



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: June 2026

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

<p>Data Corrections/Updates</p>
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Report Contents

Tab Name	Description
Monthly Outlook	<p><u>Contains the following sections</u></p> <ul style="list-style-type: none"> Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Low Wind and Limited Battery Energy Storage System (BESS) Risk Profile	Chart that shows the risk of Energy Emergency Alerts given a range of low wind generation outcomes based on percentile values, along with a lower BESS availability
Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Hourly reserve shortage risks for June are the highest during the early evening hours, but the risks are small—the hour with the highest risk is Hour Ending 9:00 p.m. Central Daylight Savings Time (CDT), with a 0.09% probability that ERCOT would need to declare an EEA. The EEA risk is driven by the evening solar generation ramp-down and forecasted loads that remain relatively high in the evening. (Evening loads are boosted by cryptocurrency miners that ramp back up their power consumption after taking advantage of demand response program incentives and to benefit from lowering power prices.) Relative to May, the EEA probabilities are slightly lower. The main reason is that there is a large reduction in expected thermal outages—due to both completion of spring planned maintenance activities and lower unplanned outage levels—which offsets higher temperature-driven loads. Solar generation in the evening hours also peaks in June because this month has the longest daylight hours for the year.

While the model accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface, it does not capture the risk of emergency conditions due to transmission constraints impacting imports into Far West Texas. For this summer, the expected impact of these transmission constraints is the need to rely on price responsive demand in certain low generation situations.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 9:00 p.m., CDT. The deterministic load forecast value for this hour is 71,765 MW, reflecting the 50th percentile for the MORA forecast. This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 9,600 MW during normal grid conditions.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 53% for the highest risk hour, Hour Ending 9:00 p.m.
*Reserve Margin formula: $((Total\ Resources / (Peak\ Demand - Emergency\ Resources)) - 1) * 100$*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9:00 p.m., is 80%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed dispatchable (thermal) to total capacity is 47%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9:00 p.m., is 71%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CDT)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	100.00%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	100.00%	0.00%	0.00%
9 p.m.	99.64%	0.09%	0.04%
10 p.m.	99.64%	0.03%	0.01%
11 p.m.	99.88%	0.02%	0.00%
12 a.m.	100.00%	0.00%	0.00%

Note: Probabilities are not additive.

[Low Wind and Limited BESS Risk Profile](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 9:00 p.m., CDT)
Load Based on Average Weather [1]	71,765
Generation Resource Stack	
Dispatchable [2]	79,653
Thermal, excluding RMR and other Emergency Generation Agreements	70,602
Energy Storage [3]	8,605
Hydro	446
Expected Thermal Outages	9,600
Planned	147
Unplanned	9,453
Total Available Dispatchable	70,053
Non-Dispatchable [4]	
Wind	18,824
Solar	615
Total Available Non-Dispatchable	19,439
Total Available Resources (Normal Conditions)	90,211
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	2,100
Distribution Voltage Reduction	1,162
Anticipated Crypto Demand Response	662
Total Available prior to an Energy Emergency Alert	3,924
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,183
LRs providing Non-spin	82
LRs providing ECRS	306
TDSP Load Management Programs	303
<u>RMR and Other Resource Agreement Capacity Units</u>	729
Total Available during an Energy Emergency Alert	2,603
Total Emergency Resources	6,527
Capacity Available for Operating Reserves, Normal Conditions	22,370
Capacity Available for Operating Reserves, Emergency Conditions	24,973

Less than 2,500 MW indicates risk of EEA Level 1
Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

- [1] The 9 p.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.
- [2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.
- [3] See the Background tab for a description of battery storage system capacity contribution modeling.
- [4] Wind and solar values for Hour Ending 9:00 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

ERCOT expects new installed capacity to increase by 426 MW since the May MORA was prepared. Increases by generation type comprise 405 MW of Solar, 11 MW of Battery Energy Storage, and 10 MW of gas.

Noteworthy is a 1,943 MW reduction in operational available gas capacity due to Switchable Generation Resource (SWGR) owners notifying ERCOT that control over certain units will be switched to the Southwest Power Pool to support contractual commitments to load-serving entities for the summer season. Some of the unavailable SWGR capacity could be temporarily switched to ERCOT in the event of a declared Emergency Condition.

Operational capacity unavailable due to Extended Outages or Derates:

- SANDY CREEK U1, 933 MW, Coal, extended outage.
- R W MILLER STG 1, 70 MW, Gas-Steam, extended outage.
- GOAT WIND, 150 MW, Wind, extended outage.
- BARNEY M DAVIS STG 1, 292 MW, Gas-Steam, extended outage.

Risk Profile for Combined Low Wind and Limited Battery Energy Storage System Availability

Background and Methodology

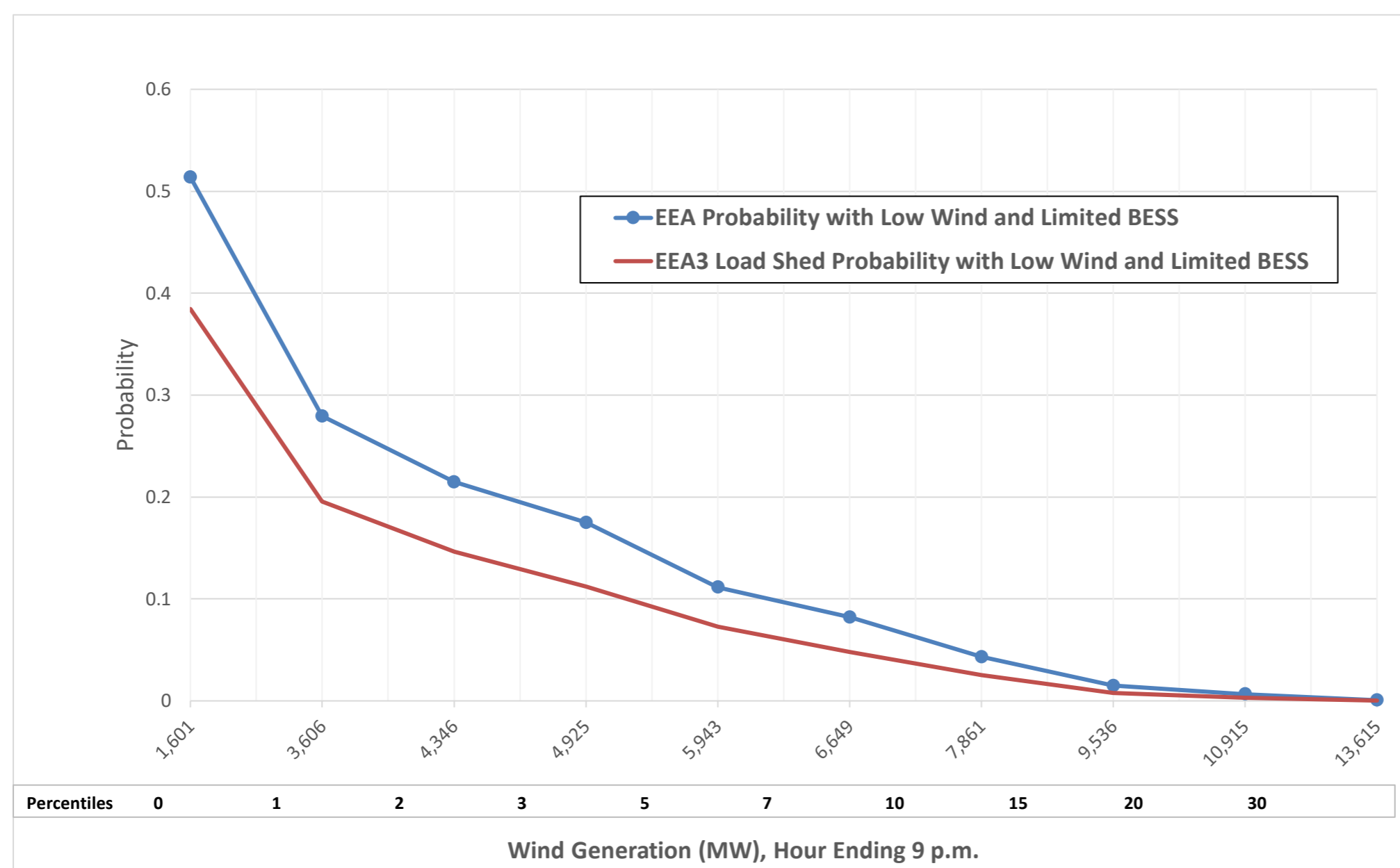
Variability in wind generation represents the greatest risk factor for declaring an EEA for June. To create the low wind generation risk profile for Hour Ending 9:00 p.m. on the June peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 9:00 p.m., and reflect the impact of the South Texas transmission interface constraint.

BESS availability is also fixed at 2,070 MW for all the sensitivity simulations reflecting an extremely low State of Charge (SOC). The 2,070 MW represents a reasonable fleet-wide minimum operational limit that could be reached given one or a combination of such factors as sudden generation loss, sustained low solar and wind generation during the afternoon charging period, or some other grid disruption event.

All 10,000 model runs are restricted to the fixed wind generation and BESS availability values. No other changes have been made to the model, so

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values, along with BESS availability fixed at 2,070 MW for all simulations. The percentiles represent the percentage of outcomes above the given values. For example, the 5th percentile indicates that 95% of all values are above a 5,943 MW wind output level. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 9:00 p.m. (1,601 MW), rather than a zero MW outcome.



		Hour with the Highest Reserve Shortage Risk (Hour Ending 9:00 p.m., CDT)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	88,718	70,722
Natural Gas	69,240	52,759
Combined-cycle	47,004	33,806
Combustion Turbine	10,753	8,020
Internal Combustion Engine	1,287	1,110
Steam Turbine	10,195	9,823
Compressed Air Energy Storage	-	-
Coal	13,705	12,663
Nuclear	5,268	4,973
Diesel	504	327
Renewable, Intermittent [6]	78,358	19,414
Solar	37,772	590
Wind	40,586	18,824
Coastal	5,774	2,685
Panhandle	4,832	2,249
Other	29,980	13,890
Renewable, Other	717	573
Biomass	138	127
Hydroelectric [4]	579	446
Energy Storage	19,019	7,897
Batteries	19,019	7,897
Other	-	-
DC Tie Net Imports	1,220	720
Planned Resources [5]		
Thermal	516	482
Natural Gas	516	482
Combined-cycle	-	-
Combustion Turbine	456	422
Internal Combustion Engine	60	60
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	-	-
Renewable, Intermittent [6]	1,606	25
Solar	1,606	25
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage	1,685	708
Batteries	1,685	708
Other	-	-
Total Resources, MW	191,839	100,541

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small number of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

Unit Capacities - JUNE 2026

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0
8 COLETO CREEK		COLETO_COLETG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
39 BASTROP ENERGY CENTER STG		BASTEN_STO100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
46 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
47 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
49 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
50 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0
51 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9
56 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
57 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
58 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
59 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
60 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
61 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
62 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3
63 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0
64 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	62.0
65 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	62.0
66 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	42.0
67 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	42.0
68 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
69 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.0
70 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
71 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
72 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	169.0
73 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5
76 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8
77 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1
78 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9
79 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.2
80 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.6
81 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3
82 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0
83 COLORADO BEND II CTG 9		CBECII_CT9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4
84 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
85 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
89 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0
91 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0
92 DANSBY CTG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0
93 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
94 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
95 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
96 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
97 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0
98 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0
99 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0
100 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0
101 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
102 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
103 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
104 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
105 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0
106 DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	287.0
107 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
113 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0
114 ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0
115 EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
116 EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117 EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118 EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119 FERGUSON REPLACEMENT CTG 1		FERGCC_FERGCT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
120 FERGUSON REPLACEMENT CTG 2		FERGCC_FERGCT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
121 FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0
122 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
123 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
124 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
125 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
126 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
127 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
128 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
129 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
130 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
131 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
132 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
133 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
134 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0
135 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0
136 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137 FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138 FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139 FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140 GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141 GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
143 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
144 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
145 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0
146 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0
147 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
148 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151 GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
152 GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
153 GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
155 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
156 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
157 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
158 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
159 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
160 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0
164 HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0
165 HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0
166 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
167 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_CT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
168 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_CT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
169 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0
170 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172 JACK COUNTY GEN FACILITY CTG 3		JACKCNTY_CT3	JACK	GAS-CC	NORTH	2011	198.9	164.0
173 JACK COUNTY GEN FACILITY CTG 4		JACKCNTY_CT4	JACK	GAS-CC	NORTH	2011	198.9	164.0
174 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG1	JACK	GAS-CC	NORTH	2006	320.6	289.0
175 JACK COUNTY GEN FACILITY STG 2		JACKCNTY_STG2	JACK	GAS-CC	NORTH	2011	320.6	295.0
176 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
181 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
182 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
183 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
184 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
187 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3
188 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
193 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	45.0
194 LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
195 LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
196 LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
197 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
198 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
199 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0
200 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	229.0
201 MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	227.0
202 MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	227.0
203 MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	227.0
204 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	241.0
205 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	243.0
206 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
207 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
208 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
209 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
211 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
212 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215 NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
216 NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
217 NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0
218 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220 ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	166.7
221 ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	158.2
222 ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	166.7
223 ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	158.2
224 ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0

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225 ODESSA-ECTOR POWER STG 2		OECSS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0
226 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	43.0
227 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	43.0
228 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
229 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
230 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0
231 PANDA TEMPLE I POWER CTG 1		PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0
232 PANDA TEMPLE I POWER CTG 2		PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0
233 PANDA TEMPLE I POWER STG 1		PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0
234 PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2
235 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2
236 PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7
237 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
238 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
239 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
241 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
242 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4
243 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0
248 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252 PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
253 PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
254 PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
255 PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
256 PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
257 PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
258 PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
259 PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
260 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0
261 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
262 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0
263 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
264 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
265 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
266 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
267 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269 QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0
270 QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0
271 QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0
272 QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0
273 QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274 QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	100.0
276 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	100.0
277 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0
278 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1971	120.0	118.0
279 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1974	216.0	208.0
280 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	80.0
281 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
282 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
283 RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
284 RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
285 RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
286 RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
287 RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
288 RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
289 RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
290 RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
291 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
295 REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
296 REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
297 REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
298 REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
299 REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
300 REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
301 REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
302 REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
303 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
304 RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
305 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
306 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0
307 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
309 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
310 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
311 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
312 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
313 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
315 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
316 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
317 SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0
318 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
320 SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0
321 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
322 SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0
323 SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
324 SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
325 SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
326 SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
327 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
329 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
330 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
331 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
332 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
333 T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	17.9	14.0
334 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
335 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
336 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
337 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
338 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
339 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	74.5	51.3
340 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	74.5	54.0
341 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	74.5	54.0
342 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
343 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
344 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
345 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
346 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
347 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	76.0	56.0
348 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
349 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
350 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
351 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
352 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
353 TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9
354 TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	75.0
355 TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
356 TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
357 TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
358 TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
359 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
360 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
361 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
362 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
363 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
364 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
365 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
366 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
367 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
368 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
369 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
370 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
371 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
372 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
373 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
374 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
375 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
376 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
377 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
378 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
379 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	128.0
380 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
381 W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
382 W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
383 W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0
384 W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0
385 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
386 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
387 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
388 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
389 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
390 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
391 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
392 WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4
393 WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4
394 WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
395 WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5
396 WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5
397 WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0
398 WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8
399 WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3
400 WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3
401 NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHE	BIOMASS	NORTH	2012	116.5	105.0
402 FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
403 NELSON GARDENS LFG		78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
404 WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
405 WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
406 WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
407 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							74,668.8	65,996.0
408								
409 Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)								
410 CEDARVALE GAS	25INR0710	CEDRVALE_UNIT1	REEVES	GAS-IC	WEST	2026	9.9	9.9
411 FRIENDSWOOD G CTG 2	24INR0456	FEGC_CTG2	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
412 FRIENDSWOOD G CTG 3	24INR0456	FEGC_CTG3	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
413 FRIENDSWOOD G CTG 4	24INR0456	FEGC_CTG4	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
414 OLNEY AGR1	24INR0647	OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2026	10.0	10.0
415 PIN PEAKING ENERGY CENTER 1 (TEF)	26INR0049	PPEC_GT7	FREESTONE	GAS-GT	NORTH	2026	229.5	206.0
416 PIN PEAKING ENERGY CENTER 2 (TEF)	26INR0109	PPEC_GT8	FREESTONE	GAS-GT	NORTH	2026	229.5	208.0
417 TIMMERMAN POWER PLANT U5	25INR0503	TIMPP_AGR5	CALDWELL	GAS-IC	SOUTH	2026	37.7	36.0
418 TIMMERMAN POWER PLANT U6	25INR0503	TIMPP_AGR6	CALDWELL	GAS-IC	SOUTH	2026	56.5	54.0
419 TIMMERMAN POWER PLANT U7	25INR0503	TIMPP_AGR7	CALDWELL	GAS-IC	SOUTH	2026	37.7	36.0
420 TIMMERMAN POWER PLANT U8	25INR0503	TIMPP_AGR8	CALDWELL	GAS-IC	SOUTH	2026	56.5	54.0
421 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							810.9	757.6
422								
423 Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,436.0)	(1,294.6)
424 Operational Capacity Thermal Total		THERMAL_OPERATIONAL					74,043.7	65,459.0
425								
426 Operational Resources (Hydro)								
427 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
428 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
429 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
430 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
431 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
432 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
433 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
434 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
435 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
436 EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
437 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
438 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
439 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
440 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
441 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
442 GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
443 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
444 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
445 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
446 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
447 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
448 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
449 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
450 WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
451 Operational Capacity Total (Hydro)							567.9	567.4
452 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			567.9	437.0
453								
454 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)								
455 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
456 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
457 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)							11.3	11.3
458 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					11.3	8.9
459								
460 Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO			-	-
461 Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	445.9
462								
463 Operational Resources (Switchable)								
464 ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
465 ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
466 ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
467 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
468 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
469 ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
470 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
471 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
472 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
473 TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
474 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0
475 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0
476 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0
477 TENASKA GATEWAY STATION CTG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	400.0
478 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
479 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0
480 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	310.0
481 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
482 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0
483 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	311.0
484 Switchable Capacity Total							4,066.1	3,678.0
485								
486 Switchable Capacity Unavailable to ERCOT								
487 ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
488 ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
489 ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	(54.0)
490 ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
491 ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
492 ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	(190.0)
493 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	-
494 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2_UNAVAIL	GRIMES	GAS-CC	NORTH	2000	-	-
495 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
496 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(135.0)
497 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(153.0)
498 TENASKA GATEWAY STATION CTG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	(400.0)
499 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(151.0)
500 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
501 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(150.0)
502 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(152.0)
503 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	(311.0)
504 Switchable Capacity Unavailable to ERCOT Total							-	(2,184.0)
505								
506 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					-	-
507								
508 Private-Use Network Capacity Contribution (PRRM 50th Pctl. Result)		PUN_CAP_CONT		GAS-CC			9,832.0	3,167.1
509								
510 Operational Resources (Wind)								
511 AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
512 AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
513 AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
514 AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
515 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
516 ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
517 ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
518 ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
519 ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
520 APOGEE WIND U1		APOGEE_UNIT1	THROCKMORT	WIND-O	WEST	2024	25.0	25.0
521 APOGEE WIND U2		APOGEE_UNIT2	THROCKMORT	WIND-O	WEST	2024	14.0	14.0
522 APOGEE WIND U3		APOGEE_UNIT3	THROCKMORT	WIND-O	WEST	2024	30.2	30.2
523 APOGEE WIND U4		APOGEE_UNIT4	THROCKMORT	WIND-O	WEST	2024	115.0	115.0
524 APOGEE WIND U5		APOGEE_UNIT5	THROCKMORT	WIND-O	WEST	2024	110.0	110.0
525 APOGEE WIND U6		APOGEE_UNIT6	THROCKMORT	WIND-O	WEST	2024	24.0	24.0
526 APOGEE WIND U7		APOGEE_UNIT7	THROCKMORT	WIND-O	WEST	2024	75.0	75.0
527 APPALOOSA RUN WIND U1		APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
528 APPALOOSA RUN WIND U2		APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
529 AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMEST	WIND-O	NORTH	2023	13.9	13.9
530 AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMEST	WIND-O	NORTH	2023	135.4	135.4
531 AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMEST	WIND-O	NORTH	2023	7.0	7.0
532 AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMEST	WIND-O	NORTH	2023	143.8	143.8
533 AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
534 AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
535 AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
536 BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
537 BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
538 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
539 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
540 BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
541 BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
542 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
543 BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
544 BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
545 BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
546 BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
547 BLUE SUMMIT WIND 3 A		BLSUMMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
548 BLUE SUMMIT WIND 3 B		BLSUMMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
549 BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
550 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
551 BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
552 BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
553 BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
554 BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
555 BUFFALO GAP WIND 1	26INR0622	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
556 BUFFALO GAP WIND 2_1	26INR0625	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
557 BUFFALO GAP WIND 2_2	26INR0625	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
558 BUFFALO GAP WIND 3	26INR0626	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
559 BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
560 BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
561 CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
562 CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
563 CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
564 CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
565 CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
566 CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
567 CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
568 CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
569 CANYON WIND U1		CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2026	146.6	144.0
570 CANYON WIND U2		CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2026	2.5	2.5
571 CANYON WIND U3		CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2026	59.2	58.2
572 CANYON WIND U4		CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2026	20.2	19.8
573 CANYON WIND U5		CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2026	67.7	66.5
574 CANYON WIND U6		CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2026	12.6	12.4
575 CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
576 CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
577 CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
578 CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	STERLING	WIND-O	WEST	2025	121.5	121.5
579 CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
580 CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
581 CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
582 CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
583 CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
584 CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
585 CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
586 CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
587 COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
588 CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
589 CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
590 DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
591 DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
592 DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
593 DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
594 DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
595 DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
596 DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
597 DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
598 EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
599 EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
600 ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
601 ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
602 ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
603 EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
604 EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
605 ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
606 FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
607 FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
608 FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
609 FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
610 FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
611 FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
612 FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	125.2	123.2
613 GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	-	-
614 GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	-	-
615 GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
616 GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
617 GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
618 GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
619 GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
620 GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
621 GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
622 GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
623 GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
624 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
625 GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
626 GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
627 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
628 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
629 GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
630 HACKBERRY WIND		HWF_HWFG1	SHACKELFOR	WIND-O	WEST	2008	165.6	163.5
631 HART WIND 2		HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
632 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
633 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
634 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
635 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
636 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
637 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
638 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
639 HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
640 HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
641 HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
642 HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
643 HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
644 HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
645 HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
646 HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
647 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
648 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
649 HORSE HOLLOW WIND 1		HHGT_HHOLLOW1	TAYLOR	WIND-O	WEST	2009	213.0	213.0
650 HORSE HOLLOW WIND 2		HHGT_HHOLLOW2	TAYLOR	WIND-O	WEST	2009	184.0	184.0
651 HORSE HOLLOW WIND 3		HHGT_HHOLLOW3	TAYLOR	WIND-O	WEST	2009	223.5	223.5
652 HORSE HOLLOW WIND 4		HHGT_HHOLLOW4	TAYLOR	WIND-O	WEST	2009	115.0	115.0
653 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
654 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
655 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	90.4	90.4
656 INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
657 INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.8	27.7
658 INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
659 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
660 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
661 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
662 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
663 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
664 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
665 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
666 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
667 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
668 KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
669 KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
670 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
671 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
672 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
673 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
674 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
675 LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
676 LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
677 LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
678 LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6
679 LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
680 LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
681 LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
682 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
683 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
684 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
685 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORE	WIND-O	WEST	2006	194.0	194.0
686 LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORE	WIND-O	WEST	2007	98.0	98.0
687 LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORE	WIND-O	WEST	2007	100.0	100.0
688 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
689 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
690 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
691 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
692 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
693 LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
694 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
695 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
696 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
697 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
698 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
699 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
700 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
701 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
702 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
703 MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
704 MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
705 MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
706 MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
707 MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
708 MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
709 MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
710 MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
711 MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
712 MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
713 MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
714 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
715 MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
716 MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
717 MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
718 MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
719 MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
720 NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
721 NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
722 NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
723 OCOTILLO WIND		OWF_OWf	HOWARD	WIND-O	WEST	2008	54.6	54.6
724 OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
725 OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
726 OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
727 PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
728 PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
729 PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
730 PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
731 PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
732 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
733 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
734 PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
735 PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
736 PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
737 PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
738 PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
739 PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	85.4	85.4
740 PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
741 PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
742 PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
743 PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
744 PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.2	124.2
745 PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.4	16.4
746 PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	127.8
747 PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	134.2
748 RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
749 RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
750 RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
751 RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
752 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
753 RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
754 RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
755 RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
756 RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
757 ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	94.1	94.1
758 ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	28.7	28.7
759 ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	125.9	125.9
760 ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
761 ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
762 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
763 ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
764 ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
765 RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
766 RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
767 RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
768 SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
769 SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
770 SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
771 SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
772 SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
773 SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
774 SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
775 SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
776 SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
777 SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
778 SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
779 SHAFFER (PATRIOT WIND)/PETRONILLA		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
780 SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
781 SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
782 SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
783 SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
784 SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
785 SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
786 SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
787 SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
788 SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
789 SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
790 SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
791 SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
792 SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
793 SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
794 STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
795 STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
796 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
797 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
798 SWEETWATER WIND 1		SWEETWIND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
799 SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
800 SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
801 SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
802 SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
803 SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
804 SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
805 SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
806 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
807 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
808 TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
809 TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
810 TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
811 TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
812 TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
813 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	149.0	149.0
814 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
815 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	128.0	128.0
816 TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
817 TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
818 TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
819 TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
820 TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
821 TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
822 TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
823 TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
824 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
825 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
826 VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
827 VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
828 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
829 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
830 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
831 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
832 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
833 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
834 VORTEX WIND U1		VORTEX_WIND1	THROCKMORT	WIND-O	WEST	2024	153.6	153.6
835 VORTEX WIND U2		VORTEX_WIND2	THROCKMORT	WIND-O	WEST	2024	24.2	24.2
836 VORTEX WIND U3		VORTEX_WIND3	THROCKMORT	WIND-O	WEST	2024	158.4	158.4
837 VORTEX WIND U4		VORTEX_WIND4	THROCKMORT	WIND-O	WEST	2022	14.0	14.0
838 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
839 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
840 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
841 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
842 WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
843 WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
844 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
845 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
846 WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
847 WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
848 WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
849 WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
850 WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
851 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
852 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
853 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
854 WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
855 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
856 WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2025	121.5	121.5
857 YOUNG WIND U1		YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
858 YOUNG WIND U2		YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
859 YOUNG WIND U3		YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
860 Operational Capacity Total (Wind)							36,287.6	36,160.5
861								
862 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
863 ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
864 BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2026	195.0	195.0
865 BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2026	145.0	145.0
866 BIG SAMPSON WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2026	132.9	132.5
867 BIG SAMPSON WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2026	132.5	132.5
868 BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2026	108.8	108.8
869 BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2026	190.4	190.4
870 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
871 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
872 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
873 EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2026	153.0	153.0
874 EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2026	148.5	148.5
875 FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2026	130.2	111.9
876 FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2026	84.0	72.2
877 FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2026	54.0	48.0
878 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2026	162.1	162.1
879 LA CASA WIND U1	21INR0240	LACASAWD_UNIT1	STEPHENS	WIND-O	NORTH	2026	12.4	12.4
880 LA CASA WIND U2	21INR0240	LACASAWD_UNIT2	STEPHENS	WIND-O	NORTH	2026	133.3	131.5
881 LA CASA WIND U3	21INR0240	LACASAWD_UNIT3	STEPHENS	WIND-O	NORTH	2026	2.7	2.7
882 RAY GULF WIND	22INR0517	MAG_UNIT1	MATAGORDA	WIND-O	COASTAL	2025	97.5	96.5
883 MAGNET WIND U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
884 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
885 MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
886 MONTE CRISTO 1 WIND	19INR0054	MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2026	234.5	234.5
887 PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2026	236.0	234.1
888 PRAIRIE HILL WIND U1	19INR0100	PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2027	153.0	153.0
889 PRAIRIE HILL WIND U2	19INR0100	PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2027	147.0	147.0
890 PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2026	187.2	187.2
891 PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2026	115.2	115.2
892 WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2026	209.4	209.4
893 WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2026	209.5	209.5
894 WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2026	18.4	18.4
895 WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2026	48.0	48.0
896 WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2026	6.3	6.3

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
897 WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2026	54.6	54.6
898 WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2026	52.8	52.8
899 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							4,298.8	4,256.4
900								
901 Operational Resources (Solar)								
902 7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
903 7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
904 7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
905 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
906 AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
907 ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
908 ANDROMEDA SOLAR U1		ANDMDSL_R_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
909 ANDROMEDA SOLAR U2		ANDMDSL_R_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
910 ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
911 ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
912 ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
913 ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
914 ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
915 ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
916 AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
917 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
918 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
919 BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
920 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
921 BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
922 BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
923 BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
924 BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
925 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
926 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
927 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
928 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
929 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
930 BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
931 BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
932 BPL FILES SOLAR		FILES_SLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
933 BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
934 BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
935 BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
936 BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
937 BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
938 CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
939 CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
940 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
941 CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
942 CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
943 COMMERCE SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
944 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
945 CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
946 CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
947 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
948 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
949 DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
950 DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
951 DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
952 DIVER SOLAR U1		DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2026	71.0	69.8
953 DIVER SOLAR U2		DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2026	155.2	155.2
954 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
955 EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
956 EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
957 ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
958 ELLIS SOLAR		ELLISLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
959 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
960 ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
961 ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
962 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
963 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
964 FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
965 FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
966 FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
967 FIGHTING JAYS SOLAR U1		JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	119.6	119.3
968 FIGHTING JAYS SOLAR U2		JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	160.5	159.9
969 FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
970 FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
971 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
972 FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
973 FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
974 FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
975 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
976 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
977 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
978 GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
979 GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
980 GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
981 GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
982 GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
983 GRANSOLAR TEXAS ONE		GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
984 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
985 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
986 GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
987 GRIMES COUNTY SOLAR U1		GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2026	104.5	103.8
988 GRIMES COUNTY SOLAR U2		GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2026	79.9	79.4
989 GRIMES COUNTY SOLAR U3		GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2026	26.9	26.8
990 GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
991 HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
992 HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
993 HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
994 HOLLYWOOD SOLAR U1	25INR0741	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	176.5
995 HOLLYWOOD SOLAR U2	25INR0741	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	183.5
996 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
997 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
998 HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
999 HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
1000 HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
1001 HORNET SOLAR U1		HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1002 HORNET SOLAR U2		HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1003 HORNET SOLAR U3		HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1004 HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
1005 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
1006 INFINITE PHOTON ENERGY		INFINITE_PHOTON_ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
1007 JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
1008 JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1009 JUNGSMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1010 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
1011 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
1012 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
1013 LAMPWICK SOLAR		LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
1014 LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
1015 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
1016 LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
1017 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
1018 LONG DRAW SOLAR U1		LGDRW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
1019 LONG DRAW SOLAR U2		LGDRW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
1020 LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
1021 MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1022 MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
1023 MARKUM SOLAR		MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1024 MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
1025 MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1026 MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1027 MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1028 MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1029 MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1030 MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1031 MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1032 MILLERS BRANCH SOLAR U1		MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2026	201.5	200.0
1033 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1034 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1035 MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1036 MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1037 MORROW LAKE SOLAR		MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1038 MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1039 MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1040 NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1041 NOBLE SOLAR U1		NOBLESR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1042 NOBLE SOLAR U2		NOBLESR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1043 NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1044 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1045 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1046 OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1047 OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1048 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1049 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1050 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1051 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1052 ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1053 ORIANA SOLAR		ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2026	180.7	180.1
1054 OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1055 OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1056 PARLIAMENT SOLAR U1		PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1057 PARLIAMENT SOLAR U2		PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1058 PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1059 PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1060 PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1061 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1062 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1063 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1064 PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1065 PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1066 PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1067 PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1068 PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1069 PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1070 POWERFIN KINGSBERRY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1071 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1072 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1073 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1074 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1075 QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1076 QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1077 QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1078 QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1079 RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1080 RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1081 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1082 RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1083 RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1084 RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1085 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1086 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1087 RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1088 RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8
1089 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1090 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1091 ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1092 ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1093 SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1094 SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1095 SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1096 SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1097 SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1098 STAMPEDE SOLAR U1		STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1099 STAMPEDE SOLAR U2		STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1100 STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1101 STILLHOUSE SOLAR		STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1102 STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1103 SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1104 SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1105 SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_UNIT1	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1106 SUNEDISON RABEL ROAD SOLAR		VALL1_UNIT1	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1107 SUNEDISON SOMERSET 2 SOLAR		SOME2_UNIT1	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1108 SUNEDISON VALLEY ROAD SOLAR		VALL2_UNIT1	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1109 SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1110 TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1111 TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1112 TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1113 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1114 TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1115 TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1116 TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1117 TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1118 TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1119 TEXAS SOLAR NOVA 2 U1		NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1120 TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1121 TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1122 TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1123 TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1124 TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1125 TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1126 TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1127 TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1128 TYSON NICK SOLAR		TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1129 VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1130 VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1131 WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1132 WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1133 WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1134 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1135 WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1136 WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1137 WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1138 WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1139 WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1140 WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1141 WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1142 WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SC	HOWARD	SOLAR	WEST	2024	10.0	10.0
1143 XE MURAT [ADLONG] SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1144 YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1145 ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1146 Operational Capacity Total (Solar)							25,195.8	25,017.4
1147								
1148 Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1149 ANSON SOLAR 2	20INR0242	ANSON2_UNIT1	JONES	SOLAR	WEST	2026	200.9	200.0
1150 AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1151 BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2026	234.8	233.9
1152 BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2026	234.6	233.9
1153 BARRETT SOLAR	24INR0477	BART_SLR_SOLAR1	RAINS	SOLAR	NORTH	2026	125.8	125.0
1154 BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2026	132.3	130.0
1155 BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2026	70.8	70.0
1156 BLEVINS SOLAR U2	23INR0118	BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2026	132.0	132.0
1157 BLEVINS SOLAR U3	23INR0118	BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2026	139.7	138.0
1158 BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1159 BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1160 BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	217.5	217.5
1161 BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	221.3	221.3
1162 BUZIOS SOLAR U1	24INR0399	BUZI_SLR_UNIT1	MOTLEY	SOLAR	PANHANDLE	2026	6.3	6.3
1163 BUZIOS SOLAR U2	24INR0399	BUZI_SLR_UNIT2	MOTLEY	SOLAR	PANHANDLE	2026	119.6	118.7
1164 BUZIOS SOLAR U3	24INR0399	BUZI_SLR_UNIT3	MOTLEY	SOLAR	PANHANDLE	2026	107.2	106.5
1165 BUZIOS SOLAR U4	24INR0399	BUZI_SLR_UNIT4	MOTLEY	SOLAR	PANHANDLE	2026	18.6	18.5
1166 BYNUM SOLAR PROJECT	24INR0181	BYNM_SLR_SOLAR1	CORYELL	SOLAR	NORTH	2026	56.4	56.0
1167 CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	174.3	173.0
1168 CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2026	178.1	177.0
1169 COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	195.2	194.5
1170 COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2026	211.4	211.2
1171 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1172 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	175.7	175.0
1173 DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1174 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2026	301.3	300.0
1175 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2026	151.0	150.2
1176 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2026	150.5	149.8
1177 DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1178 DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1179 DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1180 DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2026	103.4	100.0
1181 DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1182 DORADO SOLAR U1	22INR0261	DORA_SLR_SOLAR1	CALLAHAN	SOLAR	WEST	2026	198.7	198.0
1183 DORADO SOLAR U2	22INR0261	DORA_SLR_SOLAR2	CALLAHAN	SOLAR	WEST	2026	202.7	202.0
1184 DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1185 EASTBELL MILAM SOLAR	21INR0203	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1186 EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1187 ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1188 FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2026	166.4	165.8
1189 FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2026	166.6	165.8
1190 GAIA SOLAR	24INR0141	GAIA_SLR_SOLAR1	NAVARRO	SOLAR	NORTH	2026	144.0	143.7
1191 GREYHOUND SOLAR U5	26INR0669	GRYH_SLR_SOLAR5	ECTOR	SOLAR	WEST	2025	28.1	27.8
1192 GREYHOUND SOLAR U6	26INR0669	GRYH_SLR_SOLAR6	ECTOR	SOLAR	WEST	2025	28.1	27.8
1193 GREYHOUND SOLAR U7	26INR0669	GRYH_SLR_SOLAR7	ECTOR	SOLAR	WEST	2025	94.6	93.9
1194 GREYHOUND SOLAR U8	26INR0670	GRYH_SLR_SOLAR8	ECTOR	SOLAR	WEST	2025	101.6	100.8
1195 HICKERSON SOLAR U1	21INR0359	HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1196 HICKERSON SOLAR U2	21INR0359	HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1197 HICKERSON SOLAR U3	21INR0359	HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1198 LIMWOOD SOLAR	23INR0249	LMWD_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	204.6	204.0
1199 LONG POINT SOLAR	19INR0042	LNP_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	120.7	120.0
1200 MIDPOINT SOLAR	24INR0139	MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1201 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2026	171.6	167.2
1202 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2026	149.6	145.8
1203 NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1204 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2026	129.6	129.1
1205 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2026	106.1	105.7
1206 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2026	110.0	109.6
1207 PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2026	106.0	105.7
1208 PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2026	242.7	242.7
1209 PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2026	58.9	58.9
1210 PINNINGTON SOLAR U1	24INR0010	PINN_SLR_UNIT1	JACK	SOLAR	NORTH	2026	215.3	214.2
1211 PINNINGTON SOLAR U2	24INR0010	PINN_SLR_UNIT2	JACK	SOLAR	NORTH	2026	219.2	217.9
1212 PINNINGTON SOLAR U3	24INR0010	PINN_SLR_UNIT3	JACK	SOLAR	NORTH	2026	219.2	217.9
1213 PITTS DUDIK II	24INR0364	PITTSDK2_UNIT1	HILL	SOLAR	NORTH	2026	30.2	30.0
1214 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1215 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1216 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1217 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1218 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1219 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1220 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1221 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1222 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1223 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2026	233.5	233.5
1224 SOLACE SOLAR U1	23INR0031	SOLC_SLR_UNIT1	HASKELL	SOLAR	WEST	2026	160.7	160.0
1225 SOLACE SOLAR U2	23INR0031	SOLC_SLR_UNIT2	HASKELL	SOLAR	WEST	2026	161.0	160.0
1226 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1227 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1228 STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	184.1	184.1
1229 STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	17.5	17.5
1230 SYPERT BRANCH SOLAR PROJECT U1	24INR0070	SYBR_SLR_UNIT1	MILAM	SOLAR	SOUTH	2026	132.5	132.0
1231 SYPERT BRANCH SOLAR PROJECT U2	24INR0070	SYBR_SLR_UNIT2	MILAM	SOLAR	SOUTH	2026	128.6	128.0
1232 TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1233 TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2026	125.1	125.0
1234 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2026	196.3	195.0
1235 TROJAN SOLAR SLF U1	23INR0296	TROJ_SLR_PV1	COOKE	SOLAR	NORTH	2026	137.4	137.4
1236 TROJAN SOLAR SLF U2	23INR0296	TROJ_SLR_PV2	COOKE	SOLAR	NORTH	2026	13.2	13.2
1237 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1238 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1239 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,576.0	12,485.0
1240								
1241 Operational Resources (Storage)								
1242 AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1243 AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1244 ALAMO STREET BESS		ALAMO_ST_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1245 ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1246 ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1247 ANDROMEDA STORAGE SLF U1		ANDMDSLRL_BESS1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1248 ANDROMEDA STORAGE SLF U2		ANDMDSLRL_BESS2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1249 ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1250 ANGELO STORAGE		ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2025	103.0	100.0
1251 ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1252 ANOLE BESS		ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1253 ANTLIA BESS		ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1254 AVILA BESS		AVIL_ESS_BES1	PECOS	STORAGE	WEST	2025	160.7	160.0
1255 AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1256 BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1257 BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1258 BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1259 BERRY BESS1		BY_BESS1	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1260 BESS STADIUM		STADIUM_BESS	JIM WELLS	STORAGE	SOUTH	2025	9.9	9.9
1261 BLACK SPRINGS BESS SLF		BLACKSPR_UNIT1	PALO PINTO	STORAGE	NORTH	2025	120.7	120.0
1262 BLEVINS STORAGE		BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1263 BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1264 BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1265 BOCANOVA BESS		BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1266 BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1267 BRIGHT ARROW STORAGE U1		BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1268 BRIGHT ARROW STORAGE U2		BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1269 BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1270 BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1271 BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1272 BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1273 BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1274 BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1275 BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1276 BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1277 BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1278 BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1279 BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1280 BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1281 BRP LOPENO		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1282 BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1283 BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1284 BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1285 BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1286 BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1287 BRP PUEBLO I		PUEBLO_UNIT1	MAVERICK	STORAGE	SOUTH	2021	9.9	9.9
1288 BRP PUEBLO II		PUEBLO_UNIT2	MAVERICK	STORAGE	SOUTH	2021	9.9	9.9
1289 BRP RANCHTOWN		KO_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1290 BRP SWEENEY		SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1291 BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1292 BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1293 BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1294 BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1295 BYPASS BATTERY STORAGE		BYP_BESS1	FORT BEND	STORAGE	HOUSTON	2025	207.9	200.0
1296 BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	55.2	50.0
1297 CACHI BESS		CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1298 CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1299 CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1300 CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1301 CARINA BESS		CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1302 CARRIZO SPRINGS BESS		CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1303 CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1304 CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1305 CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1306 CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1307 CHILLINGHAM STORAGE		CHIL_SL1_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1308 CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0
1309 CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1310 CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1311 COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1312 CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1313 CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1314 CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1315 CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1316 CORAZON STORAGE		CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1317 COTTONWOOD BAYOU STORAGE		CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1318 COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1319 CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1320 CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1321 CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1322 CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1323 CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1324 DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1325 DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1326 DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1327 DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1328 DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1329 DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1330 DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1331 DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1332 DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1333 DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1334 EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1335 ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1336 ELM STREET BESS2		ELM_ST_BESS2	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1337 EMPIRE CENTRAL BESS		EMPCT1_BESS1	DALLAS	STORAGE	NORTH	2026	10.0	9.9
1338 ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1339 ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1340 EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1341 EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1342 FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1343 FALFURRIAS BESS		FALFUR_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1344 FARMERSVILLE BESS		FRMRSVLV_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1345 FARMERSVILLE WEST BESS 2		FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1346 FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1347 FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1348 FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1349 FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1350 FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1351 FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1352 FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1353 FT STOCKTON (DOWNTOWN BESS)		TNFS_BESS1	PECOS	STORAGE	WEST	2025	9.9	9.9
1354 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1355 GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1356 GEARS BESS		GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1357 GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1358 GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1359 GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1360 GOODWIN BESS		GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1361 GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1362 GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1363 HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1364 HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1365 HIDDEN VALLEY BESS		HV_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1366 HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1367 HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1368 HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1369 HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1370 HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1371 HUMMINGBIRD STORAGE		HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1372 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1373 INERTIA BESS		INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1374 JADE STORAGE U1		JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1375 JADE STORAGE U2		JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1376 JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1377 JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1378 JOHNSON CITY BESS		JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1379 JUDKINS BESS		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1380 JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1381 JUNCTION NORTH BESS		JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1382 KINGSBERY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1383 LAURELES BESS		LAURELES_BESS	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1384 LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1385 LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1386 LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1387 LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1388 LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1389 LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1390 LUCKY BLUFF BESS SLF		LUCKYBLU_UNIT1	ERATH	STORAGE	NORTH	2025	100.8	100.0
1391 LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1392 LYSSY BESS		LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1393 MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1394 MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1395 MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1396 MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1397 MESQUITE BESS		MESQUITE_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1398 MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1399 MINERAL WELLS EAST BESS		MNWL_E_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1400 MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1401 MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1402 MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1403 MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1404 MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1405 MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1406 NOBLE STORAGE U1		NOBLESRL_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1407 NOBLE STORAGE U2		NOBLESRL_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1408 NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1409 NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1410 NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1411 NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1412 NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1413 OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1414 PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	51.1	50.0
1415 PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1416 PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1417 PEARSALL BESS		PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2025	9.9	9.9
1418 PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1419 PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1420 PIRATE BESS		PIRATE_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1421 PLATINUM STORAGE U1		PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1422 PLATINUM STORAGE U2		PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1423 PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1424 POTEET BESS		POTEETS_BESS	ATASCOSA	STORAGE	SOUTH	2025	10.0	10.0
1425 PRAIRIE CREEK BESS		PRCRK_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1426 PYOTE TNP (SWOOSSE BATTERY)		PYOTE_SWOOSSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1427 PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1428 PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1429 PYRON BESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1430 QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1431 RATTLESNAKE BESS		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1432 REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1433 REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1434 REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1435 RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1436 RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1437 RIVER VALLEY STORAGE U1		RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1438 RIVER VALLEY STORAGE U2		RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1439 RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1440 RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1441 ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1442 RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1443 SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1444 SANDLAKE BESS		SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1445 SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1446 SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1447 SEVEN FLAGS BESS		SEVNF_ES_BESS1	WEBB	STORAGE	SOUTH	2025	102.7	100.0
1448 SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1449 SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1450 SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1451 SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1452 SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1453 SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1454 SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1455 SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1456 SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1457 SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1458 SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1459 SP JAGUAR BESS U1		JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1460 SP JAGUAR BESS U2		JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1461 SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1462 SPENCER BESS		SP_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1463 ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1464 ST. GALL II ENERGY STORAGE		SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1465 STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1466 SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1467 SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1468 SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1469 SWOOSE II		SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1470 TANZANITE STORAGE U1		TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1471 TANZANITE STORAGE U2		TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1472 TIDWELL PRAIRIE STORAGE U1		TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1473 TIDWELL PRAIRIE STORAGE U2		TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1474 TIERRA SECA BESS		TSECA_ES_BESS1	VAL VERDE	STORAGE	WEST	2025	102.7	100.0
1475 TIMBERWOLF BESS		TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1476 TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1477 TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1478 TYNAN BESS		TYNAN01_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1479 VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1480 VORTEX BESS		VORTEX_BESS1	THROCKMORT	STORAGE	WEST	2022	121.8	121.8
1481 WALSTROM BESS		WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1482 WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1483 WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1484 WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1485 WESTOVER BESS		WOWER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1486 WHARTON BESS		WR_BESS1	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1487 WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1488 WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1489 WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1490 XE MURAT [ADLONG] STORAGE		ADL1_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1491 ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1492 Operational Capacity Total (Storage)							14,856.9	14,601.8
1493								
1494 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1495 ABILENE ELMCREEK BESS	25INR0701	ELMCRK_BESS1	TAYLOR	STORAGE	WEST	2026	9.9	9.9
1496 ABILENE INDUSTRIAL PARK BESS	25INR0702	ABINDUST_BESS1	TAYLOR	STORAGE	WEST	2026	9.9	9.9
1497 BECK_ROAD BESS1	25INR0717	Z01_BESS1	BEXAR	STORAGE	SOUTH	2026	10.0	10.0
1498 BEXAR ESS	23INR0381	BEXAR_ES_BESS1	BEXAR	STORAGE	SOUTH	2026	102.3	100.0
1499 BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2026	80.0	80.0
1500 BLUE SUMMIT ENERGY STORAGE	25INR0492	BLSUMMIT_BESS2	WILBARGER	STORAGE	WEST	2026	150.9	150.0
1501 BUFFALO CREEK BESS U1	26INR0405	BCK_BESS1	FORT BEND	STORAGE	HOUSTON	2026	124.2	123.5
1502 BUFFALO CREEK BESS U2	26INR0405	BCK_BESS2	FORT BEND	STORAGE	HOUSTON	2026	127.2	126.5
1503 CARTWHEEL BESS 1	23INR0494	CARTWHL_BESS1	HOPKINS	STORAGE	NORTH	2025	154.2	150.0
1504 CASTOR BESS	23INR0358	CAST_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2026	205.4	200.0
1505 CITRUS FLATTS BESS	24INR0294	CFLAT_ES_BESS1	CAMERON	STORAGE	COASTAL	2026	103.0	100.0
1506 COTULLA BESS 1	24INR0638	COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2026	9.9	9.9
1507 CROWNED HERON BESS U1	24INR0405	HEN_BESS1	FORT BEND	STORAGE	HOUSTON	2026	154.2	150.0
1508 DAMON BESS 3	23INR0790	DA_BESS3	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1509 EAST HARRISON BESS	25INR0648	E_HARRIS_BESS1	CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1510 FERDINAND GRID BESS	22INR0422	FERD_ESS_BESS1	TRAVIS	STORAGE	SOUTH	2026	205.5	200.0
1511 GAIA STORAGE	24INR0140	GAIA_SL1_BESS1	NAVARRO	STORAGE	NORTH	2026	76.8	76.3
1512 GEARS BESS2	25INR0742	GZ_BESS2	HARRIS	STORAGE	HOUSTON	2026	10.0	10.0
1513 HEADCAMP ENERGY STORAGE PLANT	23INR0401	HEADCAMP_BESS1	PECOS	STORAGE	WEST	2025	152.9	150.0
1514 IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2026	10.0	10.0
1515 KNAPP BESS	25INR0747	KNAPP_BES1	SCURRY	STORAGE	WEST	2025	10.0	10.0
1516 LANTANA BESS	25INR0647	LANTANA_BESS1	NUECES	STORAGE	COASTAL	2026	10.0	10.0
1517 MEADOW PARK BESS	26INR0699	MDWPK_BES1	TARRANT	STORAGE	NORTH	2026	9.9	9.9
1518 MEDINA LAKE BESS	24INR0499	MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1519 MESQUITE BESS2	25INR0766	MESQUITE_BESS2	CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1520 MIDPOINT STORAGE	24INR0138	MIDP_SLR_BESS1	HILL	STORAGE	NORTH	2026	50.9	50.9
1521 MILTON BESS	23INR0552	MILTON_BESS1	KARNES	STORAGE	SOUTH	2026	9.9	9.9
1522 OLMITO BESS	25INR0649	OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1523 PADUA GRID BESS U2	24INR0533	PAD2_ESS_BESS2	BEXAR	STORAGE	SOUTH	2026	150.9	150.0
1524 PALMVIEW BESS	24INR0628	PALMVIEW_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1525 PINE FOREST BESS	22INR0526	PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2026	200.7	200.0
1526 RADIAN STORAGE SLF U1	24INR0631	RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1527 RADIAN STORAGE SLF U2	24INR0631	RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1528 RHAPSODY STORAGE	24INR0397	RHA_BESS1	HARRIS	STORAGE	HOUSTON	2026	205.6	200.0
1529 ROADRUNNER CROSSING BESS SLF U1	23INR0538	RRC_WIND_BESS1	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1530 ROADRUNNER CROSSING BESS SLF U2	23INR0538	RRC_WIND_BESS2	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1531 SAHARA BESS (SOHO BESS)	23INR0419	SAH_BESS1	BRAZORIA	STORAGE	COASTAL	2026	204.4	200.0
1532 SAHARA II BESS (SOHO II BESS)	25INR0162	SAH_BESS2	BRAZORIA	STORAGE	COASTAL	2026	204.3	200.0
1533 SE EDINBURG BESS	24INR0642	SE_EDINB_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1534 SODA LAKE BESS 1	23INR0501	SLK_BESS_BESS1	CRANE	STORAGE	WEST	2026	203.9	200.0
1535 SOLACE STORAGE U1	26INR0309	SOLC_SLR_BESS1	HASKELL	STORAGE	WEST	2026	160.9	160.0
1536 SOLACE STORAGE U2	26INR0309	SOLC_SLR_BESS2	HASKELL	STORAGE	WEST	2026	160.9	160.0
1537 STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2026	101.9	100.0
1538 TE SMITH STORAGE	22INR0555	SMTH_ESS_BESS_1	ROCKWALL	STORAGE	NORTH	2026	125.4	125.0
1539 TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2026	9.9	9.9
1540 UTOPIA BESS	24INR0501	UTOPIA_BESS1	BANDERA	STORAGE	SOUTH	2026	9.9	9.9
1541 VERTUS ENERGY STORAGE	26INR0333	VERT_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2026	207.3	200.0
1542 WIZARD BESS	25INR0300	WZRD_ESS_BES1	GALVESTON	STORAGE	HOUSTON	2026	150.8	150.0
1543 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							4,263.9	4,201.1
1544								
1545 Reliability Must-Run (RMR) and Other Resource Agreement Units								
1546 A4 PEARSALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	24.2
1547 A4 PEARSALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	21.2
1548 K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	26.1
1549 K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	27.8
1550 P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1551 P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1552 Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	20.0
1553 V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1554 V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1555 V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1556 V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	21.2
1557 V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	19.1
1558 X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	17.5
1559 Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	12.9
1560 Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	16.8
1561 Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	19.5
1562 RMR and Other Resource Agreement Capacity Total							914.5	729.1
1563								
1564 Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1565								
1566 Non-Synchronous Tie Resources								
1567 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1568 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0

UNIT NAME	INTERCONNECTION REQUEST NUMBER	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1569 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1570 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1571 Non-Synchronous Ties Total							1,220.0	1,220.0
1572								
1573 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1574 BASRANCH (TEF)	25INR0008		WARD	GAS-CC	WEST	2028	-	-
1575 CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1576 COYANOSA GAS	25INR0711		WINKLER	GAS-IC	WEST	2026	9.9	9.9
1577 COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2026	-	-
1578 ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	30.0	30.0
1579 LIATRIS FLEXIBLE GAS	26INR0408		BRAZORIA	GAS-GT	COASTAL	2029	-	-
1580 NRG THW GT 345 (TEF)	24INR0482		HARRIS	GAS-GT	HOUSTON	2026	456.0	422.0
1581 PYOTE GAS	25INR0718		WARD	GAS-IC	WEST	2026	9.9	9.9
1582 STAGHORN GAS	26INR0698		WARD	GAS-IC	WEST	2026	10.0	10.0
1583 ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1584 SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2026	-	-
1585 TOLIVAR POWER PLANT (TEF)	27INR0297		REEVES	GAS-IC	WEST	2027	-	-
1586 Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							515.8	481.8
1587								
1588 Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1589 AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	-	-
1590 AURELIUS WIND	29INR0004		DEAF SMITH	WIND-P	PANHANDLE	2028	-	-
1591 BIG CANYON WIND	30INR0018		PECOS	WIND-O	WEST	2031	-	-
1592 BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2027	-	-
1593 BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1594 BULLRING WIND 1	28INR0037		STARR	WIND-O	SOUTH	2028	-	-
1595 BULLRING WIND 2	28INR0038		STARR	WIND-O	SOUTH	2028	-	-
1596 BULLRING WIND 3	28INR0039		STARR	WIND-O	SOUTH	2028	-	-
1597 CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1598 CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1599 CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1600 CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1601 HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1602 DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1603 DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1604 DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1605 GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1606 GUSTY WINDPOWER	29INR0040		GLASSCOCK	WIND-O	WEST	2028	-	-
1607 HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1608 LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1609 LONGVIEW WIND	26INR0530		DAWSON	WIND-O	WEST	2028	-	-
1610 MIRANDO VALLEY WIND	28INR0072		JIM HOGG	WIND-O	SOUTH	2028	-	-
1611 MONARCH CREEK WIND	21INR0263		THROCKMORT	WIND-O	WEST	2027	-	-
1612 MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2027	-	-
1613 MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2028	-	-
1614 MONTE CRISTO II WIND	19INR0055		HIDALGO	WIND-O	SOUTH	2028	-	-
1615 RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1616 SIETE	20INR0047		WEBB	WIND-O	SOUTH	2028	-	-
1617 SKYRIDER WIND	29INR0025		PECOS	WIND-O	WEST	2028	-	-
1618 VIENTO BRAVO WIND	28INR0434		JIM HOGG	WIND-O	SOUTH	2028	-	-
1619 WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-
1620 WEST MUNDAY WIND	26INR0531		KNOX	WIND-O	WEST	2028	-	-
1621 WINDJAMMER WINDPOWER	27INR0383		GLASSCOCK	WIND-O	WEST	2028	-	-
1622 YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1623 Planned Capacity Total (Wind)							-	-
1624								
1625 Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1626 ADAMSTOWN SOLAR	21INR0210		WILBARGER	SOLAR	WEST	2027	-	-
1627 ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2028	-	-
1628 ANTILA SOLAR	27INR0500		BORDEN	SOLAR	WEST	2027	-	-
1629 ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2028	-	-
1630 ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1631 ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1632 AUGUST DRAW ENERGY	25INR0112		REEVES	SOLAR	WEST	2028	-	-
1633 AURELIUS SOLAR	29INR0003		DEAF SMITH	SOLAR	PANHANDLE	2028	-	-
1634 BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2027	-	-
1635 BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2027	-	-
1636 BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2028	-	-
1637 BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2027	-	-
1638 BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2028	-	-
1639 CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1640 CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1641 CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1642 CANEY CREEK SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1643 CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1644 CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1645 CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2026	-	-
1646 CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1647 CIBELES SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2027	-	-
1648 CLAIREMONT SOLAR 1	27INR0435		KENT	SOLAR	WEST	2029	-	-
1649 COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1650 CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2027	-	-
1651 CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	-	-
1652 CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	189.5	189.5
1653 CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2028	-	-
1654 DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1655 DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2028	-	-
1656 DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2028	-	-
1657 DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2027	-	-
1658 DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1659 EAGLE SPRINGS SOLAR	24INR0137		DELTA	SOLAR	NORTH	2026	-	-
1660 ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2027	-	-
1661 ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2028	-	-
1662 ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2029	-	-
1663 ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2027	-	-
1664 FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRRESS	SOLAR	PANHANDLE	2027	-	-
1665 FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2028	-	-
1666 FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2028	-	-
1667 FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2028	-	-
1668 FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2027	-	-
1669 FUNSTON SOLAR	29INR0015		JONES	SOLAR	WEST	2027	-	-
1670 GAIL MOUNTAIN SOLAR	28INR0176		BORDEN	SOLAR	WEST	2028	-	-
1671 GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2028	-	-
1672 GRANDFALLS SOLAR	19INR0002		UPTON	SOLAR	WEST	2027	-	-
1673 GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	-	-
1674 GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2026	-	-
1675 HACKBERRY CREEK SOLAR	25INR0430		MITCHELL	SOLAR	WEST	2028	-	-
1676 HALF MOON SOLAR	28INR0127		STARR	SOLAR	SOUTH	2029	-	-
1677 HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1678 HERMES SOLAR	23INR0344		BELL	SOLAR	NORTH	2026	100.4	100.4
1679 HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1680 HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2028	-	-

UNIT NAME	INTERCONNECTION REQUEST NUMBER	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1681 HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1682 HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1683 HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1684 INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2027	-	-
1685 INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1686 ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1687 JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1688 JUNO 3 SOLAR	26INR0621		BORDEN	SOLAR	WEST	2027	-	-
1689 KEYS HOLLOW SOLAR PHASE II SLF	24INR0065		GOLIAD	SOLAR	SOUTH	2028	-	-
1690 KEYS HOLLOW SOLAR SLF	24INR0067		GOLIAD	SOLAR	SOUTH	2028	-	-
1691 LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1692 LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2026	-	-
1693 LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1694 LEON SOLAR PARK	26INR0023		LEON	SOLAR	NORTH	2026	-	-
1695 LUCKY 7 SOLAR	26INR0409		HOPKINS	SOLAR	NORTH	2027	-	-
1696 LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1697 LYRA SOLAR	27INR0434		BORDEN	SOLAR	WEST	2027	-	-
1698 MAGNET SOLAR	28INR0297		BORDEN	SOLAR	WEST	2028	-	-
1699 MALDIVES SOLAR	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1700 MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2028	-	-
1701 MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1702 MILLERS BRANCH SOLAR II	24INR0044		HASKELL	SOLAR	WEST	2026	178.0	178.0
1703 MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	-	-
1704 MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1705 MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1706 MRG GOODY SOLAR	23INR0225		LAMAR	SOLAR	NORTH	2026	170.8	170.8
1707 NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1708 NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1709 NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1710 NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2027	-	-
1711 NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1712 OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2027	-	-
1713 OCI SUNROPER	24INR0167		WHARTON	SOLAR	SOUTH	2027	-	-
1714 OPERATION SUNSHINE	26INR0255		CONCHO	SOLAR	WEST	2028	-	-
1715 PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	-	-
1716 PECAN PRAIRIE NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1717 PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1718 PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1719 QUANTUM SOLAR	21INR0207		HASKELL	SOLAR	WEST	2026	321.7	321.7
1720 RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1721 ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2027	-	-
1722 RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1723 ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1724 SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1725 SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1726 SELENITE SPRINGS SOLAR	29INR0147		PECOS	SOLAR	WEST	2028	-	-
1727 SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	-	-
1728 SEVEN SPRINGS SOLAR	26INR0147		LAMPASAS	SOLAR	NORTH	2028	-	-
1729 SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2026	205.2	205.2
1730 SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	205.2
1731 SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	124.7	124.7
1732 SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1733 SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2028	-	-
1734 SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1735 SOLEIL SOLAR	25INR0097		CLAY	SOLAR	WEST	2028	-	-
1736 SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1737 SPINDLETOP SOLAR	27INR0313		NACOGDOCHE	SOLAR	NORTH	2027	-	-
1738 SPRINGFIELD SOLAR	30INR0058		PECOS	SOLAR	WEST	2028	-	-
1739 STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2028	-	-
1740 SUGAREE SOLAR	27INR0389		MAVERICK	SOLAR	SOUTH	2028	-	-
1741 SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2027	-	-
1742 SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2029	-	-
1743 TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1744 THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2027	-	-
1745 THREE W SOLAR	25INR0055		HILL	SOLAR	NORTH	2026	110.9	110.9
1746 TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1747 TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1748 TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1749 ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2027	-	-
1750 UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1751 YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2027	-	-
1752 ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1753 Planned Capacity Total (Solar)							1,606.3	1,606.4
1754								
1755 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1756 ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1757 ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2027	-	-
1758 ALTHEA STORAGE	27INR0465		MAVERICK	STORAGE	SOUTH	2028	-	-
1759 AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2026	102.4	102.4
1760 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1761 ANSON BAT	22INR0457		JONES	STORAGE	WEST	2027	-	-
1762 APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1763 APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1764 ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2028	-	-
1765 ARROYO STORAGE	24INR0306		CAMERON	STORAGE	COASTAL	2026	183.8	183.8
1766 BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1767 BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	-	-
1768 BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2027	-	-
1769 BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	-	-
1770 BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1771 BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2027	-	-
1772 BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2028	-	-
1773 BOCANOVA POWER II	25INR0706		BRAZORIA	STORAGE	COASTAL	2026	-	-
1774 BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2027	-	-
1775 BOWSTRING BESS	22INR0443		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1776 BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1777 BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2028	-	-
1778 BROOKVIEW ROAD BESS	27INR0243		HARRIS	STORAGE	HOUSTON	2028	-	-
1779 BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2027	-	-
1780 BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1781 BUDA BESS	25INR0650		HAYS	STORAGE	SOUTH	2026	-	-
1782 CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	-	-
1783 CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1784 CARAMBOLA BESS	24INR0436		HIDALGO	STORAGE	SOUTH	2026	100.9	100.9
1785 CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1786 CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2027	-	-
1787 COUNTY ROAD BESS	26INR0512		REEVES	STORAGE	WEST	2026	-	-
1788 CROWDED STAR I BESS	25INR0473		JONES	STORAGE	WEST	2027	-	-
1789 CROWNED HERON BESS 2	24INR0493		FORT BEND	STORAGE	HOUSTON	2026	154.2	154.2
1790 CUMULUS GRID BESS	24INR0178		ELLIS	STORAGE	NORTH	2028	-	-
1791 DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2027	-	-
1792 DESNA BESS	24INR0128		BRAZORIA	STORAGE	COASTAL	2026	205.5	205.5

UNIT NAME	INTERCONNECTION REQUEST NUMBER	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE YEAR	INSTALLED CAPACITY RATING (MW)	JUN. 2026 MORA
1793 DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1794 DOS RIOS ENERGY STORAGE SLF	24INR0476		MILAM	STORAGE	SOUTH	2027	-	-
1795 DRAKE BESS	25INR0101		COLLIN	STORAGE	NORTH	2027	-	-
1796 DUFFY BESS	26INR0250		MATAGORDA	STORAGE	COASTAL	2026	-	-
1797 EAGLE CLAW ENERGY CENTER	27INR0085		GRIMES	STORAGE	NORTH	2028	-	-
1798 EAGLE SPRINGS STORAGE	24INR0136		DELTA	STORAGE	NORTH	2026	-	-
1799 ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2028	-	-
1800 ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2027	-	-
1801 ELM STREET BESS	25INR0655		REEVES	STORAGE	WEST	2026	-	-
1802 ESCONDIDO BESS	25INR0593		MAVERICK	STORAGE	SOUTH	2026	-	-
1803 EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2028	-	-
1804 FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1805 GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2028	-	-
1806 GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	-	-
1807 GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	-	-
1808 HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1809 HERMES STORAGE	24INR0365		BELL	STORAGE	NORTH	2026	-	-
1810 HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1811 HIGHWAY 6 BESS	26INR0520		BRAZOS	STORAGE	NORTH	2026	-	-
1812 HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1813 HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1814 HOUSTON IV BESS	24INR0584		HARRIS	STORAGE	HOUSTON	2026	-	-
1815 IRON BELT ENERGY STORAGE	25INR0208		BORDEN	STORAGE	WEST	2027	-	-
1816 KEYS HOLLOW STORAGE PHASE II SLF	24INR0066		GOLIAD	STORAGE	SOUTH	2028	-	-
1817 KEYS HOLLOW STORAGE SLF	24INR0068		GOLIAD	STORAGE	SOUTH	2028	-	-
1818 LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1819 LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1820 LITTLE YORK BESS	24INR0481		HARRIS	STORAGE	HOUSTON	2026	10.0	10.0
1821 LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1822 LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1823 LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1824 MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2027	-	-
1825 MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1826 MRG GOODY STORAGE	24INR0305		LAMAR	STORAGE	NORTH	2026	52.3	52.3
1827 NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	10.0	10.0
1828 O'BANNION ENERGY STORAGE	25INR0657		JACK	STORAGE	NORTH	2028	-	-
1829 OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2027	-	-
1830 OPERATION SUNSHINE STORAGE	26INR0357		CONCHO	STORAGE	WEST	2028	-	-
1831 ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-
1832 ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2028	-	-
1833 PADUA GRID BESS U3	28INR0024		BEXAR	STORAGE	SOUTH	2026	201.4	201.4
1834 PAJARITA BESS	22INR0466		CAMERON	STORAGE	COASTAL	2028	-	-
1835 PAMELA HEIGHTS I	28INR0154		HARRIS	STORAGE	HOUSTON	2026	-	-
1836 PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1837 PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2026	-	-
1838 PINTAIL PASS BESS	24INR0302		SAN PATRICIO	STORAGE	COASTAL	2026	207.3	207.3
1839 PROJECT LYNX BESS	25INR0329		NUECES	STORAGE	COASTAL	2026	125.3	125.3
1840 PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2027	-	-
1841 PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2027	-	-
1842 QUANTUM STORAGE	26INR0310		HASKELL	STORAGE	WEST	2026	321.8	321.8
1843 RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2027	-	-
1844 RAVEN STORAGE	24INR0210		WHARTON	STORAGE	SOUTH	2026	-	-
1845 RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	-	-
1846 RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1847 ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2027	-	-
1848 ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2027	-	-
1849 ROCKEFELLER STORAGE	22INR0239		SCHLEICHER	STORAGE	WEST	2027	-	-
1850 ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2026	-	-
1851 ROWDY CREEK BESS	24INR0187		LAMAR	STORAGE	NORTH	2027	-	-
1852 RUTILE BESS	24INR0485		RUNNELS	STORAGE	WEST	2028	-	-
1853 RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2026	-	-
1854 SEINE BESS	23INR0140		FOARD	STORAGE	WEST	2027	-	-
1855 SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2027	-	-
1856 SHERBINO II BESS SLF	26INR0296		PECOS	STORAGE	WEST	2027	-	-
1857 SKIPJACK ENERGY STORAGE	26INR0189		BRAZORIA	STORAGE	COASTAL	2028	-	-
1858 SOL MARINA ENERGY CENTER BESS	26INR0242		ELLIS	STORAGE	NORTH	2027	-	-
1859 SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2027	-	-
1860 SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2027	-	-
1861 SPINDLETOP STORAGE	27INR0314		NACOGDOCHE	STORAGE	NORTH	2027	-	-
1862 STARLING STORAGE	23INR0181		GONZALES	STORAGE	SOUTH	2027	-	-
1863 STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2026	-	-
1864 SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048		NUECES	STORAGE	COASTAL	2029	-	-
1865 TAORMINA STORAGE	23INR0479		BEXAR	STORAGE	SOUTH	2029	-	-
1866 THIRD COAST BESS	23INR0361		JACKSON	STORAGE	SOUTH	2027	-	-
1867 THOMAS CAMERON BESS	24INR0543		LAMPASAS	STORAGE	NORTH	2027	-	-
1868 TIDWELL PRAIRIE STORAGE 2	22INR0503		ROBERTSON	STORAGE	NORTH	2026	-	-
1869 TWO BARBARAS BESS	27INR0109		MONTGOMERY	STORAGE	HOUSTON	2029	-	-
1870 TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425		VICTORIA	STORAGE	SOUTH	2027	-	-
1871 TWO FORKS BESS	24INR0198		COOKE	STORAGE	NORTH	2027	-	-
1872 VIAL BESS	25INR0122		HILL	STORAGE	NORTH	2027	-	-
1873 WILLIS STORAGE	25INR0370		RAINS	STORAGE	NORTH	2027	-	-
1874 YAUPON STORAGE SLF	24INR0169		MILAM	STORAGE	SOUTH	2028	-	-
1875 ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2027	-	-
1876 SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *		PLANNED_SMALL_GEN_NO_MRD		STORAGE			-	-
1877 Planned Capacity Total (Storage)							1,684.6	1,684.9
1878								
1879 Mothballed Resources								
1880 BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1881 V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
1882 V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
1883 R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1884 R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1885 R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0
1886 RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1887 TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6
1888 TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0
1889 TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0
1890 WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	17.0
1891 Total Mothballed Capacity							738.8	673.6
1892								
1893 Retiring Resources Unavailable to ERCOT (since last CDR/MORA)								
1894 Total Retiring Capacity								

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "INTERCONNECTION REQUEST NUMBER (INR)" column.

For battery storage ("Energy Storage Resources"), the capacity contribution is based on PRRM simulation results for the entire BESS fleet and reported in the "Monthly Outlook" and "Capacity by Resource Category tabs."

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	59,052	56,978	55,518	54,662	54,596	55,883	57,273	59,247	60,504	62,235	63,920	66,368	68,384	69,438	70,462	72,341	73,077	71,243	70,051	67,583	66,381	66,924	64,477	61,607
10%	62,049	59,771	58,093	57,113	56,981	58,313	60,328	61,908	63,574	65,393	67,164	69,737	71,855	72,962	74,038	76,012	76,786	74,859	73,606	71,013	69,750	70,321	67,750	64,733
20%	62,833	60,466	58,858	57,908	57,820	59,176	61,241	62,775	64,397	66,239	68,032	70,638	72,784	73,906	74,996	76,995	77,779	75,827	74,558	71,931	70,652	71,230	68,626	65,570
30%	63,362	61,040	59,437	58,502	58,421	59,785	61,894	63,411	65,022	66,883	68,694	71,325	73,492	74,624	75,725	77,743	78,535	76,564	75,282	72,630	71,338	71,923	69,293	66,208
40%	63,869	61,555	59,958	59,012	58,926	60,312	62,442	63,967	65,584	67,461	69,287	71,941	74,127	75,269	76,379	78,415	79,213	77,225	75,933	73,258	71,955	72,544	69,891	66,780
50%	64,403	62,086	60,478	59,523	59,447	60,849	63,008	64,519	66,121	68,059	69,901	72,579	74,784	75,936	77,056	79,110	79,915	77,910	76,606	73,907	72,593	73,187	70,511	67,372
60%	64,951	62,634	61,000	60,050	59,977	61,391	63,570	65,087	66,687	68,747	70,608	73,313	75,540	76,704	77,835	79,910	80,723	78,698	77,381	74,655	73,327	73,927	71,224	68,053
70%	65,633	63,280	61,644	60,689	60,616	62,045	64,247	65,780	67,332	69,517	71,399	74,134	76,386	77,563	78,707	80,805	81,628	79,579	78,247	75,491	74,148	74,756	72,022	68,783
80%	66,457	64,070	62,420	61,457	61,383	62,830	65,060	66,612	68,161	70,554	72,464	75,240	77,526	78,720	79,881	82,011	82,845	80,766	79,415	76,617	75,254	75,839	72,928	69,597
90%	67,625	65,234	63,562	62,582	62,506	63,980	66,250	67,831	69,390	71,918	74,150	76,991	79,330	80,552	81,740	83,919	84,773	82,646	81,263	78,400	77,005	77,113	74,152	70,787
100%	69,891	67,437	65,709	64,695	64,617	66,141	68,488	70,122	71,609	77,286	84,355	87,662	91,616	93,013	93,755	93,533	93,553	91,859	91,086	87,790	83,976	82,009	78,296	74,288

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	1,223	7,817	13,000	12,265	9,164	21,371	21,934	19,348	19,639	17,897	16,658	15,173	5,868	249	0	0	0
10%	0	0	0	0	0	0	11	2,424	11,701	20,383	25,934	29,730	31,451	31,251	30,247	29,019	27,472	25,342	20,380	8,003	320	0	0	0
20%	0	0	0	0	0	0	16	3,186	13,626	22,646	28,012	31,501	32,514	32,304	31,471	30,397	28,826	26,553	21,116	8,541	390	0	0	0
30%	0	0	0	0	0	0	20	3,835	15,361	24,308	29,397	32,501	33,182	32,991	32,202	31,191	29,651	27,331	21,568	8,899	462	0	0	0
40%	0	0	0	0	0	0	23	4,485	17,036	25,754	30,412	33,281	33,711	33,473	32,765	31,812	30,304	27,960	21,903	9,167	537	0	0	0
50%	0	0	0	0	0	0	27	5,177	18,586	27,032	31,305	33,887	34,164	33,926	33,254	32,309	30,850	28,492	22,181	9,411	608	0	0	0
60%	0	0	0	0	0	0	31	5,902	20,201	28,335	32,143	34,370	34,576	34,333	33,684	32,804	31,376	28,959	22,448	9,617	675	0	0	0
70%	0	0	0	0	0	0	36	6,668	22,008	29,659	32,918	34,826	34,950	34,722	34,105	33,242	31,862	29,387	22,696	9,830	736	0	0	0
80%	0	0	0	0	0	0	41	7,534	24,040	31,179	33,708	35,211	35,357	35,142	34,533	33,706	32,369	29,883	22,970	10,051	796	0	0	0
90%	0	0	0	0	0	0	48	8,729	26,748	33,236	34,571	35,560	35,848	35,608	35,062	34,253	32,947	30,442	23,320	10,334	850	0	0	0
100%	0	0	0	0	0	0	74	12,578	34,841	39,643	36,434	35,891	36,709	36,475	35,987	35,154	33,852	31,535	24,404	11,400	891	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	1,235	1,039	833	715	531	551	604	801	1,239	1,081	1,091	834	668	797	1,152	728	1,856	2,030	2,240	2,113	1,601	996	1,226	1,072
10%	8,095	7,568	6,836	6,219	5,606	5,133	4,621	3,771	3,824	3,793	3,632	3,226	3,860	4,374	4,791	5,139	5,727	5,947	6,442	6,870	7,874	9,530	8,927	7,697
20%	11,594	11,039	10,237	9,514	8,637	7,973	7,300	6,107	6,165	6,213	5,839	5,362	6,065	6,665	6,954	7,062	8,005	8,340	8,956	9,631	10,926	13,011	12,207	10,901
30%	14,595	14,096	13,184	12,311	11,499	10,739	9,843	8,508	8,700	8,668	8,113	7,564	8,237	8,806	9,050	8,910	10,100	10,644	11,361	12,224	13,629	15,816	14,936	13,687
40%	17,354	16,770	15,823	14,965	13,999	13,243	12,256	10,853	11,356	11,241	10,685	9,894	10,530	11,089	11,175	10,913	12,283	12,796	13,604	14,533	15,973	18,208	17,131	16,112
50%	19,635	19,218	18,349	17,458	16,461	15,649	14,563	13,301	14,028	13,957	13,247	12,444	12,856	13,278	13,201	12,912	14,453	15,094	15,959	16,808	18,162	20,270	19,190	18,359
60%	21,898	21,457	20,681	19,786	18,776	17,991	16,866	15,770	16,853	16,634	15,935	14,996	15,299	15,738	15,633	15,191	16,814	17,543	18,265	19,246	20,335	22,271	21,021	20,479
70%	23,964	23,576	22,844	22,072	21,050	20,392	19,478	18,668	19,920	19,692	18,957	17,786	18,145	18,465	18,369	17,810	19,476	20,113	20,808	21,616	22,635	24,126	22,688	22,450
80%	25,963	25,568	24,982	24,342	23,390	22,893	22,175	21,696	23,290	23,015	22,362	21,237	21,253	21,585	21,408	20,989	22,695	23,184	23,697	24,312	24,845	25,832	24,306	24,286
90%	27,863	27,527	27,052	26,607	25,894	25,606	25,266	25,351	27,013	26,792	26,282	25,190	25,252	25,489	25,335	24,851	26,283	26,712	26,904	27,263	27,356	27,924	25,843	25,978
100%	32,495	32,647	32,740	32,720	32,594	32,320	32,237	33,406	33,764	33,700	33,601	33,841	34,069	34,015	34,236	33,741	34,039	33,953	33,676	33,412	32,860	34,196	29,176	27,570

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	4,831
10%	5,743
20%	6,164
30%	6,470
40%	6,777
50%	7,064
60%	7,353
70%	7,683
80%	8,064
90%	8,634
100%	10,453

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
 - Demand
 - Thermal Outages
 - + Pre-EEA Resources if CAFOR < 3,000 MW
 - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.
- *Switchable Generation Resources Currently Serving Neighboring Grids* - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees °F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be ineffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.
- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2026 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for April 2026 come from output values for the peak load day for April 2025.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Load shed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.