



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: March 2026

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

<p>Data Corrections/Updates</p>
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Storm & Low Wind-BESS Risk	Charts that show (1) the risk of Energy Emergency Alerts given a severe winter storm event with a range of peak load outcomes, and (2) low wind generation levels combined with reduced Battery Energy Storage System (BESS) availability
Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the morning hours. The hour with the highest EEA risk is Hour Ending 8:00 a.m., Central Standard Time (CST), with a 1.64% probability of ERCOT having to declare an Energy Emergency Alert. The reserve shortage risk is driven by a significant amount of planned thermal outages, as March represents the start of the spring power plant maintenance season. (Planned outages are expected to exceed 7,000 MW compared to 780 MW during February.) The March load forecast anticipates the peak load occurring in the first half of the month, so winter-like low morning temperatures represent the driver for an expected morning peak load. In contrast, the March 2025 load forecast assumed that the peak load occurred in late March so that the peak load was driven by a warm spell resulting in an early evening peak load. There is also some risk in the early evening hours due to the drop in solar production when loads are still high.

The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 8 a.m., CST. The deterministic load forecast value for this hour is 57,794 MW, reflecting the 50th percentile for the MORA forecast. This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 22,492 MW during normal grid conditions.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 114.6% for the highest risk hour, Hour Ending 8:00 a.m.
*Reserve Margin formula: $((Total\ Resources / (Peak\ Demand - Emergency\ Resources)) - 1) * 100$*
- The ratio of installed dispatchable to total capacity is 57%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., is 80%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed dispatchable (thermal) to total capacity is 48%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., is 73%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CDT)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	99.90%	0.04%	0.02%
2 a.m.	99.80%	0.03%	0.00%
3 a.m.	99.99%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	99.95%	0.00%	0.00%
6 a.m.	99.73%	0.05%	0.02%
7 a.m.	99.10%	0.39%	0.23%
8 a.m.	96.59%	1.64%	1.24%
9 a.m.	99.11%	0.29%	0.22%
10 a.m.	99.97%	0.02%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	99.66%	0.08%	0.07%
9 p.m.	98.55%	0.42%	0.33%
10 p.m.	98.73%	0.35%	0.24%
11 p.m.	99.16%	0.32%	0.22%
12 a.m.	99.71%	0.14%	0.12%

Note: Probabilities are not additive.

[Low Wind & Limited Battery Storage Risk Profiles](#)

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CDT)
Load Based on Average Weather [1]	57,794
Generation Resource Stack	
Dispatchable [2]	80,055
Thermal, excluding RMR and other Emergency Generation Agreements	72,296
Energy Storage [3]	7,356
Hydro	403
Expected Thermal Outages	22,492
Planned	7,309
Unplanned	15,183
Total Available Dispatchable	57,564
Non-Dispatchable [4]	
Wind	19,478
Solar	2
Total Available Non-Dispatchable	19,479
Non-Synchronous Ties, Net Imports	720
Total Available Resources (Normal Conditions)	77,763
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	2,727
Distribution Voltage Reduction	1,279
Large Load Curtailment	4,218
Total Available prior to an Energy Emergency Alert	8,224
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,737
LRs providing Non-spin	82
LRs providing ECRS	306
TDSP Load Management Programs	-
RMR and Other Resource Agreement Capacity Units	733
Total Available during an Energy Emergency Alert	2,858
Total Emergency Resources	11,082
Capacity Available for Operating Reserves, Normal Conditions	28,193
Capacity Available for Operating Reserves, Emergency Conditions	31,051

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 8 a.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 8 a.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

ERCOT expects installed capacity to increase by 878 MW since the February MORA was prepared. Increases by generation type comprise 603 MW of Solar, 148 MW of Wind, and 127 MW of Battery Energy Storage.

Operational Capacity Unavailable for February due to Extended Outages or Derates:

- SANDY CREEK U1, 933 MW, Coal, extended outage.
- R W MILLER STG 1, 75 MW, Gas-Steam, extended outage.
- CHISHOLM GRID, Battery Energy Storage, 102 MW, extended outage.

Risk Profile for Combined Low Wind and Limited Battery Energy Storage System Availability

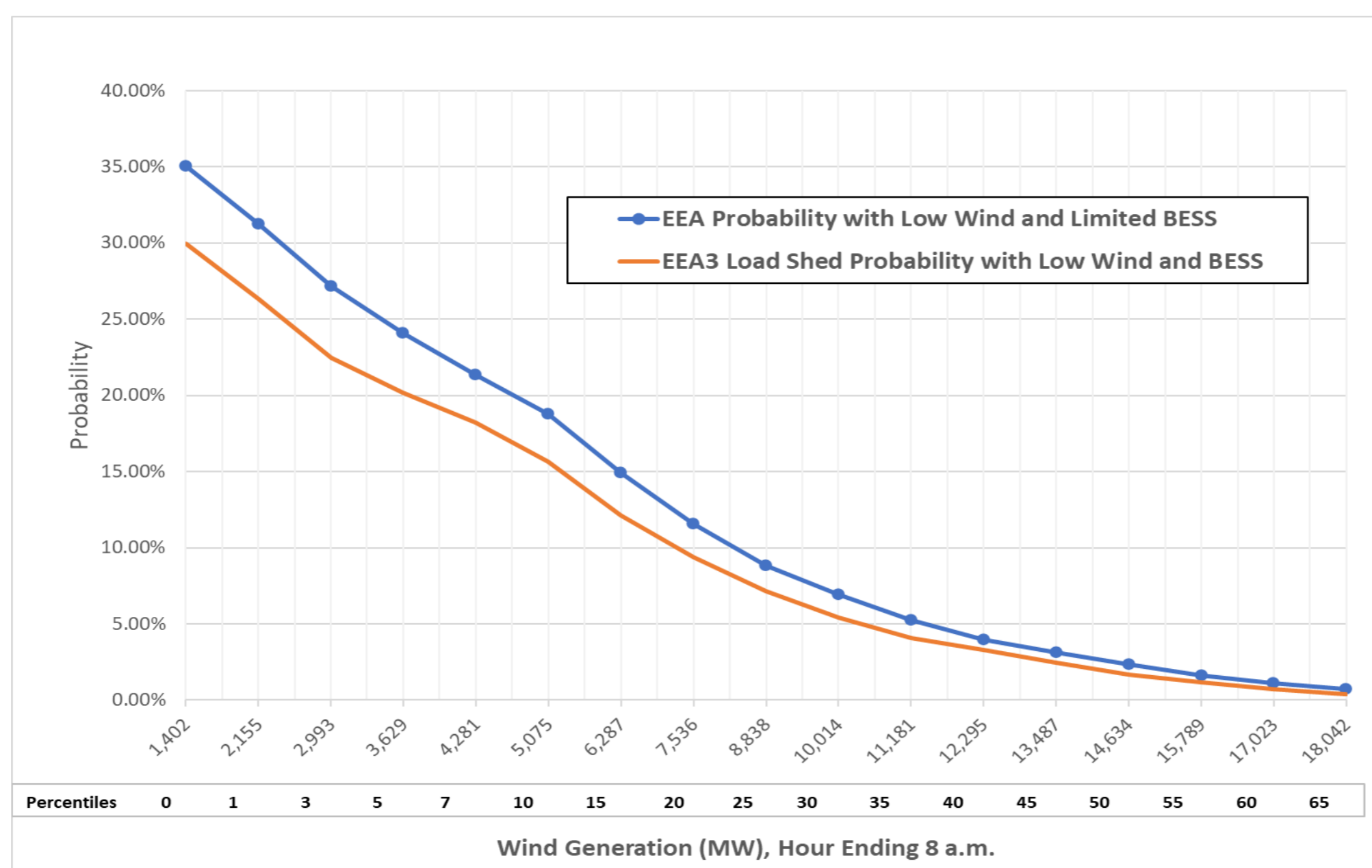
Background and Methodology

To create a combined low wind / limited BESS risk profile for Hour Ending 8:00 a.m. on the March peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 8:00 a.m., and reflect the impact of the South Texas transmission interface constraint. BESS availability is also fixed at 3,764 MW for all the sensitivity simulations reflecting a very low State of Charge (SoC) realized for the 8:00 a.m. March peak load hour. The 3,764 MW represents the lowest hourly average State of Charge seen during the March 2025 day with the minimum operating reserve level, adjusted to reflect BESS growth since then. In contrast, the expected SoC for the simulations is 7,396 MW. All 10,000 model runs are restricted to the fixed wind generation and BESS availability values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation and BESS availability based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all values are above a 5,075 MW wind output. (As noted above, all wind output levels are accompanied by a fixed BESS availability of 3,764 MW.) Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 8:00 a.m. (1,402 MW), rather than a zero MW outcome.

This combination of risk sensitivities implies that wind output above a 50th percentile level is needed to compensate for the limited BESS availability assumption.



		Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CDT)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	87,647	72,849
Natural Gas	68,169	54,711
Combined-cycle	46,297	35,294
Combustion Turbine	10,347	8,327
Internal Combustion Engine	977	976
Steam Turbine	10,548	10,114
Compressed Air Energy Storage	-	-
Coal	13,705	12,732
Nuclear	5,268	5,074
Diesel	504	331
Renewable, Intermittent [6]	77,303	19,479
Solar	36,567	2
Wind	40,736	19,478
Coastal	5,774	2,766
Panhandle	4,832	2,317
Other	30,129	14,395
Renewable, Other	721	534
Biomass	142	131
Hydroelectric [4]	579	403
Energy Storage	16,367	7,081
Batteries	16,367	7,081
Other	-	-
DC Tie Net Imports	1,220	720
Planned Resources [5]		
Thermal	50	50
Natural Gas	30	30
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	30	30
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	20	20
Renewable, Intermittent [6]	473	0
Solar	473	0
Wind	-	-
Coastal	-	0
Panhandle	-	0
Other	-	0
Energy Storage	626	275
Batteries	626	275
Other	-	-
Total Resources, MW	184,406	100,988

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

Unit Capacities - March 2026

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,227.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,214.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,323.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,310.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	608.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	608.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	448.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.9
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	178.9
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	199.9
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	19.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	322.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	236.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.1
46 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.1
47 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.1
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	161.8
49 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	161.8
50 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	160.6
51 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	83.6
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	222.4
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	169.0
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	169.0
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
56 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
57 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
58 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
59 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
60 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
61 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
62 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	42.0
63 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.1
64 CAENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65 CAENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
66 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
67 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
68 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2016	60.5	43.0
69 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	43.0
70 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	157.0
71 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	157.0
72 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0
73 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	83.2
76 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	76.2
77 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	83.6
78 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.1
79 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.7
80 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.9
81 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	332.1
82 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	337.8
83 COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	482.3
84 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
85 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	178.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	178.0
89 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	46.5
91 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	48.5
92 DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	108.5
93 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
94 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
95 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
96 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	50.0
97 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	71.0
98 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	70.0
99 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	70.0
100 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	71.0
101 DEER PARK ENERGY CENTER CTG 1		DDPEC_CT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	190.0
102 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	202.0
103 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	190.0
104 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	202.0
105 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	174.0
106 DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
107 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
113 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	209.0
114 ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
115 EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
116 EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117 EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118 EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119 FERGUSON REPLACEMENT CTG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	185.3	176.0
120 FERGUSON REPLACEMENT CTG 2		FERGCC_FERGST2	LLANO	GAS-CC	SOUTH	2014	185.3	176.0
121 FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	189.0
122 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	167.0
123 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
124 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
125 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	167.0
126 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
127 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	159.0
128 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	408.0
129 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	408.0
130 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	156.2
131 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	156.2
132 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	156.5
133 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	156.5
134 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	178.0
135 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	177.1
136 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FECCG_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137 FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138 FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139 FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140 GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141 GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
143 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
144 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
145 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	48.0
146 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	63.0
147 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
148 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151 GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	152.0
152 GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	151.0
153 GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
155 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
156 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
157 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
158 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
159 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
160 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	213.0
164 HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	214.0
165 HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
166 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	216.0
167 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	143.0
168 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	143.0
169 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	172.0
170 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172 JACK COUNTY GEN FACILITY CTG 3		JACKCNTY_CT3	JACK	GAS-CC	NORTH	2011	198.9	165.0
173 JACK COUNTY GEN FACILITY CTG 4		JACKCNTY_CT4	JACK	GAS-CC	NORTH	2011	198.9	165.0
174 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG1	JACK	GAS-CC	NORTH	2006	320.6	275.0
175 JACK COUNTY GEN FACILITY STG 2		JACKCNTY_STG2	JACK	GAS-CC	NORTH	2011	320.6	294.0
176 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
181 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
182 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
183 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
184 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	92.9
187 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
188 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.0
193 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.0
194 LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
195 LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	175.0
196 LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
197 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	213.6
198 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	213.6
199 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	255.5
200 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	232.0
201 MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	230.0
202 MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	229.0
203 MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	232.0
204 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	244.0
205 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	246.0
206 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
207 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
208 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
209 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
211 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	68.0
212 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215 NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
216 NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
217 NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	322.0
218 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220 ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	164.6
221 ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	156.1
222 ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	164.6
223 ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	156.1
224 ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.4

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
225 ODESSA-ECTOR POWER STG 2		OEECS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.4
226 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	45.0
227 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	45.0
228 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	218.0
229 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	217.0
230 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	308.0
231 PANDA TEMPLE I POWER CTG 1		PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	220.0
232 PANDA TEMPLE I POWER CTG 2		PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	207.0
233 PANDA TEMPLE I POWER STG 1		PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	324.0
234 PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
235 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
236 PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	353.1
237 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
238 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
239 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	170.0
241 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	170.0
242 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	168.0
243 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	64.0
248 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252 PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
253 PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
254 PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
255 PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
256 PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
257 PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
258 PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
259 PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.1
260 PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
261 PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	62.0
262 PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
263 PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
264 PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
265 PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
266 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THR STEAM1A_STEAM_1		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	-
267 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269 QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	80.0
270 QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	80.0
271 QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	80.0
272 QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	80.0
273 QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274 QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	104.0
276 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	104.0
277 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
278 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
279 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
280 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	90.0
281 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
282 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
283 RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
284 RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
285 RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
286 RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
287 RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
288 RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
289 RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
290 RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.1
291 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
295 REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
296 REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
297 REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
298 REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
299 REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
300 REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
301 REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
302 REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.1
303 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
304 RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
305 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	170.2
306 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	306.0
307 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
309 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
310 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
311 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
312 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	83.0
313 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
315 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
316 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
317 SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	151.0
318 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
320 SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	148.0
321 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
322 SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	40.0
323 SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
324 SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
325 SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	133.0
326 SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
327 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
329 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 1 SPNCER_SPNCE_4		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
330 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 1 SPNCER_SPNCE_5		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
331 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
332 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
333 T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0
334 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	51.3	51.3
335 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	51.3	51.3
336 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	51.3	51.3

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
337 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	51.3	51.3
338 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	51.3	51.3
339 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	51.3	51.3
340 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	56.0
341 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	56.0
342 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
343 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
344 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
345 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
346 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
347 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
348 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	109.0
349 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	109.0
350 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
351 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
352 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	100.6
353 TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
354 TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	76.0
355 TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
356 TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
357 TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	37.6
358 TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	56.4
359 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
360 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
361 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
362 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
363 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
364 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
365 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
366 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
367 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
368 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
369 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.1
370 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
371 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
372 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
373 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
374 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.7
375 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.7
376 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.7
377 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.7
378 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
379 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	128.0
380 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
381 W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
382 W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
383 W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	246.0
384 W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	536.0
385 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
386 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
387 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
388 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
389 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
390 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
391 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
392 WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	244.4
393 WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	244.4
394 WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
395 WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
396 WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	234.4
397 WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	270.0
398 WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	330.6
399 WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	331.1
400 WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	456.9
401 NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
402 FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
403 GRAND PRAIRIE LFG		TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
404 NELSON GARDENS LFG		78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
405 WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
406 WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
407 WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
408 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							74,561.0	67,191.6
409								
410 Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)								
411 FRIENDSWOOD G CTG 2	24INR0456	FEGC_CTG2	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
412 FRIENDSWOOD G CTG 3	24INR0456	FEGC_CTG3	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
413 FRIENDSWOOD G CTG 4	24INR0456	FEGC_CTG4	HARRIS	GAS-GT	HOUSTON	2026	47.9	47.9
414 OLNEY AGR1	24INR0647	OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2025	10.0	10.0
415 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							153.7	153.7
416								
417 Operational Capacity Thermal Unavailable due to Extended Outage or De THERMAL_UNAVAIL							(1,083.0)	(1,007.6)
418 Operational Capacity Thermal Total		THERMAL_OPERATIONAL					73,631.6	66,337.7
419								
420 Operational Resources (Hydro)								
421 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
422 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
423 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
424 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
425 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
426 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
427 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
428 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
429 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
430 EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
431 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
432 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
433 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
434 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
435 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
436 GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
437 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
438 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
439 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
440 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
441 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
442 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
443 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
444 WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
445 Operational Capacity Total (Hydro)							567.9	557.4
446 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			567.9	395.1
447								
448 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)								

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
449 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
450 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
451 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)							11.3	11.3
452 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					11.3	8.0
453								
454 Operational Capacity Hydroelectric Unavailable due to Extended Outage		HYDRO_UNAVAIL		HYDRO			-	-
455 Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	403.2
456								
457 Operational Resources (Switchable)								
458 ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
459 ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
460 ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
461 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
462 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
463 ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
464 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
465 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
466 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
467 TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
468 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
469 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
470 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
471 TENASKA GATEWAY STATION CTG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0
472 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	162.0
473 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	158.0
474 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	322.0
475 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	159.0
476 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	161.0
477 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	323.0
478 Switchable Capacity Total							4,066.1	3,886.0
479								
480 Switchable Capacity Unavailable to ERCOT								
481 ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
482 ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
483 ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
484 ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
485 ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
486 ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
487 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
488 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(179.0)
489 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(178.0)
490 TENASKA GATEWAY STATION CTG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
491 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(159.0)
492 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
493 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
494 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
495 Switchable Capacity Unavailable to ERCOT Total							(655.1)	(628.0)
496								
497 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					-	-
498								
499 Private-Use Network Capacity Contribution (PRRM 50th Pctl. Result)		PUN_CAP_CONT		GAS-CC			9,832.0	2,650.4
500								
501 Operational Resources (Wind)								
502 AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
503 AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
504 AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
505 AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
506 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
507 ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
508 ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
509 ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
510 ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
511 APOGEE WIND U1		APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
512 APOGEE WIND U2		APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
513 APOGEE WIND U3		APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
514 APOGEE WIND U4		APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
515 APOGEE WIND U5		APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
516 APOGEE WIND U6		APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
517 APOGEE WIND U7		APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
518 APPALOOSA RUN WIND U1		APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
519 APPALOOSA RUN WIND U2		APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
520 AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
521 AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
522 AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
523 AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
524 AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
525 AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
526 AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
527 BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
528 BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
529 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
530 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
531 BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
532 BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
533 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
534 BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
535 BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
536 BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
537 BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
538 BLUE SUMMIT WIND 3 A		BLSUMMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
539 BLUE SUMMIT WIND 3 B		BLSUMMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
540 BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
541 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
542 BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
543 BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
544 BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
545 BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
546 BUFFALO GAP WIND 1	26INR0622	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
547 BUFFALO GAP WIND 2_1	26INR0625	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
548 BUFFALO GAP WIND 2_2	26INR0625	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
549 BUFFALO GAP WIND 3	26INR0626	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
550 BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
551 BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
552 CABEZON WIND (RIO BRAVO 1 WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
553 CABEZON WIND (RIO BRAVO 1 WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
554 CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
555 CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
556 CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
557 CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
558 CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
559 CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
560 CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
561 CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
562 CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
563 CAPRICORN RIDGE WIND 4		CAPRIDGE4_CR4	STERLING	WIND-O	WEST	2025	121.5	121.5
564 CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
565 CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
566 CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
567 CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
568 CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
569 CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
570 CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
571 CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
572 COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
573 CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
574 CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
575 DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
576 DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
577 DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
578 DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
579 DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
580 DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
581 DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
582 DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
583 EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
584 EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
585 ELBOW CREEK WIND		ELB_ELBECREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
586 ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
587 ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
588 EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
589 EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
590 ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
591 FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
592 FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
593 FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
594 FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
595 FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
596 FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
597 FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	125.2	123.2
598 GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
599 GOAT WIND 2		GOAT_GOATWIND2	STERLING	WIND-O	WEST	2010	69.6	69.6
600 GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
601 GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
602 GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
603 GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
604 GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
605 GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
606 GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
607 GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
608 GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
609 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
610 GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
611 GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
612 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
613 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
614 GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
615 HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
616 HART WIND 2		HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
617 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
618 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
619 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
620 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
621 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
622 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
623 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
624 HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
625 HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
626 HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
627 HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
628 HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
629 HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
630 HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
631 HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
632 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
633 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
634 HORSE HOLLOW WIND 1		HHGT_HHOLLOW1	TAYLOR	WIND-O	WEST	2009	213.0	213.0
635 HORSE HOLLOW WIND 2		HHGT_HHOLLOW2	TAYLOR	WIND-O	WEST	2009	184.0	184.0
636 HORSE HOLLOW WIND 3		HHGT_HHOLLOW3	TAYLOR	WIND-O	WEST	2009	223.5	223.5
637 HORSE HOLLOW WIND 4		HHGT_HHOLLOW4	TAYLOR	WIND-O	WEST	2009	115.0	115.0
638 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
639 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
640 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	90.4	90.4
641 INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
642 INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.8	27.7
643 INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
644 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
645 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
646 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
647 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
648 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
649 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
650 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
651 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
652 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
653 KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
654 KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
655 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
656 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
657 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
658 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
659 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
660 LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
661 LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
662 LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
663 LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6
664 LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
665 LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
666 LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
667 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
668 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
669 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
670 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
671 LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
672 LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
673 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
674 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
675 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
676 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
677 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
678 LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
679 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
680 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
681 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
682 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
683 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
684 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
685 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
686 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
687 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
688 MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
689 MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
690 MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
691 MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
692 MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
693 MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
694 MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
695 MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
696 MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
697 MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
698 MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
699 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
700 MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
701 MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
702 MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
703 MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
704 MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
705 NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
706 NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
707 NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
708 OCOLILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
709 OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
710 OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
711 OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
712 PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
713 PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
714 PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
715 PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
716 PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
717 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
718 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
719 PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
720 PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
721 PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
722 PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
723 PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
724 PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	85.4	85.4
725 PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
726 PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
727 PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
728 PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
729 PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.2
730 PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.3	16.4
731 PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	127.8
732 PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	134.2
733 RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
734 RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
735 RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
736 RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
737 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
738 RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
739 RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
740 RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
741 RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
742 ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	94.1	94.1
743 ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	28.7	28.7
744 ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	125.9	125.9
745 ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
746 ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
747 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
748 ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
749 ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
750 RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
751 RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
752 RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
753 SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
754 SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
755 SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
756 SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
757 SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
758 SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
759 SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
760 SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
761 SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
762 SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
763 SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
764 SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
765 SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
766 SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
767 SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
768 SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
769 SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
770 SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
771 SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
772 SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
773 SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
774 SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
775 SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
776 SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
777 SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
778 SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
779 STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
780 STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
781 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
782 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
783 SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
784 SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
785 SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
786 SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
787 SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
788 SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
789 SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
790 SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
791 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
792 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
793 TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
794 TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
795 TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
796 TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
797 TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
798 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	149.0	149.0
799 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
800 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	128.0	128.0
801 TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
802 TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
803 TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
804 TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
805 TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
806 TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
807 TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
808 TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
809 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
810 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
811 VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
812 VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
813 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
814 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
815 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
816 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
817 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
818 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
819 VORTEX WIND U1		VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
820 VORTEX WIND U2		VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
821 VORTEX WIND U3		VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
822 VORTEX WIND U4		VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
823 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
824 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
825 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
826 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
827 WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
828 WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
829 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
830 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
831 WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
832 WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
833 WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
834 WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
835 WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
836 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
837 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
838 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
839 WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
840 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
841 WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2025	121.5	121.5
842 YOUNG WIND U1		YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
843 YOUNG WIND U2		YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
844 YOUNG WIND U3		YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
845 Operational Capacity Total (Wind)							36,128.1	36,006.7
846								
847 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
848 ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
849 BAIRD NORTH WIND U1	20INR0083	BAIRDWIND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
850 BAIRD NORTH WIND U2	20INR0083	BAIRDWIND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
851 BIG SAMPSON WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2025	132.9	132.5
852 BIG SAMPSON WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2025	132.5	132.5
853 BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2026	108.8	108.8
854 BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2026	190.4	190.4
855 CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
856 CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
857 CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
858 CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
859 CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
860 CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
861 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
862 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
863 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
864 EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
865 EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
866 FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2026	130.2	130.2
867 FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2026	84.0	84.0
868 FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2026	54.0	54.0
869 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
870 LA CASA WIND U1	21INR0240	LACASAWD_UNIT1	STEPHENS	WIND-O	NORTH	2026	12.4	12.4
871 LA CASA WIND U2	21INR0240	LACASAWD_UNIT2	STEPHENS	WIND-O	NORTH	2026	133.3	131.5
872 LA CASA WIND U3	21INR0240	LACASAWD_UNIT3	STEPHENS	WIND-O	NORTH	2026	2.7	2.7
873 RAY GULF WIND	22INR0517	MAG_UNIT1	MATAGORDA	WIND-O	COASTAL	2025	97.5	96.5
874 MAGNET WIND U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
875 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
876 MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
877 MONTE CRISTO 1 WIND	19INR0054	MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2025	234.5	234.5
878 PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236.0	234.1
879 PRAIRIE HILL WIND U1	19INR0100	PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2026	153.0	153.0
880 PRAIRIE HILL WIND U2	19INR0100	PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2026	147.0	147.0
881 PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2026	187.2	187.2
882 PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2026	115.2	115.2
883 WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2026	209.4	209.4
884 WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2026	209.5	209.5
885 WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2026	18.4	18.4
886 WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2026	48.0	48.0
887 WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2026	6.3	6.3
888 WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2026	54.6	54.6
889 WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2026	52.8	52.8
890 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							4,607.6	4,595.9
891								
892 Operational Resources (Solar)								
893 7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
894 7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
895 7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
896 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
897 AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
898 ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
899 ANDROMEDA SOLAR U1		ANDMDSLRL_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
900 ANDROMEDA SOLAR U2		ANDMDSLRL_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
901 ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
902 ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
903 ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
904 ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	187.2
905 ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
906 ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
907 AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
908 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
909 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
910 BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
911 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
912 BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
913 BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
914 BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
915 BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
916 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
917 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
918 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
919 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
920 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
921 BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
922 BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
923 BPL FILES SOLAR		FILESLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
924 BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
925 BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
926 BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
927 BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
928 BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
929 CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
930 CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
931 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
932 CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
933 CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
934 COMMERCE_SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
935 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
936 CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
937 CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
938 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
939 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
940 DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
941 DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
942 DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
943 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_Unit_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
944 EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
945 EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
946 ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
947 ELLIS SOLAR		ELLISLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
948 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
949 ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
950 ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
951 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
952 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
953 FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
954 FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
955 FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
956 FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
957 FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
958 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
959 FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
960 FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
961 FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
962 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
963 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
964 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
965 GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
966 GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
967 GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
968 GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
969 GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
970 GRANSOLAR TEXAS ONE		GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
971 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
972 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
973 GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
974 GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
975 HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
976 HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
977 HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
978 HOLLYWOOD SOLAR U1	25INR0741	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	175.3
979 HOLLYWOOD SOLAR U2	25INR0741	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	178.1
980 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
981 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
982 HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
983 HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
984 HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
985 HORNET SOLAR U1		HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
986 HORNET SOLAR U2		HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
987 HORNET SOLAR U3		HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
988 HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
989 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
990 INFINITE PHOTON ENERGY		INFINITE_PHOTON_ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
991 JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
992 JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
993 JUNGSMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
994 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
995 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
996 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
997 LAMPWICK SOLAR		LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
998 LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
999 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
1000 LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
1001 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
1002 LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
1003 LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
1004 LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
1005 MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1006 MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
1007 MARKUM SOLAR		MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1008 MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1009 MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1010 MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1011 MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1012 MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1013 MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1014 MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1015 MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1016 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1017 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1018 MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1019 MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1020 MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1021 MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1022 NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1023 NOBLE SOLAR U1		NOBLESRLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1024 NOBLE SOLAR U2		NOBLESRLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1025 NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1026 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1027 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1028 OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1029 OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1030 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1031 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1032 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1033 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1034 ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1035 OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1036 OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1037 PARLIAMENT SOLAR U1		PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1038 PARLIAMENT SOLAR U2		PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1039 PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1040 PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1041 PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1042 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1043 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1044 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1045 PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1046 PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1047 PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1048 PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1049 PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1050 PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1051 POWERFIN KINGSBERRY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1052 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1053 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1054 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1055 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1056 QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1057 QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1058 QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1059 QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1060 RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1061 RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1062 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1063 RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1064 RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1065 RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1066 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1067 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1068 RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1069 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1070 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1071 ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1072 ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1073 SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1074 SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1075 SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1076 SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1077 SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1078 STAMPEDE SOLAR U1		STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1079 STAMPEDE SOLAR U2		STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1080 STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1081 STILLHOUSE SOLAR		STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1082 STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1083 SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1084 SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1085 SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1086 SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1087 SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1088 SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1089 SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1090 TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1091 TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1092 TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1093 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1094 TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1095 TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1096 TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1097 TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1098 TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1099 TEXAS SOLAR NOVA 2 U1		NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1100 TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1101 TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1102 TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1103 TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1104 TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1105 TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1106 TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1107 TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1108 TYSON NICK SOLAR		TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1109 VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1110 VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1111 WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1112 WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1113 WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1114 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1115 WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1116 WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1117 WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1118 WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1119 WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1120 WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1121 WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1122 WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SCHOWARD	SCHOWARD	SOLAR	WEST	2024	10.0	10.0
1123 XE MURAT [ADLONG] SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1124 YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1125 ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1126 Operational Capacity Total (Solar)							23,892.1	23,716.9
1127								
1128 Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1129 ANSON SOLAR 2	20INR0242	ANSON2_UNIT1	JONES	SOLAR	WEST	2026	200.9	200.0
1130 AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1131 BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2026	234.8	233.9
1132 BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2026	234.6	233.9
1133 BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2026	132.3	130.0
1134 BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2026	70.8	70.0
1135 BLEVINS SOLAR U2	23INR0118	BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2025	132.0	132.0
1136 BLEVINS SOLAR U3	23INR0118	BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2025	139.7	138.0
1137 BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1138 BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1139 BUZIOS SOLAR U1	24INR0399	BUZI_SLR_UNIT1	MOTLEY	SOLAR	PANHANDLE	2026	6.3	6.3
1140 BUZIOS SOLAR U2	24INR0399	BUZI_SLR_UNIT2	MOTLEY	SOLAR	PANHANDLE	2026	119.6	118.7
1141 BUZIOS SOLAR U3	24INR0399	BUZI_SLR_UNIT3	MOTLEY	SOLAR	PANHANDLE	2026	107.2	106.5
1142 BUZIOS SOLAR U4	24INR0399	BUZI_SLR_UNIT4	MOTLEY	SOLAR	PANHANDLE	2026	18.6	18.5
1143 BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2026	217.5	217.5
1144 BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2026	221.3	221.3
1145 CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	174.3	173.0
1146 CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2026	178.1	177.0
1147 COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	195.2	194.5
1148 COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	211.4	211.2
1149 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1150 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1151 DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1152 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2025	301.3	300.0
1153 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2025	151.0	150.2
1154 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2025	150.5	149.8
1155 DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1156 DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2026	153.5	150.0
1157 DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1158 DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2026	103.4	100.0
1159 DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2026	107.1	105.0
1160 DIVER SOLAR U1	25INR0105	DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2025	71.0	69.8
1161 DIVER SOLAR U2	25INR0105	DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2025	155.2	155.2
1162 DORADO SOLAR U1	22INR0261	DORA_SLR_SOLAR1	CALLAHAN	SOLAR	WEST	2026	198.7	198.0
1163 DORADO SOLAR U2	22INR0261	DORA_SLR_SOLAR2	CALLAHAN	SOLAR	WEST	2026	202.7	202.0
1164 DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1165 EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1166 EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1167 ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1168 FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2026	166.4	165.8
1169 FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2026	166.6	165.8
1170 FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	119.6	119.3
1171 FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	160.5	159.9
1172 GREYHOUND SOLAR U5	26INR0669	GRYH_SLR_SOLAR5	ECTOR	SOLAR	WEST	2025	28.1	27.8
1173 GREYHOUND SOLAR U6	26INR0669	GRYH_SLR_SOLAR6	ECTOR	SOLAR	WEST	2025	28.1	27.8
1174 GREYHOUND SOLAR U7	26INR0669	GRYH_SLR_SOLAR7	ECTOR	SOLAR	WEST	2025	94.6	93.9
1175 GREYHOUND SOLAR U8	26INR0670	GRYH_SLR_SOLAR8	ECTOR	SOLAR	WEST	2025	101.6	100.8
1176 GRIMES COUNTY SOLAR U1	23INR0160	GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2025	104.5	103.8
1177 GRIMES COUNTY SOLAR U2	23INR0160	GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2025	79.9	79.4
1178 GRIMES COUNTY SOLAR U3	23INR0160	GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2025	26.9	26.8
1179 HICKERSON SOLAR U1	21INR0359	HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2025	149.7	149.7
1180 HICKERSON SOLAR U2	21INR0359	HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2025	3.9	3.9
1181 HICKERSON SOLAR U3	21INR0359	HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2025	157.5	157.5
1182 HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2025	7.4	7.4
1183 LIMWOOD SOLAR	23INR0249	LMWD_SLR_SOLAR1	BELL	SOLAR	NORTH	2026	204.6	204.0
1184 MIDPOINT SOLAR	24INR0139	MIDP_SLR_SOLAR1	HILL	SOLAR	NORTH	2026	98.3	98.0
1185 MILLERS BRANCH SOLAR U1	22INR0270	MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2025	201.5	200.0
1186 MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1187 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2026	171.6	167.2
1188 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2026	149.6	145.8
1189 NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1190 ORIANA SOLAR	24INR0093	ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2025	180.7	180.1
1191 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2026	129.6	129.1
1192 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2026	106.1	105.7
1193 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2026	110.0	109.6
1194 PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2026	106.0	105.7
1195 PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2025	242.7	242.7
1196 PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2025	58.9	58.9
1197 PINNINGTON SOLAR U1	24INR0010	PINN_SLR_UNIT1	JACK	SOLAR	NORTH	2026	215.3	214.2
1198 PINNINGTON SOLAR U2	24INR0010	PINN_SLR_UNIT2	JACK	SOLAR	NORTH	2026	219.2	217.9
1199 PINNINGTON SOLAR U3	24INR0010	PINN_SLR_UNIT3	JACK	SOLAR	NORTH	2026	219.2	217.9
1200 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1201 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1202 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1203 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1204 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1205 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1206 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2026	101.5	100.0
1207 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1208 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1209 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2025	233.5	233.5
1210 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1211 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1212 STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	184.1	184.1
1213 STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2025	17.5	17.5
1214 TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	125.1	125.0
1215 TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	125.1	125.0
1216 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196.3	195.0
1217 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1218 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2026	128.1	127.8
1219 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,674.8	12,581.4
1220								
1221 Operational Resources (Storage)								
1222 AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1223 AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1224 ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1225 ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1226 ANDROMEDA STORAGE SLF U1		ANDMDSLRL_BESS1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1227 ANDROMEDA STORAGE SLF U2		ANDMDSLRL_BESS2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1228 ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1229 ANGELO STORAGE		ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2025	103.0	100.0
1230 ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1231 ANOLE BESS		ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1232 ANTLIA BESS		ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1233 AVILA BESS		AVIL_ESS_BES1	PECOS	STORAGE	WEST	2025	164.3	160.0
1234 AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1235 BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1236 BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1237 BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1238 BLEVINS STORAGE		BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1239 BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1240 BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1241 BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1242 BOCANOVA BESS		BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1243 BRIGHT ARROW STORAGE U1		BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1244 BRIGHT ARROW STORAGE U2		BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1245 BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1246 BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1247 BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1248 BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1249 BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1250 BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1251 BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1252 BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1253 BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1254 BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1255 BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1256 BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1257 BRP LOPENO		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1258 BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1259 BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1260 BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1261 BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1262 BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1263 BRP PUEBLO I		PUEBLO_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1264 BRP PUEBLO II		PUEBLO_UNIT2	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1265 BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1266 BRP SWEENEY		SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1267 BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1268 BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1269 BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1270 BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1271 BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	55.2	50.0
1272 CACHI BESS		CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1273 CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1274 CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1275 CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1276 CARINA BESS		CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1277 CARRIZO SPRINGS BESS		CARRIZO_BESS1	CARRIZO	STORAGE	SOUTH	2025	9.9	9.9
1278 CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1279 CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1280 CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1281 CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1282 CHILLINGHAM STORAGE		CHIL_SL1_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1283 CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1284 CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1285 CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1286 CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1287 COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1288 CONNOLLY STORAGE		ONLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1289 CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1290 CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1291 COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1292 CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1293 CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1294 CROSS TRAILS STORAGE		CROSSTR_L_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1295 CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1296 CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1297 DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1298 DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1299 DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1300 DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1301 DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1302 DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1303 DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1304 DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1305 DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1306 DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1307 EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1308 ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1309 ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1310 ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1311 EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1312 EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1313 FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1314 FALFURRIAS BESS		FALFUR_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1315 FARMERSVILLE BESS		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1316 FARMERSVILLE WEST BESS 2		FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1317 FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1318 FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1319 FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1320 FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1321 FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1322 FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1323 FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1324 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1325 GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1326 GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1327 GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1328 GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1329 GOODWIN BESS		GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1330 GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1331 GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1332 HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1333 HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1334 HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1335 HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1336 HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1337 HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1338 HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1339 HUMMINGBIRD STORAGE		HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1340 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1341 INERTIA BESS		INRT_W_BESS_1	HASKELL	STORAGE	WEST	2024	13.0	13.0
1342 JOHNSON CITY BESS		JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1343 JADE STORAGE U1		JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1344 JADE STORAGE U2		JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1345 JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1346 JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1347 JUDKINS BESS		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1348 JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1349 JUNCTION NORTH BESS		JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1350 KINGSBERRY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1351 LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1352 LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1353 LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1354 LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1355 LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1356 LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1357 LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1358 MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1359 MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1360 MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1361 MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1362 MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1363 MINERAL WELLS EAST BESS		MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1364 MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1365 MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1366 MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1367 MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1368 MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1369 MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1370 NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1371 NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1372 NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1373 NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1374 NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1375 NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1376 NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1377 OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1378 PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	51.1	50.0
1379 PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1380 PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1381 PEARSALL BESS		PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2025	9.9	9.9
1382 PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1383 PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1384 PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1385 PIRATE BESS		PIRATE_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1386 PRAIRIE CREEK BESS		PRCRK_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1387 PYOTE TNP (SWOOSSE BATTERY)		PYOTE_SWOOSSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1388 PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1389 PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1390 PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1391 QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1392 RATTLESNAKE BESS		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1393 REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1394 REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1395 REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1396 RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1397 RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1398 RIVER VALLEY STORAGE U1		RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1399 RIVER VALLEY STORAGE U2		RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1400 RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1401 RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1402 ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1403 RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1404 SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1405 SANDLAKE BESS		SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1406 SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1407 SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1408 SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1409 SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1410 SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1411 SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1412 SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1413 SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1414 SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1415 SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1416 SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1417 SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1418 SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1419 SP JAGUAR BESS U1		JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1420 SP JAGUAR BESS U2		JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1421 SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1422 SPENCER BESS		SP_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1423 STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1424 ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1425 ST. GALL II ENERGY STORAGE		SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1426 SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1427 SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1428 SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1429 SWOOSSE II		SWOOSSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1430 TANZANITE STORAGE U1		TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1431 TANZANITE STORAGE U2		TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1432 TIMBERWOLF BESS		TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1433 TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1434 TIDWELL PRAIRIE STORAGE U1		TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1435 TIDWELL PRAIRIE STORAGE U2		TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1436 TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1437 TYNAN BESS		TYNAN01_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1438 VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1439 VORTEX BESS		VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1440 WALSTROM BESS		WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1441 WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1442 WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1443 WESTOVER BESS		WOWER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1444 WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1445 WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1446 WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1447 WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1448 ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1449 Operational Capacity Total (Storage)							13,369.1	13,043.0
1450								
1451 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1452 ABILENE ELMCREEK BESS	25INR0701	ELMCRK_BESS1	TAYLOR	STORAGE	WEST	2026	9.9	9.9
1453 BERRY BESS1	25INR0743	BY_BESS1	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1454 BESS STADIUM	25INR0696	STADIUM_BESS	JIM WELLS	STORAGE	SOUTH	2026	9.9	9.9
1455 BEXAR ESS	23INR0381	BEXAR_ES_BESS1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1456 BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2026	80.0	80.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1457 BLACK SPRINGS BESS SLF	24INR0315	BLACKSPR_UNIT1	PALO PINTO	STORAGE	NORTH	2025	120.7	120.0
1458 BYPASS BATTERY STORAGE	23INR0336	BYP_BESS1	FORT BEND	STORAGE	HOUSTON	2025	207.9	200.0
1459 CARTWHEEL BESS 1	23INR0494	CARTWHL_BESS1	HOPKINS	STORAGE	NORTH	2025	154.2	150.0
1460 CORAZON STORAGE	23INR0343	CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1461 COTTONWOOD BAYOU STORAGE	21INR0443	CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1462 COTULLA BESS 1	24INR0638	COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1463 EAST HARRISON BESS	25INR0648	E_HARRIS_BESS1	CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1464 ELM STREET BESS2	25INR0765	ELMCRK_BESS1	TAYLOR	STORAGE	WEST	2026	9.9	9.9
1465 EMPIRE CENTRAL BESS	24INR0659	EMPCT1_BESS1	DALLAS	STORAGE	NORTH	2025	10.0	9.9
1466 GEARS BESS	24INR0595	GZ_BESS1	HARRIS	STORAGE	HOUSTON	2026	9.9	9.9
1467 GEARS BESS2	25INR0742	GZ_BESS2	HARRIS	STORAGE	HOUSTON	2025	10.0	10.0
1468 HEADCAMP ENERGY STORAGE PLANT	23INR0401	HEADCAMP_BESS1	PECOS	STORAGE	WEST	2025	152.9	150.0
1469 HIDDEN VALLEY BESS	24INR0594	HV_BESS1	HARRIS	STORAGE	HOUSTON	2026	9.9	9.9
1470 IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1471 KNAPP BESS	25INR0747	KNAPP_BES1	SCURRY	STORAGE	WEST	2025	10.0	10.0
1472 LANTANA BESS	25INR0647	LANTANA_BESS1	NUECES	STORAGE	COASTAL	2026	10.0	10.0
1473 LAURELES BESS	23INR0499	LAURELES_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1474 LUCKY BLUFF BESS SLF	24INR0295	LUCKYBLU_UNIT1	ERATH	STORAGE	NORTH	2025	100.8	100.0
1475 LYSSY BESS	25INR0597	LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1476 MEDINA LAKE BESS	24INR0499	MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2025	9.9	9.9
1477 MIDPOINT STORAGE	24INR0138	MIDP_SLR_BESS1	HILL	STORAGE	NORTH	2026	50.9	50.9
1478 MILTON BESS	23INR0552	MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1479 OLMITO BESS	25INR0649	OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1480 PALMVIEW BESS	24INR0628	PALMVIEW_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1481 PINE FOREST BESS	22INR0526	PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2025	200.7	200.0
1482 PLATINUM STORAGE U1	22INR0554	PLATINUM_BES1	FANNIN	STORAGE	NORTH	2026	152.9	148.3
1483 PLATINUM STORAGE U2	22INR0554	PLATINUM_BES2	FANNIN	STORAGE	NORTH	2026	157.0	151.7
1484 POTEET BESS	25INR0715	POTEETS_BESS	ATASCOSA	STORAGE	SOUTH	2025	10.0	10.0
1485 RADIAN STORAGE SLF U1	24INR0631	RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1486 RADIAN STORAGE SLF U2	24INR0631	RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1487 ROADRUNNER CROSSING BESS SLF U1	23INR0538	RRC_WIND_BESS1	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1488 ROADRUNNER CROSSING BESS SLF U2	23INR0538	RRC_WIND_BESS2	EASTLAND	STORAGE	NORTH	2026	75.2	75.0
1489 SE EDINBURG BESS	24INR0642	SE_EDINB_BESS1	HIDALGO	STORAGE	SOUTH	2026	9.9	9.9
1490 SEVEN FLAGS BESS	23INR0351	SEVNF_ES_BESS1	WEBB	STORAGE	SOUTH	2026	102.7	100.0
1491 SODA LAKE BESS 1	23INR0501	SLK_BESS_BESS1	CRANE	STORAGE	WEST	2026	203.9	200.0
1492 STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2025	101.9	100.0
1493 TIERRA SECA BESS	23INR0364	TSECA_ES_BESS1	VAL VERDE	STORAGE	WEST	2026	102.7	100.0
1494 TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2026	9.9	9.9
1495 WHARTON BESS	22INR0608	WR_BESS1	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1496 WIZARD BESS	25INR0300	WZRD_ESS_BES1	GALVESTON	STORAGE	HOUSTON	2025	150.8	150.0
1497 XE MURAT [ADLONG] STORAGE	24INR0329	ADL1_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1498 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							3,099.3	3,049.5
1499								
1500 Reliability Must-Run (RMR) and Other Resource Agreement Units								
1501 A4 PEARSALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	24.2
1502 A4 PEARSALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	21.2
1503 K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	26.1
1504 K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	27.8
1505 P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1506 P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	24.2
1507 Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	20.0
1508 V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1509 V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	22.6
1510 V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	22.6
1511 V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	22.6
1512 V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	19.1
1513 X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	17.5
1514 Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	12.9
1515 Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	16.8
1516 Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	19.5
1517 RMR and Other Resource Agreement Capacity Total							914.5	733.3
1518								
1519 Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1520								
1521 Non-Synchronous Tie Resources								
1522 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1523 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1524 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1525 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1526 Non-Synchronous Ties Total							1,220.0	1,220.0
1527								
1528 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1529 BASRANCH (TEF)	25INR0008		WARD	GAS-CC	WEST	2028	-	-
1530 CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1531 CEDARVALE GAS	25INR0710		WARD	GAS-IC	WEST	2026	-	-
1532 COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2025	9.9	9.9
1533 ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	30.0	30.0
1534 NRG THW GT 345 (TEF)	24INR0482		HARRIS	GAS-GT	HOUSTON	2026	-	-
1535 PIN PEAKING ENERGY CENTER 1 (TEF)	26INR0049		FREESTONE	GAS-GT	NORTH	2026	-	-
1536 PIN PEAKING ENERGY CENTER 2 (TEF)	26INR0109		FREESTONE	GAS-GT	NORTH	2026	-	-
1537 PYOTE GAS	25INR0718		WARD	GAS-IC	WEST	2026	-	-
1538 STAGHORN GAS	26INR0698		WARD	GAS-IC	WEST	2026	-	-
1539 ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1540 SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2025	9.9	9.9
1541 TIMMERMAN POWER PLANT PHASE 2	25INR0503		CALDWELL	GAS-IC	SOUTH	2026	-	-
1542 TIMMERMAN POWER PLANT PHASE 2B	26INR0735		CALDWELL	GAS-IC	SOUTH	2026	-	-
1543 Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							49.8	49.8
1544								
1545 Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1546 AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	-	-
1547 BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2027	-	-
1548 BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1549 CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1550 CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1551 CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1552 CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1553 DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1554 DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1555 DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1556 GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1557 HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1558 HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1559 LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1560 MONTE ALTO 1 WIND	19INR0022		WILLACY	WIND-C	COASTAL	2028	-	-
1561 MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2027	-	-
1562 RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1563 SIETE	20INR0047		WEBB	WIND-O	SOUTH	2028	-	-
1564 YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1565 WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-
1566 Planned Capacity Total (Wind)							-	-
1567								
1568 Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1569 ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2028	-	-
1570 ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2028	-	-
1571 ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1572 ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1573 AUGUST DRAW ENERGY	25INR0112		REEVES	SOLAR	WEST	2028	-	-
1574 AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1575 BARRETT SOLAR	24INR0477		RAINS	SOLAR	NORTH	2026	125.8	125.8
1576 BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2028	-	-
1577 BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2028	-	-
1578 BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1579 BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2026	-	-
1580 BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2027	-	-
1581 BYNUM SOLAR PROJECT	24INR0181		CORYELL	SOLAR	NORTH	2026	56.0	56.0
1582 CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1583 CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1584 CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1585 CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1586 CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1587 CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1588 CIBELES SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2027	-	-
1589 COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1590 CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2027	-	-
1591 CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	-	-
1592 CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	-	-
1593 CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2028	-	-
1594 DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2027	-	-
1595 DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1596 DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2027	-	-
1597 DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1598 EAGLE SPRINGS SOLAR	24INR0137		DELTA	SOLAR	NORTH	2026	-	-
1599 ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2027	-	-
1600 ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2028	-	-
1601 ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2028	-	-
1602 ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2027	-	-
1603 FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2027	-	-
1604 FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2027	-	-
1605 FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2027	-	-
1606 FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2027	-	-
1607 FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2027	-	-
1608 FUNSTON SOLAR	29INR0015		JONES	SOLAR	WEST	2027	-	-
1609 GAIA SOLAR	24INR0141		NAVARRO	SOLAR	NORTH	2026	-	-
1610 GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2027	-	-
1611 CANEY CREEK SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1612 GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	-	-
1613 GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2026	-	-
1614 HALF MOON SOLAR	28INR0127		STARR	SOLAR	SOUTH	2029	-	-
1615 HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1616 HERMES SOLAR	23INR0344		BELL	SOLAR	NORTH	2026	-	-
1617 HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1618 HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2027	-	-
1619 HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1620 HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1621 HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1622 INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2026	-	-
1623 INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1624 ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1625 JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1626 KEYS HOLLOW SOLAR PHASE II SLF	24INR0065		GOLIAD	SOLAR	SOUTH	2028	-	-
1627 KEYS HOLLOW SOLAR SLF	24INR0067		GOLIAD	SOLAR	SOUTH	2028	-	-
1628 LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1629 LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2026	-	-
1630 LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1631 LEON SOLAR PARK	26INR0023		LEON	SOLAR	NORTH	2026	-	-
1632 LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2026	-	-
1633 LUCKY 7 SOLAR	26INR0409		HOPKINS	SOLAR	NORTH	2027	-	-
1634 LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1635 MALDIVES SOLAR	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1636 MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2026	-	-
1637 MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1638 MIDDLEBROOK SOLAR LIMITED LIABILITY COMPA	24INR0418		NACOGDOCHES	SOLAR	NORTH	2027	-	-
1639 MILLERS BRANCH SOLAR II	24INR0044		HASKELL	SOLAR	WEST	2026	-	-
1640 MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	-	-
1641 MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1642 MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1643 MRG GOODY SOLAR	23INR0225		LAMAR	SOLAR	NORTH	2026	-	-
1644 PECAN PRAIRIE NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1645 NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1646 NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1647 NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1648 NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1649 OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2026	-	-
1650 OCI SUNROPER	24INR0167		WHARTON	SOLAR	SOUTH	2027	-	-
1651 OPERATION SUNSHINE	26INR0255		CONCHO	SOLAR	WEST	2028	-	-
1652 PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	-	-
1653 PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1654 PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1655 PITTS DUDIK II	24INR0364		HILL	SOLAR	NORTH	2026	30.2	30.2
1656 QUANTUM SOLAR	21INR0207		HASKELL	SOLAR	WEST	2026	-	-
1657 RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1658 ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2027	-	-
1659 RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1660 ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1661 SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1662 SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1663 SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	-	-
1664 SEVEN SPRINGS SOLAR	26INR0147		LAMPASAS	SOLAR	NORTH	2028	-	-
1665 SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2026	-	-
1666 SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	-	-
1667 SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	-	-
1668 SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1669 SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2027	-	-
1670 SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1671 SOLACE SOLAR	23INR0031		HASKELL	SOLAR	WEST	2026	-	-
1672 SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1673 STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2028	-	-
1674 SUGAREE SOLAR	27INR0389		MAVERICK	SOLAR	SOUTH	2028	-	-
1675 SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2027	-	-
1676 SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2029	-	-
1677 SYPERT BRANCH SOLAR PROJECT	24INR0070		MILAM	SOLAR	SOUTH	2026	261.1	261.1
1678 TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1679 THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2027	-	-
1680 THREE W SOLAR	25INR0055		HILL	SOLAR	NORTH	2026	-	-

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1681 TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1682 TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1683 TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1684 TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2026	-	-
1685 ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2027	-	-
1686 UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1687 YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2027	-	-
1688 ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1689 Planned Capacity Total (Solar)							473.1	473.1
1690								
1691 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1692 ABILENE INDUSTRIAL PARK BESS	25INR0702		TAYLOR	STORAGE	WEST	2026	9.9	9.9
1693 ALAMO STREET BESS	25INR0763		PECOS	STORAGE	WEST	2026	10.0	10.0
1694 ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1695 ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2027	-	-
1696 ALTHEA STORAGE	27INR0465		MAVERICK	STORAGE	SOUTH	2028	-	-
1697 AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2026	-	-
1698 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1699 ANSON BAT	22INR0457		JONES	STORAGE	WEST	2027	-	-
1700 APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1701 APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1702 ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2028	-	-
1703 ARROYO STORAGE	24INR0306		CAMERON	STORAGE	COASTAL	2026	-	-
1704 BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1705 BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	203.6	203.6
1706 BECK ROAD BESS1	25INR0717		BEXAR	STORAGE	SOUTH	2026	-	-
1707 BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2027	-	-
1708 BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	-	-
1709 BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1710 BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2027	-	-
1711 BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2027	-	-
1712 BLUE SUMMIT ENERGY STORAGE	25INR0492		WILBARGER	STORAGE	WEST	2026	-	-
1713 BOCANOVA POWER II	25INR0706		BRAZORIA	STORAGE	COASTAL	2026	-	-
1714 BOWSTRING BESS	22INR0443		SAN PATRICIO	STORAGE	COASTAL	2028	-	-
1715 BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1716 BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2027	-	-
1717 BROOKVIEW ROAD BESS	27INR0243		HARRIS	STORAGE	HOUSTON	2028	-	-
1718 BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2027	-	-
1719 BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1720 BUDA BESS	25INR0650		HAYS	STORAGE	SOUTH	2026	-	-
1721 BUFFALO CREEK BESS	26INR0405		FORT BEND	STORAGE	HOUSTON	2026	-	-
1722 CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	-	-
1723 CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1724 CARAMBOLA BESS	24INR0436		HIDALGO	STORAGE	SOUTH	2026	-	-
1725 CASTOR BESS	23INR0358		BRAZORIA	STORAGE	COASTAL	2026	-	-
1726 CITRUS FLATTS BESS	24INR0294		CAMERON	STORAGE	COASTAL	2026	-	-
1727 CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1728 CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2027	-	-
1729 COUNTY ROAD BESS	26INR0512		REEVES	STORAGE	WEST	2026	-	-
1730 CROWNED HERON BESS	24INR0405		FORT BEND	STORAGE	HOUSTON	2026	-	-
1731 CROWNED HERON BESS 2	24INR0493		FORT BEND	STORAGE	HOUSTON	2026	-	-
1732 CUMULUS GRID BESS	24INR0178		ELLIS	STORAGE	NORTH	2028	-	-
1733 DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2026	-	-
1734 DAMON BESS 3	23INR0790		BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1735 DESNA BESS	24INR0128		BRAZORIA	STORAGE	COASTAL	2026	-	-
1736 DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1737 DOS RIOS ENERGY STORAGE SLF	24INR0476		MILAM	STORAGE	SOUTH	2027	-	-
1738 DOWNTOWN BESS	25INR0764		PECOS	STORAGE	WEST	2026	10.0	10.0
1739 DUFFY BESS	26INR0250		MATAGORDA	STORAGE	COASTAL	2026	-	-
1740 EAGLE SPRINGS STORAGE	24INR0136		DELTA	STORAGE	NORTH	2026	-	-
1741 ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2028	-	-
1742 ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2027	-	-
1743 ELM STREET BESS	25INR0655		REEVES	STORAGE	WEST	2026	-	-
1744 ESCONDIDO BESS	25INR0593		MAVERICK	STORAGE	SOUTH	2026	-	-
1745 EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2028	-	-
1746 FERDINAND GRID BESS	22INR0422		BEXAR	STORAGE	SOUTH	2026	-	-
1747 FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1748 GAIA STORAGE	24INR0140		NAVARRO	STORAGE	NORTH	2026	-	-
1749 GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2027	-	-
1750 GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	-	-
1751 GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	-	-
1752 HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2026	-	-
1753 HERMES STORAGE	24INR0365		BELL	STORAGE	NORTH	2026	-	-
1754 HIDDEN LAKES BESS	23INR0617		GALVESTON	STORAGE	HOUSTON	2026	-	-
1755 HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1756 HIGHWAY 6 BESS	26INR0520		BRAZOS	STORAGE	NORTH	2026	-	-
1757 HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1758 HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1759 HOUSTON IV BESS	24INR0584		HARRIS	STORAGE	HOUSTON	2026	-	-
1760 IRON BELT ENERGY STORAGE	25INR0208		BORDEN	STORAGE	WEST	2027	-	-
1761 KEYS HOLLOW STORAGE PHASE II SLF	24INR0066		GOLIAD	STORAGE	SOUTH	2028	-	-
1762 KEYS HOLLOW STORAGE SLF	24INR0068		GOLIAD	STORAGE	SOUTH	2028	-	-
1763 PECOS STORAGE CENTER	27INR0080		PECOS	STORAGE	WEST	2027	-	-
1764 LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1765 LIMWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1766 LITTLE YORK BESS	24INR0481		HARRIS	STORAGE	HOUSTON	2026	-	-
1767 LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1768 LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1769 LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1770 LUPINUS STORAGE 3	24INR0490		FRANKLIN	STORAGE	NORTH	2026	-	-
1771 DRAKE BESS	25INR0101		COLLIN	STORAGE	NORTH	2026	-	-
1772 MEADOW PARK BESS	26INR0699		TARRANT	STORAGE	NORTH	2026	9.9	9.9
1773 MESQUITE BESS	25INR0697		CAMERON	STORAGE	COASTAL	2026	9.9	9.9
1774 MESQUITE BESS2	25INR0766		CAMERON	STORAGE	COASTAL	2026	10.0	10.0
1775 MIDDLEBROOK BESS	25INR0215		NACOGDOCHES	STORAGE	NORTH	2027	-	-
1776 MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1777 MRG GOODY STORAGE	24INR0305		LAMAR	STORAGE	NORTH	2026	-	-
1778 NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	10.0	10.0
1779 OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2026	-	-
1780 OPERATION SUNSHINE STORAGE	26INR0357		CONCHO	STORAGE	WEST	2028	-	-
1781 ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-
1782 ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2028	-	-
1783 PADUA GRID BESS UNIT 2	24INR0533		BEXAR	STORAGE	SOUTH	2026	-	-
1784 PADUA GRID BESS UNIT 3	28INR0024		BEXAR	STORAGE	SOUTH	2026	-	-
1785 PAJARITA BESS	22INR0466		CAMERON	STORAGE	COASTAL	2028	-	-
1786 PAMELA HEIGHTS I	28INR0154		HARRIS	STORAGE	HOUSTON	2026	-	-
1787 PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1788 PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2026	-	-
1789 PINTAIL PASS BESS	24INR0302		SAN PATRICIO	STORAGE	COASTAL	2026	207.3	207.3
1790 PROJECT LYNX BESS	25INR0329		NUECES	STORAGE	COASTAL	2026	-	-
1791 PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2027	-	-
1792 PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2027	-	-

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	MAR. 2026 MORA
1793 QUANTUM STORAGE	26INR0310		HASKELL	STORAGE	WEST	2026	-	-
1794 RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2027	-	-
1795 RAVEN STORAGE	24INR0210		WHARTON	STORAGE	SOUTH	2026	-	-
1796 RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	-	-
1797 RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1798 RHAPSODY STORAGE	24INR0397		HARRIS	STORAGE	HOUSTON	2026	-	-
1799 ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2027	-	-
1800 ROCK CREEK BESS	26INR0407		KENDALL	STORAGE	SOUTH	2028	-	-
1801 ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2026	-	-
1802 ROCKEFELLER STORAGE	22INR0239		SCHLEICHER	STORAGE	WEST	2027	-	-
1803 ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2026	-	-
1804 ROWDY CREEK BESS	24INR0187		LAMAR	STORAGE	NORTH	2027	-	-
1805 RUTILE BESS	24INR0485		RUNNELS	STORAGE	WEST	2028	-	-
1806 RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2026	-	-
1807 SAHARA BESS (SOHO BESS)	23INR0419		BRAZORIA	STORAGE	COASTAL	2026	-	-
1808 SAHARA II BESS (SOHO II BESS)	25INR0162		BRAZORIA	STORAGE	COASTAL	2026	-	-
1809 SEINE BESS	23INR0140		FOARD	STORAGE	WEST	2027	-	-
1810 SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2027	-	-
1811 SHERBINO II BESS SLF	26INR0296		PECOS	STORAGE	WEST	2027	-	-
1812 SKIPJACK ENERGY STORAGE	26INR0189		BRAZORIA	STORAGE	COASTAL	2028	-	-
1813 SOL MARINA ENERGY CENTER BESS	26INR0242		ELLIS	STORAGE	NORTH	2027	-	-
1814 SOLACE STORAGE	26INR0309		HASKELL	STORAGE	WEST	2026	-	-
1815 SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2027	-	-
1816 SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2026	-	-
1817 STARLING STORAGE	23INR0181		GONZALES	STORAGE	SOUTH	2027	-	-
1818 STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2026	-	-
1819 SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048		NUECES	STORAGE	COASTAL	2029	-	-
1820 TAORMINA STORAGE	23INR0479		BEXAR	STORAGE	SOUTH	2029	-	-
1821 TE SMITH STORAGE	22INR0555		ROCKWALL	STORAGE	NORTH	2026	125.4	125.4
1822 TEHUACANA CREEK BESS SLF	24INR0189		NAVARRO	STORAGE	NORTH	2027	-	-
1823 THIRD COAST BESS	23INR0361		JACKSON	STORAGE	SOUTH	2027	-	-
1824 THOMAS CAMERON BESS	24INR0543		LAMPASAS	STORAGE	NORTH	2027	-	-
1825 TIDWELL PRAIRIE STORAGE 2	22INR0503		ROBERTSON	STORAGE	NORTH	2026	-	-
1826 TWO BROTHERS BATTERY ENERGY STORAGE S\	24INR0425		VICTORIA	STORAGE	SOUTH	2027	-	-
1827 TWO FORKS BESS	24INR0198		COOKE	STORAGE	NORTH	2027	-	-
1828 UTOPIA BESS	24INR0501		BANDERA	STORAGE	SOUTH	2026	-	-
1829 VERTUS ENERGY STORAGE	26INR0333		GALVESTON	STORAGE	HOUSTON	2026	-	-
1830 VIAL BESS	25INR0122		HILL	STORAGE	NORTH	2027	-	-
1831 WILLIS STORAGE	25INR0370		RAINS	STORAGE	NORTH	2027	-	-
1832 ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2026	-	-
1833 SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *				STORAGE			9.9	9.9
1834 Planned Capacity Total (Storage)							625.9	625.9
1835								
1836 Mothballed Resources								
1837 BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	BRANDON_UNIT1		LUBBOCK	GAS-GT	PANHANDLE	2021	20.0	20.0
1838 V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)	BRAUNIG_VHB1		BEXAR	GAS-ST	SOUTH	1966	217.0	217.0
1839 V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)	BRAUNIG_VHB2		BEXAR	GAS-ST	SOUTH	1968	230.0	230.0
1840 R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/ MASSENGL_G6			LUBBOCK	GAS-CC	PANHANDLE	2021	18.0	18.0
1841 R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/ MASSENGL_G7			LUBBOCK	GAS-CC	PANHANDLE	2021	18.0	18.0
1842 R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/ MASSENGL_G8			LUBBOCK	GAS-CC	PANHANDLE	2021	38.0	38.0
1843 RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)	OLINGR_OLING_1		COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1844 TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS SGMNTN_SIGNALM2			HOWARD	WIND-O	WEST	1999	6.6	6.6
1845 TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023 TY_COOKE_GT2			LUBBOCK	GAS-GT	PANHANDLE	2021	14.0	14.0
1846 TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023 TY_COOKE_GT3			LUBBOCK	GAS-GT	PANHANDLE	2021	17.0	17.0
1847 WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 1' WFCOGEN_UNIT4			WICHITA	GAS-CC	WEST	1987	17.0	17.0
1848 Total Mothballed Capacity							673.6	673.6
1849								
1850 Retiring Resources Unavailable to ERCOT (since last CDR/MORA)								
1851 Total Retiring Capacity							-	-

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the capacity contribution is based on PRRM simulation results for the entire BESS fleet and reported in the "Monthly Outlook" and "Capacity by Resource Category tabs."

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	38,952	38,418	38,206	38,296	38,903	41,185	44,703	46,335	45,416	44,508	44,000	43,301	42,474	41,431	40,541	40,240	40,500	41,696	43,149	43,393	43,544	42,654	41,243	40,270
10%	45,524	45,597	45,669	46,169	47,481	49,444	51,539	53,485	52,278	51,364	50,226	48,638	47,153	45,995	45,007	44,673	44,961	46,289	47,902	48,173	48,341	47,353	45,786	44,706
20%	47,059	47,134	47,209	47,725	49,082	51,111	53,276	55,288	54,040	53,096	51,919	50,277	48,742	47,545	46,524	46,179	46,477	47,849	49,517	49,797	49,971	48,949	47,330	46,213
30%	48,345	48,422	48,499	49,029	50,423	52,508	54,732	56,799	55,517	54,547	53,338	51,651	50,074	48,845	47,796	47,441	47,747	49,157	50,871	51,158	51,336	50,287	48,623	47,476
40%	49,554	49,634	49,713	50,256	51,685	53,821	56,102	58,220	56,906	55,911	54,672	52,943	51,327	50,067	48,992	48,628	48,942	50,387	52,143	52,438	52,621	51,545	49,840	48,664
50%	50,855	50,936	51,017	51,575	53,041	55,234	57,574	59,748	58,399	57,379	56,107	54,333	52,674	51,380	50,277	49,904	50,226	51,709	53,512	53,814	54,002	52,898	51,148	49,941
60%	52,078	52,161	52,244	52,815	54,316	56,562	58,958	61,184	59,804	58,758	57,456	55,639	53,940	52,616	51,486	51,104	51,433	52,953	54,798	55,107	55,300	54,169	52,377	51,141
70%	53,560	53,646	53,731	54,318	55,862	58,172	60,636	62,926	61,506	60,431	59,091	57,223	55,476	54,113	52,951	52,559	52,897	54,460	56,358	56,676	56,874	55,711	53,868	52,597
80%	55,425	55,514	55,602	56,209	57,807	60,197	62,748	65,117	63,647	62,535	61,149	59,215	57,407	55,998	54,795	54,389	54,739	56,356	58,320	58,650	58,854	57,651	55,744	54,428
90%	58,530	58,624	58,717	59,359	61,046	63,570	66,263	68,765	67,214	66,039	64,575	62,533	60,624	59,135	57,865	57,436	57,806	59,514	61,588	61,936	62,152	60,881	58,867	57,478
100%	68,317	68,427	68,535	69,284	71,254	74,200	77,343	80,264	78,453	77,081	75,373	72,990	70,761	69,023	67,541	67,040	67,472	69,465	71,886	72,292	72,545	71,062	68,711	67,089

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	0	31	3,548	6,639	4,244	4,977	7,020	6,341	5,227	3,860	2,637	1,796	22	0	0	0	0
10%	0	0	0	0	0	0	0	0	697	4,711	8,597	13,765	14,401	15,200	15,108	14,387	12,811	11,374	8,185	262	0	0	0	0
20%	0	0	0	0	0	0	0	0	1,345	6,702	11,346	17,931	18,381	19,371	19,480	18,709	17,191	15,050	9,777	421	0	0	0	0
30%	0	0	0	0	0	0	0	0	2,011	9,231	14,478	21,072	21,524	22,627	22,798	22,108	20,660	17,978	10,845	566	0	0	0	0
40%	0	0	0	0	0	0	0	0	2,765	12,065	17,731	23,751	24,073	25,443	25,461	24,802	23,409	20,344	11,851	721	0	0	0	0
50%	0	0	0	0	0	0	0	1	3,603	15,011	20,845	25,865	26,295	27,739	27,765	27,044	25,671	22,417	12,758	898	0	0	0	0
60%	0	0	0	0	0	0	0	3	4,586	18,247	24,211	27,975	28,299	29,818	29,762	29,115	27,875	24,284	13,619	1,086	0	0	0	0
70%	0	0	0	0	0	0	0	8	5,865	21,729	27,662	29,961	30,250	31,709	31,569	30,962	29,805	26,080	14,581	1,313	0	0	0	0
80%	0	0	0	0	0	0	0	18	7,520	25,159	30,685	31,743	31,986	33,352	33,081	32,520	31,449	27,776	15,793	1,633	0	0	0	0
90%	0	0	0	0	0	0	0	43	10,079	28,584	33,453	33,354	33,612	34,691	34,356	33,811	32,898	29,387	17,289	2,138	0	0	0	0
100%	0	0	0	0	0	0	0	363	16,189	31,782	35,655	35,097	35,164	35,672	35,170	34,664	33,911	33,031	20,603	3,584	0	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	1,796	1,501	611	648	1,637	778	1,507	1,402	1,030	840	1,077	1,233	1,261	1,253	1,215	1,150	229	331	1,139	1,282	1,412	1,703	420	435
10%	6,021	5,590	7,246	7,225	5,624	6,942	5,223	5,066	4,854	4,466	3,956	3,884	3,896	3,889	3,953	3,926	4,172	4,713	3,679	4,051	4,912	5,085	5,466	7,348
20%	8,827	8,384	10,156	10,063	8,288	9,833	7,727	7,533	7,242	6,622	6,195	6,007	6,053	5,971	6,016	5,961	6,065	7,045	5,588	6,051	7,294	7,723	8,383	10,823
30%	11,374	11,027	12,330	12,219	10,868	11,922	10,212	10,009	9,514	8,700	8,244	8,049	8,021	8,011	8,005	8,084	7,776	9,078	7,508	8,182	9,652	10,126	10,371	13,181
40%	13,869	13,617	14,242	14,091	13,403	13,782	12,571	12,295	11,765	10,805	10,493	10,362	10,254	10,170	10,258	10,231	9,366	10,892	9,589	10,452	12,306	12,723	12,183	15,189
50%	16,243	16,076	15,970	15,833	15,818	15,472	14,937	14,631	13,946	12,814	12,704	12,800	12,725	12,741	12,694	12,615	11,073	12,686	11,633	12,807	14,551	15,181	13,907	16,989
60%	18,568	18,569	17,672	17,487	18,056	17,078	17,170	17,021	16,197	14,862	15,030	15,331	15,391	15,405	15,328	15,135	12,916	14,517	14,048	15,336	17,135	17,763	15,470	18,553
70%	20,856	20,766	19,444	19,245	20,392	18,879	19,459	19,109	18,341	17,132	17,597	17,825	18,002	18,037	18,024	17,870	15,118	16,562	16,759	18,059	19,799	20,230	17,224	20,046
80%	22,918	23,207	21,516	21,262	22,640	20,873	21,699	21,501	20,842	19,743	20,477	21,013	21,039	21,094	21,116	20,904	17,808	18,903	19,648	20,967	22,386	22,733	19,144	21,492
90%	24,785	25,406	24,112	23,794	24,725	23,386	24,066	23,861	23,434	22,741	23,743	24,163	24,232	24,297	24,315	24,200	21,770	22,191	23,231	24,053	25,212	25,312	21,583	22,868
100%	29,736	29,636	30,521	30,229	29,285	30,192	29,105	28,961	28,696	28,668	29,477	29,420	29,247	29,217	29,371	29,711	31,026	30,912	30,325	29,893	30,064	30,142	25,654	25,613

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	8,098
10%	12,191
20%	13,101
30%	13,764
40%	14,347
50%	14,921
60%	15,512
70%	16,126
80%	16,836
90%	17,807
100%	19,871

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
 - Demand
 - Thermal Outages
 - + Pre-EEA Resources if CAFOR < 3,000 MW
 - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.
- *Switchable Generation Resources Currently Serving Neighboring Grids* - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees °F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be ineffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.
- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2026 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Load shed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.