



Item 14: Update on Board Priority Revision Requests: NPPRR1309, Dispatchable Reliability Reserve Service Ancillary Service, and NOGRR282, Large Electronic Load Ride-Through Requirements

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Board of Directors Meeting

April 20-21, 2026

Purpose

Provide updates on Board Priority Revision Requests NPPRR1309, *Dispatchable Reliability Reserve Service Ancillary Service*, NOGRR282, *Large Electronic Load Ride-Through Requirements*, and NPPRR1308, *Related to NOGRR282, Large Electronic Load Ride-Through Requirements*

For information only

No action is requested; for discussion only.

Key Takeaways

- **NPPRR1309** stakeholder consultation is on track for June Board consideration.
- Stakeholders have raised questions regarding ERCOT's authority to impose requirements on customers and ERCOT's proposed exemption criteria in **NOGRR282** and **NPPRR1308**, but both are on track for June Board consideration.

Stakeholder Consultation on NPRR1309 is well underway

Two DRRS NPRRs are currently under discussion

• On Track

- NPRR1309: Dispatchable Reliability Reserve Service Ancillary Service
- NPRR1310: Dispatchable Reliability Reserve Service Plus Energy Storage Resource Participation and Release Factor

Progress since February Board Meeting

- TAC held three stakeholder workshops on NPRR1309 and NPRR1310 (Jan, Feb, Mar).
- PUCT Staff filed a memo recommending that NPRR1309 proceed without including ESRs, to meet the June deadline.
- The Commission asked that ESR participation be captured in a new NPRR apart from NPRR1310.
- Stakeholders intend to defer further discussion on NPRR1310 until the Reliability Assessment later this summer.

Remaining Stakeholder Milestones for NPRR1309



Key Takeaway: NPRR1309 was taken up at the April 15th PRS. NPRR1310 will be taken up as part of the discussion on market design options in the Reliability Assessment. The Commission requested a new NPRR describing the Energy Storage Participation model be taken up shortly in the stakeholder process.

NPRR1308 and NOGRR282, Large Electronic Load Ride-Through Requirements

• On Track

- NPRR1308 and NOGRR282 establish technical requirements for the frequency and voltage ride-through performance of Large Electronic Load (LEL) facilities
 - Requirements placed on Customers of LEL facilities
 - NOGRR282 defines exemption criteria
 - LELs that were operational or received approval to energize from ERCOT before 11/14/2025 are exempt from meeting proposed ride-through requirements
 - LELs that had studies approved by ERCOT and signed interconnection agreement with their TDSP or Resource Entity (if co-located) before 11/14/2025 are exempt
- Committee and Subcommittee progress and timeline for NPRR1308 and NOGRR282
 - NPRR1308 endorsed by ROS on April 2, 2026
 - 93.1% approval with 3 abstentions
 - Next Step: PRS vote on April 15, 2026
 - NOGRR282 approved by ROS on April 2, 2026
 - 93.1% approval with 8 abstentions
 - Next Step: Potential TAC vote on April 29, 2026
- Target June BOD vote

Key Takeaway: ERCOT is seeking approval of NPRR1308 and NOGRR282 at the April 29 TAC meeting and targeting a June BOD vote.

NPRR1308 and NOGRR282, Large Electronic Load Ride-Through Stakeholder Comments

• On Track

- Stakeholder comments on NPRR1308 and NOGRR282
 - Texas Industrial Energy Consumers (TIEC) and Texas Blockchain Council filed comments on NOGRR282 questioning ERCOT's authority to place requirements directly on customers
 - Stakeholders have expressed concern with the proposed **November 14, 2025 exemption date** and suggested this should be moved forward
 - ERCOT notes that **moving the exemption date forward raises the risk** of having areas where voltage-sensitive resources can't ride-through normal grid fluctuations, potentially causing instability and forcing **real-time power curtailments** to keep the grid stable
 - ERCOT also addressed several technical comments with language changes

Key Takeaway: Stakeholders comments have raised questions regarding ERCOT's authority to impose requirements on customers and ERCOT's proposed exemption criteria in NOGRR282 and NPRR1308.