



Item 11

Pablo Vegas
President and CEO

Board of Directors

February 9 & 10, 2026

Purpose

Presentation highlights ERCOT's recent Operations and Planning activities and highlights strategic areas of focus

Key Takeaways

- The reforms and improvements made to the ERCOT grid since 2021 through collaborative efforts with the Texas Legislature, the Public Utility Commission of Texas, and Market Participants are having a positive impact.
- ERCOT is developing a new process to evaluate Large Load interconnection requests through a "Batch Study."
- ERCOT was named runner-up for its Operational Excellence focus in the *Best Achievement in Driving Change & Transforming Organizational Culture* category at the OPEX Business Transformation World Summit.

Winter Storm Fern Operations

- Maintenance outages were recalled and rescheduled in advance of the winter storm.
- Fleet performed well overall.
- ~340 MW were generated from Firm Fuel Supply Service commitments.
- Braunig Unit 3 was utilized under the Reliability Must-Run commitment.
- Life Cycle Power Mobile Generation was deployed.
- Texas Commission on Environmental Quality Enforcement Discretion was obtained.
- Department of Energy 202c Orders were obtained.
- Large Loads worked with ERCOT through the storm.
- Multi-Agency Coordination occurred before and during the winter storm.

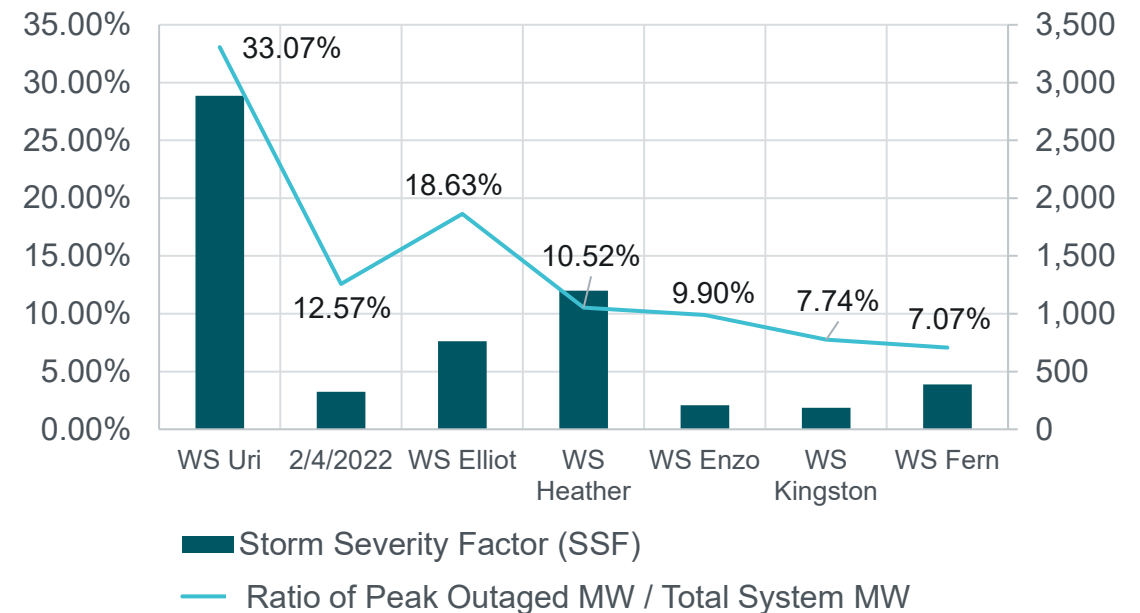


Key Takeaway: ERCOT and its Market Participants demonstrated a strong performance under challenging conditions. Continuous improvement efforts will focus on refining processes for backup generation under the 202(c) Orders and leveraging tools developed under Senate Bill 6 for future events.

Extreme Cold Weather Reliability Improvement in ERCOT

Event Name	Storm Severity Factor (SSF)	Ratio of Peak Outaged MW / Total System MW	Start Date
WS Uri	2886.5	33.07%	2/12/2021
WS Landon	323.5	12.57%	2/4/2022
WS Elliot	763	18.63%	12/23/2022
WS Heather	1200	10.52%	1/15/2024
WS Enzo	209	9.90%	1/20/2025
WS Kingston	186	7.74%	2/20/2025
WS Fern	387	7.07%	1/25/2026

Storm Severity Factor & Ratio of Peak Outaged MW / Total System MW



MW values do not include energy storage and renewables

Key Takeaway: Even though Winter Storm Fern had the third-highest storm severity factor of the six winter storms evaluated since Winter Storm Uri, it had the lowest level of forced outages as a percentage of total ERCOT dispatchable generation capacity.

Communications By the #s During Winter Storm Fern

ERCOT.com saw a 1,128% spike on January 24.

Page/Dashboard	Views
Real-Time Locational Prices	2.4 million
Grid and Market Conditions	1.4 million
Locational Marginal Pricing by Load Zone	983,914
Combined Wind and Solar	926,916

Mobile App Downloads: 6,000

Social Media

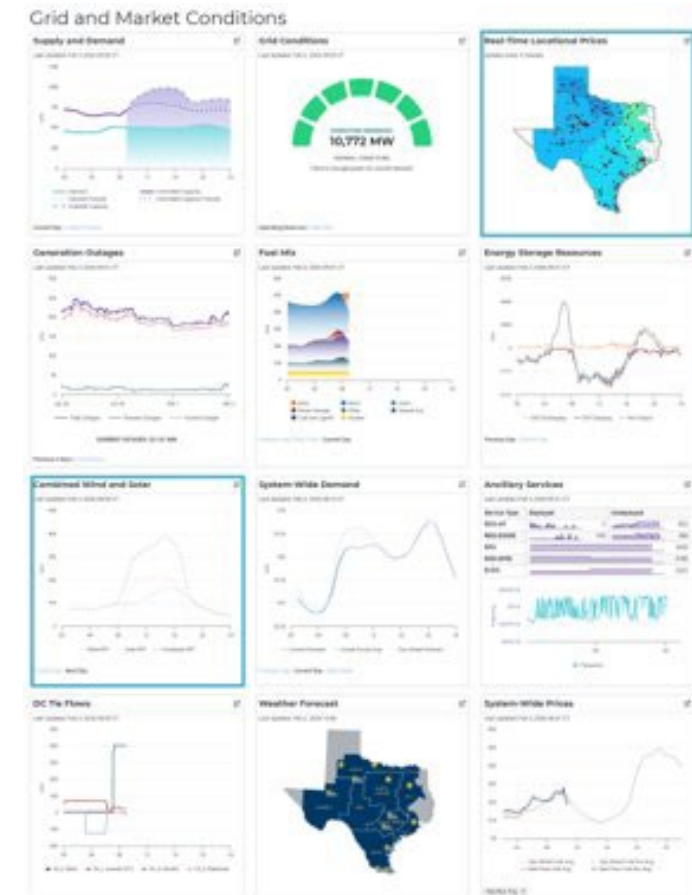
- Impressions: 996,211
- Engagements: 57,037
- Video views: 2,800

TXANS (Texas Advisory & Notification System)

- Weather Watch
- Gained more than 2,000 new subscribers

ERCOT Emergency Alerts LISTSERV

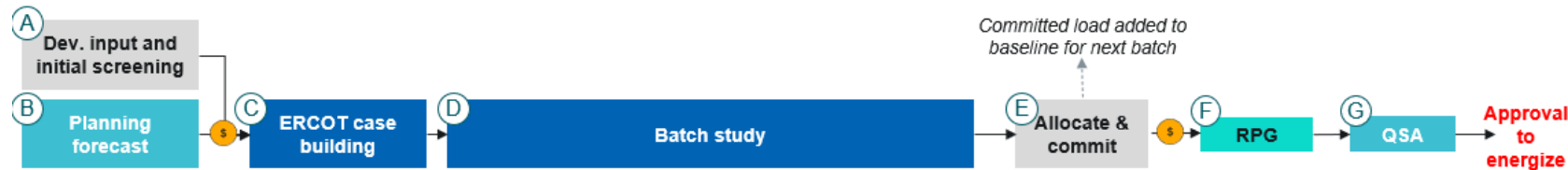
- Gained more than 800 new subscribers



ercot | **TXANS**

Preliminary Batch Study Process Overview

Box widths roughly correlate with relative duration of each step



Pre-study inputs

A Developer input and initial screening studies
Developers submit interconnection requests and required information to relevant T(D)SPs, which in turn perform preliminary analysis before submitting all information to ERCOT to include in batch studies; developers meet SB6 entry requirements¹

B ERCOT annual planning forecast
ERCOT builds full forward-looking model of system through next 6+ years, including both large (≥ 75 MW) and small loads
Planning forecast + new large load requests form baseline for each batch's case building

Study / modeling

C ERCOT case building
ERCOT defines set of variables and parameters to run batch studies (Steady State and Stability) based on latest planning forecast and loads that have successfully entered the batch

D Batch study
ERCOT performs a Steady State study and Stability screening² using parameters defined in case building to assess how much load the system can reliably serve and where; each study considers 3 scenarios across 5 study years for 15 total "cases"

Post-study outputs

E Allocate and commit
ERCOT notifies T(D)SPs and developers of load allocation and expected Tx upgrades, ramping over following 5 years; developers have limited timeframe to decline or meet SB6 commitment requirements¹ to accept

F RPG (Regional Planning Group)
Stakeholders comment on Tx upgrades and align on actual transmission build plan

G QSA (Quarterly Stability Assessment)
ERCOT studies stability and reliability of full grid at regular intervals; loads must meet requirements ~5-8 months before actual energization

1. To be laid out in PUCT rule 58481

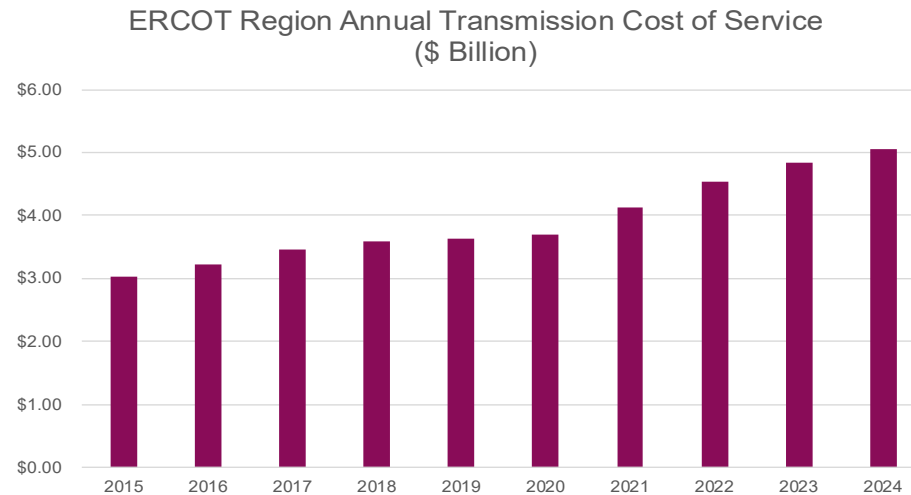
2. Steady State and Stability Studies are focused on transmission adequacy, i.e., this is not intended to be an assessment of resource adequacy



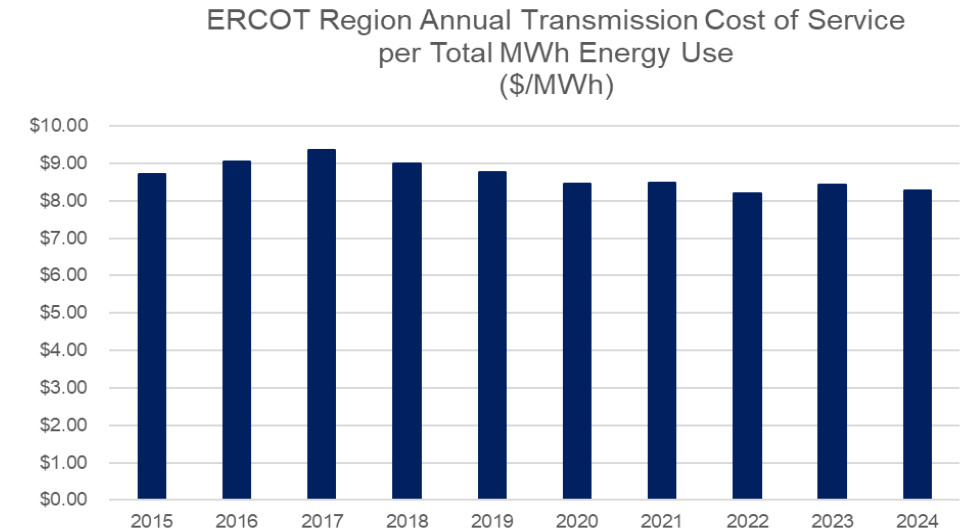
Key Takeaways:

- There is broad agreement that a batch-based approach is necessary.
- Uncertainty in the current process creates risk for developers of existing Large Load Interconnection (LLI) requests.
- Treatment of existing and advanced LLI requests is a critical consideration.
- Transparency and consistency are recurring themes.
- Alignment with the transmission planning process is viewed as essential.

Transmission Cost of Service



This represents the annual investment in transmission infrastructure that is authorized into the Transmission Cost of Service (TCOS). TCOS is the total pool of invested dollars that establishes the transmission rates customers pay. Transmission investment growth aligns with the strong economic and population growth Texas has been experiencing.



Despite increasing annual investment in transmission infrastructure, the system's average cost per MWh, when adjusted for inflation, has trended flat to declining as overall energy use also continues to grow.

Key Takeaway: Increased transmission investment is supporting strong Texas economic growth at a level that is commensurate with prior years.

ERCOT Honored for Operational Excellence

ERCOT was named a runner-up in the ***Best Achievement in Driving Change & Transforming Organizational Culture*** category at the OPEX Business Transformation World Summit.



Employee Recognition



Winter Storm Fern

Control Room & Shift Engineers

Yousef Abu-Khalifa

Giovanni Aviles

Scott Bagley

Barney Brasher

Chad Bryant

Luke Butler

Mike Carlos

Jessica Co

Kevin Cook

Darrell Cyphers

Amber Dawn

Arden Dean

Shawn Dupuis

Landon Frazier

Abran Garcia

John Gay

Jonathan Grotefendt

Greg Guenther

Kristopher Hancock

Jimmy Hartmann

Don Hill

Jimmy Kim

Shawn Klingsmith

George Lopez

Jason Marcou

Shauna Maynard

Allen McKinley

Cody Mossburg

George Niels

Dylan Parker

Bill Pettit

Christopher Pettit

Stan Petrusky

Zach Poe

Aaron Pugh

Julian Ramirez

Nikolas Rice

Jared Rienfeld

Zane Robison

Frank Rojas

Eduardo Santibanez

Francis Sirleaf Jr.

Ed Self

Ira Smith

Lupe Vega

Landon VonRosenberg

Wesley Watkins

Ryan Wells

Clayton Werner

Dan Woodfin

Christopher Zwierlein

Weatherization & Inspections Team

Albert Cantu

Kevin Harris

Dennis Horton

Jake Jacobs

David Kezell

Raihan Khondker

Cyle Lublin

Sheri Messer

Godswill Peter

Audie Proctor

Neil Quast

Chris Thomas

Employee Recognition



Planning Reports: 2025 Regional Transmission Plan and Existing & Potential Electric System Constraints & Needs Report

Tanzila Ahmed
Johanna Allen
Meaghan Bailey
Eric Cen
Amy Chen
Gordon Drake
Pengwei Du
Robert Golen
Jameson Haesler
Avila Hernandez
Julie Jin
Daniel Johnson Jr.
Md Shamimul Islam
Sun Wook Kang

Fred Khodabakhsh
Ying Li
Sadegh Modarresi
Thinesh Devadhas Mohanadhas
Sam Morris
Elizabeth Pagano
Priya Ramasubbu
Gustavo Blanco Rivera
Misael Rodriguez
John Schmall
Jose Solchaga
Julie Snitman
Jack Thornton
Pete Warnken

Ping Yan
Mahnoush Yousefian
Mariela Zuniga

Support/Review

Kristin Abbott
Sidne Finke
Oscar Garza
Prabhu Gnanam
Kristi Hobbs
Julie House
Christy Penders
Woody Rickerson