



Board of Directors Meeting
 Boardroom B, 8000 Metropolis Drive (Building E), Suite 100, Austin, TX
 June 1, 2026, 2:00 p.m. to 4:30 p.m.*
 Continuing June 2, 2026, 10:00 a.m. to 3:00 p.m.*

Item	Topic	Topic Type	Presenter
	Convene General Session	--	--
1.	Call General Session to Order	--	Chair
2.	Notice of Public Comment, if Any	Discussion	--
3.	April 20-21, 2026 General Session Meeting Minutes	Vote	Chair
4.	High-Impact Policy Discussions in the Stakeholder Process	Discussion	Rebecca Zerwas
5.	Recommendation regarding Tier 1 Transmission Projects, if any	Vote	Chair
5.1	25RPG013 & 25RPG017 CPS Combined Reactive Power Planning Project & Helotes 345/138-kV Switching Station and Autotransformer Addition at Eastside Switching Station Regional Planning Group (RPG) Project	Vote	Kristi Hobbs
5.2	25RPG026 Oncor Paris Switch to Monticello Switch 345-kV Line Rebuild Regional Planning Group (RPG) Project	Vote	Kristi Hobbs
5.3	25RPG009 Oncor and LCRA TSC Muscovy and Voss Lake 345/138-kV Regional Planning Group (RPG) Project	Vote	Kristi Hobbs
5.4	25RPG040 & 25RPG042 Combined Oncor Set 1 North and Central Texas Reliability Project & Oncor Set 2 North and Central Texas Reliability Regional Planning Group (RPG)	Vote	Kristi Hobbs
5.5	25RPG041 & 25RPG043 Combined Oncor Set 1 North Central and South Central Texas Reliability Project & Oncor Set 2 North Central and South Central Texas Reliability Regional Planning Group (RPG) Project	Vote	Kristi Hobbs
5.6	26RPG001 LCRA TSC and CEHE Euclid 765-kV Substation and Transmission Line Addition Planning Group (RPG) Project	Vote	Kristi Hobbs
6.	System Planning and Weatherization Update	Discussion	Kristi Hobbs
6.1	Update on Comprehensive Transmission Planning	Discussion	Kristi Hobbs
7.	System Operations Update	Discussion	Dan Woodfin

7.1	Preview of ERCOT Recommendation regarding 2027 ERCOT Methodologies for Determining Minimum Ancillary Service Requirements	Discussion	Dan Woodfin / Nitika Mago
8.	Interconnection and Grid Analysis Update	Discussion	Jeff Billo
9.	Independent Market Monitor (IMM) 2025 State of the Market Report	Discussion	IMM
9.1	ERCOT Staff Preliminary Response to IMM 2025 State of the Market Report	Discussion	Keith Collins
10.	Commercial Markets Update	Discussion	Keith Collins
10.1	Aggregate Distributed Energy Resource (ADER) Pilot Project – Phase 3.3	Discussion	Keith Collins
10.2	Real-Time Market Price Correction – SCED Incorrectly Determined Qualifying Facility Output Schedules	Discussion	Gordon Drake
	Recess Meeting until 10:00 a.m., Tuesday, June 2, 2026	--	--
	Reconvene General Session 10:00 a.m. Tuesday, June 2, 2026	--	--
11.	CEO Update	Discussion	Pablo Vegas
12.	Update on Texas Economy	Discussion	Pia Orrenius, Federal Reserve Bank of Dallas Vice President
13.	Consent Agenda	Vote	Chair / Chad V. Seely
13.1	Unopposed Revision Requests Recommended by TAC for Approval	Vote	Chair / Chad V. Seely
13.1.1	NPRR1264 , Creation of a New Energy Attribute Certificate Program	Vote	--
13.1.2	NPRR1302 , Addition of a Market Participant Service Portal within the MIS Certified Area and Revision of Forms	Vote	--
13.1.3	NPRR1306 , Removal of Digital Certificate References for Market Participants with ERCOT MIS Access	Vote	--
13.1.4	NPRR1307 , Revised Definition of Mitigation Plan	Vote	--
13.1.5	NPRR1316 , Implement an Annual ERCOT RFI Process to Gather Information Related to Retirement and Mothballing Plans of Select Resources	Vote	--

13.1.6	NPRR1318 , Specific Exclusion of the Incentive Factor to ERCOT Approved Outside Attorney Fees and Approved Emissions Costs	Vote	--
13.1.7	NPRR1322 , 60-Day Disclosure of the Day-Ahead Market (DAM) Ancillary Service Only Offer Awards	Vote	--
13.1.8	NPRR1324 , Clarification of the Process to Determine RUC Warmth State	Vote	--
13.1.9	NPRR1327 , As-Built for NPRR1281, Improvements to Alternate FFSS Resource Designation	Vote	--
13.1.10	NPRR1330 , Mitigated Offer Caps for RMR Units	Vote	--
13.1.11	NOGRR281 , Related to NPRR1307, Revised Definition of Mitigation Plan	Vote	--
13.1.12	PGRR133 , Clarifying Legacy Generation Breaker Control for PGRR115 Implementation	Vote	--
13.1.13	PGRR143 , Steady State Planning Schedule Posting Location Update	Vote	--
13.1.14	RMGRR184 , Related to NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access	Vote	--
13.1.15	COPMGRR052 , Related to NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access	Vote	--
13.1.16	VCMRR045 , Related to NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access	Vote	--
14.	2026 Summer Outlook	Discussion	Staff
14.1	2026 Summer Weather and Operations Outlook	Discussion	Dan Woodfin
14.2	2026 Summer Markets Outlook	Discussion	Keith Collins
15.	TAC Report	Discussion	TAC Chair
15.1	Non-Unanimous and Other Selected Revision Requests Recommended by TAC for Approval	Vote	TAC Chair
15.1.1	Large Computational Load Ride-Through Requirements	Vote	--
15.1.1.1	NPRR1308 , Board Priority - Related to NOGRR282, Large Computational Load Ride-Through Requirements	Vote	--
15.1.1.2	NOGRR282 , Large Computational Load Ride-Through Requirements	Vote	--

15.1.1.3	ERCOT Comments on NOGRR282 and NPRR1308	Vote	Jeff Billo / Nathan Bigbee
15.1.1.4	Other Comments on NPRR1308 and/or NOGRR282, if any	Vote	Commenters
15.1.2	Dispatchable Reliability Reserve Service Ancillary Service	Vote	--
15.1.2.1	NOGRR283 , Board Priority - Related to NPRR1309, Dispatchable Reliability Reserve Service Ancillary Service	Vote	--
15.1.2.2	NPRR1309 , Dispatchable Reliability Reserve Service Ancillary Service	Vote	--
15.1.2.3	ERCOT Comments on NPRR1309	Vote	Keith Collins
15.1.2.4	Other Comments on NOGRR283 and/or NPRR1309, if any	Vote	Commenters
15.1.3	NPRR1315 , Changes to Process of Evaluating the Potential Needs for Additional Capacity and Mitigated Offer Cap	Vote	--
15.1.3.1	ERCOT Comments on NPRR1315	Vote	Keith Collins
15.1.3.2	Other Comments on NPRR1315, if any	Vote	Commenters
15.1.4	Batch Zero Process for Large Load Interconnections	Vote	--
15.1.4.1	NPRR1325 , Related to PGRR145, Batch Zero Process for Large Load Interconnections	Vote	--
15.1.4.2	PGRR145 , Batch Zero Process for Large Load Interconnections	Vote	--
15.1.4.3	ERCOT Comments on NPRR1325 and PGRR145	Vote	Jeff Billo
15.1.4.4	Other Comments on NPRR1325 and/or PGRR145	Vote	Commenters
16.	Board Committee Reports	--	--
16.1	Finance and Audit (F&A) Committee Report	Discussion	F&A Chair
16.2	Human Resources and Governance (HR&G) Committee Report	Discussion	HR&G Chair
16.3	Technology and Security (T&S) Committee Report	Discussion	T&S Chair
17.	Other Business	Discussion	Chair
	Break		
	Convene Executive Session	--	--
	April 20-21, 2026, Executive Session Meeting Minutes	Vote	Chair
	Risk Management and Other Matters Authorized for Consideration in a Closed Meeting pursuant to Government Code Chapter 551	Discussion	Staff

	Board-only Discussion of Risk Management and Other Matters Authorized for Consideration in a Closed Meeting pursuant to Government Code Chapter 551	Discussion	Chair
	Reconvene General Session		
18.	Vote on Matters from Executive Session	Vote	Chair
19.	Adjournment	--	Chair

*The conclusion time shown on the Agenda is approximate.
 The meeting may conclude earlier or later than the noted time.
 Matters may also be taken out of Agenda order.

Any person who wants to comment at the meeting on one or more of the matters under discussion at public portions of the meeting can do so by completing a form provided at the meeting with the following information:

- a. Name
- b. Company or organization, if applicable
- c. Preferred email address
- d. The agenda item(s) for which comments will be made
- e. The general substance of the comments to be made

Please arrive at least 10 minutes prior to the start of the meeting to allow time to complete the form.

The live webcast of the General Session of the meeting may be viewed on the ERCOT website: <https://www.ercot.com/committees/board>.

If you experience technical problems associated with the webcasting service, please contact webcast service provider Swagit Productions directly by phone at (214) 432-5905 (main office) or (800) 573-3160 (toll free).