



**Item 6.1: Update on Board Priority Revision Requests: NPPRR1309, Dispatchable Reliability Reserve Service Ancillary Service, and NOGRR282, Large Electronic Load Ride-Through Requirements**

*Keith Collins*

Vice President, Commercial Operations

*Jeff Billo*

Vice President, Interconnection and Grid Analysis

Board of Directors Meeting

February 9-10, 2026

**Purpose**

Provide updates on Board Priority Revision Requests NPPRR 1309, *Dispatchable Reliability Reserve Service Ancillary Service*, NOGRR 282, *Large Electronic Load Ride-Through Requirements*, and NPPRR 1308, *Related to NOGRR282, Large Electronic Load Ride-Through Requirements*

**For information only**

No action is requested; for discussion only.

**Key Takeaways**

- NPPRR 1309 stakeholder consultation is on track for June Board consideration.
- NOGRR 282 and NPPRR 1308 are making appropriate progress in the stakeholder process.

# Stakeholder Consultation on NPRR 1309 is well underway

## Two DRRS NPRRs are currently under discussion

• On Track

- NPRR1309: Dispatchable Reliability Reserve Service Ancillary Service
- NPRR1310: Dispatchable Reliability Reserve Service Plus Energy Storage Resource Participation and Release Factor

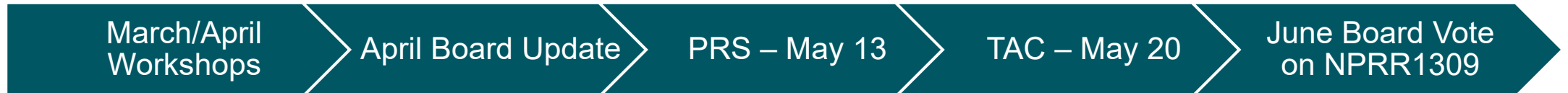
### Progress since December Board Meeting

- At December 10 PRS meeting, stakeholders voted to grant NPRR1310 Urgent status
- First stakeholder workshop held on January 7
- Second stakeholder workshop held on February 4
- Subsequent workshops will continue be held following Wholesale Market Subcommittee (WMS) meetings

### Topics discussed at the first workshop

- NPRR1309 timeline to bring for Board approval in June
- DRRS Statutory requirements and design evolution
- Protocol language overview
- Common and differentiating design features between NPRRs 1309 and 1310
- Additional design considerations

### Remaining Stakeholder Milestones



**Key Takeaway:** Much of the discussion at stakeholder workshops has centered on NPRR1310. If NPRR1310 is impeding necessary discussion on NPRR1309, it will be taken up on a separate timeline from NPRR1309.

# Update on NOGRR 282 and NPRR 1308, Large Electronic Load Ride-Through Requirements

Revision Request	Stakeholder Groups Since December Board	Points of Discussion
<b>NOGRR 282</b>	12/11 LLWG 12/11 DWG 1/8 ROS 1/21 TAC 1/22 LLWG	<ul style="list-style-type: none"> <li>• Technical parameters</li> <li>• LEL ride-through requirement exemptions</li> <li>• ERCOT requirements for end use customers</li> </ul>
<b>NPRR 1308</b>	1/8 ROS 1/14 PRS 1/22 LLWG	<ul style="list-style-type: none"> <li>• Large Electronic Load (LEL) definition</li> </ul>

Upcoming technical discussions:

February 12 Dynamics Working Group (DWG) meeting

February 19 Large Load Working Group (LLWG) meeting

February 24 System Protection Working Group (SPWG) meeting

**Key Takeaway:** Stakeholder discussions are focused on the technical parameters and the applicability of ERCOT requirements for end use customers in NOGRR 282 and the LEL definition in NPRR 1308.

# Appendix

## Large Electronic Load Ride-Through Requirements

- ERCOT submitted NPRR 1308 and NOGRR 282 on November 14, 2025.
  - NPRR 1308 defines a Large Electronic Load (LEL) as a Large Load (>75MW) in which 50% or greater of the Demand at the site consists of computational load, such as data centers and crypto mining facilities.
  - NOGRR 282 establishes frequency and voltage ride-through requirements for LELs.
  - ERCOT is investigating need for additional ride-through requirements on other types of Large Loads.
- The Board designated NPRR 1308 and NOGRR 282 as Board Priority Revision Requests, pursuant to Nodal Protocol Section 21.5, on December 8, 2025.