARY

Reducing Non-Spin duration from 4 to 2 hours is unnecessary for DRRS implementation, risks overreliance on limited-duration resources, and may increase RUCs, directly contradicts DRRS's statutory goals under PURA § 39.159

See [4/29/26 TAC Report](#) for detailed explanation of each opposing party

SPONSOR

ERCOT

ERCOT OPINION

ERCOT supports approval of NPRR1309.

IMM OPINION

IMM supports NPRR1309.

NOGRR283, Board Priority – Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service

NOGRR

Board Priority

Urgent

Related: NPRR1309

DESCRIPTION

This NOGRR and related NPRR1309 develops DRRS as a new Ancillary Service. Further, given that DRRS has at least a four-hour duration, the Non-Spin duration requirements are reduced from four hours to two hours.

TAC DECISION

On 4/29/26, TAC voted to recommend approval of NOGRR283 as recommended by ROS in the 4/2/26 ROS Report as amended by the 4/9/26 ERCOT comments.

TAC VOTE

5 opposing **1** abstention

Cooperative (3) — LCRA, Brazos, STEC
Ind. Generator (2) — Vistra, Constellation
Cooperative (1) abstention — GSEC

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed NOGRR283 and believes the market impact for NOGRR283, along with NPRR1309, meets the statutory obligation to create DRRS pursuant to Public Utility Regulatory Act § 39.159(d).

MARKET IMPACT

No additional impact beyond impacts captured by NPRR1309

TAC OPPOSING VOTE SUMMARY

Reducing Non-Spin duration from 4 to 2 hours is unnecessary for DRRS implementation, risks overreliance on limited-duration resources, and may increase RUCs, directly contradicts DRRS's statutory goals under PURA § 39.159

See [4/29/26 TAC Report](#) for detailed explanation of each opposing party

SPONSOR

ERCOT

ERCOT OPINION

ERCOT supports approval of NOGRR283.

IMM OPINION

IMM supports NOGRR283.

NPRR1315, Changes to Process of Evaluating the Potential Needs for Additional Capacity

NPRR Urgent

DESCRIPTION

This NPRR adds notification requirements for ERCOT when additional capacity is needed to prevent an imminent Emergency Condition or restore the ERCOT Transmission Grid to a secure state. ERCOT would notify PUCT before entering any contract for additional capacity. Also extends the study horizon for evaluating capacity needs up to two years.

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed NPRR1315 and believes that it provides a positive market impact and improves processes by adding notification and more detailed procedure requirements for ERCOT to follow when ERCOT has determined that additional capacity is needed to prevent an imminent Emergency Condition or to restore the ERCOT Transmission Grid to a secure state in the event of an ERCOT Transmission Grid Emergency Condition.

TAC DECISION

On 5/13/26, TAC voted to recommend approval of NPRR1315 as recommended by PRS in the 5/6/26 PRS Report as revised by TAC and the 5/12/26 Revised Impact Analysis with a recommended effective date of the day after PUCT approval.

MARKET IMPACT

Less than \$5K O&M

TAC VOTE

1 opposing **5** abstentions

Power Marketer (1) opposing — SENA
Cooperative (4) abstentions — LCRA, Brazos, STEC, GSEC
Power Marketer (1) abstention — Morgan Stanley

TAC OPPOSING VOTE SUMMARY

NPRR1315 formalizes out-of-market capacity contracts without adequate guardrails, regulatory oversight, or clear procurement thresholds, risking unnecessary costs to load and weakening ERCOT's market-based investment signals, scarcity pricing, and the role of congestion in driving efficient resource siting.

See [4/29/26 TAC Report](#) for detailed explanation of each opposing party

SPONSOR
ERCOT

ERCOT OPINION
ERCOT supports approval of NPRR1315.

IMM OPINION
IMM opposes NPRR1315.

PGRR145, Batch Zero Process for Large Load Interconnections

PGRR

Urgent

Related: NPRR1325

DESCRIPTION

This PGRR creates a transitional Batch Zero for ERCOT to study on a system-wide basis the reliability impacts of Large Loads that meet certain study maturity and commitment criteria.

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed PGRR145 and believes the market impact for PGRR145, along with NPRR1325, effectively and reliably facilitates the transition of the Large Load interconnection process from an individual study-based approach to a batch study-based approach that allocates available transmission capacity for studied and committed Large Loads and, to the extent feasible, results in an actionable transmission plan.

TAC DECISION

On 5/19/26, TAC voted to recommend approval of PGRR145 as recommended by ROS in the 5/7/26 ROS Report as amended by the 5/18/26 ERCOT comments and the 5/18/26 Revised Impact Analysis with a recommended effective date of the day following PUCT approval for Batch Zero and WLPUN and upon system implementation for PCLR with a recommended priority of 2027 and rank of 450.

MARKET IMPACT

- Batch Zero and Withdrawal-Limited Private Use Network (WLPUN) - \$3.6M-\$4.5M Annual Recurring O&M
- Provisional Controllable Load Resource (PCLR) - Between \$300K and \$400K

TAC VOTE

0 opposing 1 abstention

Cooperative (4) abstentions — GSEC

SPONSOR

ERCOT

ERCOT OPINION

ERCOT supports approval of PGRR145.

IMM OPINION

IMM has no opinion on PGRR145.

NPRR1325, Related to PGRR145, Batch Zero Process for Large Load Interconnections

NPRR

Urgent

Related: PGRR145

DESCRIPTION

This NPRR defines essential terminology related to the transitional Large Load interconnection process, the Batch Zero Process, and modifies the Regional Planning Group (RPG) procedures to allow for a new category of projects that result from the Batch Zero Process.

ERCOT MARKET IMPACT STATEMENT

ERCOT Staff has reviewed NPRR1325 and believes the market impact, along with PGRR145, effectively and reliably facilitates the transition of the Large Load interconnection process from an individual study-based approach to a batch study-based approach that allocates available transmission capacity for studied and committed Large Loads.

TAC DECISION

On 5/19/26, TAC voted unanimously to recommend approval of NPRR1325 as recommended by PRS in the 5/6/26 PRS Report as amended by the 5/15/26 ERCOT comments.

MARKET IMPACT

No additional impact beyond impacts to PGRR145

TAC VOTE

0 opposing 0 abstention

SPONSOR

ERCOT

ERCOT OPINION

ERCOT supports approval of NPRR1325.

IMM OPINION

IMM has no opinion on NPRR1325.