**ERCOT Planning Guide**

**Section 2: Definitions and Acronyms**

**December 15, 2025**

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# DEFINITIONS AND ACRONYMS

## DEFINITIONS

Relevant terms and definitions used in the Planning Guide can be found in Protocol Section 2, Definitions and Acronyms. The terms within this Section 2.1 contains terms not defined in Protocols.

**Links to Definitions:**

[**A**](#A)**,** [**B**](#B)**,** [**C**](#C)**,** [**D**](#D)**,** [**E**](#E)**,** [**F**](#F)**,** [**G**](#G)**,** [**H**](#H)**,** [**I**](#I)**,** [**J**](#J)**,** [**K**](#K)**,** [**L**](#L)**,** [**M**](#M)**,** [**N**](#N)**,** [**O**](#O)**,** [**P**](#P)**,** [**Q**](#Q)**,** [**R**](#R)**,** [**S**](#S)**,** [**T**](#T)**,** [**U**](#U)**,** [**V**](#V)**,** [**W**](#W)**,** [**X**](#X)**,** [**Y**](#Y)**,** [**Z**](#Z)**;**

[List of Acronyms](\\\\ercot\\Departments\\PMO and Market Rules\\Market Rules\\Planning Guide\\Working Planning Guide Sections\\2025\\121525\\Final\\2.2ACRONYMS AND ABBREVIATIONS)

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**L**

**Load Commissioning Plan (LCP)**

An agreed upon schedule between the interconnecting Transmission Service Provider (TSP) and Interconnecting Large Load Entity (ILLE) for connecting a Large Load in increments defined by the ILLE, compiled in the format prescribed by ERCOT, detailing dates, cumulative peak Demand amounts, and transmission upgrades that would be required to be in service for each amount of peak Demand. The LCP shall cover the time period from the Initial Energization date up to the final amount of peak Demand.

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**M**

Manual System Adjustment

Operator actions, with consequences allowed by Section 4, Transmission Planning Criteria, in response to an outage in the ERCOT System, including, but not limited to circuit switching or changes to schedules of Generation Resources and Energy Storage Resources (ESRs), but excluding the physical repair or replacement of any damaged equipment.

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## ACRONYMS AND ABBREVIATIONS

**CY** Current Year

**FIS** Full Interconnection Study

**FY** Future Year

**GIC** Geomagnetically-Induced Current

**GIM** Generator Interconnection or Modification

**GINR** Generation Interconnection or Change Request

**GMD** Geomagnetic Disturbance

**GRRA** Grid Reliability and Resiliency Assessment

**LCP** Load Commissioning Plan

**LTSA** Long-Term System Assessment

**RIOO** Resource Integration and Ongoing Operations

**SSR** Subsynchronous Resonance

**TCEQ** Texas Commission on Environmental Quality

**TPIT** Transmission Project and Information Tracking