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| **NPRR Number** | [**1304**](https://www.ercot.com/mktrules/issues/NPRR1304) | **NPRR Title** | **Move OBD to Section 22 – Procedure for Identifying Resource Nodes** |
| **Date of Decision** | | December 10, 2025 | |
| **Action** | | Recommended Approval | |
| **Timeline** | | Normal | |
| **Estimated Impacts** | | Cost/Budgetary: None  Project Duration: No project required | |
| **Proposed Effective Date** | | The first of the month following Public Utility Commission of Texas (PUCT) approval | |
| **Priority and Rank Assigned** | | Not applicable | |
| **Nodal Protocol Sections Requiring Revision** | | 2, Definitions and Acronyms  3.8.2, Combined Cycle Generation Resources  3.10.3.1, Process for Managing Network Operations Model Updates for Point of Interconnection Bus Changes, Resource Retirements and Deletion of DC Tie Load Zones  22R, Procedure for Identifying Resource Nodes (new) | |
| **Related Documents Requiring Revision/Related Revision Requests** | | Procedure for Identifying Resource Nodes (Upon approval of this Nodal Protocol Revision Request (NPRR), this will be removed from the Other Binding Documents List.) | |
| **Revision Description** | | This Nodal Protocol Revision Request (NPRR) incorporates the Other Binding Document “Procedure for Identifying Resource Nodes” into the Protocols to standardize the approval process. | |
| **Reason for Revision** | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| **Justification of Reason for Revision and Market Impacts** | | This NPRR is published for transparency and to standardize the approval process for all binding language. | |
| **PRS Decision** | | On 11/12/25, PRS voted unanimously to recommend approval of NPRR1304 as submitted. All Market Segments participated in the vote.  On 12/10/25, PRS voted unanimously to endorse and forward to TAC the 11/12/25 PRS Report and 10/28/25 Impact Analysis for NPRR1304. All Market Segments participated in the vote. | |
| **Summary of PRS Discussion** | | On 11/12/25, ERCOT Staff presented NPRR1304.  On 12/10/25, participants reviewed the 10/28/25 Impact Analysis. | |

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| **Opinion** | |
| **Credit Review** | ERCOT Credit Staff and the Credit Finance Sub Group (CFSG) have reviewed NPRR1304 and do not believe that it requires changes to credit monitoring activity or the calculation of liability. |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| **Cell Number** |  |
| **Market Segment** | Not Applicable |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

To improve transparency, existing Other Binding Document language for new Section 22, Attachment R, is represented as blackline, with only proposed changes marked as redline.

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| **Proposed Protocol Language Revision** |

## **2.1 DEFINITIONS**

Resource Node

Either a logical construct that creates a virtual pricing point required to model a Combined-Cycle Configuration or an Electrical Bus defined in the Network Operations Model, at which a Settlement Point Price for a Generation Resource or Energy Storage Resource (ESR) is calculated and used in Settlement. All Resource Nodes shall be identified in accordance with Section 22, Attachment R, Procedure for Identifying Resource Nodes.

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| [NPRR1188: Replace the definition “Resource Node” above with the following upon system implementation:]  **Resource Node**  Either a logical construct that creates a virtual pricing point required to model a Combined-Cycle Configuration or an Electrical Bus defined in the Network Operations Model, at which a Settlement Point Price for a Generation Resource, Controllable Load Resource (CLR) that is not an Aggregate Load Resource (ALR), or Energy Storage Resource (ESR) is calculated and used in Settlement. All Resource Nodes shall be identified in accordance with Section 22, Attachment R, Procedure for Identifying Resource Nodes. |

3.8.2 Combined Cycle Generation Resources

(1) ERCOT shall assign a logical Resource Node for use in the Day-Ahead Market (DAM), RUC, Supplemental Ancillary Services Market (SASM), Security-Constrained Economic Dispatch (SCED) and Load Frequency Control (LFC) to each registered Combined Cycle Train. Each Combined Cycle Generation Resource registered in the Combined Cycle Train will be mapped to the Combined Cycle Train logical Resource Node for the purposes of evaluating and settling each Combined Cycle Generation Resource’s Three-Part Supply Offer and Ancillary Service Offer in the DAM, RUC and SCED. Each generation unit identified in the Combined Cycle Train registration for a Combined Cycle Generation Resource configuration will be mapped to its designated Resource Node as determined in accordance with Section 22, Attachment R, Procedure for Identifying Resource Nodes.

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| ***[NPRR1007: Replace paragraph (1) above with the following upon system implementation of the Real-Time Co-Optimization (RTC) project:]***  (1) ERCOT shall assign a logical Resource Node for use in the Day-Ahead Market (DAM), RUC, Security-Constrained Economic Dispatch (SCED) and Load Frequency Control (LFC) to each registered Combined Cycle Train. Each Combined Cycle Generation Resource registered in the Combined Cycle Train will be mapped to the Combined Cycle Train logical Resource Node for the purposes of evaluating and settling each Combined Cycle Generation Resource’s Three-Part Supply Offer and Ancillary Service Offer in the DAM, RUC and SCED. Each generation unit identified in the Combined Cycle Train registration for a Combined Cycle Generation Resource configuration will be mapped to its designated Resource Node as determined in accordance with Section 22, Attachment R, Procedure for Identifying Resource Nodes. |

(2) If any of the generation units, designated in the Combined Cycle Train registration as a primary generation unit in a Combined Cycle Generation Resource, is isolated from the ERCOT Transmission Grid because of a transmission Outage reported in the Outage Scheduler, the DAM and RUC applications shall select an alternate generation unit for use in the application.

(3) Three-Part Supply Offers submitted for a Combined Cycle Generation Resource will be modeled as High Reasonability Limit (HRL)-weighted injections at the Resource Connectivity Nodes of the associated Generation Resources. ERCOT shall use the logical Resource Node to settle these offers.

(4) In the DAM and RUC, ERCOT shall model the energy injection from each generation unit registered to the Combine Cycle Generation Resource designated in a Three-Part Supply Offer as follows:

(a) The energy injection for each generation unit registered in the Combined Cycle Generation Resource designated in a Three-Part Supply Offer shall be the offered energy injection for the selected price point on the Three-Part Supply Offer***’***s Energy Offer Curve times a weight factor as determined in paragraph (4)(b) below.

(b) The weight factor for each generation unit registered in a Combined Cycle Generation Resource shall be the generation unit’s HRL, as specified in the Resource Registration data provided to ERCOT pursuant to Planning Guide Section 6.8.2, Resource Registration Process, divided by the total of all HRL values for the generation units registered in the designated Combined Cycle Generation Resource.

(5) In the Network Operations Network Models used in the DAM, RUC and SCED applications, each generation unit identified in the Combined Cycle Train registration must be modeled at its Resource Connectivity Node.

(6) For Ancillary Services offered and provided from Combined Cycle Generation Resources, ERCOT shall apply, without exception, the same rules and requirements specified in these Protocols for the DAM, RUC and Adjustment Period and Real-Time markets that apply to Ancillary Services provided from any other Generation Resources.

(a) ERCOT systems shall determine the High and Low Ancillary Service Limits (HASL and LASL) for a Combined Cycle Generation Resource as follows:

(i) In Real Time, relative to the telemetered High Sustained Limit (HSL) for the Combined Cycle Generation Resource, or

(ii) During the DAM and RUC study periods, relative to the HSL in the COP.

(b) The QSE shall assure that the Combined Cycle Generation Resource designated as On-Line through telemetry or in the COP can meet its Ancillary Service Resource Responsibility.

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| ***[NPRR1007: Replace paragraph (6) above with the following upon system implementation of the Real-Time Co-Optimization (RTC) project:]***  (6) For Ancillary Services offered and provided from Combined Cycle Generation Resources, ERCOT shall apply, without exception, the same rules and requirements specified in these Protocols for the DAM, RUC and Adjustment Period and Real-Time markets that apply to Ancillary Services provided from any other Generation Resources.  (a) ERCOT systems shall determine the operating limits for a Combined Cycle Generation Resource as follows:  (i) In Real-Time, relative to the telemetered capacity limits, ramp rates, and Ancillary Service capabilities for the Combined Cycle Generation Resource;  (ii) During the DAM study period, relative to the HSL in the COP; or  (iii) During the RUC Study Period, relative to the capacity limits and Ancillary Service capabilities in the COP. |

3.10.3.1 Process for Managing Network Operations Model Updates for Point of Interconnection Bus Changes, Resource Retirements and Deletion of DC Tie Load Zones

(1) Following the permanent change in Point of Interconnection Bus (POIB) of all Resources associated with a Resource Node, ERCOT shall retain the associated Settlement Point in the Network Operations Model at its existing location, an electrically similar location, or until all outstanding CRRs associated with that Settlement Point have expired as determined in accordance with Section 22, Attachment R, Procedure for Identifying Resource Nodes. Following the retirement of all Resources associated with a Resource Node, ERCOT shall move the Resource Node to a proxy Electrical Bus. The proxy Electrical Bus will be selected by finding the nearest energized Electrical Bus with the least impedance equipment between the existing Resource Node and the proxy Electrical Bus. For purposes of the CRR Auction model for calendar periods that are prior to the expiration date of all CRRs associated with the Settlement Point, the Settlement Point will continue to be available as a sink or source for CRR Auction transaction submittals. For calendar periods that are beyond the expiration date of all CRRs associated with the Settlement Point, the Settlement Point will not be available for transaction submittals in the associated CRR Auctions. The Settlement Point will be removed from the Network Operations Model once all associated CRRs have expired.

(2) When a Direct Current Tie (DC Tie) is to be permanently removed from service, ERCOT will delete the associated DC Tie Load Zone from the Network Operations Model after all outstanding CRRs associated with that DC Tie Load Zone have expired. The DC Tie Load Zone will continue to be available as a sink or source Settlement Point for transaction submittals in CRR Auctions for calendar periods that are prior to the scheduled deletion date of the DC Tie Load Zone; however, the DC Tie Load Zone will no longer be an available Settlement Point for transaction submittals in CRR Auctions for calendar periods that are after the scheduled deletion date of the DC Tie Load Zone.

**ERCOT Nodal Protocols**

**Section 22**

**Attachment R: Procedure for Identifying Resource Nodes**

**TBD**

**Introduction:**

This procedure is the guiding attachment for ERCOT and Market Participants with Generation Resources, to identify Resource Nodes and manage the lifecycle of the Resource Node.

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| [OBDRR046 and OBDRR052: Replace applicable portions of the paragraph above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  This procedure is the guiding attachment for ERCOT and Market Participants with a Generation Resource, Energy Storage Resource (ESR), or Controllable Load Resource (CLR) that is not an Aggregate Load Resource (ALR), to identify Resource Nodes and manage the lifecycle of the Resource Node. |

**Procedure to Incorporate a Resource Node into the Network Operations Model:**

1. At the designated time period as determined by Section 3.10, Network Operations Modeling and Telemetry, and associated ERCOT business processes, a Resource Entity must submit Resource Registration information that includes a detailed electrical one-line drawing of the generation facility. The ERCOT business process indicates that the Resource Registration information will be presented to the Network Modeling Group within ERCOT.

2. The Network Modeling Group will utilize the “Principles for Resource Node Definition” located in Appendix A to determine the Resource Node parameters.

3. The Network Modeling Group will provide documentation back to the Resource Entity clearly indicating the Resource Node parameters.

4. The Resource Entity will have five Business Days to accept or reject the suggested Resource Node parameters.

5. If there are any disagreements with the Resource Node parameters, ERCOT and the Resource Entity shall work together to reach agreement.

6. If agreement cannot be reached by ERCOT and the Resource Entity, the Wholesale Market Subcommittee (WMS) or appropriate WMS working group shall help guide the decision.

7. Upon an agreement between ERCOT and the Resource Entity, the Resource Node parameters will be implemented in the Network Operations Model.

8. The normal timeline for this procedure shall not exceed 20 Business Days after the submission date of validated Resource Registration information that includes a detailed electrical one-line drawing.

9. In the event that agreement between ERCOT and the Resource Entity cannot be reached within 20 Business Days, no Resource Node parameters will be entered into the Network Operations Model. This may have an effect on Congestion Revenue Right (CRR) Network Models and associated CRR activities regarding the Generation Resource in question. There must be an agreement between ERCOT and the Resource Entity before Resource Node parameters will be implemented into the Network Operations Model.

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| [OBDRR046 and OBDRR052: Replace applicable portions of paragraph 9 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  9. In the event that agreement between ERCOT and the Resource Entity cannot be reached within 20 Business Days, no Resource Node parameters will be entered into the Network Operations Model. This may have an effect on Congestion Revenue Right (CRR) Network Models and associated CRR activities regarding the Generation Resource, ESR or CLR in question. There must be an agreement between ERCOT and the Resource Entity before Resource Node parameters will be implemented into the Network Operations Model. |

10. Once effective in the Network Operations Model, the Resource Node name cannot be changed.

11. Once incorporated into the Network Operations Model, the Resource Node will be used in all associated ERCOT models, applications, and processes.

12. The Resource Node parameters, associated electrical one-line drawings, and other relevant data shall be posted on the Market Information System (MIS) Secure Area and will be available to Market Participants with Digital Certificates.

**Procedure to Retire a Resource Node in the Network Operations Model:**

1. Resource Nodes cannot be retired until all outstanding CRRs on that Resource Node have been settled. Transmission Service Providers (TSPs) cannot submit Network Operations Model Change Requests (NOMCRs) to delete a Resource Node.

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| [OBDRR052: Replace paragraph 1 above with the following upon system implementation of NPRR1246:]  1. Resource Nodes cannot be retired until all outstanding CRRs on that Resource Node have been settled or a model error was identified in the creation of the Resource Node. Transmission Service Providers (TSPs) cannot submit Network Operations Model Change Requests (NOMCRs) to delete a Resource Node. |

2. ERCOT’s Forward Markets will identify a nearby energized bus to move the location of the retiring Resource Node until such time as all the outstanding CRRs are settled once it has been notified that equipment tied to a Resource Node is requested to be removed from the Network Operations Model. In this specific case, the Resource Node location will not follow the rules in this attachment and it may not be located near a Generation Resource.

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| [OBDRR046 and OBDRR052: Replace applicable portions of paragraph 2 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  2. ERCOT’s Forward Markets team will identify a nearby energized bus to move the location of the retiring Resource Node to until such time as all the outstanding CRRs are settled once it has been notified that equipment tied to a Resource Node is requested to be removed from the Network Operations Model. In this specific case, the Resource Node location will not follow the rules in this attachment, and it may not be located near a Generation Resource, ESR, or CLR. |

3. ERCOT’s CRR team will submit a NOMCR with the appropriate effective date to remove the retiring Resource Node in the future. The effective date is determined based on the last active CRR date.

4. ERCOT’s Day-Ahead Market (DAM) team will update the Resource Node expiration date in the Market Management System (MMS) based on the retirement of the Resource Node.

**Appendix A**

**PRINCIPLES FOR RESOURCE NODE DEFINITION**

**1. Network Operations Model**

a. Annual/Monthly CRR Auctions use a network model as close as possible to the Network Operations Model.

b. MMS and Energy Management System (EMS) use the same Network Operations Model for both commercial and operational purposes.

c. Breakers between the Resource Connectivity Nodes and the Resource Node are assumed closed by default so that Resource Nodes and associated Resource Connectivity Nodes appear energized.

d. Transmission Element Outages, as defined in the Protocols, are submitted into the Outage Scheduler and posted before DAM submission, i.e. de-energized Resource Nodes (Settlement Points) are known in advance of DAM submission.

**2. Resource Connectivity Nodes**

a. Resource Connectivity Node represents the Electrical Bus where physical generator is connected.

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| [OBDRR046: Replace paragraph a above with the following upon system implementation of NPRR1188:]  a. Resource Connectivity Node represents the Electrical Bus where the physical generator is connected or the Electrical Bus of a Common Information Model (CIM) Load that a CLR is mapped to. |

b. Generator output is injected at the Resource Connectivity Node.

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| [OBDRR046 and OBDRR052: Replace applicable portions of paragraph b above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  b. Generator output is injected and ESR charging consumption is withdrawn at the Resource Connectivity Node and CLR consumption is withdrawn at the Resource Connectivity Node. |

c. More than one Resource can be connected to the same Resource Connectivity Node.

**3. Resource Nodes**

3.1 Resource Node Definition

a. Resource Node represents the Electrical Bus or the logical construct that defines the location of a Settlement Point.

b. Resource Nodes include Generation Resource Nodes, Combined Cycle Plant (CCP) Logical Resource Nodes, Combined Cycle Unit (CCU) Resource Nodes and Private Use Network (PUN) Resource Nodes.

c. Generation Resource Node represents the Settlement Point for ERCOT and PUN Generation Resources. The Three-Part Supply Offers, DAM Energy-Only Offers, Ancillary Service Offers and DAM Energy Bids as well as Point-to-Point (PTP) bids can be submitted and settled at a Generation Resource Node, unless that Generation Resource Node is within a PUN site where constrainable Transmission Element(s) exist between the Generation Resource Node and ERCOT-Polled Settlement (EPS) Meter, in which case only Three-Part Supply Offers, and Ancillary Service Offers can be submitted and settled.

i. Generation Resource Node within a PUN site refers to those Resource Nodes defined for Generation Resources within a PUN site that cannot be placed at the PUN Point of Interconnection (POI) due to the rules for placement of Resource Nodes described in Section 3.2, Resource Node Location.

d. CCP Logical Resource Node represents the Settlement Point for Three-Part Supply Offers for CCP configurations. Only Three-Part Supply Offers, and Ancillary Service Offers for CCP configurations can be submitted and settled at a CCP Logical Resource Node.

e. CCU Resource Node represents the Settlement Point for the CCU. Only DAM Energy-Only Offers, DAM Energy Bids and PTP bids can be submitted and settled at a CCU Resource Node.

f. PUN Resource Node represents the Settlement Point at the PUN interconnection to ERCOT. Only DAM Energy-Only Offers, DAM Energy Bids and PTP bids can be submitted and settled at a PUN Resource Node.

g. Multiple Generation Resources can be mapped to the same Resource Node, i.e. offers from different Generation Resources can be settled at the same Settlement Point.

h. Generation Resource can only be mapped to one Resource Node, i.e. offers from the Generation Resources can only be settled at one Settlement Price.

i. The Resource Nodes for “single” Resources and for Resources that are a component of a CCP shall be identified prior to the identification of the PUN Resource Nodes. Once those Resource Nodes have been located, the PUN Resource Nodes shall be located for PUN Resources that are not co-located with an existing Resource Node.

j. Resource Nodes shall not be located at the Direct Current Ties (DC Ties). (The DC Ties are Load Zones.)

k. Resource Nodes shall not be located at the Block Load Transfer (BLT) buses.

l. Do not identify or locate Resource Nodes for Non-Modeled Generators.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 3.1 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  3.1 Resource Node Definition  a. Resource Node represents the Electrical Bus or the logical construct that defines the location of a Settlement Point.  b. Resource Nodes include Generation/CLR Resource Nodes, Combined Cycle Plant (CCP) Logical Resource Nodes, Combined Cycle Unit (CCU) Resource Nodes and Private Use Network (PUN) Resource Nodes.  c. Generation/CLR Resource Nodes represent the Settlement Points for ERCOT and PUN Generation Resources, ESRs and CLRs. The Three-Part Supply Offers, Energy Bid/Offer Curves, Energy Bid Curves, DAM Energy-Only Offers, Ancillary Service Offers and DAM Energy Bids as well as Point-to-Point (PTP) bids can be submitted and settled at a Generation/CLR Resource Node, unless that Generation/CLR Resource Node is within a PUN site where constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and ERCOT-Polled Settlement (EPS) Meter, in which case only Three-Part Supply Offers, Energy Bid/Offer Curves, Energy Bid Curves, and Ancillary Service Offers can be submitted and settled.  i. Generation/CLR Resource Nodes within a PUN site refer to those Resource Nodes defined for Generation Resources, ESRs, and/or CLRs within a PUN site that cannot be placed at the PUN Point of Interconnection (POI) due to the rules for placement of Resource Nodes described in Section 3.2, Resource Node Location.  d. CCP Logical Resource Nodes represent the Settlement Points for Three-Part Supply Offers for CCP configurations. Only Three-Part Supply Offers and Ancillary Service Offers for CCP configurations can be submitted to be settled at a CCP Logical Resource Node.  e. CCU Resource Nodes represent the Settlement Points for the CCU. Only DAM Energy-Only Offers, DAM Energy Bids and PTP bids can be submitted and settled at a CCU Resource Node.  f. PUN Resource Nodes represent the Settlement Points at the PUN interconnection to ERCOT. Only DAM Energy-Only Offers, DAM Energy Bids and PTP bids can be submitted and settled at a PUN Resource Node.  g. Multiple Generation Resources, ESRs, and CLRs can be mapped to the same Resource Node, i.e. offers and/or bids from different Generation Resources, ESRs, and CLRs can be settled at the same Settlement Point.  h. A Generation Resource can only be mapped to one Resource Node, i.e. DAM offers from a Generation Resource can only be settled using one Settlement Point Price (SPP). Similarly, an ESR can only be mapped to one Resource Node, i.e. offers/bids from an ESR can only be settled using one SPP. A CLR can only be mapped to one Resource Node, i.e. DAM bids from a CLR can only be settled using one SPP.  i. The Resource Nodes for “single” Resources and for Resources that are a component of a CCP shall be identified prior to the identification of the PUN Resource Nodes. Once those Resource Nodes have been located, the PUN Resource Nodes shall be located for PUN Resources that are not co-located with an existing Resource Node.  j. Resource Nodes shall not be located at the Direct Current Ties (DC Ties). (The DC Ties are Load Zones.)  k. Resource Nodes shall not be located at the Block Load Transfer (BLT) buses.  l. Do not identify or locate Resource Nodes for Settlement Only Resources.  m. The Resource Node for a Distribution Generation Resource (DGR) or Distribution Energy Storage Resource (DESR) may be located at its Resource Connectivity Node. |

3.2 Resource Node Location

a. First Fork Rule: Locate Resource Node at the first Electrical Bus with alternate paths starting from the Generation Resource Connectivity Node. Parallel network paths do not count as alternate paths.

i. Exception: There is an exception to this rule for placing Generation Resource Nodes and CCU Resource Nodes that are mapped to Generation Resources within a PUN. If the Generation Resource(s) is within a PUN that has only one interconnection to the ERCOT Transmission Grid, locate the Resource Node at the Electrical Bus that is the interconnection point of the PUN to the ERCOT Transmission Grid.

ii. ERCOT-Polled Settlement (EPS) Meter location check: As the network connectivity path is traversed in searching for the first Electrical Bus with alternate paths (First Fork Rule), if an Electrical Bus is encountered with a mapped EPS Meter first, then place the Resource Node at this Electrical Bus.

b. EPS Meter Rule: Locate Resource Node, subject to First Fork Rule, electrically as close as possible to EPS Meter location, i.e. where energy is effectively metered. If the EPS Meter location changes, then a new Resource Node must be established and the old Resource Node retired in accordance with the procedure in this attachment. Please refer to paragraph (h)(ii) below for a list of exceptions under which ERCOT can relocate a Resource Node.

c. Ownership Rule: Locate Resource Node at the Electrical Bus that is the ERCOT POI (if practical). Subsequent ownership changes shall not change the Resource Node location.

d. De-Energization Rule: Locate Resource Node at Electrical Bus that is less often de-energized, if alternate choices exist. Settlement Point Prices (SPPs) for de-energized Resource Nodes are calculated using heuristic rules.

e. Generic Transmission Constraint (GTC) Rule: A GTC cannot include Transmission Elements between a Resource Node and any Generation Resources mapped to it.

f. Transmission Constraint Rule: Initial placement of the Resource Node should not be such that Transmission Elements between Resource Node and associated Resource Connectivity Nodes could be constrained. The parameters of the Network Operations Model are evaluated at that point in time when the determination of the Resource Node placement is being made such that there is no congestion between the location of the Resource Node and the Resource Connectivity Node that the Generation Resource is physically connected to in the Network Operations Model. Ongoing monitoring to ensure that there is no congestion between the Resource Node and the Resource Connectivity Node of the Generation Resource requires the Resource Entity and Transmission and/or Distribution Service Provider (TDSP) to monitor and coordinate changes that may impact this. See Articles 5, 6 and 7 of the Standard Generation Interconnection Agreement (SGIA).

g. Publicity Rule: Market Participants need to know where the Resource Nodes are located.

h. In the event of a subsequent NOMCR that changes the topology, ERCOT shall review the impact to the Resource Node location.

i. In cases where a NOMCR, that is to be effective in the future, requires the placement of a new Resource Node, there may be instances where the Common Information Model (CIM) may show both the current and the future topology with the new Resource Node. This is done to handle situations where the energization date/time of the future network changes are different than the date/time of the migration of the changes in the network model into the ERCOT production systems. In such cases:

A. The location of the new Resource Node will be based on the future topology only.

B. The transition of the mapping between Generation Resource and the new Resource Node (if applicable) will be performed by ERCOT support staff.

ii. ERCOT may relocate the existing Resource Node to an appropriate location to:

A. Align with the implementation of NPRR1016, Clarify Requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs), in the Network Operations Model;

B. Account for a series compensator(s); or

C. Implement station renames.

i. If all rules cannot be simultaneously satisfied, then the rules are listed in order of priority. ERCOT will use discretion in choosing the appropriate Resource Node location, assuming that such a location does not allow the Resource Entity to control its Resource Node price.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 3.2 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  3.2 Resource Node Location  a. First Fork Rule: Locate Resource Node at the first Electrical Bus with alternate paths starting from the Generation Resource Connectivity Node for Generation Resources and ESRs and the Connectivity Node of the CIM Load that a CLR is mapped to for CLRs. Parallel network paths do not count as alternate paths.  i. Exception: There is an exception to this rule for placing Generation/CLR Resource Nodes and CCU Resource Nodes that are mapped to Generation Resources, ESRs, or CLRs within a PUN. If the Generation Resource(s) and/or ESR(s) and/or CLR(s) is within a PUN that has only one interconnection to the ERCOT Transmission Grid, locate the Resource Node at the Electrical Bus that is the interconnection point of the PUN to the ERCOT Transmission Grid.  ii. ERCOT-Polled Settlement (EPS) Meter Location Check: As the network connectivity path is traversed in searching for the first Electrical Bus with alternate paths (First Fork Rule), if an Electrical Bus is encountered with a mapped EPS Meter first, then place the Resource Node at this Electrical Bus.  b. EPS Meter Rule: Locate Resource Node, subject to First Fork Rule, electrically as close as possible to EPS Meter location, i.e. where energy is effectively metered. If the EPS Meter location changes, then a new Resource Node must be established and the old Resource Node retired in accordance with the procedure in this attachment. Please refer to paragraph (h)(ii) below for a list of exceptions under which ERCOT can relocate a Resource Node.  c. Ownership Rule: Locate Resource Node at the Electrical Bus that is the ERCOT POI (if practical). Subsequent ownership changes shall not change the Resource Node location.  d. De-Energization Rule: Locate Resource Node at Electrical Bus that is less often de-energized, if alternate choices exist. SPPs for de-energized Resource Nodes are calculated using heuristic rules.  e. Generic Transmission Constraint (GTC) Rule: A GTC cannot include Transmission Elements between a Resource Node and any Generation Resources, ESRs, or CLRs mapped to it.  f. Transmission Constraint Rule: Initial placement of the Resource Node should not be such that Transmission Elements between Resource Node and associated Resource Connectivity Nodes could be constrained. The parameters of the Network Operations Model are evaluated at that point in time when the determination of the Resource Node placement is being made such that there is no congestion between the location of the Resource Node and the Resource Connectivity Node that the Generation Resource or ESR is physically connected to, or the Connectivity Node of the CIM Load that the CLR is mapped to, in the Network Operations Model. Ongoing monitoring to ensure that there is no congestion between the Resource Node and the Resource Connectivity Node of the Generation Resource or ESR, or the Connectivity Node of the CIM Load that the CLR is mapped to, requires the Resource Entity and Transmission and/or Distribution Service Provider (TDSP) to monitor and coordinate changes that may impact this. See Articles 5, 6 and 7 of the Standard Generation Interconnection Agreement (SGIA).  g. Publicity Rule: Market Participants need to know where the Resource Nodes are located.  h. In the event of a subsequent NOMCR that changes the topology, ERCOT shall review the impact to the Resource Node location.  i. In cases where a NOMCR, that is to be effective in the future, requires the placement of a new Resource Node, there may be instances where the Common Information Model (CIM) may show both the current and the future topology with the new Resource Node. This is done to handle situations where the energization date/time of the future network changes are different than the date/time of the migration of the changes in the network model into the ERCOT production systems. In such cases:  A. The location of the new Resource Node will be based on the future topology only.  B. The transition of the mapping between the Generation Resource, ESR, or CLR and the new Resource Node (if applicable) will be performed by ERCOT support staff.  ii. ERCOT may relocate the existing Resource Node to an appropriate location to:  A. Align with the correct implementation of DGRs and DESRs, as stated in paragraph (m) of Section 3.1, Resource Node Definition, in the Network Operations Model;  B. Account for a series compensator(s); or  C. Implement station renames.  i. If all rules cannot be simultaneously satisfied, then the rules are listed in order of priority. ERCOT will use discretion in choosing the appropriate Resource Node location, assuming such a location does not allow the Resource Entity to control its Resource Node price. |

**4. Combined Cycle Plant (CCP) Modeling**

4.1 CCP Logical Resource Node

a. Each CCP configuration for a train represents a CCP Logical Generation Resource.

b. Each CCP Logical Generation Resource is mapped to a CCP Logical Resource Node. All CCP Logical Generation Resources, i.e. all CCP configurations for a train are mapped to the same CCP Logical Resource Node.

c. Each CCP train has its own CCP Logical Resource Node, i.e. CCP Logical Generation Resources for different CCP trains are mapped to different CCP Logical Resource Nodes.

d. Each CCP Logical Resource Node is a Settlement Point.

e. CCP Logical Resource Nodes are used only for Resource-specific Three-Part Supply Offers and Ancillary Service Offers for CCP configurations.

4.2 CCU Resource Node

a. CCU Resource Nodes are mapped to a CCP Logical Resource Node.

b. A CCU Resource Node is the Electrical Bus determined by above rules (First Fork and others as described in Section 3.2, Resource Node Location, above) starting from the Resource Connectivity Node of the physical CCP train Resources.

c. A CCU Resource Node is a Settlement Point.

d. Only DAM Energy-Only Offers, DAM Energy Bids and PTP bids can be submitted at CCU Resource Nodes.

4.3 CCP/CCU Resource Node Processing

a. PTP cleared quantities are injected at Electrical Buses of CCU Resource Nodes.

b. DAM SPP for CCU Resource Node is used as Settlement Price for PTP bids that sink or source at CCU Resource Node.

c. In DAM, energy for CCP Logical Resource is distributed to Connectivity Nodes of physical CCP Resources proportionally to the Resource capacities that are On-Line in the selected CCP configuration.

d. In DAM, Shift Factor for CCP Logical Resource Node Dispatch is calculated as the High Reasonability Limit (HRL) weighted average of Shift Factors for CCU Resource Connectivity Nodes using the Resource HRLs that are On-Line in the selected CCP configuration as weights. Note that the assumption here is that there is no congestion between the connectivity node of the CCU and the Resource Node.

e. DAM SPP for CCP Logical Resource Node is equal to weighted average of DAM SPPs at CCU Resource Nodes using the Resource HRLs that are On-Line in selected CCP configuration as weights. For an Off-Line CCP, the Locational Marginal Price (LMP) for the CCP Logical Resource Node is calculated as weighted average of LMPs at CCU Resource Nodes using the HRLs of the CCU Resources. Note that the assumption here is that there is no congestion between the Resource Connectivity Node of the CCU and the Resource Node.

f. DAM SPP for CCP Logical Resource Node is used as the Settlement Price for CCP Three-Part Supply Offers.

g. In Real-Time Market (RTM), Shift Factor for CCP Logical Resource Node is calculated as weighted average of Shift Factors for CCU Resource Connectivity Nodes using the telemetered outputs of CCU Resources that are online in current CCP configuration as weights. Note that the assumption here is that there is no congestion between the Resource Connectivity Node of the CCU and the Resource Node.

h. RTM LMP for CCP Logical Resource Node when the CCP is On-Line is calculated based on the weighted average of Shift Factors at CCU Resource Connectivity Nodes using telemetered outputs of CCU Resources that are online in current CCP configuration as weights. For an Off-Line CCP, the LMP for the CCP Logical Resource Node is calculated as weighted average of LMPs at CCU Resource Nodes using the HRLs of the CCU Resources. Note that the assumption here is that there is no congestion between the Resource Connectivity Node of the CCU and the Resource Node.

i. RTM SPP for the CCP Logical Resource Node is the Base Point or time weighted average of RTM LMPs at Logical Resource Node.

**5. Private Use Network (PUN) Modeling**

5.1 PUN Resource Node

a. The placement of a PUN Resource Node is optional. At a PUN, after all the Generation Resource Nodes, CCP Logical Resource Nodes and CCU Resource Nodes are placed (if applicable), if none of the Generation Resource Nodes or CCU Resource Nodes are placed where the EPS Meter is effectively located, then this is the location of the PUN Resource Node.

b. PUN Resource Node represents the Electrical Bus where an EPS Meter is effectively located that is measuring the flow at a POI with ERCOT.

c. PUN Resource Node is a Settlement Point.

d. PUN Resource Node cannot have mapped PUN Generation Resources.

e. There can be several PUN Resource Nodes for one PUN.

f. Only PTP and DAM Energy Bids and Energy-Only Offers can be submitted at PUN Resource Node.

g. For DAM Energy-Only Offers, power is injected at the Electrical Bus of the PUN Resource Node.

h. Cleared quantities are settled at PUN Resource Node Settlement Prices.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 5.1 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  5.1 PUN Resource Node  a. The placement of a PUN Resource Node is optional. At a PUN, after all the Generation/CLR Resource Nodes, CCP Logical Resource Nodes and CCU Resource Nodes are placed (if applicable), if none of the Generation/CLR Resource Nodes or CCU Resource Nodes are placed where the EPS Meter is effectively located, then this is the location of the PUN Resource Node.  b. PUN Resource Node represents the Electrical Bus where an EPS Meter is effectively located that is measuring the flow at a POI with ERCOT.  c. PUN Resource Node is a Settlement Point.  d. PUN Resource Node cannot have mapped PUN Generation Resources, ESRs, or CLRs.  e. There can be several PUN Resource Nodes for one PUN.  f. Only PTP Obligation Bids, DAM Energy Bids, and DAM Energy-Only Offers can be submitted at a PUN Resource Node.  g. For DAM Energy-Only Offers, power is injected at the Electrical Bus of the PUN Resource Node.  h. DAM Cleared quantities are settled at PUN Resource Node SPP. |

5.2 Resource Nodes for PUN Generation Resource

a. The Resource Connectivity Node for a PUN Generation Resource represents the Electrical Bus where the physical Resource is connected.

b. Generator outputs are injected at Resource Connectivity Nodes.

c. The Resource Node for a PUN Generation Resource represents the Electrical Bus where the Settlement Point for the PUN Generation Resource is located.

d. The Resource Node for a PUN Generation Resource is defined using First Fork Rule and others as described in Section 3.2, Resource Node Location, above.

e. A Resource Node for a PUN Generation Resource is a Settlement Point.

f. PUN energy offers represent the net to grid in respect to PUN self-served load.

g. Three-Part Supply Offers and Ancillary Service Offers can be submitted for PUN Generation Resource for the excess capacity and energy not used to serve the PUN self-serve Load.

h. DAM Resource-specific Offers for PUN Generation Resources are settled at SPPs at Resource Nodes for PUN Generation Resources.

i. Constraints within a PUN can be monitored but will not be enforced by DAM, Reliability Unit Commitment (RUC) and Security-Constrained Economic Dispatch (SCED).

j. Only PTP and DAM Energy Bids and DAM Energy-Only Offers can be submitted at PUN Resource Nodes.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 5.2 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  5.2 Resource Nodes for PUN Generation Resources, PUN ESRs, and PUN CLRs  a. The Resource Connectivity Node for a PUN Generation Resource, PUN ESR, or PUN CLR represents the Electrical Bus where the physical Resource is connected or the Connectivity Node of the CIM Load that the CLR is mapped to.  b. Generator outputs are injected at Resource Connectivity Nodes and CLR consumption is withdrawn at the Resource Connectivity Nodes.  c. The Resource Node for a PUN Generation Resource, PUN ESR, or PUN CLR represents the Electrical Bus where the Settlement Point for the PUN Generation Resource, PUN ESR, or PUN CLR is located.  d. The Resource Node for a PUN Generation Resource, PUN ESR, or PUN CLR is defined using First Fork Rule and others as described in Section 3.2, Resource Node Location, above.  e. A Resource Node for a PUN Generation Resource, PUN ESR, or PUN CLR is a Settlement Point.  f. PUN energy offers represent the net to grid in respect to PUN self-served load excluding CLR energy consumption. PUN CLR Energy Bid Curves represent the bid to buy of the CLR total energy consumption.  g. Three-Part Supply Offers, Energy Bid/Offer Curves, and Ancillary Service Offers can be submitted for a PUN Generation Resource, PUN ESR, or PUN CLR for the excess capacity and energy not used to serve the PUN self-serve Load. CLR Energy Bid Curves and Ancillary Service Offers can be submitted for PUN CLR for its total capacity.  h. DAM Resource-Specific Offers for PUN Generation Resources, PUN ESRs, and PUN CLRs are settled using SPPs at Resource Nodes for PUN Generation Resources, PUN ESRs, and PUN CLRs.  i. Constraints within a PUN can be monitored but will not be enforced by DAM, Reliability Unit Commitment (RUC) and Security-Constrained Economic Dispatch (SCED).  j. Only PTP Obligation Bids, DAM Energy Bids, and DAM Energy-Only Offers can be submitted at PUN Resource Nodes. |

5.3 CCP Modeling within a PUN

a. CCP trains within a PUN are treated in the same way as any CCP within ERCOT.

**6. Settlement Points**

a. Settlement Point is a Resource Node, Load Zone, or Hub.

b. Resource Nodes include Generation Resource Nodes, CCP Logical Resource Nodes, CCU Resource Nodes and PUN Resource Nodes.

c. Generation Resource Nodes within ERCOT as well as within PUNs are Settlement Points.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 6 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  **6. Settlement Points**  a. Settlement Point is a Resource Node, Load Zone, or Hub.  b. Resource Nodes include Generation/CLR Resource Nodes, CCP Logical Resource Nodes, CCU Resource Nodes, and PUN Resource Nodes.  c. Generation/CLR Resource Nodes within ERCOT as well as within PUNs are Settlement Points. |

**7. DAM Clearing and Settlements**

a. PTP bids can be submitted using any Settlement Point (except Generation Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation Resource Node and EPS Meter; and CCP Logical Resource Nodes) as a source and sink.

b. CRRs acquired at de-energized Settlement Points will not be considered by Simultaneous Feasibility Test (SFT) function.

c. DAM Energy-Only Offers can be submitted at any Settlement Point (except Generation Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation Resource Node and EPS Meter; and CCP Logical Resource Nodes).

d. DAM Resource-specific energy offers that are submitted are mapped to a Generation Resource Node or a CCP Logical Resource Node only.

e. DAM Energy Bids can be submitted at Load Zones, Hubs, Generation Resource Nodes, CCU Resource Nodes and PUN Resource Nodes, i.e. at any Settlement Point except Generation Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation Resource Node and EPS Meter; and CCP Logical Resource Nodes.

f. DAM/Supplemental Ancillary Services Market (SASM) Ancillary Service Offers are Generation/Load Resource-specific, not Settlement Point-specific.

g. DAM scheduling determines hourly quantities for PTP, energy and Ancillary Service Offers and bids.

h. DAM pricing determines hourly LMPs for all Settlement Points.

i. DAM Settlements are based on DAM quantities and DAM SPPs.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 7 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  **7. DAM Clearing and Settlements**  a. PTP bids can be submitted using any Settlement Point (except Generation/CLR Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and EPS Meter; and CCP Logical Resource Nodes) as a source and sink.  b. CRRs acquired at de-energized Settlement Points will not be considered by Simultaneous Feasibility Test (SFT) function.  c. DAM Energy-Only Offers can be submitted at any Settlement Point (except Generation/CLR Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and EPS Meter; and CCP Logical Resource Nodes).  d. DAM Resource-specific energy offers that are submitted are mapped to a Generation/CLR Resource Node or a CCP Logical Resource Node only.  e. DAM Energy Bids can be submitted at Load Zones, Hubs, Generation/CLR Resource Nodes, CCU Resource Nodes and PUN Resource Nodes, i.e., at any Settlement Point except Generation/CLR Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and EPS Meter; and CCP Logical Resource Nodes.  f. DAM Resource-Specific Ancillary Service Offers are linked to the Resource, not to the Settlement Point.  g. DAM scheduling determines hourly quantities for PTPs, energy bids, energy offers, Energy Bid/Offer Curves, and Ancillary Service Offers.  h. DAM pricing determines hourly LMPs for all Settlement Points.  i. DAM Settlements are based on DAM quantities and DAM SPPs. |

**8. RTM Clearing and Settlements**

a. SCED dispatch determines Base Points for Generation Resources.

b. SCED pricing determines LMPs for all Generation Resource Nodes, CCP Logical Resource Nodes, CCU Resource Nodes, PUN Resource Nodes and all EPS Meter locations.

c. RTM determines 15-minute SPPs for each Settlement Point and each EPS Meter location. These prices are the Base Point weighted and time weighted average of the Real-Time LMPs.

d. RTM Settlements uses 15-minute RTM SPPs (prices at Settlement Points) and Settlement Prices (prices at EPS Meter locations).

e. RTM Energy Settlement for the measured output from the Generation Resources uses the prices at the EPS Meter locations as specified in Protocol Section 6.6.3, Real-Time Energy Charges and Payments.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 8 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  **8. RTM Clearing and Settlements**  a. SCED dispatch determines Base Points for Generation Resources, ESRs, and CLRs.  b. SCED pricing determines LMPs for all Generation/CLR Resource Nodes, CCP Logical Resource Nodes, CCU Resource Nodes, PUN Resource Nodes and all EPS Meter locations. SCED pricing determines MCPCs for Ancillary Service types.  c. RTM determines 15-minute SPPs for each Settlement Point and each EPS Meter location. These prices are the Base Point weighted and time weighted average of the Real-Time LMPs.  d. RTM Settlement uses 15-minute RTM SPPs (prices at Settlement Points) and Settlement prices (prices at EPS Meter locations).  e. RTM Energy Settlement for the measured output from the Generation Resources and ESRs uses the prices at the EPS Meter locations as specified in Protocol Section 6.6.3, Real-Time Energy Charges and Payments.  f. RTM Energy Settlement for the measured consumption from the CLRs uses the prices at the EPS Meter locations as specified in Protocol Section 6.6.3, Real-Time Energy Charges and Payments.  g. RTM Resource-Specific Ancillary Service Offers are linked to the Resource, not to the Settlement Point. |

**9. Summary of Allowed Activities**

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|  | **ACTIVITIES** | | | | | |
| **Settlement Points** | **Three-Part Supply Offer** | **Ancillary Service Offer** | **DAM Energy-Only Offers** | **DAM Energy Bid** | **PTP bids (both in DAM & CRR\*\*)** | **QSE to QSE Transaction** |
| Generation Resource Node not in a PUN site, or Generation Resource Node at a PUN where no constrainable Transmission Element(s) exist between the Generation Resource Node and EPS Meter | Yes | Yes | Yes | Yes | Yes | Yes |
| Generation Resource Node within a PUN site\* where constrainable Transmission Element(s) exist between the Generation Resource Node and EPS Meter | Yes | Yes | **No** | **No** | **No** | Yes |
| CCU Resource Node | **No** | **No** | Yes | Yes | Yes | Yes |
| PUN Resource Node | **No** | **No** | Yes | Yes | Yes | Yes |
| CCP Logical Resource Node | Yes | Yes | **No** | **No** | **No** | **No** |

Note that Resource-specific offers (Three-Part Supply Offers and Ancillary Service Offers) are made for the Resource and the submittal does NOT specify a Resource Node.

\*These Generation Resource Nodes will be identified as such in the report NP4-500-SG, Day-Ahead Power System Simulator for Engineering (PSS/E) Network Operations Model and Supporting Files. CRR Auctions will use the most recent report available at the time the CRR Auction model is created.

\*\*Generation Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation Resource Node and EPS Meter will become non-biddable in CRR Auctions for CRR effective dates after December 31, 2020.

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| [OBDRR046 and OBDRR052: Replace applicable portions of Section 9 above with the following upon system implementation of NPRR1188; or upon system implementation of NPRR1246, respectively:]  **9. Summary of Allowed Activities**   |  |  |  |  |  |  |  |  | | --- | --- | --- | --- | --- | --- | --- | --- | |  | **ACTIVITIES** | | | | | | | | **Settlement Points** | **Three-Part Supply Offer and Energy Bid/Offer Curve** | **Ancillary Service Offer** | **DAM Energy-Only Offers** | **DAM Energy Bid** | **PTP bids (both in DAM & CRR\*\*)** | **QSE to QSE Transaction** | **Energy Bid Curve** | | Generation/CLR Resource Node not in a PUN site, or Generation/CLR Resource Node at a PUN where no constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and EPS Meter | Yes | Yes | Yes | Yes | Yes | Yes | Yes | | Generation/CLR Resource Node within a PUN site\* where constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and EPS Meter | Yes | Yes | **No** | **No** | **No** | Yes | Yes | | CCU Resource Node | **No** | **No** | Yes | Yes | Yes | Yes | **No** | | PUN Resource Node | **No** | **No** | Yes | Yes | Yes | Yes | **No** | | CCP Logical Resource Node | Yes | Yes | **No** | **No** | **No** | **No** | **No** |   Note that Resource-specific offers (Three-Part Supply Offers, Energy Bid/Offer Curves, Energy Bid Curve, and Ancillary Service Offers) are made for the Resource and the submittal does NOT specify a Resource Node.  \*These Generation/CLR Resource Nodes will be identified as such in the report NP4-500-SG, Day-Ahead Power System Simulator for Engineering (PSS/E) Network Operations Model and Supporting Files. CRR Auctions will use the most recent report available at the time the CRR Auction model is created.  \*\*Generation/CLR Resource Nodes within a PUN site where constrainable Transmission Element(s) exist between the Generation/CLR Resource Node and EPS Meter will become non-biddable in CRR Auctions for CRR effective dates after December 31, 2020. |