



**Report on the Capacity, Demand and Reserves
(CDR) in the ERCOT Region, 2026-2030**

December 19, 2025

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Disclaimer	Please read

MAIN REPORT

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RESOURCE REPORTING TABLES

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DATA INPUT-PROCESSING TABLES

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ELCCs	Effective Load Carrying Capability percentages used for wind, solar and storage resources by season-year, feeding into the Seasonal Summary.
Load	Intermediate calculation sheet that aggregates LongTermLoadForecast data into seasonal peak demand values, applying adjustments for rooftop PV and identifying peak dates/hours for each season-year, feeding into the Seasonal Summary.
DemandIntegration	Load Resources, Controllable Load Resources, Emergency Response Service adjustments by season-year, feeding into the Seasonal Summary tab.
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LongTermLoadForecast	Hourly data from the ERCOT Adjusted Forecast prepared in April 2025 used in the Load tab.
WindProfiles	Hourly wind generation profiles based on 2008 historical weather year, used to support the calculation of the peak net load hours for each season-year time horizon.
SolarProfiles	Hourly solar generation profiles based on 2008 historical weather year, used to support the calculation of the peak net load hours for each season-year time horizon.
Seasons	Reference table defining the 20 season-year combinations used as column headers throughout the workbook.

DOCUMENTATION

Acronyms	List of acronyms used in the CDR data tables
Definitions	Definitions of terms used in the CDR
Wind-Solar Region Mapping	Tables that list the counties in the ERCOT region assigned to the CDR Wind and Solar Regions
Background	An overview of the CDR's purpose and key concepts needed to interpret results

Disclaimer

FOR PLANNING PURPOSES ONLY

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CDR - Findings & Discussion

Overview

- This CDR reflects an early December 2025 snapshot of expected resources and loads based on prescriptive rules (ERCOT Protocols), load forecasting methodologies, and information from resource developers/owners and transmission companies. The CDR provides a deterministic view of future resource adequacy along with several alternative load and planned resource scenarios designed to capture a range of potential reserve margin outcomes. Since the CDR is based on forecasted information as of a certain point in time, state/federal policy and regulatory changes, economic developments, market design initiatives, evolving grid management practices, and technology improvements, can significantly alter the long-term resource adequacy outcome as reflected in this CDR.
- The most impactful resource adequacy development since the May 2025 CDR release are provisions in Texas Senate Bill 6 (SB6), signed into law in June 2025, that establish new interconnection requirements for Large Loads and ERCOT authority to curtail Large Load consumption before and during declared grid emergencies. Although the CDR-related ERCOT Nodal Protocols—Specifically, Section 3.2.6.3, Firm Peak Load and Firm Peak Net Load Estimates—does not yet reflect rules for treatment of the SB6 Large Load provisions, this CDR nevertheless includes reserve margin scenarios reflecting assumptions for Large Load curtailment given future grid emergency conditions. These curtailment assumptions, starting for summer 2027, are necessarily preliminary and high-level given that new SB6-related rules depend on the outcome of several Commission rulemaking proceedings and ERCOT Protocol changes.
- The base scenario in this CDR—using "Protocol Prescribed" capacity resources and the ERCOT Adjusted Load Forecast—indicates that summer and winter Planning Reserve Margins for 2026 through 2030 decrease significantly from year to year, and cross over to negative values in 2028 in line with the trends reported in the May 2025 CDR. The base scenario's summer 2026 Planning Reserve Margins are 18.3% for the peak Load hour (Hour Ending 5:00 p.m. Central Standard Time) and 20.9% for the peak Net Load hour (Hour Ending 9:00 p.m. CST).
- This CDR includes three alternative Planning Reserve Margin scenarios in addition to the base scenario. In addition to capturing potential Large Load curtailment impacts resulting from Texas Senate Bill 6 provisions, two of the three scenarios define reserve margin bookends by varying the magnitude of Large Loads along with the amount and timing of Texas Energy Fund (TEF) project capacity reflected in the ERCOT interconnection queue. Scenario descriptions and results are available [here](#).

CDR Load Forecast

- This CDR is based on the ERCOT Adjusted Forecast prepared in March-April 2025. The load forecast data and associated forecast methodology document are available here:
<https://www.ercot.com/files/docs/2025/04/08/ErcotAdjustedForecast.xlsb>
<https://www.ercot.com/files/docs/2025/04/08/2025-LTLF-Report.pdf>
- The following table shows the cumulative amount of new planned loads, by type, included in the ERCOT Adjusted Forecast update for summer 2026-2030. The last column indicates the average annual growth rate.

Large Load Type	New TSP-Reported Loads Added to the April 2025 ERCOT Adjusted Load Forecast Cumulative MW					Avg. Annual Growth Rate (%)
	Summer 2026	Summer 2027	Summer 2028	Summer 2029	Summer 2030	
Contracted Loads*	4,894	8,654	15,336	17,130	19,560	41%
TSP Officer Letter Loads**	2,733	7,420	16,792	21,233	28,223	79%
Total	7,627	16,074	32,128	38,362	47,783	58%

* Contracted Loads: All planned loads with signed interconnection agreements reported to ERCOT by the loads' Transmission Service Providers

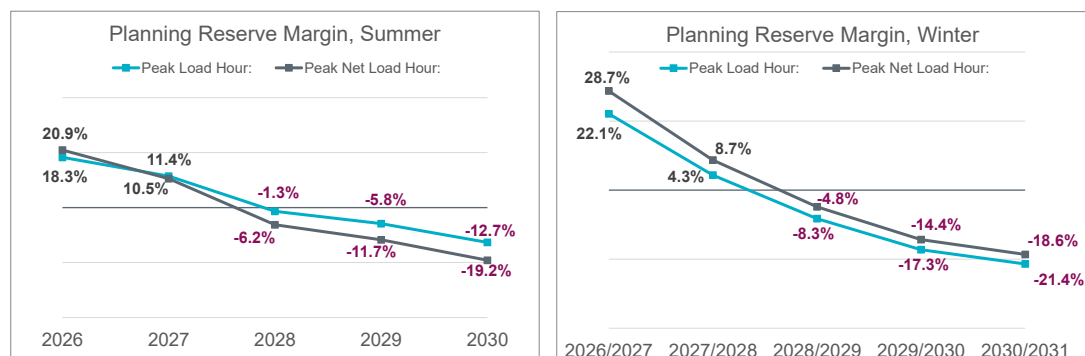
** All planned loads documented in a TSP officer letter. (An officer letter is an attestation indicating confidence that loads are expected to be interconnected even though the interconnection agreement has not been signed yet.)

- The following table shows the summer peak Load and peak Net Load forecasts for 2026-2030, along with the associated peak load hours:

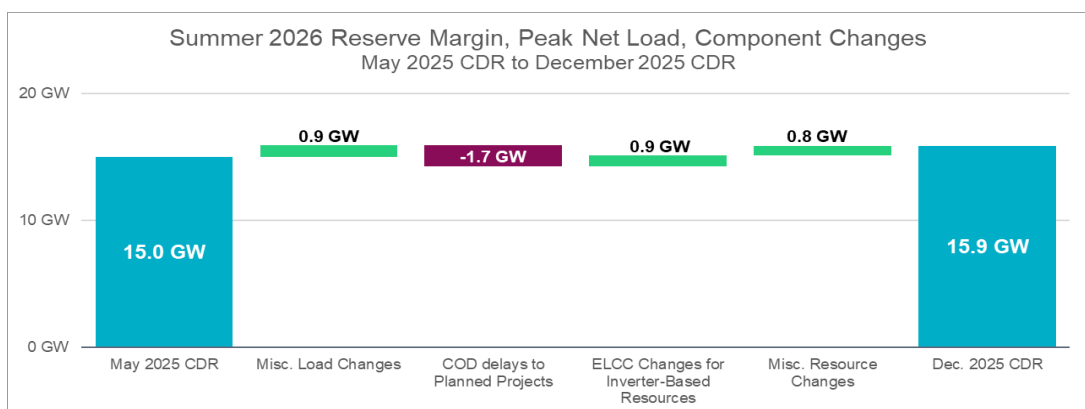
Year	Load for the peak Load hour		Load for the peak Net Load hour (Load minus wind and solar generation)	
	Base Summer Forecast	Summer Peak Load Hour (Hour Ending)	Base Summer Forecast	Summer Peak Net Load Hour (Hour Ending)
2026	94,159	5:00 p.m.	81,411	9:00 p.m.
2027	103,725	5:00 p.m.	91,088	9:00 p.m.
2028	120,875	5:00 p.m.	108,314	9:00 p.m.
2029	127,905	5:00 p.m.	115,532	9:00 p.m.
2030	138,010	5:00 p.m.	126,198	9:00 p.m.

Planning Reserve Margins for the Peak Load and Peak Net Load Hours

- The following charts show the summer and winter Planning Reserve Margin trends for the scenario based on the ERCOT Adjusted Load Forecast and Protocol-prescribed resource capacity. Trends are shown for the peak Load and peak Net Load hours. For the winter, both peak Load and peak Net Load Margins enter negative territory beginning winter 2028/29. The lower and sharply downward trajectory of the Margins is due to (1) high load growth largely driven by new Loads reported by Transmission Service Providers, (2) a lower capacity contribution from wind and solar resources due to the use of Effective Load Carrying Capabilities, (3) fewer planned resources that result from applying additional eligibility criteria to be included in Planning Reserve Margins.



- The following waterfall chart shows the Reserve Margin capacity components for summer 2026 that contribute to the differences in Planning Reserve Margins reported in the May 2025 CDR compared to the December 2025 CDR. (Crimson bars signify components that reduce Reserve Margin capacity whereas green bars signify components that increase Reserve Margin capacity.)



Notes:

ELCC stands for Effective Load Carrying Capability. Delays to planned projects by fuel type, after accounting for ELCC, were 139 MW Solar and 1,517 MW Storage.

Miscellaneous resource changes include new CDR-eligible planned projects, new operational thermal units not listed in the May 2025 CDR (Life Cycle Power Units), new unavailable switchable generation unit, summer seasonal rating changes, PUN contribution updates, and planned project cancellations.

Miscellaneous load changes cover updates to following Load Resource categories displayed in the Seasonal Summary tab: Load Resources, Controllable Load Resources not included in Load Resources, Emergency Responsive Service, and Distribution Voltage Reduction.

Planned Resource Trends

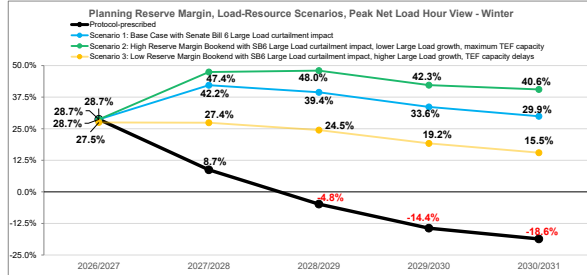
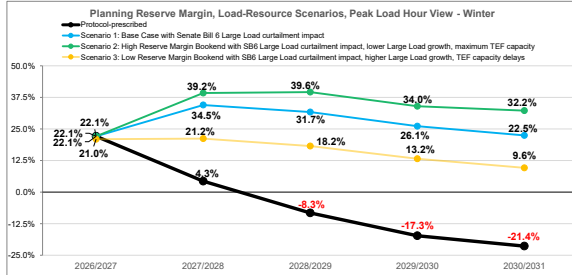
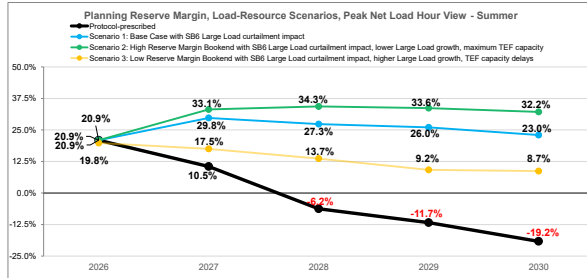
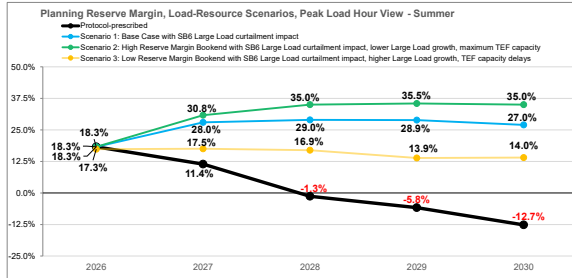
- The table below shows the changes in resource capacity additions for summer 2026-2030 by resource category. Only those projects that have met the CDR eligibility criteria are included. Solar is expected to continue out-pacing the other resource types in terms of installed capacity growth, followed by Energy Storage Resources (battery energy storage).

Planned Generation Capacity Additions by Summer Season (Projects that met CDR Eligibility Criteria and based on Summer Seasonal Ratings)						
	Summer 2026	Summer 2027	Summer 2028	Summer 2029	Summer 2030	Trend
Thermal (Natural Gas and Diesel)	1,119	1,335	2,009	3,309	3,309	
Battery Energy Storage	5,074	13,236	19,914	22,913	22,913	
Dispatchable Total	6,193	14,571	21,922	26,221	26,221	
Solar	3,959	14,857	24,869	28,929	29,441	
Wind	148	1,340	4,553	4,793	4,793	
Non-Dispatchable Total	4,107	16,198	29,422	33,722	34,234	
Total	10,300	30,769	51,345	59,943	60,456	

(Scenario assumption details are provided below the Reserve Margin charts)

Table 1: Summer Load and Resource Scenarios	Peak Load Hour	Peak Load Hour	Peak Load Hour	Peak Load Hour	Peak Load Hour	Peak Net Load Hour	Peak Net Load Hour	Peak Net Load Hour	Peak Net Load Hour	Peak Net Load Hour
	2026	2027	2028	2029	2030	2026	2027	2028	2029	2030
	Summer	Summer	Summer	Summer	Summer	Summer	Summer	Summer	Summer	Summer
Firm Peak Load – ERCOT Adjusted, MW	88,639	88,135	115,225	122,199	132,240	75,971	85,583	102,744	109,892	120,483
Scenario 1: Base Case with Senate Bill 6 Large Load curtailment impact	88,639	85,444	88,150	89,298	90,955	75,971	72,893	75,669	76,995	79,198
Scenario 2: Base Case with 25% decrease in Large Load + Senate Bill 6 Large Load curtailment impact	88,639	84,598	86,887	87,632	89,331	75,971	72,047	74,406	75,629	77,574
Scenario 3: Base Case with TSP Provided Large Loads replacing ERCOT Adjusted Large Loads + Senate Bill 6 Large Load curtailment impact	88,639	92,581	99,279	98,961	100,348	75,971	80,029	83,799	86,658	88,590
Total Capacity – Protocol Prescribed, MW	104,850	109,350	113,693	115,080	115,501	91,875	94,582	96,348	97,029	97,408
Scenario 2: Includes all Texas Energy Fund projects (regardless of Planning Guide Sec. 6.9(1) milestone conditions)	104,850	110,678	117,298	119,124	120,623	91,875	95,911	99,953	101,074	102,530
Scenario 3: One-year TEF project delays for those meeting Planning Guide Sec. 6.9(1) conditions (excluding "brownfield" sites)	104,014	108,806	112,587	112,684	114,405	91,039	94,038	95,252	94,633	96,312
Reserve Margins (%)										
Protocol-prescribed	18.3%	11.4%	-1.3%	-5.8%	-12.7%	28.9%	16.9%	-8.2%	-11.7%	-19.2%
Scenario 1: Base Case with SB6 Large Load curtailment impact	18.3%	28.0%	29.0%	28.9%	27.0%	28.9%	23.8%	27.3%	25.0%	23.0%
Scenario 2: High Reserve Margin Bookend with SB6 Large Load curtailment impact, lower Large Load growth, maximum TEF capacity	18.3%	30.8%	35.0%	36.9%	36.0%	28.9%	33.1%	34.3%	33.8%	32.2%
Scenario 3: Low Reserve Margin Bookend with SB6 Large Load curtailment impact, higher Large Load growth, TEF capacity delays	17.3%	17.8%	16.9%	13.9%	14.0%	18.8%	17.0%	13.7%	9.2%	8.7%

Table 2: Winter Load and Resource Scenarios	Peak Load Hour	Peak Load Hour	Peak Load Hour	Peak Load Hour	Peak Load Hour	Peak Net Load Hour	Peak Net Load Hour	Peak Net Load Hour	Peak Net Load Hour	Peak Net Load Hour
	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
	Winter	Winter	Winter	Winter	Winter	Winter	Winter	Winter	Winter	Winter
Firm Peak Load – ERCOT Adjusted, MW	76,124	83,875	108,443	120,025	126,839	73,551	89,065	103,663	114,986	121,532
Scenario 1: Base Case with Senate Bill 6 Large Load curtailment impact	76,124	72,588	75,546	76,740	81,420	73,551	68,078	70,765	73,701	76,112
Scenario 2: Base Case with 25% decrease in Large Load + Senate Bill 6 Large Load curtailment impact	76,124	71,443	74,180	77,115	79,698	73,551	66,933	69,399	72,077	74,391
Scenario 3: Base Case with TSP Provided Large Loads replacing ERCOT Adjusted Large Loads + Senate Bill 6 Large Load curtailment impact	76,124	80,072	82,021	86,983	88,916	73,551	75,563	77,241	81,544	84,609
Total Capacity – Protocol Prescribed, MW	95,388	97,611	99,492	99,292	99,707	94,657	96,825	96,849	98,473	98,888
Scenario 2: Includes all Texas Energy Fund projects (regardless of Planning Guide Sec. 6.9(1) milestone conditions)	95,388	99,463	103,549	103,350	105,393	94,657	98,677	102,707	102,531	104,573
Scenario 3: One-year TEF project delays for those meeting Planning Guide Sec. 6.9(1) conditions (excluding "brownfield" sites)	94,494	97,034	96,989	98,139	98,554	93,763	96,248	96,146	97,320	97,735
Reserve Margins (%)										
Protocol-prescribed	22.1%	4.3%	-8.3%	-17.3%	-21.4%	28.7%	8.7%	-4.9%	-14.4%	-18.6%
Scenario 1: Base Case with Senate Bill 6 Large Load curtailment impact	22.1%	34.5%	31.7%	26.1%	22.8%	28.7%	22.2%	39.4%	33.6%	29.9%
Scenario 2: High Reserve Margin Bookend with SB6 Large Load curtailment impact, lower Large Load growth, maximum TEF capacity	22.1%	39.2%	39.6%	34.0%	32.2%	28.7%	47.4%	48.0%	42.3%	40.6%
Scenario 3: Low Reserve Margin Bookend with SB6 Large Load curtailment impact, higher Large Load growth, TEF capacity delays	21.0%	21.2%	18.2%	13.2%	9.6%	27.8%	27.4%	24.5%	19.2%	15.5%



Scenario Assumption Notes

For the Texas Senate Bill 6 (SB6) Large Load curtailment assumptions, the following percentage load reductions were applied to the peak/net-peak load hour forecasts by individual Large Load category starting in summer 2027:

- Data Centers - 100% curtailable to reflect ERCOT authority to mandate curtailment during emergency events
- Industrial - 85% curtailable
- Hydrogen - 85% curtailable
- Crypto currency mining - price-responsive, 85% curtailable
- Oil & Gas - non-curtailable to reflect designation as "critical natural gas facility" customers by the Railroad Commission of Texas under Tex. Admin. Code § 3.65, Critical Designation of Natural Gas Infrastructure.

For the Scenario 2 resource capacity assumption, all TEF projects are assumed to be in-service as of their current reported projected Commercial Operations Dates regardless of whether all criteria for CDR planned resource eligibility are met. These criteria include a signed interconnection agreement, a written notice to the TSP to proceed with interconnection construction, sufficient financial security to fund the interconnection facilities, proof of adequate water supplies for electricity generation, and possession of necessary Texas/Federal air emission permits.

For the Scenario 3 load assumption concerning replacing ERCOT-Adjusted loads with TSP-Provided Large Loads, the increases in the load type forecasts are in proportion to the total incremental load increase. Alternately, assuming that the load type increases are in line with the TSP forecasts results in a less extreme low bookend scenario. For example, the summer "peak load" reserve margin increases an average of 3.6 percentage points for 2027-2030, while the summer "peak net load" reserve margin increases an average of 4.0 percentage points.

For the Scenario 3 resource capacity assumption, brownfield sites refer to TEF projects being developed at existing power plant sites and are therefore expected to be less likely to experience construction delays than projects at new construction sites.

Seasonal Summary

	Summer	Summer		Summer	Summer		Summer	Summer		Summer	Summer		Summer	Summer	
	2026	2026		2027	2027		2028	2028		2029	2029		2030	2030	
	Peak Load Hour:	Peak Net Load Hour:	Difference [1] less [2]	Peak Load Hour:	Peak Net Load Hour:	Difference [4] less [5]	Peak Load Hour:	Peak Net Load Hour:	Difference [7] less [8]	Peak Load Hour:	Peak Net Load Hour:	Difference [10] less [11]	Peak Load Hour:	Peak Net Load Hour:	Difference [13] less [14]
	17	21		17	21		17	21		17	21		17	21	
	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]
Load Forecast and Adjustments, MW:															
Total Seasonal Load based on normal weather conditions*	95,419	81,472	13,947	105,406	91,170	14,236	123,089	108,422	14,667	130,783	115,672	15,111	141,704	126,378	15,326
less: Incremental Rooftop PV Forecast	(1,260)	(61)	(1,199)	(1,681)	(81)	(1,600)	(2,214)	(107)	(2,106)	(2,878)	(140)	(2,738)	(3,693)	(180)	(3,513)
less: Load Resources providing Responsive Reserves	(935)	(935)	-	(935)	(935)	-	(935)	(935)	-	(935)	(935)	-	(935)	(935)	-
less: Load Resources providing Non-Spinning Reserves	(50)	(70)	20	(70)	(80)	10	(80)	(90)	10	(90)	(100)	10	(100)	(110)	10
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	(300)	(350)	50	(330)	(385)	55	(360)	(420)	60	(390)	(460)	70	(420)	(505)	85
less: Controllable Load Resources not included in other adjustments	(20)	(20)	-	(40)	(40)	-	(60)	(60)	-	(80)	(80)	-	(100)	(100)	-
less: Emergency Response Service (10- and 30-min ramp products)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)
less: TDSP Standard Offer Load Management Programs	(303)	(303)	-	(303)	(303)	-	(303)	(303)	-	(303)	(303)	-	(303)	(303)	-
less: Distribution Voltage Reduction	(1,162)	(1,162)	-	(1,162)	(1,162)	-	(1,162)	(1,162)	-	(1,162)	(1,162)	-	(1,162)	(1,162)	-
Firm Peak Load, MW	88,639	75,971	12,668	98,135	85,583	12,551	115,225	102,744	12,481	122,195	109,892	12,303	132,240	120,483	11,757
Energy Efficiency Program Savings Forecast, included in the Base Load Forecast	4,049	4,049		4,427	4,427		4,806	4,806		5,185	5,185		5,566	5,566	
Expected Resource Capacity Available by Period, MW:															
Operational Generation Capacity															
Installed Seasonal-rated Thermal Capacity (Nuclear, Fossil, and Biomass-Fueled), excluding Switchable Unit	65,431	65,431	-	66,363	66,363	-	66,363	66,363	-	66,363	66,363	-	66,433	66,433	-
Hydroelectric, Peak Average Capacity Contribution	534	530	3	534	530	3	534	530	3	534	530	3	534	530	3
Switchable Capacity	3,678	3,678	-	3,678	3,678	-	3,678	3,678	-	3,678	3,678	-	3,678	3,678	-
less: Switchable Capacity Unavailable to ERCOT	(2,184)	(2,184)	-	(2,340)	(2,340)	-	(2,189)	(2,189)	-	(2,189)	(2,189)	-	(1,880)	(1,880)	-
Available Mothballed Capacity (Units with reported return probabilities ≥ 75%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity from Private Use Networks	3,431	3,539	(108)	3,431	3,539	(108)	3,431	3,539	(108)	3,681	3,789	(108)	3,681	3,789	(108)
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	1,829	988	841	1,856	1,007	849	1,893	941	952	1,904	918	986	1,904	918	986
Panhandle Wind	1,641	886	754	1,665	904	761	1,699	845	854	1,708	823	884	1,708	823	884
Other Wind	4,716	2,547	2,168	4,786	2,597	2,189	4,882	2,428	2,455	4,909	2,367	2,542	4,909	2,367	2,542
Far West Solar Utility-Scale	1,839	297	1,542	1,550	126	1,424	1,379	-	1,379	1,340	-	1,340	1,335	-	1,335
West Solar Utility-Scale	1,971	318	1,653	1,662	135	1,527	1,479	-	1,479	1,437	-	1,437	1,431	-	1,431
Other Solar Utility-Scale	6,122	988	5,134	5,161	420	4,740	4,592	-	4,592	4,462	-	4,462	4,445	-	4,445
Energy Storage	9,262	9,262	-	8,312	8,312	-	7,590	7,590	-	7,076	7,076	-	7,076	7,076	-
RMR Capacity to be under Contract	412	412	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Pending Retirement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Generation Capacity, Total	98,680	86,692	11,988	96,658	85,273	11,385	95,331	83,725	11,605	94,903	83,356	11,547	95,254	83,735	11,519
Non-Synchronous Ties (Based on average net import contribution during the EEA events: summer 2023 and winter 2020/2021 EEA events)	817	817	-	817	817	-	817	817	-	817	817	-	817	817	-
Planned Resource Additions (with Signed IA and Proof of Financial Commitment) and Retirements															
Thermal Resources (Nuclear, Fossil, and Biomass-Fueled)	1,119	1,119	-	1,335	1,335	-	2,009	2,009	-	3,309	3,309	-	3,309	3,309	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	-	-	-	63	34	29	110	55	55	111	53	57	111	53	57
Panhandle Wind	-	-	-	89	48	41	91	45	46	92	44	47	92	44	47
Other Wind	24	13	11	142	77	65	649	323	326	692	334	359	692	334	359
Far West Solar Utility-Scale	113	18	95	253	21	232	225	-	225	355	-	355	354	-	354
West Solar Utility-Scale	543	88	455	1,217	99	1,118	2,151	-	2,151	2,471	-	2,471	2,461	-	2,461
Other Solar Utility-Scale	509	82	427	2,066	168	1,898	2,936	-	2,936	3,213	-	3,213	3,295	-	3,295
Energy Storage	3,045	3,045	-	7,129	7,129	-	9,794	9,794	-	10,506	10,506	-	10,506	10,506	-
Unconfirmed Planned Retirements	-	-	-	(420)	(420)	-	(420)	(420)	-	(1,390)	(1,390)	-	(1,390)	(1,390)	-
Planned Generation Capacity Total, Net of Unconfirmed Planned Retirements	5,352	4,365	988	11,875	8,492	3,383	17,545	11,805	5,740	19,359	12,856	6,503	19,430	12,856	6,574
Total Capacity	104,850	91,875	12,975	109,360	94,582	14,768	113,693	96,348	17,345	115,080	97,029	18,050	115,501	97,408	18,093
Reserve Margin	18.3%	20.9%	-2.6%	11.4%	10.5%	0.9%	-1.3%	-6.2%	4.9%	-5.8%	-11.7%	5.9%	-12.7%	-19.2%	6.5%
[(Total Resources - Firm Load Forecast) / Firm Load Forecast]															

*Total Load consists of the following forecast components: Base Economic, Electric Vehicle Forecast, Large Flexible Loads forecast, and ERCOT Adjustments to Transmission Service Provider (TSP) forecasts.

The ERCOT adjustments to TSP-provided forecasts comprise the following:

- 180-Day Delay for Contracts and Officer Letter Load: ERCOT applies a 180-day delay to all contract and officer letter load forecasts provided by TSPs.
- All new data center load requests are reduced to 49.8% of the original request.
- All Officer Letter Load requests are reduced to 55.4% of the original request.

The rooftop PV forecast is shown as a separate adjustment to indicate the magnitude of this Distributed Generation resource.

Seasonal Summary

	Winter	Winter		Winter	Winter		Winter	Winter		Winter	Winter		Winter	Winter	
	2026/2027	2026/2027		2027/2028	2027/2028		2028/2029	2028/2029		2029/2030	2029/2030		2030/2031	2030/2031	
	Peak Load Hour:	Peak Net Load Hour:	Difference [16] less [17]	Peak Load Hour:	Peak Net Load Hour:	Difference [19] less [20]	Peak Load Hour:	Peak Net Load Hour:	Difference [22] less [23]	Peak Load Hour:	Peak Net Load Hour:	Difference [25] less [26]	Peak Load Hour:	Peak Net Load Hour:	Difference [28] less [29]
	8	19		8	19		8	19		8	19		8	19	
	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]	[30]
Load Forecast and Adjustments, MW:															
Total Seasonal Load based on normal weather conditions*	84,057	79,506	4,551	99,591	95,088	4,502	114,534	109,754	4,780	126,194	121,151	5,043	133,091	127,776	5,314
less: Incremental Rooftop PV Forecast	(37)	(10)	(27)	(49)	(12)	(37)	(64)	(15)	(49)	(82)	(19)	(63)	(105)	(24)	(81)
less: Load Resources providing Responsive Reserves	(1,498)	(1,402)	(96)	(1,498)	(1,402)	(96)	(1,498)	(1,402)	(96)	(1,498)	(1,402)	(96)	(1,498)	(1,402)	(96)
less: Load Resources providing Non-Spinning Reserves	(50)	(70)	20	(80)	(80)	10	(80)	(90)	10	(90)	(100)	10	(100)	(110)	10
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	(300)	(350)	50	(330)	(385)	55	(360)	(420)	60	(390)	(460)	70	(420)	(505)	85
less: Controllable Load Resources not included in other adjustments	(20)	(20)	-	(40)	(40)	-	(60)	(60)	-	(80)	(80)	-	(100)	(100)	-
less: Emergency Response Service (10- and 30-min ramp products)	(2,675)	(2,750)	75	(2,675)	(2,750)	75	(2,675)	(2,750)	75	(2,675)	(2,750)	75	(2,675)	(2,750)	75
less: TDSP Standard Offer Load Management Programs	(75)	(75)	-	(75)	(75)	-	(75)	(75)	-	(75)	(75)	-	(75)	(75)	-
less: Distribution Voltage Reduction	(1,279)	(1,279)	-	(1,279)	(1,279)	-	(1,279)	(1,279)	-	(1,279)	(1,279)	-	(1,279)	(1,279)	-
Firm Peak Load, MW	78,124	73,551	4,573	93,575	89,065	4,510	108,443	103,663	4,781	120,025	114,986	5,038	126,839	121,532	5,307
Energy Efficiency Program Savings Forecast, included in the Base Load Forecast	4,049	4,049		4,427	4,427		4,806	4,806		5,185	5,185		5,566	5,566	
Expected Resource Capacity Available by Period, MW:															
Operational Generation Capacity															
Installed Seasonal-rated Thermal Capacity (Nuclear, Fossil, and Biomass-Fueled), excluding Switchable Unit	68,965	68,965	-	69,897	69,897	-	69,897	69,897	-	69,897	69,897	-	69,972	69,972	-
Hydroelectric, Peak Average Capacity Contribution	516	518	(1)	516	518	(1)	516	518	(1)	516	518	(1)	516	518	(1)
Switchable Capacity	4,016	4,016	-	4,016	4,016	-	4,016	4,016	-	4,016	4,016	-	4,016	4,016	-
less: Switchable Capacity Unavailable to ERCOT	(1,387)	(1,387)	-	(1,549)	(1,549)	-	(2,064)	(2,064)	-	(2,120)	(2,120)	-	(1,780)	(1,780)	-
Available Mothballed Capacity (Units with reported return probabilities ≥ 75%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity from Private Use Networks	4,150	4,014	136	4,150	4,014	136	4,150	4,014	136	4,400	4,264	136	4,400	4,264	136
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	1,717	1,717	-	1,716	1,716	-	1,724	1,724	-	1,724	1,724	-	1,724	1,724	-
Panhandle Wind	1,541	1,541	-	1,540	1,540	-	1,547	1,547	-	1,547	1,547	-	1,547	1,547	-
Other Wind	4,434	4,434	-	4,431	4,431	-	4,451	4,451	-	4,451	4,451	-	4,451	4,451	-
Far West Solar Utility-Scale	119	119	-	97	97	-	91	91	-	89	89	-	89	89	-
West Solar Utility-Scale	127	127	-	104	104	-	97	97	-	95	95	-	95	95	-
Other Solar Utility-Scale	394	394	-	324	324	-	301	301	-	295	295	-	295	295	-
Energy Storage	5,303	4,922	381	4,713	4,406	307	4,348	4,054	294	4,220	3,944	276	4,220	3,944	276
RMR Capacity to be under Contract	412	412	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Pending Retirement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Generation Capacity, Total	90,308	89,792	516	89,957	89,515	442	89,074	88,645	428	89,130	88,719	410	89,545	89,134	410
Non-Synchronous Ties (Based on average net import contribution during the EEA events: summer 2023 and winter 2020/2021 EEA events)	720	720	-	720	720	-	720	720	-	720	720	-	720	720	-
Planned Resource Additions (with Signed IA and Proof of Financial Commitment) and Retirements															
Thermal Resources (Nuclear, Fossil, and Biomass-Fueled)	1,183	1,183	-	1,305	1,305	-	3,352	3,352	-	3,352	3,352	-	3,352	3,352	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	-	-	-	58	58	-	100	100	-	100	100	-	100	100	-
Panhandle Wind	-	-	-	83	83	-	83	83	-	83	83	-	83	83	-
Other Wind	22	22	-	321	321	-	627	627	-	627	627	-	627	627	-
Far West Solar Utility-Scale	13	13	-	16	16	-	24	24	-	23	23	-	23	23	-
West Solar Utility-Scale	68	68	-	120	120	-	157	157	-	163	163	-	163	163	-
Other Solar Utility-Scale	68	68	-	177	177	-	207	207	-	219	219	-	219	219	-
Energy Storage	3,008	2,791	216	5,275	4,931	344	6,128	5,714	414	6,265	5,856	409	6,265	5,856	409
Unconfirmed Planned Retirements	-	-	-	(420)	(420)	-	(980)	(980)	-	(1,390)	(1,390)	-	(1,390)	(1,390)	-
Planned Generation Capacity Total, Net of Unconfirmed Planned Retirements	4,361	4,145	216	6,935	6,591	344	9,698	9,284	414	9,443	9,034	409	9,443	9,034	409
Total Capacity	95,388	94,657	732	97,611	96,825	786	99,492	98,649	843	99,292	98,473	819	99,707	98,888	819
Reserve Margin	22.1%	28.7%	-6.6%	4.3%	8.7%	-4.4%	-8.3%	-4.8%	-3.4%	-17.3%	-14.4%	-2.9%	-21.4%	-18.6%	-2.8%
[(Total Resources - Firm Load Forecast) / Firm Load Forecast]															

*Total Load consists of the following forecast components: Base Economic, Electric Vehicle Forecast, Large Flexible Loads forecast, and ERCOT Adjustments to Transmission Service Provider (TSP) forecasts.

The ERCOT adjustments to TSP-provided forecasts comprise the following:

- 180-Day Delay for Contracts and Officer Letter Load: ERCOT applies a 180-day delay to all contract and officer letter load forecasts provided by TSPs.
- All new data center load requests are reduced to 49.8% of the original request.
- All Officer Letter Load requests are reduced to 55.4% of the original request.

The rooftop PV forecast is shown as a separate adjustment to indicate the magnitude of this Distributed Generation resource.

Seasonal Summary

	Spring	Spring		Spring	Spring		Spring	Spring		Spring	Spring		Spring	Spring	
	2026	2026		2027	2027		2028	2028		2029	2029		2030	2030	
	Peak Load Hour:	Peak Net Load Hour:	Difference [31] less [32]	Peak Load Hour:	Peak Net Load Hour:	Difference [34] less [35]	Peak Load Hour:	Peak Net Load Hour:	Difference [37] less [38]	Peak Load Hour:	Peak Net Load Hour:	Difference [40] less [41]	Peak Load Hour:	Peak Net Load Hour:	Difference [43] less [44]
	17	21		17	21		17	21		17	21		17	21	
	[31]	[32]	[33]	[34]	[35]	[36]	[37]	[38]	[39]	[40]	[41]	[42]	[43]	[44]	[45]
Load Forecast and Adjustments, MW:															
Total Seasonal Load based on normal weather conditions*	81,930	65,992	15,939	91,202	75,262	15,940	106,682	90,621	16,061	121,492	105,401	16,091	132,891	116,594	16,297
less: Incremental Rooftop PV Forecast	(1,104)	(95)	(1,010)	(1,475)	(127)	(1,349)	(1,946)	(167)	(1,779)	(2,534)	(218)	(2,315)	(3,257)	(281)	(2,977)
less: Load Resources providing Responsive Reserves	(1,617)	(1,576)	(41)	(1,617)	(1,576)	(41)	(1,617)	(1,576)	(41)	(1,617)	(1,576)	(41)	(1,617)	(1,576)	(41)
less: Load Resources providing Non-Spinning Reserves	(50)	(70)	20	(70)	(80)	10	(80)	(90)	10	(90)	(100)	10	(100)	(110)	10
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	(300)	(350)	50	(330)	(385)	55	(360)	(420)	60	(390)	(460)	70	(420)	(505)	85
less: Controllable Load Resources not included in other adjustments	(20)	(20)	-	(40)	(40)	-	(60)	(60)	-	(80)	(80)	-	(100)	(100)	-
less: Emergency Response Service (10- and 30-min ramp products)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)
less: TDSP Standard Offer Load Management Programs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
less: Distribution Voltage Reduction	(1,279)	(1,279)	-	(1,279)	(1,279)	-	(1,279)	(1,279)	-	(1,279)	(1,279)	-	(1,279)	(1,279)	-
Firm Peak Load, MW	74,810	60,002	14,808	83,641	69,175	14,466	98,590	84,429	14,162	112,752	99,088	13,664	123,368	110,144	13,224
Energy Efficiency Program Savings Forecast, included in the Base Load Forecast	4,049	4,049		4,427	4,427		4,806	4,806		5,185	5,185		5,566	5,566	
Expected Resource Capacity Available by Period, MW:															
Operational Generation Capacity															
Installed Seasonal-rated Thermal Capacity (Nuclear, Fossil, and Biomass-Fueled), excluding Switchable Unit	66,675	66,675	-	66,675	66,675	-	67,608	67,608	-	67,608	67,608	-	67,608	67,608	-
Hydroelectric, Peak Average Capacity Contribution	489	490	(0)	489	490	(0)	489	490	(0)	489	490	(0)	489	490	(0)
Switchable Capacity	3,886	3,886	-	3,886	3,886	-	3,886	3,886	-	3,886	3,886	-	3,886	3,886	-
less: Switchable Capacity Unavailable to ERCOT	(628)	(628)	-	(1,351)	(1,351)	-	(1,513)	(1,513)	-	(1,674)	(1,674)	-	(1,730)	(1,730)	-
Available Mothballed Capacity (Units with reported return probabilities ≥ 75%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity from Private Use Networks	2,947	2,880	67	2,837	2,770	67	2,837	2,770	67	2,837	2,770	67	3,087	3,020	67
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	1,717	1,717	-	1,716	1,716	-	1,724	1,724	-	1,724	1,724	-	1,724	1,724	-
Panhandle Wind	1,541	1,541	-	1,540	1,540	-	1,547	1,547	-	1,547	1,547	-	1,547	1,547	-
Other Wind	4,434	4,434	-	4,431	4,431	-	4,451	4,451	-	4,451	4,451	-	4,451	4,451	-
Far West Solar Utility-Scale	119	119	-	97	97	-	91	91	-	89	89	-	89	89	-
West Solar Utility-Scale	127	127	-	104	104	-	97	97	-	95	95	-	95	95	-
Other Solar Utility-Scale	395	395	-	324	324	-	302	302	-	295	295	-	295	295	-
Energy Storage	4,722	4,722	-	4,246	4,246	-	4,026	4,026	-	3,944	3,944	-	3,944	3,944	-
RMR Capacity to be under Contract	412	412	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Pending Retirement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Generation Capacity, Total	86,836	86,769	67	84,996	84,929	67	85,543	85,476	67	85,291	85,224	67	85,485	85,418	67
Non-Synchronous Ties (Based on average net import contribution during the EEA events: summer 2023 and winter 2020/2021 EEA events)	720	720	-	720	720	-	720	720	-	720	720	-	720	720	-
Planned Resource Additions (with Signed IA and Proof of Financial Commitment) and Retirements															
Thermal Resources (Nuclear, Fossil, and Biomass-Fueled)	50	50	-	1,183	1,183	-	2,002	2,002	-	3,352	3,352	-	3,352	3,352	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	-	-	-	-	-	-	59	59	-	100	100	-	100	100	-
Panhandle Wind	-	-	-	83	83	-	83	83	-	83	83	-	83	83	-
Other Wind	-	-	-	92	92	-	591	591	-	627	627	-	627	627	-
Far West Solar Utility-Scale	-	-	-	10	10	-	15	15	-	23	23	-	23	23	-
West Solar Utility-Scale	13	13	-	56	56	-	129	129	-	160	160	-	163	163	-
Other Solar Utility-Scale	9	9	-	85	85	-	186	186	-	213	213	-	219	219	-
Energy Storage	598	598	-	2,792	2,792	-	4,812	4,812	-	5,771	5,771	-	5,856	5,856	-
Unconfirmed Planned Retirements	-	-	-	(420)	(420)	-	(420)	(420)	-	(1,390)	(1,390)	-	(1,390)	(1,390)	-
Planned Generation Capacity Total, Net of Unconfirmed Planned Retirements	670	670	-	3,882	3,882	-	7,455	7,455	-	8,939	8,939	-	9,034	9,034	-
Total Capacity	88,226	88,159	67	89,598	89,531	67	93,719	93,652	67	94,950	94,883	67	95,238	95,171	67
Reserve Margin	17.9%	46.9%	-29.0%	7.1%	29.4%	-22.3%	-4.9%	10.9%	-15.9%	-15.8%	-4.2%	-11.5%	-22.8%	-13.6%	-9.2%
[(Total Resources - Firm Load Forecast) / Firm Load Forecast]															

*Total Load consists of the following forecast components: Base Economic, Electric Vehicle Forecast, Large Flexible Loads forecast, and ERCOT Adjustments to Transmission Service Provider (TSP) forecasts.

The ERCOT adjustments to TSP-provided forecasts comprise the following:

- 180-Day Delay for Contracts and Officer Letter Load: ERCOT applies a 180-day delay to all contract and officer letter load forecasts provided by TSPs.
- All new data center load requests are reduced to 49.8% of the original request.
- All Officer Letter Load requests are reduced to 55.4% of the original request.

The rooftop PV forecast is shown as a separate adjustment to indicate the magnitude of this Distributed Generation resource.

Seasonal Summary

	Fall	Fall		Fall	Fall		Fall	Fall		Fall	Fall		Fall	Fall	
	2026	2026		2027	2027		2028	2028		2029	2029		2030	2030	
	Peak Load Hour:	Peak Net Load Hour:	Difference [46] less [47]	Peak Load Hour:	Peak Net Load Hour:	Difference [49] less [50]	Peak Load Hour:	Peak Net Load Hour:	Difference [52] less [53]	Peak Load Hour:	Peak Net Load Hour:	Difference [55] less [56]	Peak Load Hour:	Peak Net Load Hour:	Difference [58] less [59]
	17	20		17	20		17	20		17	20		17	20	
	[46]	[47]	[48]	[49]	[50]	[51]	[52]	[53]	[54]	[55]	[56]	[57]	[58]	[59]	[60]
Load Forecast and Adjustments, MW:															
Total Seasonal Load based on normal weather conditions*	82,174	75,943	6,231	92,580	86,301	6,279	110,676	104,170	6,507	118,918	112,422	6,496	130,312	123,814	6,498
less: Incremental Rooftop PV Forecast	(1,203)	(129)	(1,074)	(1,602)	(171)	(1,431)	(2,106)	(224)	(1,882)	(2,733)	(290)	(2,443)	(3,500)	(370)	(3,130)
less: Load Resources providing Responsive Reserves	(1,280)	(1,230)	(50)	(1,280)	(1,230)	(50)	(1,280)	(1,230)	(50)	(1,280)	(1,230)	(50)	(1,280)	(1,230)	(50)
less: Load Resources providing Non-Spinning Reserves	(50)	(70)	20	(70)	(80)	10	(80)	(90)	10	(90)	(100)	10	(100)	(110)	10
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	(300)	(350)	50	(330)	(385)	55	(360)	(420)	60	(390)	(460)	70	(420)	(505)	85
less: Controllable Load Resources not included in other adjustments	(20)	(20)	-	(40)	(40)	-	(60)	(60)	-	(80)	(80)	-	(100)	(100)	-
less: Emergency Response Service (10- and 30-min ramp products)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)	(2,750)	(2,600)	(150)
less: TDSP Standard Offer Load Management Programs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
less: Distribution Voltage Reduction	(1,162)	(1,162)	-	(1,162)	(1,162)	-	(1,162)	(1,162)	-	(1,162)	(1,162)	-	(1,162)	(1,162)	-
Firm Peak Load, MW	75,409	70,382	5,027	85,346	80,633	4,713	102,878	98,383	4,495	110,433	106,500	3,933	120,999	117,737	3,263
Energy Efficiency Program Savings Forecast, included in the Base Load Forecast	4,049	4,049		4,427	4,427		4,806	4,806		5,185	5,185		5,566	5,566	
Expected Resource Capacity Available by Period, MW:															
Operational Generation Capacity															
Installed Seasonal-rated Thermal Capacity (Nuclear, Fossil, and Biomass-Fueled), excluding Switchable Unit	66,713	66,713	-	67,645	67,645	-	67,645	67,645	-	67,645	67,645	-	67,720	67,720	-
Hydroelectric, Peak Average Capacity Contribution	470	466	4	470	466	4	470	466	4	470	466	4	470	466	4
Switchable Capacity	3,834	3,834	-	3,834	3,834	-	3,834	3,834	-	3,834	3,834	-	3,834	3,834	-
less: Switchable Capacity Unavailable to ERCOT	(1,080)	(1,080)	-	(1,064)	(1,064)	-	(1,214)	(1,214)	-	(1,214)	(1,214)	-	(1,231)	(1,231)	-
Available Mothballed Capacity (Units with reported return probabilities ≥ 75%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity from Private Use Networks	2,968	2,849	119	2,968	2,849	119	2,968	2,849	119	3,218	3,099	119	3,218	3,099	119
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	1,838	1,838	-	1,899	1,899	-	1,905	1,905	-	1,905	1,905	-	1,905	1,905	-
Panhandle Wind	1,649	1,649	-	1,704	1,704	-	1,709	1,709	-	1,709	1,709	-	1,709	1,709	-
Other Wind	4,746	4,746	-	4,903	4,903	-	4,919	4,919	-	4,919	4,919	-	4,919	4,919	-
Far West Solar Utility-Scale	1,745	1,745	-	1,426	1,426	-	1,343	1,343	-	1,317	1,317	-	1,317	1,317	-
West Solar Utility-Scale	1,871	1,871	-	1,530	1,530	-	1,440	1,440	-	1,412	1,412	-	1,412	1,412	-
Other Solar Utility-Scale	5,807	5,807	-	4,747	4,747	-	4,468	4,468	-	4,381	4,381	-	4,381	4,381	-
Energy Storage	8,958	8,958	-	8,068	8,068	-	7,323	7,323	-	7,076	7,076	-	7,076	7,076	-
RMR Capacity to be under Contract	412	412	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Pending Retirement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operational Generation Capacity, Total	99,930	99,807	123	98,130	98,007	123	96,810	96,687	123	96,672	96,549	123	96,730	96,607	123
Non-Synchronous Ties (Based on average net import contribution during the EEA events: summer 2023 and winter 2020/2021 EEA events)	720	720	-	720	720	-	720	720	-	720	720	-	720	720	-
Planned Resource Additions (with Signed IA and Proof of Financial Commitment) and Retirements															
Thermal Resources (Nuclear, Fossil, and Biomass-Fueled)	1,183	1,183	-	1,305	1,305	-	2,002	2,002	-	3,352	3,352	-	3,352	3,352	-
Inverter-Based Resources, Capacity Contribution based on Effective Load Carrying Capabilities (ELCCs)															
Coastal Wind	-	-	-	65	65	-	111	111	-	111	111	-	111	111	-
Panhandle Wind	-	-	-	91	91	-	92	92	-	92	92	-	92	92	-
Other Wind	24	24	-	257	257	-	693	693	-	693	693	-	693	693	-
Far West Solar Utility-Scale	124	124	-	233	233	-	356	356	-	349	349	-	349	349	-
West Solar Utility-Scale	735	735	-	1,757	1,757	-	2,326	2,326	-	2,427	2,427	-	2,427	2,427	-
Other Solar Utility-Scale	861	861	-	2,483	2,483	-	3,066	3,066	-	3,250	3,250	-	3,250	3,250	-
Energy Storage	4,699	4,699	-	8,592	8,592	-	10,295	10,295	-	10,507	10,507	-	10,507	10,507	-
Unconfirmed Planned Retirements	-	-	-	(420)	(420)	-	(420)	(420)	-	(1,390)	(1,390)	-	(1,390)	(1,390)	-
Planned Generation Capacity Total, Net of Unconfirmed Planned Retirements	7,626	7,626	-	14,363	14,363	-	18,520	18,520	-	19,390	19,390	-	19,390	19,390	-
Total Capacity	108,275	108,162	123	113,213	113,089	123	116,050	116,927	123	116,782	116,659	123	116,840	116,717	123
Reserve Margin	43.6%	53.7%	-10.1%	32.7%	40.3%	-7.6%	12.8%	17.8%	-5.0%	5.7%	9.5%	-3.8%	-3.4%	-0.9%	-2.6%
[(Total Resources - Firm Load Forecast) / Firm Load Forecast]															

*Total Load consists of the following forecast components: Base Economic, Electric Vehicle Forecast, Large Flexible Loads forecast, and ERCOT Adjustments to Transmission Service Provider (TSP) forecasts.

The ERCOT adjustments to TSP-provided forecasts comprise the following:

- 180-Day Delay for Contracts and Officer Letter Load: ERCOT applies a 180-day delay to all contract and officer letter load forecasts provided by TSPs.
- All new data center load requests are reduced to 49.8% of the original request.
- All Officer Letter Load requests are reduced to 55.4% of the original request.

The rooftop PV forecast is shown as a separate adjustment to indicate the magnitude of this Distributed Generation resource.

NOTES (Acronym tab provided additional information regarding Technology, Fuel, CDR Status, CDR Resource Attribute columns)

											HIGH-RISK SEASON					
											Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
COMANCHE PEAK U1		CPSES UNIT1	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/13/1990	1,269.0	1,206.0	1,206.0	1,206.0	1,206.0	1,206.0	
COMANCHE PEAK U2		CPSES UNIT2	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/3/1993	1,269.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	
SOUTH TEXAS U1		STP STP G1	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/22/1988	1,365.0	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	
SOUTH TEXAS U2		STP STP G2	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/28/1989	1,365.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	
COLETO CREEK		COLETO COLETOG1	ST	COAL	OPER-UNFC	CONV	GOLIAD	SOUTH	1/1/1980	655.0	655.0	-	-	-	-	
COLETO CREEK		COLETO COLETOG1	ST	GAS	OPER-UNFC	CONV	GOLIAD	SOUTH	7/1/2027	655.0	-	655.0	655.0	655.0	655.0	
FAVETTE POWER U1		FPFYD1 FPP G1	ST	COAL	OPER	CONV	FAVETTE	SOUTH	6/16/1979	615.0	604.0	604.0	604.0	604.0	604.0	
FAVETTE POWER U2		FPFYD1 FPP G2	ST	COAL	OPER	CONV	FAVETTE	SOUTH	5/20/1980	615.0	599.0	599.0	599.0	599.0	599.0	
FAVETTE POWER U3		FPFYD2 FPP G3	ST	COAL	OPER	CONV	FAVETTE	SOUTH	4/29/1988	460.0	437.0	437.0	437.0	437.0	437.0	
J K SPRUCE U1		CALAVERS JK51	ST	COAL	OPER-UNR	CONV	BEXAR	SOUTH	1/11/1992	560.0	560.0	560.0	560.0	-	-	
J K SPRUCE U2		CALAVERS JK52	ST	COAL	OPER-UNFC	CONV	BEXAR	SOUTH	5/28/2010	922.0	785.0	-	-	-	-	
J K SPRUCE U3		CALAVERS JK52	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	6/1/2028	922.0	-	-	785.0	785.0	785.0	
LIMESTONE U1		LEG LEG G1	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1985	893.0	831.0	831.0	831.0	831.0	831.0	
LIMESTONE U2		LEG LEG G2	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1986	856.8	857.0	857.0	857.0	857.0	857.0	
MARTIN LAKE U1		MLSES UNIT1	ST	COAL	OPER	CONV	RUSK	NORTH	5/16/1977	893.0	800.0	800.0	800.0	800.0	800.0	
MARTIN LAKE U2		MLSES UNIT2	ST	COAL	OPER	CONV	RUSK	NORTH	5/23/1978	893.0	805.0	805.0	805.0	805.0	805.0	
MARTIN LAKE U3		MLSES UNIT3	ST	COAL	OPER	CONV	RUSK	NORTH	4/1/1979	893.0	805.0	805.0	805.0	805.0	805.0	
OAK GROVE SES U1		OGSES UNIT1A	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/14/2010	916.8	855.0	855.0	855.0	855.0	855.0	
OAK GROVE SES U2		OGSES UNIT2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/19/2011	916.8	855.0	855.0	855.0	855.0	855.0	
SAN MIGUEL U1		SANMIGL_G1	ST	COAL	OPER	CONV	ATASCOSA	SOUTH	2/7/1982	430.0	391.0	391.0	391.0	391.0	391.0	
SANDY CREEK U1		SCES UNIT1	ST	COAL	EXT-OUT	CONV	MCLENNAN	NORTH	7/17/2013	1,008.0	-	932.6	932.6	932.6	932.6	
TWIN OAKS U1		TNP ONE TNP O 1	ST	COAL	OPER	CONV	ROBERTSON	NORTH	6/8/1990	174.6	155.0	155.0	155.0	155.0	155.0	
TWIN OAKS U2		TNP ONE TNP O 2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	5/31/1991	174.6	155.0	155.0	155.0	155.0	155.0	
W A PARISH U5		WAP WAP G5	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1977	734.1	664.0	664.0	664.0	664.0	664.0	
W A PARISH U6		WAP WAP G6	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1978	734.1	663.0	663.0	663.0	663.0	663.0	
W A PARISH U7		WAP WAP G7	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	6/2/1980	614.6	577.0	577.0	577.0	577.0	577.0	
W A PARISH U8		WAP WAP G8	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/1/1982	654.0	610.0	610.0	610.0	610.0	610.0	
ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG AVR1 CT1	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	178.2	178.2	178.2	178.2	178.2	
ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG AVR1 CT2	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	178.2	178.2	178.2	178.2	178.2	
ARTHUR VON ROSENBERG 1 STG		BRAUNIG AVR1 ST	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	222.0	197.5	197.5	197.5	197.5	197.5	
ATKINS CTG 7		ATKINS ATKINSG7	CC	GAS	OPER	CONV	BRAZOS	NORTH	1/1/1973	21.0	18.0	18.0	18.0	18.0	18.0	
BARNIE M DAVIS CTG 3		B DAVIS B DAVIG3	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	157.0	157.0	157.0	157.0	157.0	
BARNIE M DAVIS CTG 4		B DAVIS B DAVIG4	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	157.0	157.0	157.0	157.0	157.0	
B DAVIS B DAVIG1		B DAVIS B DAVIG1	CC	GAS	OPER	CONV	NUECES	COASTAL	4/15/1974	352.8	292.0	292.0	292.0	292.0	292.0	
BARNIE M DAVIS STG 2		B DAVIS B DAVIG2	CC	GAS	OPER	CONV	NUECES	COASTAL	3/1/1976	351.0	319.0	319.0	319.0	319.0	319.0	
BASTROP ENERGY CENTER CTG 1		BASTEN GTG1100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	171.0	171.0	171.0	171.0	171.0	
BASTROP ENERGY CENTER CTG 2		BASTEN GTG2100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	171.0	171.0	171.0	171.0	171.0	
BASTROP ENERGY CENTER STG		BASTEN ST1010	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	242.0	233.0	233.0	233.0	233.0	233.0	
BEACHWOOD POWER STATION U1		BCH UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	44.6	44.6	44.6	44.6	44.6	
BEACHWOOD POWER STATION U2		BCH UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	44.6	44.6	44.6	44.6	44.6	
BEACHWOOD POWER STATION U3		BCH UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	44.6	44.6	44.6	44.6	44.6	
BEACHWOOD POWER STATION U4		BCH UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	44.6	44.6	44.6	44.6	44.6	
BEACHWOOD POWER STATION U5		BCH UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	44.6	44.6	44.6	44.6	44.6	
BEACHWOOD POWER STATION U6		BCH UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	44.6	44.6	44.6	44.6	44.6	
BEACHWOOD POWER STATION U7		BCH UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	
BEACHWOOD POWER STATION U8		BCH UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	44.5	44.5	44.5	44.5	44.5	
BOSQUE ENERGY CENTER CTG 1		BOSQUESW BSQSU 1	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	143.0	143.0	143.0	143.0	143.0	
BOSQUE ENERGY CENTER CTG 2		BOSQUESW BSQSU 2	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	143.0	143.0	143.0	143.0	143.0	
BOSQUE ENERGY CENTER CTG 3		BOSQUESW BSQSU 3	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	145.0	145.0	145.0	145.0	145.0	
BOSQUE ENERGY CENTER CTG 4		BOSQUESW BSQSU 4	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	79.5	79.5	79.5	79.5	79.5	
BOSQUE ENERGY CENTER CTG 5		BOSQUESW BSQSU 5	CC	GAS	OPER	CONV	BOSQUE	NORTH	3/1/2009	254.2	213.5	213.5	213.5	213.5	213.5	
BRAZOS VALLEY CTG 1		BVE UNIT1	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	1/21/2003	198.9	149.7	149.7	149.7	149.7	149.7	
BRAZOS VALLEY CTG 2		BVE UNIT2	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	1/21/2003	198.9	149.7	149.7	149.7	149.7	149.7	
BRAZOS VALLEY CTG 3		BVE UNIT3	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	1/21/2003	257.9	257.9	257.9	257.9	257.9	257.9	
BROTMAN POWER STATION U1		BTM UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	
BROTMAN POWER STATION U2		BTM UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	
BROTMAN POWER STATION U3		BTM UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	
BROTMAN POWER STATION U4		BTM UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	
BROTMAN POWER STATION U5		BTM UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	
BROTMAN POWER STATION U6		BTM UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	44.6	44.6	44.6	44.6	44.6	
BROTMAN POWER STATION U7		BTM UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	41.3	41.3	41.3	41.3	41.3	
BROTMAN POWER STATION U8		BTM UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	44.0	44.0	44.0	44.0	44.0	
CALENERGY-FALCON SEABOARD CTG 1		FLCMS UNIT1	GT	GAS	OPER	CONV	HOWARD	WEST	7/20/1987	75.0	62.0	62.0	62.0	62.0	62.0	
CALENERGY-FALCON SEABOARD CTG 2		FLCMS UNIT2	GT	GAS	OPER	CONV	HOWARD	WEST	7/21/1987	75.0	62.0	62.0	62.0	62.0	62.0	
CALHOUN (PORT COMFORT) CTG 1		CALHOUN UNIT1	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	42.0	42.0	42.0	42.0	42.0	
CALHOUN (PORT COMFORT) CTG 2		CALHOUN UNIT2	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	42.0	42.0	42.0	42.0	42.0	
CASLEMAN CHAMON CTG 1		CHAMON CTG 0101	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/18/2016	60.5	44.0	44.0	44.0	44.0	44.0	
CASLEMAN CHAMON CTG 2		CHAMON CTG 0301	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/24/2017	60.5	44.0	44.0	44.0	44.0	44.0	
CEDAR BAYOU 4 CTG 1	</															

NOTES (Acronym tab provided additional information regarding Technology, Fuel, CDR Status, CDR Resource Attribute columns)

											HIGH-RISK SEASON				
											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
COMANCHE PEAK U1		CPSES UNIT1	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/13/1990	1,269.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
COMANCHE PEAK U2		CPSES UNIT2	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/3/1993	1,269.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
SOUTH TEXAS U1		STP STP G1	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/22/1988	1,365.0	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
SOUTH TEXAS U2		STP STP G2	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/28/1989	1,365.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
COLETO CREEK		COLETO COLETOG1	ST	COAL	OPER-UNFC	CONV	GOLIAD	SOUTH	1/1/1980	655.0	655.0	-	-	-	-
COLETO CREEK		COLETO COLETOG1	ST	GAS	OPER-UNFC	CONV	GOLIAD	SOUTH	7/1/2027	655.0	655.0	655.0	655.0	655.0	655.0
FAVETTE POWER U1		FPFYD1 FPP G1	ST	COAL	OPER	CONV	FAVETTE	SOUTH	6/16/1979	603.0	603.0	603.0	603.0	603.0	603.0
FAVETTE POWER U2		FPFYD1 FPP G2	ST	COAL	OPER	CONV	FAVETTE	SOUTH	5/20/1980	615.0	605.0	605.0	605.0	605.0	605.0
FAVETTE POWER U3		FPFYD2 FPP G3	ST	COAL	OPER	CONV	FAVETTE	SOUTH	4/29/1988	460.0	449.0	449.0	449.0	449.0	449.0
J K SPRUCE U1		CALAVERS JK51	ST	COAL	OPER-UNR	CONV	BEXAR	SOUTH	1/11/1992	560.0	560.0	560.0	-	-	-
J K SPRUCE U2		CALAVERS JK52	ST	COAL	OPER-UNFC	CONV	BEXAR	SOUTH	5/28/2010	922.0	785.0	785.0	-	-	-
J K SPRUCE U3		CALAVERS JK52	ST	GAS	OPER-UNFC	CONV	BEXAR	SOUTH	6/1/2028	922.0	-	-	785.0	785.0	785.0
LIMESTONE U1		LEG LEG G1	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1985	893.0	831.0	831.0	831.0	831.0	831.0
LIMESTONE U2		LEG LEG G2	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1986	893.0	857.0	857.0	857.0	857.0	857.0
MARTIN LAKE U1		MLSES UNIT1	ST	COAL	OPER	CONV	RUSK	NORTH	5/16/1977	893.0	815.0	815.0	815.0	815.0	815.0
MARTIN LAKE U2		MLSES UNIT2	ST	COAL	OPER	CONV	RUSK	NORTH	5/23/1978	893.0	820.0	820.0	820.0	820.0	820.0
MARTIN LAKE U3		MLSES UNIT3	ST	COAL	OPER	CONV	RUSK	NORTH	4/1/1979	893.0	820.0	820.0	820.0	820.0	820.0
OAK GROVE SES U1		OGSES UNIT1A	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/14/2010	916.8	855.0	855.0	855.0	855.0	855.0
OAK GROVE SES U2		OGSES UNIT2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/19/2011	916.8	855.0	855.0	855.0	855.0	855.0
SAN MIGUEL U1		SANMIGL_G1	ST	COAL	OPER	CONV	ATASCOSA	SOUTH	2/7/1982	430.0	391.0	391.0	391.0	391.0	391.0
SANDY CREEK U1		SCES UNIT1	ST	COAL	EXT-OUT	CONV	MCLENNAN	NORTH	7/17/2013	1,008.0	932.6	932.6	932.6	932.6	932.6
TWIN OAKS U1		TNP ONE TNP O 1	ST	COAL	OPER	CONV	ROBERTSON	NORTH	6/8/1990	174.6	155.0	155.0	155.0	155.0	155.0
TWIN OAKS U2		TNP ONE TNP O 2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	5/31/1991	174.6	155.0	155.0	155.0	155.0	155.0
W A PARISH U5		WAP WAP G5	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1977	734.1	664.0	664.0	664.0	664.0	664.0
W A PARISH U6		WAP WAP G6	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1978	734.1	663.0	663.0	663.0	663.0	663.0
W A PARISH U7		WAP WAP G7	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	6/2/1980	614.6	577.0	577.0	577.0	577.0	577.0
W A PARISH U8		WAP WAP G8	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/1/1982	654.0	610.0	610.0	610.0	610.0	610.0
ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG AVR1 CT1	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	176.0	176.0	176.0	176.0	176.0
ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG AVR1 CT2	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	176.0	176.0	176.0	176.0	176.0
ARTHUR VON ROSENBERG 1 CTG 3		BRAUNIG AVR1 CT3	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	222.0	218.5	218.5	218.5	218.5	218.5
ATKINS CTG 7		ATKINS ATKINSG7	CC	GAS	OPER	CONV	BRAZOS	NORTH	1/1/1973	21.0	20.0	20.0	20.0	20.0	20.0
BARNEY M DAVIS CTG 3		B DAVIS B DAVIG3	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	165.0	165.0	165.0	165.0	165.0
BARNEY M DAVIS CTG 4		B DAVIS B DAVIG4	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	165.0	165.0	165.0	165.0	165.0
B DAVIS M DAVIS STG 1		B DAVIS B DAVIG1	CC	GAS	OPER	CONV	NUECES	COASTAL	4/15/1974	352.8	292.0	292.0	292.0	292.0	292.0
BARNEY M DAVIS STG 2		B DAVIS B DAVIG2	CC	GAS	OPER	CONV	NUECES	COASTAL	3/1/1976	351.0	325.0	325.0	325.0	325.0	325.0
BASTROP ENERGY CENTER CTG 1		BASTEN GTG100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	188.0	188.0	188.0	188.0	188.0
BASTROP ENERGY CENTER CTG 2		BASTEN GTG200	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	188.0	188.0	188.0	188.0	188.0
BASTROP ENERGY CENTER CTG 3		BASTEN STG100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	242.0	234.0	234.0	234.0	234.0	234.0
BEACHWOOD POWER STATION U1		BCH UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U2		BCH UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U3		BCH UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U4		BCH UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U5		BCH UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U6		BCH UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U7		BCH UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	49.8	49.8	49.8	49.8	49.8
BEACHWOOD POWER STATION U8		BCH UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	49.8	49.8	49.8	49.8	49.8
BOSQUE ENERGY CENTER CTG 1		BOSQUESW BSQSU 1	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	170.9	170.9	170.9	170.9	170.9
BOSQUE ENERGY CENTER CTG 2		BOSQUESW BSQSU 2	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	170.9	170.9	170.9	170.9	170.9
BOSQUE ENERGY CENTER CTG 3		BOSQUESW BSQSU 3	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	168.5	168.5	168.5	168.5	168.5
BOSQUE ENERGY CENTER CTG 4		BOSQUESW BSQSU 4	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	85.2	85.2	85.2	85.2	85.2	85.2
BOSQUE ENERGY CENTER CTG 5		BOSQUESW BSQSU 5	CC	GAS	OPER	CONV	BOSQUE	NORTH	3/1/2009	228.7	228.7	228.7	228.7	228.7	228.7
BRAZOS VALLEY CTG 1		BVE UNIT1	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	168.0	168.0	168.0	168.0	168.0
BRAZOS VALLEY CTG 2		BVE UNIT2	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	168.0	168.0	168.0	168.0	168.0
BRAZOS VALLEY CTG 3		BVE UNIT3	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	270.0	270.0	270.0	270.0	270.0	270.0
BROTMAN POWER STATION U1		BTM UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U2		BTM UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U3		BTM UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U4		BTM UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U5		BTM UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U6		BTM UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	49.8	49.8	49.8	49.8	49.8
BROTMAN POWER STATION U7		BTM UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	46.5	46.5	46.5	46.5	46.5
BROTMAN POWER STATION U8		BTM UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	49.8	49.8	49.8	49.8	49.8
CALENERGY-FALCON SEABOARD CTG 1		FLCMS UNIT1	GT	GAS	OPER	CONV	HOWARD	WEST	7/20/1987	70.0	70.0	70.0	70.0	70.0	70.0
CALENERGY-FALCON SEABOARD CTG 2		FLCMS UNIT2	GT	GAS	OPER	CONV	HOWARD	WEST	7/21/1987	70.0	70.0	70.0	70.0	70.0	70.0
CALHOUN (PORT COMFORT) CTG 1		CALHOUN UNIT1	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	46.0	46.0	46.0	46.0	46.0
CALHOUN (PORT COMFORT) CTG 2		CALHOUN UNIT2	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	46.0	46.0	46.0	46.0	46.0
CASTLEMAN CHAMON CTG 1		CHAMON CTG 0101	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/19/2016	60.5	49.8	49.8	49.8	49.8	49.8
CASTLEMAN CHAMON CTG 2		CHAMON CTG 0301	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/24/2017	60.5	49.8				

NOTES (Acronym tab provided additional information regarding Technology, Fuel, CDR Status, CDR Resource Attribute columns)

											SHOULDER SEASON					
											Spring Capabilities, MW (As of the Season Start Date, March 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
COMANCHE PEAK U1		CPSES UNIT1	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/13/1990	1,269.0	1,227.0	1,227.0	1,227.0	1,227.0	1,227.0	
COMANCHE PEAK U2		CPSES UNIT2	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/3/1993	1,269.0	1,214.0	1,214.0	1,214.0	1,214.0	1,214.0	
SOUTH TEXAS U1		STP STP G1	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/22/1988	1,365.0	1,323.2	1,323.2	1,323.2	1,323.2	1,323.2	
SOUTH TEXAS U2		STP STP G2	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/28/1989	1,365.0	1,310.0	1,310.0	1,310.0	1,310.0	1,310.0	
COLETO CREEK		COLETO COLETOG1	ST	COAL	OPER-UNFC	CONV	GOLIAD	SOUTH	1/1/1980	655.0	655.0	655.0	-	-	-	
COLETO CREEK		COLETO COLETOG1	ST	GAS	OPER-UNFC	CONV	GOLIAD	SOUTH	7/1/2027	655.0	-	-	-	-	655.0	
FAVETTE POWER U1		FPFYD1 FPP G1	ST	COAL	OPER	CONV	FAVETTE	SOUTH	6/16/1979	615.0	608.0	608.0	608.0	608.0	608.0	
FAVETTE POWER U2		FPFYD1 FPP G2	ST	COAL	OPER	CONV	FAVETTE	SOUTH	5/20/1980	615.0	608.0	608.0	608.0	608.0	608.0	
FAVETTE POWER U3		FPFYD2 FPP G3	ST	COAL	OPER	CONV	FAVETTE	SOUTH	4/29/1988	460.0	448.0	448.0	448.0	448.0	448.0	
J K SPRUCE U1		CALAVERS JK51	ST	COAL	OPER-UNR	CONV	BEXAR	SOUTH	1/11/1992	560.0	560.0	560.0	560.0	-	-	
J K SPRUCE U2		CALAVERS JK52	ST	COAL	OPER-UNFC	CONV	BEXAR	SOUTH	5/28/2010	922.0	785.0	785.0	785.0	-	-	
J K SPRUCE U3		CALAVERS JK52	ST	GAS	OPER-UNFC	CONV	BEXAR	SOUTH	6/1/2028	922.0	-	-	-	785.0	785.0	
LIMESTONE U1		LEG LEG G1	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1985	893.0	831.0	831.0	831.0	831.0	831.0	
LIMESTONE U2		LEG LEG G2	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1986	856.8	857.0	857.0	857.0	857.0	857.0	
MARTIN LAKE U1		MLSES UNIT1	ST	COAL	OPER	CONV	RUSK	NORTH	5/16/1977	893.0	815.0	815.0	815.0	815.0	815.0	
MARTIN LAKE U2		MLSES UNIT2	ST	COAL	OPER	CONV	RUSK	NORTH	5/23/1978	893.0	820.0	820.0	820.0	820.0	820.0	
MARTIN LAKE U3		MLSES UNIT3	ST	COAL	OPER	CONV	RUSK	NORTH	4/1/1979	893.0	820.0	820.0	820.0	820.0	820.0	
OAK GROVE SES U1		OGSES UNIT1A	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/14/2010	916.8	855.0	855.0	855.0	855.0	855.0	
OAK GROVE SES U2		OGSES UNIT2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/19/2011	916.8	855.0	855.0	855.0	855.0	855.0	
SAN MIGUEL U1		SANMIGL_G1	ST	COAL	OPER	CONV	ATASCOSA	SOUTH	2/7/1982	430.0	391.0	391.0	391.0	391.0	391.0	
SANDY CREEK U1		SCSES UNIT1	ST	COAL	EXT-OUT	CONV	MCLENNAN	NORTH	7/17/2013	1,008.0	-	932.6	932.6	932.6	932.6	
TWIN OAKS U1		TNP ONE TNP O 1	ST	COAL	OPER	CONV	ROBERTSON	NORTH	6/8/1990	174.6	155.0	155.0	155.0	155.0	155.0	
TWIN OAKS U2		TNP ONE TNP O 2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	5/31/1991	174.6	155.0	155.0	155.0	155.0	155.0	
W A PARISH U5		WAP WAP G5	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1977	734.1	664.0	664.0	664.0	664.0	664.0	
W A PARISH U6		WAP WAP G6	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1978	734.1	663.0	663.0	663.0	663.0	663.0	
W A PARISH U7		WAP WAP G7	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	6/2/1980	614.6	577.0	577.0	577.0	577.0	577.0	
W A PARISH U8		WAP WAP G8	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/1/1982	654.0	610.0	610.0	610.0	610.0	610.0	
ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG AVR1 CT1	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	178.9	178.9	178.9	178.9	178.9	
ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG AVR1 CT2	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	189.0	178.9	178.9	178.9	178.9	178.9	
ARTHUR VON ROSENBERG 1 STG		BRAUNIG AVR1 ST	CC	GAS	OPER	CONV	BEXAR	SOUTH	6/2/2000	222.0	199.9	199.9	199.9	199.9	199.9	
ATKINS CTG 7		ATKINS ATKINSG7	ST	GAS	OPER	CONV	BRAZOS	NORTH	1/1/1973	21.0	19.0	19.0	19.0	19.0	19.0	
BARNIE M DAVIS CTG 3		B DAVIS B DAVIG3	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	161.0	161.0	161.0	161.0	161.0	
BARNIE M DAVIS CTG 4		B DAVIS B DAVIG4	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	161.0	161.0	161.0	161.0	161.0	
B DAVIS B DAVIG1		B DAVIS B DAVIG1	CC	GAS	OPER	CONV	NUECES	COASTAL	4/15/1974	352.8	292.0	292.0	292.0	292.0	292.0	
BARNIE M DAVIS STG 2		B DAVIS B DAVIG2	CC	GAS	OPER	CONV	NUECES	COASTAL	3/1/1976	351.0	322.0	322.0	322.0	322.0	322.0	
BASTROP ENERGY CENTER CTG 1		BASTEN GTG1100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	178.0	178.0	178.0	178.0	178.0	
BASTROP ENERGY CENTER CTG 2		BASTEN GTG2100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	178.0	178.0	178.0	178.0	178.0	
BASTROP ENERGY CENTER STG		BASTEN ST0100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	242.0	236.0	236.0	236.0	236.0	236.0	
BEACHWOOD POWER STATION U1		BCH UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U2		BCH UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U3		BCH UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U4		BCH UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U5		BCH UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U6		BCH UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U7		BCH UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
BEACHWOOD POWER STATION U8		BCH UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
BOSQUE ENERGY CENTER CTG 1		BOSQUESW BSQSU 1	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	161.8	161.8	161.8	161.8	161.8	
BOSQUE ENERGY CENTER CTG 2		BOSQUESW BSQSU 2	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	161.8	161.8	161.8	161.8	161.8	
BOSQUE ENERGY CENTER CTG 3		BOSQUESW BSQSU 3	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	160.6	160.6	160.6	160.6	160.6	
BOSQUE ENERGY CENTER CTG 4		BOSQUESW BSQSU 4	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	160.6	160.6	160.6	160.6	160.6	
BOSQUE ENERGY CENTER CTG 5		BOSQUESW BSQSU 5	CC	GAS	OPER	CONV	BOSQUE	NORTH	3/1/2009	254.2	222.4	222.4	222.4	222.4	222.4	
BVE UNIT1		BVE UNIT1	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	169.0	169.0	169.0	169.0	169.0	
BRAZOS VALLEY CTG 2		BVE UNIT2	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	169.0	169.0	169.0	169.0	169.0	
BRAZOS VALLEY CTG 3		BVE UNIT3	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	275.6	270.0	270.0	270.0	270.0	270.0	
BROTMAN POWER STATION U1		BTM UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.1	45.1	45.1	45.1	45.1	
BROTMAN POWER STATION U2		BTM UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.1	45.1	45.1	45.1	45.1	
BROTMAN POWER STATION U3		BTM UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.1	45.1	45.1	45.1	45.1	
BROTMAN POWER STATION U4		BTM UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.1	45.1	45.1	45.1	45.1	
BROTMAN POWER STATION U5		BTM UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.1	45.1	45.1	45.1	45.1	
BROTMAN POWER STATION U6		BTM UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.1	45.1	45.1	45.1	45.1	
BROTMAN POWER STATION U7		BTM UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	42.0	42.0	42.0	42.0	42.0	
BROTMAN POWER STATION U8		BTM UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	45.1	45.1	45.1	45.1	45.1	
CALENERGY-FALCON SEABOARD CTG 1		FLCMS UNIT1	GT	GAS	OPER	CONV	HOWARD	WEST	7/20/1987	75.0	70.0	70.0	70.0	70.0	70.0	
CALENERGY-FALCON SEABOARD CTG 2		FLCMS UNIT2	GT	GAS	OPER	CONV	HOWARD	WEST	7/21/1987	75.0	70.0	70.0	70.0	70.0	70.0	
CALHOUN (PORT COMFORT) CTG 1		CALHOUN UNIT1	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	44.0	44.0	44.0	44.0	44.0	
CALHOUN (PORT COMFORT) CTG 2		CALHOUN UNIT2	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	44.0	44.0	44.0	44.0	44.0	
CAMSTLEMAN CHAMON CTG 1		CHAMON CTG 0101	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/18/2016	60.5	46.7	46.7	46.7	46.7	46.7	
CAMSTLEMAN CHAMON CTG 2		CHAMON CTG 0301	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/24/2017	60.5	46.7	46.7	46.7	46.7	46.7	
CEDAR BAYOU 4 CTG 1																

NOTES (Acronym tab provided additional information regarding Technology, Fuel, CDR Status, CDR Resource Attribute columns)

											SHOULDER SEASON					
											Fall Capabilities, MW (As of the Season Start Date, October 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
COMANCHE PEAK U1		CPSES UNIT1	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/13/1990	1,269.0	1,222.0	1,222.0	1,222.0	1,222.0	1,222.0	
COMANCHE PEAK U2		CPSES UNIT2	ST	NUCLEAR	OPER	CONV	SOMERVELL	NORTH	8/3/1993	1,269.0	1,209.0	1,209.0	1,209.0	1,209.0	1,209.0	
SOUTH TEXAS U1		STP STP G1	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/22/1988	1,365.0	1,323.2	1,323.2	1,323.2	1,323.2	1,323.2	
SOUTH TEXAS U2		STP STP G2	ST	NUCLEAR	OPER	CONV	MATAGORDA	COASTAL	3/28/1989	1,365.0	1,310.0	1,310.0	1,310.0	1,310.0	1,310.0	
COLETO CREEK		COLETO COLETOG1	ST	COAL	OPER-UNFC	CONV	GOLIAD	SOUTH	1/1/1980	655.0	655.0	-	-	-	-	
COLETO CREEK		COLETO COLETOG1	ST	GAS	OPER-UNFC	CONV	GOLIAD	SOUTH	7/1/2027	655.0	-	655.0	655.0	655.0	655.0	
FAVETTE POWER U1		FPFYD1 FPP G1	ST	COAL	OPER	CONV	FAVETTE	SOUTH	6/16/1979	615.0	603.0	603.0	603.0	603.0	603.0	
FAVETTE POWER U2		FPFYD1 FPP G2	ST	COAL	OPER	CONV	FAVETTE	SOUTH	5/20/1980	615.0	603.0	603.0	603.0	603.0	603.0	
FAVETTE POWER U3		FPFYD2 FPP G3	ST	COAL	OPER	CONV	FAVETTE	SOUTH	4/29/1988	460.0	444.0	444.0	444.0	444.0	444.0	
J K SPRUCE U1		CALAVERS JK51	ST	COAL	OPER-UNR	CONV	BEKAR	SOUTH	11/1/1992	560.0	560.0	560.0	560.0	-	-	
J K SPRUCE U2		CALAVERS JK52	ST	COAL	OPER-UNFC	CONV	BEKAR	SOUTH	5/28/2010	922.0	785.0	-	-	-	-	
J K SPRUCE U3		CALAVERS JK52	ST	GAS	OPER-UNFC	CONV	BEKAR	SOUTH	6/1/2028	922.0	-	-	785.0	785.0	785.0	
LIMESTONE U1		LEG LEG G1	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1986	893.0	831.0	831.0	831.0	831.0	831.0	
LIMESTONE U2		LEG LEG G2	ST	COAL	OPER	CONV	LIMESTONE	NORTH	12/1/1986	893.0	831.0	831.0	831.0	831.0	831.0	
MARTIN LAKE U1		MLSES UNIT1	ST	COAL	OPER	CONV	RUSK	NORTH	5/16/1977	893.0	815.0	815.0	815.0	815.0	815.0	
MARTIN LAKE U2		MLSES UNIT2	ST	COAL	OPER	CONV	RUSK	NORTH	5/23/1978	893.0	820.0	820.0	820.0	820.0	820.0	
MARTIN LAKE U3		MLSES UNIT3	ST	COAL	OPER	CONV	RUSK	NORTH	4/1/1979	893.0	820.0	820.0	820.0	820.0	820.0	
OAK GROVE SES U1		OGSES UNIT1A	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/14/2010	916.8	855.0	855.0	855.0	855.0	855.0	
OAK GROVE SES U2		OGSES UNIT2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	4/19/2011	916.8	855.0	855.0	855.0	855.0	855.0	
SAN MIGUEL U1		SANMIGL_G1	ST	COAL	OPER	CONV	ATASCOSA	SOUTH	2/7/1982	430.0	391.0	391.0	391.0	391.0	391.0	
SANDY CREEK U1		SCES UNIT1	ST	COAL	EXT-OUT	CONV	MCLENNAN	NORTH	7/17/2013	1,008.0	932.6	932.6	932.6	932.6	932.6	
TWIN OAKS U1		TNP ONE TNP O 1	ST	COAL	OPER	CONV	ROBERTSON	NORTH	6/8/1990	174.6	155.0	155.0	155.0	155.0	155.0	
TWIN OAKS U2		TNP ONE TNP O 2	ST	COAL	OPER	CONV	ROBERTSON	NORTH	5/31/1991	174.6	155.0	155.0	155.0	155.0	155.0	
W A PARISH U5		WAP WAP G5	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1977	734.1	664.0	664.0	664.0	664.0	664.0	
W A PARISH U6		WAP WAP G6	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/27/1978	734.1	663.0	663.0	663.0	663.0	663.0	
W A PARISH U7		WAP WAP G7	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	6/2/1980	614.6	577.0	577.0	577.0	577.0	577.0	
W A PARISH U8		WAP WAP G8	ST	COAL	OPER	CONV	FORT BEND	HOUSTON	12/1/1982	654.0	610.0	610.0	610.0	610.0	610.0	
ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG AVR1 CT1	CC	GAS	OPER	CONV	BEKAR	SOUTH	6/2/2000	189.0	179.6	179.6	179.6	179.6	179.6	
ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG AVR1 CT2	CC	GAS	OPER	CONV	BEKAR	SOUTH	6/2/2000	189.0	179.6	179.6	179.6	179.6	179.6	
ARTHUR VON ROSENBERG 1 STG		BRAUNIG AVR1 ST	CC	GAS	OPER	CONV	BEKAR	SOUTH	6/2/2000	222.0	202.7	202.7	202.7	202.7	202.7	
ATKINS CTG 7		ATKINS ATKINSG7	CC	GAS	OPER	CONV	BRAZOS	NORTH	1/1/1973	21.0	19.0	19.0	19.0	19.0	19.0	
BARNEY M DAVIS CTG 3		B DAVIS B DAVIG3	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	161.0	161.0	161.0	161.0	161.0	
BARNEY M DAVIS CTG 4		B DAVIS B DAVIG4	CC	GAS	OPER	CONV	NUECES	COASTAL	3/26/2010	189.6	161.0	161.0	161.0	161.0	161.0	
B DAVIS B DAVIG1		B DAVIS B DAVIG1	CC	GAS	OPER	CONV	NUECES	COASTAL	4/15/1974	352.8	292.0	292.0	292.0	292.0	292.0	
BARNEY M DAVIS STG 2		B DAVIS B DAVIG2	CC	GAS	OPER	CONV	NUECES	COASTAL	3/1/1976	351.0	322.0	322.0	322.0	322.0	322.0	
BASTROP ENERGY CENTER CTG 1		BASTROP GTG1100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	178.0	178.0	178.0	178.0	178.0	
BASTROP ENERGY CENTER CTG 2		BASTROP GTG2100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	188.0	178.0	178.0	178.0	178.0	178.0	
BASTROP ENERGY CENTER STG		BASTROP STG100	CC	GAS	OPER	CONV	BASTROP	SOUTH	3/13/2002	242.0	236.0	236.0	236.0	236.0	236.0	
BEACHWOOD POWER STATION U1		BCH UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.5	45.5	45.5	45.5	45.5	
BEACHWOOD POWER STATION U2		BCH UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.5	45.5	45.5	45.5	45.5	
BEACHWOOD POWER STATION U3		BCH UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.5	45.5	45.5	45.5	45.5	
BEACHWOOD POWER STATION U4		BCH UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.5	45.5	45.5	45.5	45.5	
BEACHWOOD POWER STATION U5		BCH UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.5	45.5	45.5	45.5	45.5	
BEACHWOOD POWER STATION U6		BCH UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	1/19/2022	60.5	45.5	45.5	45.5	45.5	45.5	
BEACHWOOD POWER STATION U7		BCH UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	45.4	45.4	45.4	45.4	45.4	
BEACHWOOD POWER STATION U8		BCH UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	12/13/2024	60.5	45.4	45.4	45.4	45.4	45.4	
BOSQUE ENERGY CENTER CTG 1		BOSQUESW BSQSU 1	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	160.5	160.5	160.5	160.5	160.5	
BOSQUE ENERGY CENTER CTG 2		BOSQUESW BSQSU 2	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2000	188.7	160.5	160.5	160.5	160.5	160.5	
BOSQUE ENERGY CENTER CTG 3		BOSQUESW BSQSU 3	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	159.5	159.5	159.5	159.5	159.5	
BOSQUE ENERGY CENTER CTG 4		BOSQUESW BSQSU 4	CC	GAS	OPER	CONV	BOSQUE	NORTH	6/1/2001	188.7	159.5	159.5	159.5	159.5	159.5	
BOSQUE ENERGY CENTER CTG 5		BOSQUESW BSQSU 5	CC	GAS	OPER	CONV	BOSQUE	NORTH	3/1/2009	254.2	221.5	221.5	221.5	221.5	221.5	
BVE UNIT1		BVE UNIT1	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	168.0	168.0	168.0	168.0	168.0	
BRAZOS VALLEY CTG 2		BVE UNIT2	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	168.0	168.0	168.0	168.0	168.0	
BRAZOS VALLEY CTG 3		BVE UNIT3	CC	GAS	OPER	CONV	FORT BEND	HOUSTON	12/1/2003	198.9	168.0	168.0	168.0	168.0	168.0	
BROTMAN POWER STATION U1		BTM UNIT1	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.5	45.5	45.5	45.5	45.5	
BROTMAN POWER STATION U2		BTM UNIT2	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.5	45.5	45.5	45.5	45.5	
BROTMAN POWER STATION U3		BTM UNIT3	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.5	45.5	45.5	45.5	45.5	
BROTMAN POWER STATION U4		BTM UNIT4	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.5	45.5	45.5	45.5	45.5	
BROTMAN POWER STATION U5		BTM UNIT5	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.5	45.5	45.5	45.5	45.5	
BROTMAN POWER STATION U6		BTM UNIT6	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	6/29/2023	60.5	45.5	45.5	45.5	45.5	45.5	
BROTMAN POWER STATION U7		BTM UNIT7	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	42.2	42.2	42.2	42.2	42.2	
BROTMAN POWER STATION U8		BTM UNIT8	GT	GAS	OPER	CONV	BRAZORIA	COASTAL	10/23/2023	60.5	45.2	45.2	45.2	45.2	45.2	
CALENERGY-FALCON SEABOARD CTG 1		FLCMS UNIT1	GT	GAS	OPER	CONV	HOWARD	WEST	7/20/1987	75.0	70.0	70.0	70.0	70.0	70.0	
CALENERGY-FALCON SEABOARD CTG 2		FLCMS UNIT2	GT	GAS	OPER	CONV	HOWARD	WEST	7/21/1987	75.0	70.0	70.0	70.0	70.0	70.0	
CALHOUN (PORT COMFORT) CTG 1		CALHOUN UNIT1	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	44.0	44.0	44.0	44.0	44.0	
CALHOUN (PORT COMFORT) CTG 2		CALHOUN UNIT2	GT	GAS	OPER	CONV	CALHOUN	COASTAL	10/3/2017	60.5	44.0	44.0	44.0	44.0	44.0	
CASLEMAN CHAMON CTG 1		CHAMON CTG 0101	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/18/2016	60.5	46.5	46.5	46.5	46.5	46.5	
CASLEMAN CHAMON CTG 2		CHAMON CTG 0301	GT	GAS	OPER	CONV	HARRIS	HOUSTON	10/24/2017	60.5	46.5	46.5	46.5	46.5	46.5	
CEDAR BAYOU 4 CTG																

												Summer Capabilities, MW (As of the Season Start Date, June 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
DENTON ENERGY CENTER IC 8		DEC_AGR_B	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	
DENTON ENERGY CENTER IC C		DEC_AGR_C	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	
DENTON ENERGY CENTER IC D		DEC_AGR_D	IC	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	
ECTOR COUNTY ENERGY CTG 1		ECEC_G1	GT	GAS	OPER	CONV	ECTOR	WEST	7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0	
ECTOR COUNTY ENERGY CTG 2		ECEC_G2	GT	GAS	OPER	CONV	ECTOR	WEST	7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0	
ENNIS POWER STATION CTG 2		ETCCS_CT1	CC	GAS	OPER	CONV	ELLIS	NORTH	1/1/2002	204.0	204.0	204.0	204.0	204.0	204.0	
ENNIS POWER STATION CTG 1		ETCCS_UNIT1	CC	GAS	OPER	CONV	ELLIS	NORTH	1/1/2002	170.0	170.0	170.0	170.0	170.0	170.0	
EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	
EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	
EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	
EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0	
FERGUSON REPLACEMENT CTG 1		FERGCC_FERGOT1	CC	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	169.0	169.0	169.0	169.0	169.0	
FERGUSON REPLACEMENT CTG 2		FERGCC_FERGOT2	CC	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	169.0	169.0	169.0	169.0	169.0	
FERGUSON REPLACEMENT CTG 3		FERGCC_FERGOT3	CC	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	169.0	169.0	169.0	169.0	169.0	
FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	
FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	
FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	
FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	
FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	
FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	157.0	157.0	157.0	157.0	157.0	
FORNEY ENERGY CENTER CTG 20		FRNYPP_GT20	CC	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	422.0	406.0	406.0	406.0	406.0	406.0	
FREESTONE ENERGY CENTER CTG 1		FREC_GT1	CC	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	179.4	147.0	147.0	147.0	147.0	147.0	
FREESTONE ENERGY CENTER CTG 2		FREC_GT2	CC	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	179.4	147.0	147.0	147.0	147.0	147.0	
FREESTONE ENERGY CENTER CTG 4		FREC_GT4	CC	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	179.4	145.0	145.0	145.0	145.0	145.0	
FREESTONE ENERGY CENTER CTG 5		FREC_GT5	CC	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	179.4	145.0	145.0	145.0	145.0	145.0	
FREESTONE ENERGY CENTER CTG 3		FREC_GT3	CC	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	190.7	169.0	169.0	169.0	169.0	169.0	
FREESTONE ENERGY CENTER CTG 6		FREC_GT6	CC	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	190.7	168.0	168.0	168.0	168.0	168.0	
FRIENDSHIP OOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FECG_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/8/2018	120.0	119.0	119.0	119.0	119.0	119.0	
FRONTIER ENERGY CENTER CTG 1		FRONT_EC_CT1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0	
FRONTIER ENERGY CENTER CTG 2		FRONT_EC_CT2	CC	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0	
FRONTIER ENERGY CENTER CTG 3		FRONT_EC_CT3	CC	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	184.5	184.5	184.5	184.5	184.5	184.5	
GRAHAM STG 1		GRSES_UNIT1	ST	GAS	OPER	CONV	YOUNG	WEST	12/19/1960	239.0	239.0	239.0	239.0	239.0	239.0	
GRAHAM STG 2		GRSES_UNIT2	ST	GAS	OPER	CONV	YOUNG	WEST	6/5/1969	390.0	390.0	390.0	390.0	390.0	390.0	
GREENS BAYOU CTG 73		GBY_GBYGT73	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	57.0	57.0	57.0	57.0	57.0	
GREENS BAYOU CTG 74		GBY_GBYGT74	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	53.0	53.0	53.0	53.0	53.0	53.0	
GREENS BAYOU CTG 81		GBY_GBYGT81	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	57.0	57.0	57.0	57.0	57.0	
GREENS BAYOU CTG 82		GBY_GBYGT82	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	47.0	47.0	47.0	47.0	47.0	
GREENS BAYOU CTG 83		GBY_GBYGT83	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	61.0	61.0	61.0	61.0	61.0	61.0	
GREENS BAYOU CTG 84		GBY_GBYGT84	GT	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	56.0	56.0	56.0	56.0	56.0	
GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	IC	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	
GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	IC	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	
GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	IC	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	
GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	145.0	145.0	145.0	145.0	145.0	
GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	145.0	145.0	145.0	145.0	145.0	
GREGORY POWER PARTNERS GT3		LGE_LGE_GT3	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	145.0	145.0	145.0	145.0	145.0	
GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	143.0	143.0	143.0	143.0	143.0	
GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	143.0	143.0	143.0	143.0	143.0	
GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	141.0	141.0	141.0	141.0	141.0	
GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	141.0	141.0	141.0	141.0	141.0	
GUADALUPE ENERGY CENTER CTG 5		GUADG_STM5	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	204.0	198.0	198.0	198.0	198.0	198.0	
GUADALUPE ENERGY CENTER CTG 6		GUADG_STM6	CC	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	204.0	198.0	198.0	198.0	198.0	198.0	
HANDLEY STG 3		HLSES_UNIT3	ST	GAS	OPER	CONV	TARRANT	NORTH	1/1/1963	365.0	375.0	375.0	375.0	375.0	375.0	
HANDLEY STG 4		HLSES_UNIT4	ST	GAS	OPER	CONV	TARRANT	NORTH	1/1/1976	435.0	435.0	435.0	435.0	435.0	435.0	
HANDLEY STG 5		HLSES_UNIT5	ST	GAS	OPER	CONV	TARRANT	NORTH	1/1/1977	435.0	435.0	435.0	435.0	435.0	435.0	
HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSEN01	CC	GAS	OPER	CONV	HAYS	SOUTH	5/28/2002	242.0	210.0	210.0	210.0	210.0	210.0	
HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSEN02	CC	GAS	OPER	CONV	HAYS	SOUTH	4/19/2002	211.0	211.0	211.0	211.0	211.0	211.0	
HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSEN03	CC	GAS	OPER	CONV	HAYS	SOUTH	8/16/2002	252.0	210.0	210.0	210.0	210.0	210.0	
HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSEN04	CC	GAS	OPER	CONV	HAYS	SOUTH	8/15/2002	252.0	213.0	213.0	213.0	213.0	213.0	
HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	176.8	149.0	149.0	149.0	149.0	149.0	
HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	CC	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	176.8	149.0	149.0	149.0	149.0	149.0	
HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_ST1	CC	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	198.1	168.0	168.0	168.0	168.0	168.0	
JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	CC	GAS	OPER	CONV	JACK	NORTH	2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0	
JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	CC	GAS	OPER	CONV	JACK	NORTH	2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0	
JACK COUNTY GEN FACILITY CTG 3		JACKCNTY_CT3	CC	GAS	OPER	CONV	JACK	NORTH	8/5/2011	198.9	158.0	158.0	158.0	158.0	158.0	
JACK COUNTY GEN FACILITY CTG 4		JACKCNTY_CT4	CC	GAS	OPER	CONV	JACK	NORTH	8/5/2011	198.9	158.0	158.0	158.0	158.0	158.0	
JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_STG	CC	GAS	OPER	CONV	JACK	NORTH	2/1/2006	320.6	289.0	289.0	289.0	289.0	289.0	
JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_ST2	CC	GAS	OPER	CONV	JACK	NORTH	8/5/2011	320.6	295.0	295.0	295.0	295.0	295.0	
JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	CC	GAS	OPER	CONV	JOHNSON	NORTH	12/1997	185.0	163.0	163.0	163.0	163.0	163.0	
LAKE HUBBARD STG 1		TEN_STG	CC	GAS	OPER	CONV	JOHNSON	NORTH	12/1997	107.0	106.0	106.0	106.0	106.0	106.0	
LAKE HUBBARD STG 2		LHSES_UNIT1	ST	GAS	OPER	CONV	DALLAS	NORTH	6/16/1970	397.0	392.0	392.0	392.0	392.0	392.0	
LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	CC	GAS	OPER	CONV	LAMAR	NORTH	11/20/1973	531.0	523.0	523.0	523.0	523.0	523.0	
LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0	
LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	145.0	145.0	145.0	145.0	145.0	
LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	145.0	145.0	145.0	145.0	145.0	
LAMAR ENERGY CENTER CTG 1		LPCCS_UNIT1	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0	
LAMAR ENERGY CENTER CTG 2		LPCCS_UNIT2	CC	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0	
LAREDO CTG 4		LARDVFTN_G4	GT	GAS	OPER	CONV	WEBB	SOUTH	7/27/2008	90.1	90.1	90.1	90.1	90.1	90.1	
LAREDO CTG 5		LARDVFTN_G5	GT	GAS	OPER	CONV	WEBB	SOUTH	8/20/2008	98.5	87.3	87.3	87.3	87.3	87.3	
LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	GT	GAS	OPER	CONV	BEXAR	SOUTH	3/28/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	GT	GAS	OPER	CONV	BEXAR	SOUTH	4/8/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	GT	GAS	OPER	CONV	BEXAR	SOUTH	4/15/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	GT	GAS	OPER	CONV	BEXAR	SOUTH	4/22/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LIGIN (CHAMON 2) U1		LIG_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	6/20/2022	60.5	41.5	41.5	41.5	41.5	41.5	
LIGIN (CHAMON 2) U2		LIG_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	6/20/2022	60.5	41.5	41.5	41.5	41.5	41.5	
LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1</														

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CCR STATUS	CCR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
DENTON ENERGY CENTER IC B	DEC_AGR_B	IC	GAS	OPER	CONV	DENTON	NORTH		7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC C	DEC_AGR_C	IC	GAS	OPER	CONV	DENTON	NORTH		7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC D	DEC_AGR_D	IC	GAS	OPER	CONV	DENTON	NORTH		7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5
ECTOR COUNTY ENERGY CTG 1	ECEC_G1	GT	GAS	OPER	CONV	ECTOR	WEST		7/25/2015	181.0	170.4	170.4	170.4	170.4	170.4
ECTOR COUNTY ENERGY CTG 2	ECEC_G2	GT	GAS	OPER	CONV	ECTOR	WEST		7/25/2015	181.0	170.4	170.4	170.4	170.4	170.4
ENNIS POWER STATION CTG 2	ETCCS_CT1	CC	GAS	OPER	CONV	ELLIS	NORTH		1/1/2002	260.0	245.0	245.0	245.0	245.0	245.0
ENNIS POWER STATION CTG 1	ETCCS_UNIT1	CC	GAS	OPER	CONV	ELLIS	NORTH		1/1/2002	140.0	116.0	116.0	116.0	116.0	116.0
EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	GT	GAS	OPER	CONV	HARRIS	HOUSTON		11/30/2009	40.0	40.0	40.0	40.0	40.0	40.0
EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	GT	GAS	OPER	CONV	HARRIS	HOUSTON		11/30/2009	40.0	40.0	40.0	40.0	40.0	40.0
EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	GT	GAS	OPER	CONV	HARRIS	HOUSTON		11/30/2009	40.0	40.0	40.0	40.0	40.0	40.0
EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	GT	GAS	OPER	CONV	HARRIS	HOUSTON		11/30/2009	40.0	40.0	40.0	40.0	40.0	40.0
FERGUSON REPLACEMENT CTG 1	FERGOC_FERGOT1	CC	GAS	OPER	CONV	LLANO	SOUTH		8/12/2014	185.3	180.0	180.0	180.0	180.0	180.0
FERGUSON REPLACEMENT CTG 2	FERGOC_FERGOT2	CC	GAS	OPER	CONV	LLANO	SOUTH		8/12/2014	185.3	180.0	180.0	180.0	180.0	180.0
FERGUSON REPLACEMENT CTG 3	FERGOC_FERGOT3	CC	GAS	OPER	CONV	LLANO	SOUTH		8/12/2014	204.0	194.0	194.0	194.0	194.0	194.0
FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	185.0	185.0	185.0	185.0	185.0
FORNEY ENERGY CENTER CTG 10	FRNYPP_ST10	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	422.0	418.0	418.0	418.0	418.0	418.0
FORNEY ENERGY CENTER CTG 20	FRNYPP_ST20	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	422.0	418.0	418.0	418.0	418.0	418.0
FREESTONE ENERGY CENTER CTG 1	FREC_CT1	CC	GAS	OPER	CONV	FREESTONE	NORTH		6/1/2002	179.4	160.7	160.7	160.7	160.7	160.7
FREESTONE ENERGY CENTER CTG 2	FREC_CT2	CC	GAS	OPER	CONV	FREESTONE	NORTH		6/1/2002	179.4	160.7	160.7	160.7	160.7	160.7
FREESTONE ENERGY CENTER CTG 4	FREC_CT4	CC	GAS	OPER	CONV	FREESTONE	NORTH		4/1/2002	179.4	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER CTG 5	FREC_CT5	CC	GAS	OPER	CONV	FREESTONE	NORTH		4/1/2002	179.4	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER CTG 3	FREC_CT3	CC	GAS	OPER	CONV	FREESTONE	NORTH		6/1/2002	179.4	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER CTG 6	FREC_CT6	CC	GAS	OPER	CONV	FREESTONE	NORTH		4/1/2002	190.7	179.7	179.7	179.7	179.7	179.7
FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FEQC_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON		11/8/2018	129.0	119.0	119.0	119.0	119.0	119.0
FRONTIERA FRONT ENERGY CTG 1	FRONT_EC_CT1	CC	GAS	OPER	CONV	HIDALGO	SOUTH		8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0
FRONTIERA ENERGY CENTER CTG 2	FRONT_EC_CT2	CC	GAS	OPER	CONV	HIDALGO	SOUTH		8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0
FRONTIERA ENERGY CENTER CTG 2	FRONT_EC_ST	CC	GAS	OPER	CONV	HIDALGO	SOUTH		8/23/2023	184.5	184.5	184.5	184.5	184.5	184.5
GRAHAM STG 1	GRSES_UNIT1	ST	GAS	OPER	CONV	YOUNG	WEST		12/19/1960	239.0	239.0	239.0	239.0	239.0	239.0
GRAHAM STG 2	GRSES_UNIT2	ST	GAS	OPER	CONV	YOUNG	WEST		6/5/1969	390.0	390.0	390.0	390.0	390.0	390.0
GREENS BAYOU CTG 73	GBY_GBYT73	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	67.0	67.0	67.0	67.0	67.0
GREENS BAYOU CTG 74	GBY_GBYT74	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	68.0	68.0	68.0	68.0	68.0
GREENS BAYOU CTG 81	GBY_GBYT81	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	69.0	69.0	69.0	69.0	69.0
GREENS BAYOU CTG 82	GBY_GBYT82	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	68.0	68.0	68.0	68.0	68.0
GREENS BAYOU CTG 83	GBY_GBYT83	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	72.0	72.0	72.0	72.0	72.0
GREENS BAYOU CTG 84	GBY_GBYT84	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	67.0	67.0	67.0	67.0	67.0
GREENVILLE IC ENGINE PLANT IC 1	STEAM ENGINE 1	IC	GAS	OPER	CONV	HUNT	NORTH		6/1/2010	8.2	8.2	8.2	8.2	8.2	8.2
GREENVILLE IC ENGINE PLANT IC 2	STEAM ENGINE 2	IC	GAS	OPER	CONV	HUNT	NORTH		6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2
GREENVILLE IC ENGINE PLANT IC 3	STEAM ENGINE 3	IC	GAS	OPER	CONV	HUNT	NORTH		6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2
GREGORY POWER PARTNERS GT1	LGE_LGE_G1	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL		7/15/2000	165.0	165.0	165.0	165.0	165.0	165.0
GREGORY POWER PARTNERS GT2	LGE_LGE_G2	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL		7/15/2000	165.0	165.0	165.0	165.0	165.0	165.0
GREGORY POWER PARTNERS STG	LGE_LGE_STG	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL		7/15/2000	100.0	75.0	75.0	75.0	75.0	75.0
GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	181.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	167.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	181.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	181.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE ENERGY CENTER CTG 5	GUADG_STM5	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	204.0	203.0	203.0	203.0	203.0	203.0
GUADALUPE ENERGY CENTER CTG 6	GUADG_STM6	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	204.0	203.0	203.0	203.0	203.0	203.0
HANDLEY STG 3	HLSES_UNIT3	ST	GAS	OPER	CONV	TARRANT	NORTH		1/1/1963	395.0	375.0	375.0	375.0	375.0	375.0
HANDLEY STG 4	HLSES_UNIT4	ST	GAS	OPER	CONV	TARRANT	NORTH		1/1/1976	435.0	435.0	435.0	435.0	435.0	435.0
HANDLEY STG 5	HLSES_UNIT5	ST	GAS	OPER	CONV	TARRANT	NORTH		1/1/1977	435.0	435.0	435.0	435.0	435.0	435.0
HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSEN01	CC	GAS	OPER	CONV	HAYS	SOUTH		5/28/2002	242.0	239.0	239.0	239.0	239.0	239.0
HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSEN02	CC	GAS	OPER	CONV	HAYS	SOUTH		4/19/2002	242.0	240.0	240.0	240.0	240.0	240.0
HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSEN03	CC	GAS	OPER	CONV	HAYS	SOUTH		8/16/2002	252.0	242.0	242.0	242.0	242.0	242.0
HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSEN04	CC	GAS	OPER	CONV	HAYS	SOUTH		8/15/2002	252.0	243.0	243.0	243.0	243.0	243.0
HIDALGO ENERGY CENTER CTG 1	DUKE DUKE_G1	CC	GAS	OPER	CONV	HIDALGO	SOUTH		1/1/2000	176.6	150.0	150.0	150.0	150.0	150.0
HIDALGO ENERGY CENTER CTG 2	DUKE DUKE_G2	CC	GAS	OPER	CONV	HIDALGO	SOUTH		1/1/2000	176.6	150.0	150.0	150.0	150.0	150.0
HIDALGO ENERGY CENTER CTG 1	DUKE DUKE_ST1	CC	GAS	OPER	CONV	HIDALGO	SOUTH		1/1/2000	198.1	176.0	176.0	176.0	176.0	176.0
JACK COUNTY GEN FACILITY CTG 1	JACKONTY_CT1	CC	GAS	OPER	CONV	JACK	NORTH		2/1/2006	198.9	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GEN FACILITY CTG 2	JACKONTY_CT2	CC	GAS	OPER	CONV	JACK	NORTH		2/1/2006	198.9	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GEN FACILITY CTG 3	JACKONTY_CT3	CC	GAS	OPER	CONV	JACK	NORTH		8/5/2011	198.9	182.0	182.0	182.0	182.0	182.0
JACK COUNTY GEN FACILITY CTG 4	JACKONTY_CT4	CC	GAS	OPER	CONV	JACK	NORTH		8/5/2011	198.9	182.0	182.0	182.0	182.0	182.0
JACK COUNTY GEN FACILITY CTG 1	JACKONTY_STG	CC	GAS	OPER	CONV	JACK	NORTH		2/1/2006	320.6	300.0	300.0	300.0	300.0	300.0
JACK COUNTY GEN FACILITY CTG 2	JACKONTY_ST2	CC	GAS	OPER	CONV	JACK	NORTH		8/5/2011	320.6	295.0	295.0	295.0	295.0	295.0
JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	CC	GAS	OPER	CONV	JOHNSON	NORTH		12/2/1997	185.0	177.0	177.0	177.0	177.0	177.0
JOHNSON COUNTY GEN FACILITY CTG 1	JOHNSON_CT1	CC	GAS	OPER	CONV	JOHNSON	NORTH		12/2/1997	185.0	166.0	166.0	166.0	166.0	166.0
LAKE HUBBARD STG 1	HLSES_UNIT1	ST	GAS	OPER	CONV	DALLAS	NORTH		6/18/1970	397.0	392.0	392.0	392.0	392.0	392.0
LAKE HUBBARD STG 2	HLSES_UNIT2A	ST	GAS	OPER	CONV	DALLAS	NORTH		11/20/1973	531.0	523.0	523.0	523.0	523.0	523.0
LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	186.0	186.0	186.0	186.0	186.0
LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	178.0	178.0	178.0	178.0	178.0
LAMAR ENERGY CENTER CTG 13	LPCCS_CT21	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	178.0	178.0	178.0	178.0	178.0
LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	186.0	186.0	186.0	186.0	186.0
LAMAR ENERGY CENTER CTG 1	LPCCS_UNIT1	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	204.0	204.0	204.0	204.0	204.0	204.0
LAMAR ENERGY CENTER CTG 2	LPCCS_UNIT2	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0
LAREDO CTG 4	LARDVFN_G4	GT	GAS	OPER	CONV	WEBB	SOUTH		7/27/2008	98.5	97.4	97.4	97.4	97.4	97.4
LAREDO CTG 5	LARDVFN_G5	GT	GAS	OPER	CONV	WEBB	SOUTH		8/20/2008	98.5	94.4	94.4	94.4	94.4	94.4
LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	GT	GAS	OPER	CONV	BEXAR	SOUTH		3/26/2004	48.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	GT	GAS	OPER	CONV	BEXAR	SOUTH		4/8/2004	48.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	GT	GAS	OPER	CONV	BEXAR	SOUTH		4/15/2004	48.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	GT	GAS	OPER	CONV	BEXAR	SOUTH		4/22/2004	48.0	46.0	46.0	46.0	46.0	46.0
LIGNIN (CHAMON 2) U1	LIG_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON		6/20/2022	60.5	44.0	44.0	44.0	44.0	44.0
LIGNIN (CHAMON 2) U															

										Spring Capabilities, MW (As of the Season Start Date, March 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	COR STATUS	COR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
DENTON ENERGY CENTER IC B	DEC_AGR_B	IC	GAS	OPER	CONV	DENTON	NORTH		7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC C	DEC_AGR_C	IC	GAS	OPER	CONV	DENTON	NORTH		7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5
DENTON ENERGY CENTER IC D	DEC_AGR_D	IC	GAS	OPER	CONV	DENTON	NORTH		7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5
ECTOR COUNTY ENERGY CTG 1	ECEC_G1	GT	GAS	OPER	CONV	ECTOR	WEST		7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0
ECTOR COUNTY ENERGY CTG 2	ECEC_G2	GT	GAS	OPER	CONV	ECTOR	WEST		7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0
ENNIS POWER STATION CTG 2	ETCCS_CT1	CC	GAS	OPER	CONV	ELLIS	NORTH		1/1/2002	260.0	209.0	209.0	209.0	209.0	209.0
ENNIS POWER STATION STG 1	ETCCS_UNIT1	CC	GAS	OPER	CONV	ELLIS	NORTH		1/1/2002	140.0	116.0	116.0	116.0	116.0	116.0
EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	GT	GAS	OPER	HARRIS	HOUSTON			11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0
EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	GT	GAS	OPER	HARRIS	HOUSTON			11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0
EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	GT	GAS	OPER	HARRIS	HOUSTON			11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0
EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	GT	GAS	OPER	HARRIS	HOUSTON			11/30/2009	40.0	36.0	36.0	36.0	36.0	36.0
FERGUSON REPLACEMENT CTG 1	FERGCO FERGOT1	CC	GAS	OPER	CONV	LLANO	SOUTH		8/12/2014	185.3	176.0	176.0	176.0	176.0	176.0
FERGUSON REPLACEMENT CTG 2	FERGCO FERGOT2	CC	GAS	OPER	CONV	LLANO	SOUTH		8/12/2014	185.3	176.0	176.0	176.0	176.0	176.0
FERGUSON REPLACEMENT CTG 3	FERGCO FERGOT3	CC	GAS	OPER	CONV	LLANO	SOUTH		8/12/2014	204.0	189.0	189.0	189.0	189.0	189.0
FORNEY ENERGY CENTER CTG 11	FRNYPP GT11	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	167.0	167.0	167.0	167.0	167.0
FORNEY ENERGY CENTER CTG 12	FRNYPP GT12	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	159.0	159.0	159.0	159.0	159.0
FORNEY ENERGY CENTER CTG 13	FRNYPP GT13	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	159.0	159.0	159.0	159.0	159.0
FORNEY ENERGY CENTER CTG 21	FRNYPP GT21	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	167.0	167.0	167.0	167.0	167.0
FORNEY ENERGY CENTER CTG 22	FRNYPP GT22	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	159.0	159.0	159.0	159.0	159.0
FORNEY ENERGY CENTER CTG 23	FRNYPP GT23	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	196.7	159.0	159.0	159.0	159.0	159.0
FORNEY ENERGY CENTER CTG 10	FRNYPP ST10	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	422.0	408.0	408.0	408.0	408.0	408.0
FORNEY ENERGY CENTER CTG 20	FRNYPP ST20	CC	GAS	OPER	CONV	KAUFMAN	NORTH		2/1/2003	422.0	408.0	408.0	408.0	408.0	408.0
FREESTONE ENERGY CENTER CTG 1	FREC_CT1	CC	GAS	OPER	CONV	FREESTONE	NORTH		6/1/2002	179.4	156.2	156.2	156.2	156.2	156.2
FREESTONE ENERGY CENTER CTG 2	FREC_CT2	CC	GAS	OPER	CONV	FREESTONE	NORTH		6/1/2002	179.4	156.2	156.2	156.2	156.2	156.2
FREESTONE ENERGY CENTER CTG 4	FREC_CT4	CC	GAS	OPER	CONV	FREESTONE	NORTH		4/1/2002	179.4	156.5	156.5	156.5	156.5	156.5
FREESTONE ENERGY CENTER CTG 5	FREC_CT5	CC	GAS	OPER	CONV	FREESTONE	NORTH		4/1/2002	179.4	156.5	156.5	156.5	156.5	156.5
FREESTONE ENERGY CENTER CTG 3	FREC_CT3	CC	GAS	OPER	CONV	FREESTONE	NORTH		6/1/2002	179.4	156.5	156.5	156.5	156.5	156.5
FREESTONE ENERGY CENTER CTG 6	FREC_ST6	CC	GAS	OPER	CONV	FREESTONE	NORTH		4/1/2002	190.7	177.1	177.1	177.1	177.1	177.1
FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FEQC_UNIT1	GT	GAS	OPER	HARRIS	HOUSTON			11/8/2018	129.0	119.0	119.0	119.0	119.0	119.0
FRONTIERA FRONT ENERGY CTG 1	FRONT_EC_CT1	CC	GAS	OPER	HIDALGO	SOUTH			8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0
FRONTIERA ENERGY CENTER CTG 2	FRONT_EC_CT2	CC	GAS	OPER	HIDALGO	SOUTH			8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0
FRONTIERA ENERGY CENTER CTG 2	FRONT_EC_ST	CC	GAS	OPER	HIDALGO	SOUTH			8/23/2023	184.5	184.5	184.5	184.5	184.5	184.5
GRAHAM STG 1	GRSES UNIT1	ST	GAS	OPER	CONV	YOUNG	WEST		12/19/1960	239.0	239.0	239.0	239.0	239.0	239.0
GRAHAM STG 2	GRSES UNIT2	ST	GAS	OPER	CONV	YOUNG	WEST		6/5/1969	390.0	390.0	390.0	390.0	390.0	390.0
GREENS BAYOU CTG 73	GBY GBYGT73	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	58.0	58.0	58.0	58.0	58.0
GREENS BAYOU CTG 74	GBY GBYGT74	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	55.0	55.0	55.0	55.0	55.0
GREENS BAYOU CTG 81	GBY GBYGT81	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	55.0	55.0	55.0	55.0	55.0
GREENS BAYOU CTG 82	GBY GBYGT82	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	48.0	48.0	48.0	48.0	48.0
GREENS BAYOU CTG 83	GBY GBYGT83	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	63.0	63.0	63.0	63.0	63.0
GREENS BAYOU CTG 84	GBY GBYGT84	GT	GAS	OPER	CONV	HARRIS	HOUSTON		12/16/1976	72.0	58.0	58.0	58.0	58.0	58.0
GREENVILLE IC ENGINE PLANT IC 1	STEAM ENGINE 1	IC	GAS	OPER	CONV	HUNT	NORTH		6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2
GREENVILLE IC ENGINE PLANT IC 2	STEAM ENGINE 2	IC	GAS	OPER	CONV	HUNT	NORTH		6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2
GREENVILLE IC ENGINE PLANT IC 3	STEAM ENGINE 3	IC	GAS	OPER	CONV	HUNT	NORTH		6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2
GREGORY POWER PARTNERS GT1	LGE LGE GT1	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL		7/15/2000	185.0	152.0	152.0	152.0	152.0	152.0
GREGORY POWER PARTNERS GT2	LGE LGE GT2	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL		7/15/2000	151.0	151.0	151.0	151.0	151.0	151.0
GREGORY POWER PARTNERS STG	LGE LGE STG	CC	GAS	OPER	CONV	SAN PATRICIO	COASTAL		7/15/2000	100.0	75.0	75.0	75.0	75.0	75.0
GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0
GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	158.0	158.0	158.0	158.0	158.0	158.0
GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0
GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0
GUADALUPE ENERGY CENTER CTG 5	GUADG_STM5	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	204.0	200.0	200.0	200.0	200.0	200.0
GUADALUPE ENERGY CENTER CTG 6	GUADG_STM6	CC	GAS	OPER	CONV	GUADALUPE	SOUTH		12/1/2000	204.0	200.0	200.0	200.0	200.0	200.0
HANDLEY STG 3	HLSES UNIT3	ST	GAS	OPER	CONV	TARRANT	NORTH		1/1/1963	395.0	375.0	375.0	375.0	375.0	375.0
HANDLEY STG 4	HLSES UNIT4	ST	GAS	OPER	CONV	TARRANT	NORTH		1/1/1976	435.0	435.0	435.0	435.0	435.0	435.0
HANDLEY STG 5	HLSES UNIT5	ST	GAS	OPER	CONV	TARRANT	NORTH		1/1/1977	435.0	435.0	435.0	435.0	435.0	435.0
HAYS ENERGY FACILITY CSG 1	HAYSEN HAYSEN01	CC	GAS	OPER	CONV	HAYS	SOUTH		5/28/2002	213.0	213.0	213.0	213.0	213.0	213.0
HAYS ENERGY FACILITY CSG 2	HAYSEN HAYSEN02	CC	GAS	OPER	CONV	HAYS	SOUTH		4/19/2002	242.0	214.0	214.0	214.0	214.0	214.0
HAYS ENERGY FACILITY CSG 3	HAYSEN HAYSEN03	CC	GAS	OPER	CONV	HAYS	SOUTH		8/16/2002	252.0	213.0	213.0	213.0	213.0	213.0
HAYS ENERGY FACILITY CSG 4	HAYSEN HAYSEN04	CC	GAS	OPER	CONV	HAYS	SOUTH		8/15/2002	216.0	216.0	216.0	216.0	216.0	216.0
HIDALGO ENERGY CENTER CTG 1	DUKE DUKE GT1	CC	GAS	OPER	CONV	HIDALGO	SOUTH		1/1/2000	176.6	143.0	143.0	143.0	143.0	143.0
HIDALGO ENERGY CENTER CTG 2	DUKE DUKE GT2	CC	GAS	OPER	CONV	HIDALGO	SOUTH		1/1/2000	176.6	143.0	143.0	143.0	143.0	143.0
HIDALGO ENERGY CENTER CTG 3	DUKE DUKE ST1	CC	GAS	OPER	CONV	HIDALGO	SOUTH		1/1/2000	198.1	172.0	172.0	172.0	172.0	172.0
JACK COUNTY GEN FACILITY CTG 1	JACKONTY CT1	CC	GAS	OPER	CONV	JACK	NORTH		2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0
JACK COUNTY GEN FACILITY CTG 2	JACKONTY CT2	CC	GAS	OPER	CONV	JACK	NORTH		2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0
JACK COUNTY GEN FACILITY CTG 3	JACKONTY CT3	CC	GAS	OPER	CONV	JACK	NORTH		8/5/2011	198.9	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GEN FACILITY CTG 4	JACKONTY CT4	CC	GAS	OPER	CONV	JACK	NORTH		8/5/2011	198.9	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GEN FACILITY STG 1	JACKONTY STG	CC	GAS	OPER	CONV	JACK	NORTH		2/1/2006	320.6	275.0	275.0	275.0	275.0	275.0
JACK COUNTY GEN FACILITY STG 2	JACKONTY ST2	CC	GAS	OPER	CONV	JACK	NORTH		8/5/2011	320.6	294.0	294.0	294.0	294.0	294.0
JOHNSON COUNTY GEN FACILITY CTG 1	TEN CT1	CC	GAS	OPER	CONV	JOHNSON	NORTH		12/2/1997	185.0	163.0	163.0	163.0	163.0	163.0
JOHNSON COUNTY GEN FACILITY STG 1	CHS01	CC	GAS	OPER	CONV	JOHNSON	NORTH		12/1/1997	185.0	163.0	163.0	163.0	163.0	163.0
LAKE HUBBARD STG 1	HLSES UNIT1	ST	GAS	OPER	CONV	DALLAS	NORTH		6/18/1907	397.0	392.0	392.0	392.0	392.0	392.0
LAKE HUBBARD STG 2	HLSES UNIT2A	ST	GAS	OPER	CONV	DALLAS	NORTH		11/20/1973	531.0	523.0	523.0	523.0	523.0	523.0
LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	161.0	161.0	161.0	161.0	161.0
LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0
LAMAR ENERGY CENTER CTG 13	LPCCS_CT21	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0
LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	186.0	161.0	161.0	161.0	161.0	161.0
LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	204.0	204.0	204.0	204.0	204.0	204.0
LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	CC	GAS	OPER	CONV	LAMAR	NORTH		7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0
LAREDO CTG 4	LARDVFN GT4	GT	GAS	OPER	CONV	WEBB	SOUTH		7/27/2008	98.5	92.9	92.9	92.9	92.9	92.9
LAREDO CTG 5	LARDVFN GT5	GT	GAS	OPER	CONV	WEBB	SOUTH		8/20/2008	98.5	90.1	90.1	90.1	90.1	90.1
LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	GT	GAS	OPER	CONV	BEXAR	SOUTH		3/26/2004	48.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	GT	GAS	OPER	CONV	BEXAR	SOUTH		4/8/2004	48.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	GT	GAS	OPER	CONV	BEXAR	SOUTH		4/15/2004	48.0	46.0	46.0	46.0	46.0	46.0
LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	GT	GAS	OPER	CONV	BEXAR	SOUTH		4/22/2004	48.0	46.0	46.0	46.0	46.0	46.0
LIGNIN (CHAMON 2) U1	LIG_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON		6/20/2022	60.5	42.5	42.5	42.5	42.5	42.5
LIGNIN (CHAMON 2) U2	LIG_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON								

												Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
DENTON ENERGY CENTER IC B	DEC AGR B	IC	GAS	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	
DENTON ENERGY CENTER IC C	DEC AGR C	IC	GAS	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	
DENTON ENERGY CENTER IC D	DEC AGR D	IC	GAS	GAS	OPER	CONV	DENTON	NORTH	7/11/2018	56.5	56.5	56.5	56.5	56.5	56.5	
ECTOR COUNTY ENERGY CTG 1	ECEC_G1	GT	GAS	GAS	OPER	CONV	ECTOR	WEST	7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0	
ECTOR COUNTY ENERGY CTG 2	ECEC_G2	GT	GAS	GAS	OPER	CONV	ECTOR	WEST	7/25/2015	181.0	181.0	181.0	181.0	181.0	181.0	
ENNIS POWER STATION CTG 2	ETCCS_CT1	CC	GAS	GAS	OPER	CONV	ELLIS	NORTH	1/1/2002	200.0	212.0	212.0	212.0	212.0	212.0	
ENNIS POWER STATION CTG 1	ETCCS_UNIT1	CC	GAS	GAS	OPER	CONV	ELLIS	NORTH	1/1/2002	170.0	170.0	117.0	117.0	117.0	117.0	
EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	38.0	38.0	38.0	38.0	38.0	
EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	38.0	38.0	38.0	38.0	38.0	
EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	38.0	38.0	38.0	38.0	38.0	
EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	11/30/2009	40.0	38.0	38.0	38.0	38.0	38.0	
FERGUSON REPLACEMENT CTG 1	FERGCC_FERGOT1	CC	GAS	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	173.0	173.0	173.0	173.0	173.0	
FERGUSON REPLACEMENT CTG 2	FERGCC_FERGOT2	CC	GAS	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	173.0	173.0	173.0	173.0	173.0	
FERGUSON REPLACEMENT CTG 3	FERGCC_FERGOT3	CC	GAS	GAS	OPER	CONV	LLANO	SOUTH	8/12/2014	185.3	173.0	173.0	173.0	173.0	173.0	
FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	161.0	161.0	161.0	161.0	161.0	
FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	161.0	161.0	161.0	161.0	161.0	
FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	161.0	161.0	161.0	161.0	161.0	
FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	161.0	161.0	161.0	161.0	161.0	
FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	161.0	161.0	161.0	161.0	161.0	
FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	196.7	161.0	161.0	161.0	161.0	161.0	
FORNEY ENERGY CENTER CTG 20	FRNYPP_GT20	CC	GAS	GAS	OPER	CONV	KAUFMAN	NORTH	2/1/2003	422.0	400.0	400.0	400.0	400.0	400.0	
FREESTONE ENERGY CENTER CTG 1	FREC_GT1	CC	GAS	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	179.4	155.2	155.2	155.2	155.2	155.2	
FREESTONE ENERGY CENTER CTG 2	FREC_GT2	CC	GAS	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	179.4	155.2	155.2	155.2	155.2	155.2	
FREESTONE ENERGY CENTER CTG 4	FREC_GT4	CC	GAS	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	179.4	155.4	155.4	155.4	155.4	155.4	
FREESTONE ENERGY CENTER CTG 5	FREC_GT5	CC	GAS	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	179.4	155.4	155.4	155.4	155.4	155.4	
FREESTONE ENERGY CENTER CTG 3	FREC_GT3	CC	GAS	GAS	OPER	CONV	FREESTONE	NORTH	6/1/2002	190.7	177.6	177.6	177.6	177.6	177.6	
FREESTONE ENERGY CENTER CTG 6	FREC_GT6	CC	GAS	GAS	OPER	CONV	FREESTONE	NORTH	4/1/2002	190.7	176.5	176.5	176.5	176.5	176.5	
FRIENDSHIP OOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FECC_UNIT1	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	11/8/2018	120.0	119.0	119.0	119.0	119.0	119.0	
FRONTIER ENERGY CENTER CTG 1	FRONT_EC_CT1	CC	GAS	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0	
FRONTIER ENERGY CENTER CTG 2	FRONT_EC_CT2	CC	GAS	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	177.0	177.0	177.0	177.0	177.0	177.0	
FRONTIER ENERGY CENTER CTG 3	FRONT_EC_CT3	CC	GAS	GAS	OPER	CONV	HIDALGO	SOUTH	8/23/2023	184.5	184.5	184.5	184.5	184.5	184.5	
GRAHAM STG 1	GRSES_UNIT1	ST	GAS	GAS	OPER	CONV	YOUNG	WEST	12/19/1960	239.0	239.0	239.0	239.0	239.0	239.0	
GRAHAM STG 2	GRSES_UNIT2	ST	GAS	GAS	OPER	CONV	YOUNG	WEST	6/5/1969	390.0	390.0	390.0	390.0	390.0	390.0	
GREENS BAYOU CTG 73	GBY_GBYGT73	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	58.0	58.0	58.0	58.0	58.0	
GREENS BAYOU CTG 74	GBY_GBYGT74	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	55.0	55.0	55.0	55.0	55.0	
GREENS BAYOU CTG 81	GBY_GBYGT81	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	55.0	55.0	55.0	55.0	55.0	
GREENS BAYOU CTG 82	GBY_GBYGT82	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	48.0	48.0	48.0	48.0	48.0	
GREENS BAYOU CTG 83	GBY_GBYGT83	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	63.0	63.0	63.0	63.0	63.0	
GREENS BAYOU CTG 84	GBY_GBYGT84	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	12/16/1976	72.0	57.0	57.0	57.0	57.0	57.0	
GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	IC	GAS	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	
GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	IC	GAS	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	
GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	IC	GAS	GAS	OPER	CONV	HUNT	NORTH	6/1/2010	8.4	8.2	8.2	8.2	8.2	8.2	
GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	CC	GAS	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	152.0	152.0	152.0	152.0	152.0	
GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	CC	GAS	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	151.0	151.0	151.0	151.0	151.0	
GREGORY POWER PARTNERS GT3	LGE_LGE_GT3	CC	GAS	GAS	OPER	CONV	SAN PATRICIO	COASTAL	7/15/2000	185.0	151.0	151.0	151.0	151.0	151.0	
GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	CC	GAS	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0	
GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	CC	GAS	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0	
GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	CC	GAS	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0	
GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	CC	GAS	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	181.0	158.0	158.0	158.0	158.0	158.0	
GUADALUPE ENERGY CENTER CTG 5	GUADG_STM5	CC	GAS	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	204.0	200.0	200.0	200.0	200.0	200.0	
GUADALUPE ENERGY CENTER CTG 6	GUADG_STM6	CC	GAS	GAS	OPER	CONV	GUADALUPE	SOUTH	12/1/2000	204.0	200.0	200.0	200.0	200.0	200.0	
HANDLEY STG 3	HLSES_UNIT3	ST	GAS	GAS	OPER	CONV	TARRANT	NORTH	1/1/1963	365.0	375.0	375.0	375.0	375.0	375.0	
HANDLEY STG 4	HLSES_UNIT4	ST	GAS	GAS	OPER	CONV	TARRANT	NORTH	1/1/1976	435.0	435.0	435.0	435.0	435.0	435.0	
HANDLEY STG 5	HLSES_UNIT5	ST	GAS	GAS	OPER	CONV	TARRANT	NORTH	1/1/1977	435.0	435.0	435.0	435.0	435.0	435.0	
HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSEN01	CC	GAS	GAS	OPER	CONV	HAYS	SOUTH	5/28/2002	242.0	214.0	214.0	214.0	214.0	214.0	
HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSEN02	CC	GAS	GAS	OPER	CONV	HAYS	SOUTH	4/15/2002	216.0	216.0	216.0	216.0	216.0	216.0	
HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSEN03	CC	GAS	GAS	OPER	CONV	HAYS	SOUTH	8/16/2002	252.0	215.0	215.0	215.0	215.0	215.0	
HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSEN04	CC	GAS	GAS	OPER	CONV	HAYS	SOUTH	8/15/2002	252.0	218.0	218.0	218.0	218.0	218.0	
HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	CC	GAS	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	176.8	145.0	145.0	145.0	145.0	145.0	
HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	CC	GAS	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	176.8	145.0	145.0	145.0	145.0	145.0	
HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_ST1	CC	GAS	GAS	OPER	CONV	HIDALGO	SOUTH	1/1/2000	198.1	173.0	173.0	173.0	173.0	173.0	
JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	CC	GAS	GAS	OPER	CONV	JACK	NORTH	2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0	
JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	CC	GAS	GAS	OPER	CONV	JACK	NORTH	2/1/2006	198.9	150.0	150.0	150.0	150.0	150.0	
JACK COUNTY GEN FACILITY CTG 3	JACKCNTY_CT3	CC	GAS	GAS	OPER	CONV	JACK	NORTH	8/5/2011	198.9	167.0	167.0	167.0	167.0	167.0	
JACK COUNTY GEN FACILITY CTG 4	JACKCNTY_CT4	CC	GAS	GAS	OPER	CONV	JACK	NORTH	8/5/2011	198.9	167.0	167.0	167.0	167.0	167.0	
JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_STG	CC	GAS	GAS	OPER	CONV	JACK	NORTH	2/1/2006	320.6	285.0	285.0	285.0	285.0	285.0	
JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_ST2	CC	GAS	GAS	OPER	CONV	JACK	NORTH	8/5/2011	320.6	295.0	295.0	295.0	295.0	295.0	
JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	CC	GAS	GAS	OPER	CONV	JOHNSON	NORTH	12/1997	185.0	163.0	163.0	163.0	163.0	163.0	
LAKE HUBBARD STG 1	TEN_STG	CC	GAS	GAS	OPER	CONV	JOHNSON	NORTH	12/1997	107.0	106.0	106.0	106.0	106.0	106.0	
LAKE HUBBARD STG 2	LHSES_UNIT1	ST	GAS	GAS	OPER	CONV	DALLAS	NORTH	6/16/1970	397.0	392.0	392.0	392.0	392.0	392.0	
LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	CC	GAS	GAS	OPER	CONV	LAMAR	NORTH	11/20/1973	531.0	523.0	523.0	523.0	523.0	523.0	
LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	CC	GAS	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	161.0	161.0	161.0	161.0	161.0	
LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	CC	GAS	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0	
LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	CC	GAS	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	153.0	153.0	153.0	153.0	153.0	
LAMAR ENERGY CENTER CTG 1	LPCCS_UNIT1	CC	GAS	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	186.0	161.0	161.0	161.0	161.0	161.0	
LAMAR ENERGY CENTER CTG 2	LPCCS_UNIT2	CC	GAS	GAS	OPER	CONV	LAMAR	NORTH	7/4/2000	216.0	204.0	204.0	204.0	204.0	204.0	
LAREDO CTG 4	LARDVFTN_G4	GT	GAS	GAS	OPER	CONV	WEBB	SOUTH	7/27/2008	98.0	93.0	93.0	93.0	93.0	93.0	
LAREDO CTG 5	LARDVFTN_G5	GT	GAS	GAS	OPER	CONV	WEBB	SOUTH	8/20/2008	98.5	90.2	90.2	90.2	90.2	90.2	
LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	GT	GAS	GAS	OPER	CONV	BEXAR	SOUTH	3/28/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	GT	GAS	GAS	OPER	CONV	BEXAR	SOUTH	4/8/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	GT	GAS	GAS	OPER	CONV	BEXAR	SOUTH	4/15/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	GT	GAS	GAS	OPER	CONV	BEXAR	SOUTH	4/22/2004	48.0	46.0	46.0	46.0	46.0	46.0	
LIGNIN (CHAMON 2) U1	LIG_UNIT1	GT	GAS	GAS	OPER	CONV	HARRIS	HOUSTON	6/20/2022	60.5	42.5	42.5	42.5	42.5	42.5	
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												Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
NUECES BAY CTG 8		NUECES B NUECESG8	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	157.0	157.0	157.0	157.0	157.0		
NUECES BAY CTG 9		NUECES B NUECESG9	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	157.0	157.0	157.0	157.0	157.0		
NUECES BAY STG 7		NUECES B NUECESG7	CC	GAS	OPER	CONV	NUECES	COASTAL	1/1/1972	351.0	319.0	319.0	319.0	319.0	319.0		
O W SOMMERS STG 1		OWSOMMERS_OWS1	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	6/8/1972	445.0	-	-	-	-	-		
O W SOMMERS STG 2		OWSOMMERS_OWS2	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	3/20/1974	435.0	410.0	410.0	410.0	-	-		
ODESSA-ECTOR POWER CTG 11		OECCS_CT11	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	166.7	166.7	166.7	166.7	166.7		
ODESSA-ECTOR POWER CTG 12		OECCS_CT12	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	158.2	158.2	158.2	158.2	158.2		
ODESSA-ECTOR POWER CTG 21		OECCS_CT21	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	166.7	166.7	166.7	166.7	166.7		
ODESSA-ECTOR POWER CTG 22		OECCS_CT22	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	158.2	158.2	158.2	158.2	158.2		
ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	206.0	206.0	206.0	206.0	206.0		
ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	206.0	206.0	206.0	206.0	206.0		
OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T2_UNIT1	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	44.0	44.0	44.0	44.0	44.0		
OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T2_UNIT2	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	44.0	44.0	44.0	44.0	44.0		
PANDA SHERMAN POWER CTG 1		PANDSA_S_SHER1CT1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	199.0	199.0	199.0	199.0	199.0		
PANDA SHERMAN POWER CTG 2		PANDSA_S_SHER1CT2	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	199.0	199.0	199.0	199.0	199.0		
PANDA SHERMAN POWER STG 1		PANDSA_S_SHER1ST1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	353.1	287.0	287.0	287.0	287.0	287.0		
PANDA TEMPLE I POWER CTG 1		PANDA T1_TMP1L1CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	223.0	223.0	223.0	223.0	223.0		
PANDA TEMPLE I POWER CTG 2		PANDA T1_TMP1L1CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	223.0	223.0	223.0	223.0	223.0		
PANDA TEMPLE I POWER STG 1		PANDA T1_TMP1L1ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	353.1	326.0	326.0	326.0	326.0	326.0		
PANDA TEMPLE II POWER CTG 1		PANDA T2_TMP2L2CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	191.2	191.2	191.2	191.2	191.2		
PANDA TEMPLE II POWER CTG 2		PANDA T2_TMP2L2CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	191.2	191.2	191.2	191.2	191.2		
PANDA TEMPLE II POWER STG 1		PANDA T2_TMP2L2ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	353.1	334.7	334.7	334.7	334.7	334.7		
PARIS ENERGY CENTER CTG 1		TNSKA_GT1	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	76.0	76.0	76.0	76.0	76.0		
PARIS ENERGY CENTER CTG 2		TNSKA_GT2	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	76.0	76.0	76.0	76.0	76.0		
PARIS ENERGY CENTER STG 1		TNSKA_STG1	CC	GAS	OPER	CONV	LAMAR	NORTH	2/1/1990	79.0	79.0	79.0	79.0	79.0	79.0		
PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	164.5	164.5	164.5	164.5	164.5		
PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	164.5	164.5	164.5	164.5	164.5		
PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	195.5	170.4	170.4	170.4	170.4	170.4		
PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6		
PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6		
PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6		
PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6		
PERMAN BASIN CTG 1		PB2SES_CT1	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	63.0	63.0	63.0	63.0	63.0		
PERMAN BASIN CTG 2		PB2SES_CT2	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0		
PERMAN BASIN CTG 3		PB2SES_CT3	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0		
PERMAN BASIN CTG 4		PB2SES_CT4	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	64.0	64.0	64.0	64.0	64.0		
PERMAN BASIN CTG 5		PB2SES_CT5	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	65.0	65.0	65.0	65.0	65.0		
PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	44.5	44.5	44.5	44.5	44.5		
PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	59.0	59.0	59.0	59.0	59.0		
PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	61.0	61.0	61.0	61.0	61.0		
PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	49.0	49.0	49.0	49.0	49.0		
PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	54.0	54.0	54.0	54.0	54.0		
PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	54.0	54.0	54.0	54.0	54.0		
PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	52.0	52.0	52.0	52.0	52.0		
POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM1A_STEAM_1	ST	GAS	OPER	CONV	MOTH-SEA	NORTH	8/1/1966	18.8	17.5	17.5	17.5	17.5	17.5		
POWERLANE PLANT STG 2		STEAM_STEAM_2	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1967	25.0	21.5	21.5	21.5	21.5	21.5		
POWERLANE PLANT STEAM 3		STEAM_STEAM_3	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1967	43.0	36.0	36.0	36.0	36.0	36.0		
QUAIL RUN ENERGY CTG 1		QALSW_GT1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	74.0	74.0	74.0	74.0	74.0		
QUAIL RUN ENERGY CTG 2		QALSW_GT2	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	74.0	74.0	74.0	74.0	74.0		
QUAIL RUN ENERGY CTG 3		QALSW_GT3	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	72.0	72.0	72.0	72.0	72.0		
QUAIL RUN ENERGY CTG 4		QALSW_GT4	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	72.0	72.0	72.0	72.0	72.0		
QUAIL RUN ENERGY STG 1		QALSW_STG1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	98.1	98.0	98.0	98.0	98.0	98.0		
QUAIL RUN ENERGY STG 2		QALSW_STG2	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	98.1	98.0	98.0	98.0	98.0	98.0		
R W MILLER CTG 4		MIL_MILLERG4	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	100.0	100.0	100.0	100.0	100.0	100.0		
R W MILLER CTG 5		MIL_MILLERG5	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	116.0	100.0	100.0	100.0	100.0	100.0		
R W MILLER STG 1		MIL_MILLERG1	ST	GAS	OPER	EXT-OUT	PALO PINTO	NORTH	10/1/1968	75.0	-	-	-	-	-		
R W MILLER STG 2		MIL_MILLERG2	ST	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1972	120.2	118.0	118.0	118.0	118.0	118.0		
R W MILLER STG 3		MIL_MILLERG3	ST	GAS	OPER	CONV	PALO PINTO	NORTH	8/1/1975	216.0	208.0	208.0	208.0	208.0	208.0		
RAY OLINGER CTG 4		OLINGR_OLING_4	GT	GAS	OPER	CONV	COLLIN	NORTH	6/1/2001	95.0	80.0	80.0	80.0	80.0	80.0		
RAY OLINGER STG 2		OLINGR_OLING_2	ST	GAS	OPER	CONV	COLLIN	NORTH	5/1/1971	113.6	107.0	107.0	107.0	107.0	107.0		
RAY OLINGER STG 3		OLINGR_OLING_3	ST	GAS	OPER	CONV	COLLIN	NORTH	12/1/1975	156.6	146.0	146.0	146.0	146.0	146.0		
RABBS POWER STATION U1		RAB_UNIT1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	9/12/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U2		RAB_UNIT2	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/12/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U3		RAB_UNIT3	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U4		RAB_UNIT4	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U5		RAB_UNIT5	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U6		RAB_UNIT6	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U7		RAB_UNIT7	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	44.6	44.6	44.6	44.6	44.6		
RABBS POWER STATION U8		RAB_UNIT8	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	44.6	44.6	44.6	44.6	44.6		
REDGATE IC A		REDGATE_AGR_A	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3		
REDGATE IC B		REDGATE_AGR_B	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3		
REDGATE IC C		REDGATE_AGR_C	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3		
REDGATE IC D		REDGATE_AGR_D	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3		
REMY JADE POWER STATION U1		JAD_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5		
REMY JADE POWER STATION U2		JAD_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5		
REMY JADE POWER STATION U3		JAD_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5		
REMY JADE POWER STATION U4		JAD_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5		
REMY JADE POWER STATION U5		JAD_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	44.5	44.5	44.5	44.5	44.5		
REMY JADE POWER STATION U6		JAD_UNIT6	GT	GAS													

												Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	
NUÉCES BAY CTG 8		NUÉCES B NUCEES08	CC	GAS	OPER	CONV	NUÉCES	COASTAL	3/20/2010	189.6	165.0	165.0	165.0	165.0	165.0	
NUÉCES BAY CTG 9		NUÉCES B NUCEES09	CC	GAS	OPER	CONV	NUÉCES	COASTAL	3/20/2010	189.6	165.0	165.0	165.0	165.0	165.0	
NUÉCES BAY CTG 7		NUÉCES B NUCEES07	CC	GAS	OPER	CONV	NUÉCES	COASTAL	11/1/1972	351.0	325.0	325.0	325.0	325.0	325.0	
O W SOMMERS STG 1		CALAVERS_OWS1	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	6/8/1972	445.0	-	-	-	-	-	
O W SOMMERS STG 2		CALAVERS_OWS2	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	3/20/1974	435.0	410.0	410.0	410.0	-	-	
ODESSA-ECTOR POWER CTG 11		OECCS_CT11	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	195.2	195.2	195.2	195.2	195.2	
ODESSA-ECTOR POWER CTG 12		OECCS_CT12	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	189.1	189.1	189.1	189.1	189.1	
ODESSA-ECTOR POWER CTG 21		OECCS_CT21	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	195.2	195.2	195.2	195.2	195.2	
ODESSA-ECTOR POWER CTG 22		OECCS_CT22	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	189.1	189.1	189.1	189.1	189.1	
ODESSA-ECTOR POWER CTG 1		OECCS_UNIT1	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	217.0	217.0	217.0	217.0	217.0	
ODESSA-ECTOR POWER CTG 2		OECCS_UNIT2	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	217.0	217.0	217.0	217.0	217.0	
OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T2_UNIT1	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	49.8	49.8	49.8	49.8	49.8	
OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T2_UNIT2	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	49.8	49.8	49.8	49.8	49.8	
PANDA SHERMAN POWER CTG 1		PANDSA_S_SHER1CT1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	224.0	224.0	224.0	224.0	224.0	
PANDA SHERMAN POWER CTG 2		PANDSA_S_SHER1CT2	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	224.0	224.0	224.0	224.0	224.0	
PANDA SHERMAN POWER CTG 1		PANDSA_S_SHER1ST1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	353.1	316.0	316.0	316.0	316.0	316.0	
PANDA TEMPLE I POWER CTG 1		PANDA T1_TMP1L1CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	222.0	222.0	222.0	222.0	222.0	
PANDA TEMPLE I POWER CTG 2		PANDA T1_TMP1L1CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	209.0	209.0	209.0	209.0	209.0	
PANDA TEMPLE I POWER CTG 1		PANDA T1_TMP1L1ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	353.1	325.0	325.0	325.0	325.0	325.0	
PANDA TEMPLE II POWER CTG 1		PANDA T2_TMP2L2CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	218.5	218.5	218.5	218.5	218.5	
PANDA TEMPLE II POWER CTG 2		PANDA T2_TMP2L2CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	218.5	218.5	218.5	218.5	218.5	
PANDA TEMPLE II POWER CTG 1		PANDA T2_TMP2L2ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	353.1	333.6	333.6	333.6	333.6	333.6	
PARIS ENERGY CENTER CTG 1		TNSKA_GT1	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	87.0	87.0	87.0	87.0	87.0	
PARIS ENERGY CENTER CTG 2		TNSKA_GT2	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	87.0	87.0	87.0	87.0	87.0	
PARIS ENERGY CENTER STG 1		TNSKA_STG1	CC	GAS	OPER	CONV	LAMAR	NORTH	2/1/1990	79.0	79.0	79.0	79.0	79.0	79.0	
PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	176.0	176.0	176.0	176.0	176.0	
PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	176.0	176.0	176.0	176.0	176.0	
PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	195.5	169.0	169.0	169.0	169.0	169.0	
PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PERMAN BASIN CTG 1		PB2SES_CT1	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	79.0	79.0	79.0	79.0	79.0	
PERMAN BASIN CTG 2		PB2SES_CT2	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	79.0	79.0	79.0	79.0	79.0	
PERMAN BASIN CTG 3		PB2SES_CT3	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	79.0	79.0	79.0	79.0	79.0	
PERMAN BASIN CTG 4		PB2SES_CT4	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	79.0	79.0	79.0	79.0	79.0	
PERMAN BASIN CTG 5		PB2SES_CT5	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	79.0	79.0	79.0	79.0	79.0	
PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	49.8	49.8	49.8	49.8	49.8	
PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	65.0	65.0	65.0	65.0	65.0	
PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	65.0	65.0	65.0	65.0	65.0	
PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	65.0	65.0	65.0	65.0	65.0	
PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	65.0	65.0	65.0	65.0	65.0	
PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	64.0	64.0	64.0	64.0	64.0	
PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	65.0	65.0	65.0	65.0	65.0	
POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM1A_STEAM_1	ST	GAS	MOTH-SEA	CONV	HUNT	NORTH	8/1/1966	18.8	-	-	-	-	-	
POWERLANE PLANT STG 2		STEAM_STEAM_2	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1967	21.5	21.5	21.5	21.5	21.5	21.5	
POWERLANE PLANT STG 3		STEAM_STEAM_3	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1967	36.0	36.0	36.0	36.0	36.0	36.0	
QUAIL RUN ENERGY CTG 1		QALSW_GT1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	84.0	84.0	84.0	84.0	84.0	
QUAIL RUN ENERGY CTG 2		QALSW_GT2	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	86.0	86.0	86.0	86.0	86.0	
QUAIL RUN ENERGY CTG 3		QALSW_GT3	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	81.0	81.0	81.0	81.0	81.0	
QUAIL RUN ENERGY CTG 4		QALSW_GT4	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	81.0	81.0	81.0	81.0	81.0	
QUAIL RUN ENERGY STG 1		QALSW_STG1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	98.1	98.0	98.0	98.0	98.0	98.0	
QUAIL RUN ENERGY STG 2		QALSW_STG2	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	98.1	98.0	98.0	98.0	98.0	98.0	
R W MILLER CTG 4		MIL_MILLERG4	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	116.0	116.0	116.0	116.0	116.0	116.0	
R W MILLER CTG 5		MIL_MILLERG5	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	116.0	116.0	116.0	116.0	116.0	116.0	
R W MILLER STG 1		MIL_MILLERG1	ST	GAS	OPER	EXT-OUT	PALO PINTO	NORTH	10/1/1968	75.0	-	-	-	-	-	
R W MILLER STG 2		MIL_MILLERG2	ST	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1972	120.0	120.0	120.0	120.0	120.0	120.0	
R W MILLER STG 3		MIL_MILLERG3	ST	GAS	OPER	CONV	PALO PINTO	NORTH	8/1/1975	216.0	208.0	208.0	208.0	208.0	208.0	
RAY OLINGER CTG 4		OLINGR_OLING_4	GT	GAS	OPER	CONV	COLLIN	NORTH	6/1/2001	95.0	95.0	95.0	95.0	95.0	95.0	
RAY OLINGER STG 2		OLINGR_OLING_2	ST	GAS	OPER	CONV	COLLIN	NORTH	5/1/1971	113.6	107.0	107.0	107.0	107.0	107.0	
RAY OLINGER STG 3		OLINGR_OLING_3	ST	GAS	OPER	CONV	COLLIN	NORTH	12/1/1975	156.6	146.0	146.0	146.0	146.0	146.0	
RABBS POWER STATION U1		RAB_UNIT1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	9/12/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U2		RAB_UNIT2	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/12/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U3		RAB_UNIT3	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U4		RAB_UNIT4	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U5		RAB_UNIT5	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U6		RAB_UNIT6	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U7		RAB_UNIT7	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	49.8	49.8	49.8	49.8	49.8	
RABBS POWER STATION U8		RAB_UNIT8	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	49.8	49.8	49.8	49.8	49.8	
REDGATE IC A		REDGATE_AGR_A	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REDGATE IC B		REDGATE_AGR_B	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REDGATE IC C		REDGATE_AGR_C	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REDGATE IC D		REDGATE_AGR_D	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REMY JADE POWER STATION U1		JAD_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	49.8	49.8	49.8	49.8	49.8	
REMY JADE POWER STATION U2		JAD_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	49.8	49.8	49.8	49.8	49.8	
REMY JADE POWER STATION U3		JAD_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	49.8	49.8	49.8	49.8	49.8	
REMY JADE POWER STATION U4		JAD_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	49.8	49.8	49.8	49.8	49.8	
REMY JADE POWER STATION U5		JAD_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	49.8	49.8	49.8	49.8	49.8	
REMY JADE POWER STATION U6		JAD_UNIT6	GT	GAS												

											Spring Capabilities, MW (As of the Season Start Date, March 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
NUECES BAY CTG 8		NUECES B NUECES08	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	161.0	161.0	161.0	161.0	161.0	
NUECES BAY CTG 9		NUECES B NUECES09	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	161.0	161.0	161.0	161.0	161.0	
NUECES BAY CTG 7		NUECES B NUECES07	CC	GAS	OPER	CONV	NUECES	COASTAL	11/1/1972	351.0	322.0	322.0	322.0	322.0	322.0	
O W SOMMERS STG 1		CALAVERS_OWS1	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	6/8/1972	445.0	-	-	-	-	-	
O W SOMMERS STG 2		CALAVERS_OWS2	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	3/20/1974	435.0	410.0	410.0	410.0	-	-	
ODESSA-ECTOR POWER CTG 11		OECCS_CT11	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	164.6	164.6	164.6	164.6	164.6	
ODESSA-ECTOR POWER CTG 12		OECCS_CT12	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	156.1	156.1	156.1	156.1	156.1	
ODESSA-ECTOR POWER CTG 21		OECCS_CT21	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	164.6	164.6	164.6	164.6	164.6	
ODESSA-ECTOR POWER CTG 22		OECCS_CT22	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	156.1	156.1	156.1	156.1	156.1	
ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	206.4	206.4	206.4	206.4	206.4	
ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	206.4	206.4	206.4	206.4	206.4	
OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T2_UNIT1	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	46.7	46.7	46.7	46.7	46.7	
OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T2_UNIT2	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	46.7	46.7	46.7	46.7	46.7	
PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	217.0	217.0	217.0	217.0	217.0	
PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	217.0	217.0	217.0	217.0	217.0	
PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	353.1	308.0	308.0	308.0	308.0	308.0	
PANDA TEMPLE I POWER CTG 1		PANDA T1_TMP1L1CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	220.0	220.0	220.0	220.0	220.0	
PANDA TEMPLE I POWER CTG 2		PANDA T1_TMP1L1CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	207.0	207.0	207.0	207.0	207.0	
PANDA TEMPLE I POWER STG 1		PANDA T1_TMP1L1ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	353.1	324.0	324.0	324.0	324.0	324.0	
PANDA TEMPLE II POWER CTG 1		PANDA T2_TMP2L2CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	218.5	218.5	218.5	218.5	218.5	
PANDA TEMPLE II POWER CTG 2		PANDA T2_TMP2L2CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	218.5	218.5	218.5	218.5	218.5	
PANDA TEMPLE II POWER STG 1		PANDA T2_TMP2L2ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	353.1	353.1	353.1	353.1	353.1	353.1	
PARIS ENERGY CENTER CTG 1		TNSKA_GT1	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	86.0	86.0	86.0	86.0	86.0	
PARIS ENERGY CENTER CTG 2		TNSKA_GT2	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	86.0	86.0	86.0	86.0	86.0	
PARIS ENERGY CENTER STG 1		TNSKA_STG1	CC	GAS	OPER	CONV	LAMAR	NORTH	2/1/1990	79.0	79.0	79.0	79.0	79.0	79.0	
PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	170.0	170.0	170.0	170.0	170.0	
PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	170.0	170.0	170.0	170.0	170.0	
PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	195.5	168.0	168.0	168.0	168.0	168.0	
PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6	
PERMAN BASIN CTG 1		PB2SES_CT1	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0	
PERMAN BASIN CTG 2		PB2SES_CT2	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0	
PERMAN BASIN CTG 3		PB2SES_CT3	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0	
PERMAN BASIN CTG 4		PB2SES_CT4	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	64.0	64.0	64.0	64.0	64.0	
PERMAN BASIN CTG 5		PB2SES_CT5	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	65.0	65.0	65.0	65.0	65.0	
PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	45.1	45.1	45.1	45.1	45.1	
PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	61.0	61.0	61.0	61.0	61.0	61.0	
PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0	
PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0	
PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0	
PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0	
PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0	
POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM1A_STEAM_1	ST	GAS	MOTH-SEA	CONV	HUNT	NORTH	8/1/1966	18.8	-	-	-	-	-	
POWERLANE PLANT STG 2		STEAM_STEAM_2	ST	GAS	CONV	CONV	HUNT	NORTH	1/1/1967	21.5	21.5	21.5	21.5	21.5	21.5	
POWERLANE PLANT STG 3		STEAM_STEAM_3	ST	GAS	CONV	CONV	HUNT	NORTH	1/1/1971	36.0	36.0	36.0	36.0	36.0	36.0	
QUAIL RUN ENERGY CTG 1		QALSW_GT1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	80.0	80.0	80.0	80.0	80.0	
QUAIL RUN ENERGY CTG 2		QALSW_GT2	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	80.0	80.0	80.0	80.0	80.0	
QUAIL RUN ENERGY CTG 3		QALSW_GT3	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	80.0	80.0	80.0	80.0	80.0	
QUAIL RUN ENERGY CTG 4		QALSW_GT4	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	80.0	80.0	80.0	80.0	80.0	
QUAIL RUN ENERGY STG 1		QALSW_STG1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	98.1	98.0	98.0	98.0	98.0	98.0	
QUAIL RUN ENERGY STG 2		QALSW_STG2	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	98.1	98.0	98.0	98.0	98.0	98.0	
R W MILLER CTG 4		MIL_MILLERG4	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	104.0	104.0	104.0	104.0	104.0	104.0	
R W MILLER CTG 5		MIL_MILLERG5	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	116.0	104.0	104.0	104.0	104.0	104.0	
R W MILLER STG 1		MIL_MILLERG1	ST	GAS	OPER	EXT-OUT	PALO PINTO	NORTH	10/1/1968	75.0	-	-	-	-	-	
R W MILLER STG 2		MIL_MILLERG2	ST	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1972	120.0	120.0	120.0	120.0	120.0	120.0	
R W MILLER STG 3		MIL_MILLERG3	ST	GAS	OPER	CONV	PALO PINTO	NORTH	8/1/1975	216.0	208.0	208.0	208.0	208.0	208.0	
RAY OLINGER CTG 4		OLINGR_OLING_4	GT	GAS	OPER	CONV	COLLIN	NORTH	6/1/2001	95.0	90.0	90.0	90.0	90.0	90.0	
RAY OLINGER STG 2		OLINGR_OLING_2	ST	GAS	OPER	CONV	COLLIN	NORTH	5/1/1971	113.6	107.0	107.0	107.0	107.0	107.0	
RAY OLINGER STG 3		OLINGR_OLING_3	ST	GAS	OPER	CONV	COLLIN	NORTH	12/1/1975	156.6	146.0	146.0	146.0	146.0	146.0	
RABBS POWER STATION U1		RAB_UNIT1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	9/12/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U2		RAB_UNIT2	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/12/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U3		RAB_UNIT3	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U4		RAB_UNIT4	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U5		RAB_UNIT5	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	5/2/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U6		RAB_UNIT6	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U7		RAB_UNIT7	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	45.1	45.1	45.1	45.1	45.1	
RABBS POWER STATION U8		RAB_UNIT8	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	6/23/2022	60.5	45.1	45.1	45.1	45.1	45.1	
REDGATE IC A		REDGATE_AGR_A	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REDGATE IC B		REDGATE_AGR_B	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REDGATE IC C		REDGATE_AGR_C	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REDGATE IC D		REDGATE_AGR_D	IC	GAS	OPER	CONV	HIDALGO	SOUTH	8/10/2016	56.3	56.3	56.3	56.3	56.3	56.3	
REMY JADE POWER STATION U1		JAD_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
REMY JADE POWER STATION U2		JAD_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
REMY JADE POWER STATION U3		JAD_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
REMY JADE POWER STATION U4		JAD_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
REMY JADE POWER STATION U5		JAD_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13/2024	60.5	45.1	45.1	45.1	45.1	45.1	
REMY JADE POWER STATION U6		JAD_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	9/13							

											Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
NUECES BAY CTG 8		NUECES B NUECES08	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	161.0	161.0	161.0	161.0	161.0
NUECES BAY CTG 9		NUECES B NUECES09	CC	GAS	OPER	CONV	NUECES	COASTAL	3/20/2010	189.6	161.0	161.0	161.0	161.0	161.0
NUECES BAY STG 7		NUECES B NUECES07	CC	GAS	OPER	CONV	NUECES	COASTAL	11/1972	351.0	322.0	322.0	322.0	322.0	322.0
O W SOMMERS STG 1		CALAVERS_OWS1	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	6/8/1972	445.0	420.0	420.0	420.0	420.0	420.0
O W SOMMERS STG 2		CALAVERS_OWS2	ST	GAS	OPER-UNR	CONV	BEXAR	SOUTH	3/20/1974	435.0	410.0	410.0	410.0	410.0	410.0
ODESSA-ECTOR POWER CTG 11		OECCS_CT11	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	167.5	167.5	167.5	167.5	167.5
ODESSA-ECTOR POWER CTG 12		OECCS_CT12	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	159.0	159.0	159.0	159.0	159.0
ODESSA-ECTOR POWER CTG 21		OECCS_CT21	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	195.2	167.5	167.5	167.5	167.5	167.5
ODESSA-ECTOR POWER CTG 22		OECCS_CT22	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	189.1	159.0	159.0	159.0	159.0	159.0
ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	207.2	207.2	207.2	207.2	207.2
ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	CC	GAS	OPER	CONV	ECTOR	WEST	6/1/2001	224.0	207.2	207.2	207.2	207.2	207.2
OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPR2T2_UNIT1	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	46.5	46.5	46.5	46.5	46.5
OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPR2T2_UNIT2	GT	GAS	OPER	CONV	VICTORIA	SOUTH	1/12/2022	60.5	46.5	46.5	46.5	46.5	46.5
PANDA SHERMAN POWER CTG 1		PANDA S_SHER1CT1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	217.0	217.0	217.0	217.0	217.0
PANDA SHERMAN POWER CTG 2		PANDA S_SHER1CT2	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	232.0	216.0	216.0	216.0	216.0	216.0
PANDA SHERMAN POWER STG 1		PANDA T1_TPL1CT1	CC	GAS	OPER	CONV	GRAYSON	NORTH	8/1/2014	353.1	307.0	307.0	307.0	307.0	307.0
PANDA TEMPLE I POWER CTG 1		PANDA T1_TPL1CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	219.0	219.0	219.0	219.0	219.0
PANDA TEMPLE I POWER CTG 2		PANDA T1_TPL1CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	232.0	206.0	206.0	206.0	206.0	206.0
PANDA TEMPLE I POWER STG 1		PANDA T1_TPL1ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2014	353.1	323.0	323.0	323.0	323.0	323.0
PANDA TEMPLE II POWER CTG 1		PANDA T2_TPL2CT1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	218.5	218.5	218.5	218.5	218.5
PANDA TEMPLE II POWER CTG 2		PANDA T2_TPL2CT2	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	232.0	218.5	218.5	218.5	218.5	218.5
PANDA TEMPLE II POWER STG 1		PANDA T2_TPL2ST1	CC	GAS	OPER	CONV	BELL	NORTH	8/1/2015	353.1	353.1	353.1	353.1	353.1	353.1
PARIS ENERGY CENTER CTG 1		TNSKA GT1	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	86.0	86.0	86.0	86.0	86.0
PARIS ENERGY CENTER CTG 2		TNSKA GT2	CC	GAS	OPER	CONV	LAMAR	NORTH	6/1/1989	90.9	86.0	86.0	86.0	86.0	86.0
PARIS ENERGY CENTER STG 1		TNSKA_STG	CC	GAS	OPER	CONV	LAMAR	NORTH	2/1/1990	79.0	79.0	79.0	79.0	79.0	79.0
PASADENA COGEN FACILITY CTG 2		PSG PSG GT2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	168.0	168.0	168.0	168.0	168.0
PASADENA COGEN FACILITY CTG 3		PSG PSG GT3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	215.1	168.0	168.0	168.0	168.0	168.0
PASADENA COGEN FACILITY STG 2		PSG PSG ST2	CC	GAS	OPER	CONV	HARRIS	HOUSTON	6/2/2000	195.5	168.0	168.0	168.0	168.0	168.0
PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	IC	GAS	OPER	CONV	FRIO	SOUTH	6/29/2012	50.6	50.6	50.6	50.6	50.6	50.6
PERMAN BASIN CTG 1		PB2SES CT1	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	64.0	64.0	64.0	64.0	64.0
PERMAN BASIN CTG 2		PB2SES CT2	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	65.0	65.0	65.0	65.0	65.0
PERMAN BASIN CTG 3		PB2SES CT3	GT	GAS	OPER	CONV	WARD	WEST	5/1/1988	89.4	65.0	65.0	65.0	65.0	65.0
PERMAN BASIN CTG 4		PB2SES CT4	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	65.0	65.0	65.0	65.0	65.0
PERMAN BASIN CTG 5		PB2SES CT5	GT	GAS	OPER	CONV	WARD	WEST	2/1/1990	89.4	66.0	66.0	66.0	66.0	66.0
PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	GT	GAS	OPER	CONV	HARRIS	HOUSTON	3/30/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	45.4	45.4	45.4	45.4	45.4
PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/11/2021	60.5	45.4	45.4	45.4	45.4	45.4
PHR PEAKERS (BAC) CTG 1		BAC CTG1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	61.0	61.0	61.0	61.0	61.0
PHR PEAKERS (BAC) CTG 2		BAC CTG2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0
PHR PEAKERS (BAC) CTG 3		BAC CTG3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	62.0	62.0	62.0	62.0	62.0
PHR PEAKERS (BAC) CTG 4		BAC CTG4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	56.0	56.0	56.0	56.0	56.0
PHR PEAKERS (BAC) CTG 5		BAC CTG5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	56.0	56.0	56.0	56.0	56.0
PHR PEAKERS (BAC) CTG 6		BAC CTG6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	7/11/2018	65.0	55.0	55.0	55.0	55.0	55.0
POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30)		STEAM1A_STEAM_1	ST	GAS	MOTH-SEA	CONV	HUNT	NORTH	8/1/1966	18.8	-	-	-	-	-
POWERLANE PLANT STG 2		STEAM_STEAM_2	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1967	25.0	21.5	21.5	21.5	21.5	21.5
POWERLANE PLANT STG 3		STEAM_STEAM_3	ST	GAS	OPER	CONV	HUNT	NORTH	1/1/1978	43.2	36.0	36.0	36.0	36.0	36.0
QUAIL RUN ENERGY CTG 1		QALSW GT1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	81.0	81.0	81.0	81.0	81.0
QUAIL RUN ENERGY CTG 2		QALSW GT2	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	90.6	81.0	81.0	81.0	81.0	81.0
QUAIL RUN ENERGY CTG 3		QALSW GT3	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	80.0	80.0	80.0	80.0	80.0
QUAIL RUN ENERGY CTG 4		QALSW GT4	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	90.6	80.0	80.0	80.0	80.0	80.0
QUAIL RUN ENERGY STG 1		QALSW_STG1	CC	GAS	OPER	CONV	ECTOR	WEST	4/12/2007	98.1	98.0	98.0	98.0	98.0	98.0
QUAIL RUN ENERGY STG 2		QALSW_STG2	CC	GAS	OPER	CONV	ECTOR	WEST	5/3/2008	98.1	98.0	98.0	98.0	98.0	98.0
R W MILLER CTG 4		MIL MILLERG4	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	116.0	104.0	104.0	104.0	104.0	104.0
R W MILLER CTG 5		MIL MILLERG5	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1994	116.0	104.0	104.0	104.0	104.0	104.0
R W MILLER STG 1		MIL MILLERG1	ST	GAS	OPER	EXT-OUT	PALO PINTO	NORTH	10/1/1968	75.0	-	-	-	-	75.0
R W MILLER STG 2		MIL MILLERG2	GT	GAS	OPER	CONV	PALO PINTO	NORTH	7/1/1972	120.0	120.0	120.0	120.0	120.0	120.0
R W MILLER STG 3		MIL MILLERG3	GT	GAS	OPER	CONV	PALO PINTO	NORTH	8/1/1975	216.0	208.0	208.0	208.0	208.0	208.0
RAY OLINGER CTG 4		OLINGR_OLING_4	GT	GAS	OPER	CONV	COLLIN	NORTH	6/1/2001	95.0	95.0	95.0	95.0	95.0	95.0
RAY OLINGER STG 2		OLINGR_OLING_2	ST	GAS	OPER	CONV	COLLIN	NORTH	5/1/1971	113.6	107.0	107.0	107.0	107.0	107.0
RAY OLINGER STG 3		OLINGR_OLING_3	ST	GAS	OPER	CONV	COLLIN	NORTH	12/1/1975	156.6	146.0	146.0	146.0	146.0	146.0
RABBS POWER STATION U1		RAB_UNIT1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	9/12/2022	60.5	45.5	45.5	45.5	45.5	45.5
RABBS POWER STATION U2		RAB_UNIT2	GT	GAS											

												Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
SILAS RAY POWER CTG 9		SILASRAY SILAS 9	CC	GAS	OPER	CONV	CAMERON	COASTAL	1/1/1996	50.0	38.0	38.0	38.0	38.0	38.0		
SILAS RAY POWER CTG 6		SILASRAY SILAS 6	CC	GAS	OPER	CONV	CAMERON	COASTAL	3/2/1962	25.0	20.0	20.0	20.0	20.0	20.0		
SIM GIDEON STG 1		GIDEON GIDEONG1	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/15/1965	136.0	130.0	130.0	130.0	130.0	130.0		
SIM GIDEON STG 2		GIDEON GIDEONG2	ST	GAS	OPER	CONV	BASTROP	SOUTH	3/1/1968	136.0	130.0	130.0	130.0	130.0	130.0		
SIM GIDEON STG 3		GIDEON GIDEONG3	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/1/1972	351.0	336.0	336.0	336.0	336.0	336.0		
SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7		
SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7		
SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	8/18/1966	61.0	57.0	57.0	57.0	57.0	57.0		
SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	5/30/1973	65.0	61.0	61.0	61.0	61.0	61.0		
STRYKER CREEK STG 1		SCSES_UNIT1A	ST	GAS	OPER	CONV	CHEROKEE	NORTH	5/20/1958	177.0	167.0	167.0	167.0	167.0	167.0		
STRYKER CREEK STG 2		SCSES_UNIT2	ST	GAS	OPER	CONV	CHEROKEE	NORTH	10/21/1965	502.0	502.0	502.0	502.0	502.0	502.0		
T H WHARTON CTG 1		THW_THWGT_1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1967	16.3	14.0	14.0	14.0	14.0	14.0		
T H WHARTON POWER CTG 31		THW_THWGT31	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3		
T H WHARTON POWER CTG 32		THW_THWGT32	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3		
T H WHARTON POWER CTG 33		THW_THWGT33	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3		
T H WHARTON POWER CTG 34		THW_THWGT34	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3		
T H WHARTON POWER CTG 41		THW_THWGT41	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3		
T H WHARTON POWER CTG 42		THW_THWGT42	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3		
T H WHARTON POWER CTG 43		THW_THWGT43	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	54.0	54.0	54.0	54.0	54.0		
T H WHARTON POWER CTG 44		THW_THWGT44	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	54.0	54.0	54.0	54.0	54.0		
T H WHARTON POWER CTG 51		THW_THWGT51	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0		
T H WHARTON POWER CTG 52		THW_THWGT52	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0		
T H WHARTON POWER CTG 53		THW_THWGT53	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0		
T H WHARTON POWER CTG 54		THW_THWGT54	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0		
T H WHARTON POWER CTG 55		THW_THWGT55	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0		
T H WHARTON POWER CTG 56		THW_THWGT56	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	56.0	56.0	56.0	56.0	56.0		
T H WHARTON POWER STG 3		THW_THWST_3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0		
T H WHARTON POWER STG 4		THW_THWST_4	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0		
TEXAS CITY POWER CTG A		TXCTY_CTA	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3		
TEXAS CITY POWER CTG B		TXCTY_CTB	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3		
TEXAS CITY POWER CTG C		TXCTY_CTC	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3		
TEXAS CITY POWER STG		TXCTY_ST	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	80.3	80.3	80.3	80.3	80.3		
TEXAS GULF SULPHUR CTG 1		TGS_GT01	IC	GAS	OPER	CONV	WHARTON	SOUTH	4/25/1985	94.0	75.0	75.0	75.0	75.0	75.0		
TIMMERMAN POWER PLANT U1		TIMPP_AGR1	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.6	37.6	37.6	37.6	37.6	37.6		
TIMMERMAN POWER PLANT U2		TIMPP_AGR2	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4		
TIMMERMAN POWER PLANT U3		TIMPP_AGR3	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.6	37.6	37.6	37.6	37.6	37.6		
TIMMERMAN POWER PLANT U4		TIMPP_AGR4	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4		
TRINIDAD STG 6		TRSES_UNIT6	ST	GAS	OPER	CONV	HENDERSON	NORTH	5/28/1965	239.0	235.0	235.0	235.0	235.0	235.0		
TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	44.5	44.5	44.5	44.5	44.5		
V H BRAUNIG CTG 5		BRAUNIG_VHBGCT5	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0		
V H BRAUNIG CTG 6		BRAUNIG_VHBGCT6	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0		
V H BRAUNIG CTG 7		BRAUNIG_VHBGCT7	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0		
V H BRAUNIG CTG 8		BRAUNIG_VHBGCT8	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	47.0	47.0	47.0	47.0	47.0		
VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	26/2/2020	60.5	44.0	44.0	44.0	44.0	44.0		
VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	26/2/2020	60.5	44.0	44.0	44.0	44.0	44.0		
VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	44.0	44.0	44.0	44.0	44.0		
VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	44.0	44.0	44.0	44.0	44.0		
VICTORIA POWER CTG 6		VICTORIA_VICTOR06	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	160.0	160.0	160.0	160.0	160.0	160.0		
VICTORIA POWER STG 5		VICTORIA_VICTOR05	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	180.2	125.0	125.0	125.0	125.0	125.0		
W A PARISH CTG 1		WAP_WAP0T_1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/31/1967	16.3	13.0	13.0	13.0	13.0	13.0		
W A PARISH STG 1		WAP_WAP_G1	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	187.9	169.0	169.0	169.0	169.0	169.0		
W A PARISH STG 2		WAP_WAP_G2	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	10/20/1968	187.2	169.0	169.0	169.0	169.0	169.0		
W A PARISH STG 3		WAP_WAP_G3	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	3/15/1961	299.2	240.0	240.0	240.0	240.0	240.0		
W A PARISH STG 4		WAP_WAP_G4	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	580.5	527.0	527.0	527.0	527.0	527.0		
WICHITA FALLS CTG 1		WFCOGEN_UNIT1	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0		
WICHITA FALLS CTG 2		WFCOGEN_UNIT2	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0		
WICHITA FALLS CTG 3		WFCOGEN_UNIT3	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0		
WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0		
WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0		
WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0		
WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0		
WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	241.4	241.4	241.4	241.4	241.4		
WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	241.4	241.4	241.4	241.4	241.4		
WISE-TRACTEBEL POWER STG 1		WCPP_ST1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	298.0	298.0	298.0	298.0	298.0	298.0		
WOLF HOLLOW POWER CTG 1		WHCCS_CT1	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	238.5	238.5	238.5	238.5	238.5		
WOLF HOLLOW POWER CTG 2		WHCCS_CT2	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	238.5	238.5	238.5	238.5	238.5		
WOLF HOLLOW POWER STG		WHCCS_STG	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	300.0	268.0	268.0	268.0	268.0	268.0		
WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	327.8	327.8	327.8	327.8	327.8		
WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	329.3	329.3	329.3	329.3	329.3		
WOLF HOW 2 STG 6		WHCCS2_STG6	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	329.3	329.3	329.3	329.3	329.3		
NACODOCHE POWER		NACPW_UNIT1	ST	BIOMASS	OPER	CONV	NACODOCHE	NORTH	6/22/2012	116.5	105.0	105.0	105.0	105.0	105.0		
FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	ST	BIOMASS	OPER	CONV-SODG	DENTON	NORTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2		
GRAND PRAIRIE LFG		TRRA_UNIT1	ST	BIOMASS	OPER	CONV-SODG	BIOLAS	NORTH	3/20/2017	4.0	4.0	4.0	4.0	4.0	4.0		
NELSON GARDENS LFG		78252_4UNITS	ST	BIOMASS	OPER	CONV-SODG	BEXAR	SOUTH	12/31/2013	4.2	4.2	4.2	4.2	4.2	4.2		
WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	ST	BIOMASS	OPER	CONV-SODG	TRAVIS	SOUTH	11/21/2007	6.4	6.4	6.4	6.4	6.4	6.4		
WM RENEWABLE-MESQUITE CREEK LFG		FREM_2UNITS	ST	BIOMASS	OPER	CONV-SODG</											

												Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	
SILAS RAY POWER CTG 9		SILASRAY SILAS 9	CC	GAS	OPER	CONV	CAMERON	COASTAL	1/1/1996	50.0	49.0	49.0	49.0	49.0	49.0	
SILAS RAY POWER STG 6		SILASRAY SILAS 6	CC	GAS	OPER	CONV	CAMERON	COASTAL	3/2/1962	25.0	21.0	21.0	21.0	21.0	21.0	
SIM GIDEON STG 1		GIDEON GIDEONG1	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/15/1965	136.0	130.0	130.0	130.0	130.0	130.0	
SIM GIDEON STG 2		GIDEON GIDEONG2	ST	GAS	OPER	CONV	BASTROP	SOUTH	3/1/1968	136.0	130.0	130.0	130.0	130.0	130.0	
SIM GIDEON STG 3		GIDEON GIDEONG3	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/1/1972	351.0	340.0	340.0	340.0	340.0	340.0	
SKY GLOBAL POWER ONE IC A		SKY1 SKY1A	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	
SKY GLOBAL POWER ONE IC B		SKY1 SKY1B	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	
SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	8/18/1966	61.0	-	-	-	-	-	
SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	5/30/1973	65.0	-	-	-	-	-	
STRYKER CREEK STG 1		SCSES_UNIT1A	ST	GAS	OPER	CONV	CHEROKEE	NORTH	5/20/1958	177.0	167.0	167.0	167.0	167.0	167.0	
STRYKER CREEK STG 2		SCSES_UNIT2	ST	GAS	OPER	CONV	CHEROKEE	NORTH	10/21/1965	502.0	502.0	502.0	502.0	502.0	502.0	
T H WHARTON CTG 1		THW THWGT 1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1967	16.3	16.0	16.0	16.0	16.0	16.0	
T H WHARTON POWER CTG 31		THW THWGT31	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 32		THW THWGT32	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 33		THW THWGT33	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 34		THW THWGT34	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 41		THW THWGT41	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 42		THW THWGT42	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 43		THW THWGT43	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	62.0	62.0	62.0	62.0	62.0	
T H WHARTON POWER CTG 44		THW THWGT44	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	62.0	62.0	62.0	62.0	62.0	
T H WHARTON POWER CTG 51		THW THWGT51	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	65.0	65.0	65.0	65.0	65.0	
T H WHARTON POWER CTG 52		THW THWGT52	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	65.0	65.0	65.0	65.0	65.0	
T H WHARTON POWER CTG 53		THW THWGT53	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	65.0	65.0	65.0	65.0	65.0	
T H WHARTON POWER CTG 54		THW THWGT54	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	65.0	65.0	65.0	65.0	65.0	
T H WHARTON POWER CTG 55		THW THWGT55	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	65.0	65.0	65.0	65.0	65.0	
T H WHARTON POWER CTG 56		THW THWGT56	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	65.0	65.0	65.0	65.0	65.0	
T H WHARTON POWER STG 3		THW_THWST_3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0	
T H WHARTON POWER STG 4		THW_THWST_4	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0	
TEXAS CITY POWER CTG A		TXCTY_CTA	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	102.4	102.4	102.4	102.4	102.4	
TEXAS CITY POWER CTG B		TXCTY_CTB	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	102.4	102.4	102.4	102.4	102.4	
TEXAS CITY POWER CTG C		TXCTY_CTC	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	102.4	102.4	102.4	102.4	102.4	
TEXAS CITY POWER STG		TXCTY_ST	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	131.5	131.5	131.5	131.5	131.5	131.5	
TEXAS GULF SULPHUR CTG 1		TGS GT01	GT	GAS	OPER	CONV	WHARTON	SOUTH	4/25/1985	94.0	80.0	80.0	80.0	80.0	80.0	
TIMMERMAN POWER PLANT U1		TMPP AGR1	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.7	37.6	37.6	37.6	37.6	37.6	
TIMMERMAN POWER PLANT U2		TMPP AGR2	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TIMMERMAN POWER PLANT U3		TMPP AGR3	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.7	37.6	37.6	37.6	37.6	37.6	
TIMMERMAN POWER PLANT U4		TMPP AGR4	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TRINIDAD STG 6		TRSES UNIT6	ST	GAS	OPER	CONV	HENDERSON	NORTH	5/28/1965	239.0	235.0	235.0	235.0	235.0	235.0	
TOPAZ POWER PLANT U1		TOPAZ UNIT1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U2		TOPAZ UNIT2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U3		TOPAZ UNIT3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U4		TOPAZ UNIT4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U5		TOPAZ UNIT5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U6		TOPAZ UNIT6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U7		TOPAZ UNIT7	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U8		TOPAZ UNIT8	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U9		TOPAZ UNIT9	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
TOPAZ POWER PLANT U10		TOPAZ UNIT10	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	49.8	49.8	49.8	49.8	49.8	
V H BRAUNIG CTG 5		BRAUNIG_VHBGCT5	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 6		BRAUNIG_VHBGCT6	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 7		BRAUNIG_VHBGCT7	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 8		BRAUNIG_VHBGCT8	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	47.0	47.0	47.0	47.0	47.0	
VICTORIA CITY (CITYVCT) CTG 1		CITYVCT CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	2/6/2020	60.5	49.8	49.8	49.8	49.8	49.8	
VICTORIA CITY (CITYVCT) CTG 2		CITYVCT CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	2/6/2020	60.5	49.8	49.8	49.8	49.8	49.8	
VICTORIA PORT (VICTPORT) CTG 1		VICTPORT CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	49.8	49.8	49.8	49.8	49.8	
VICTORIA PORT (VICTPORT) CTG 2		VICTPORT CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	49.8	49.8	49.8	49.8	49.8	
VICTORIA POWER CTG 6		VICTORIA_VICTOR06	CC	GAS	OPER	CONV	VICTORIA	SOUTH	11/15/2009	171.0	171.0	171.0	171.0	171.0	171.0	
VICTORIA POWER STG 5		VICTORIA_VICTOR05	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	180.2	132.0	132.0	132.0	132.0	132.0	
W A PARISH CTG 1		WAP WAP01	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/31/1967	16.3	13.0	13.0	13.0	13.0	13.0	
W A PARISH STG 1		WAP_WAP_G1	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	187.9	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG 2		WAP_WAP_G2	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	12/20/1968	187.2	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG 3		WAP_WAP_G3	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	3/15/1961	299.2	258.0	258.0	258.0	258.0	258.0	
W A PARISH STG 4		WAP_WAP_G4	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	580.5	552.0	552.0	552.0	552.0	552.0	
WICHITA FALLS CTG 1		WFCOGEN UNIT1	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WICHITA FALLS CTG 2		WFCOGEN UNIT2	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WICHITA FALLS CTG 3		WFCOGEN UNIT3	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	46.0	46.0	46.0	46.0	46.0	
WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	46.0	46.0	46.0	46.0	46.0	
WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	46.0	46.0	46.0	46.0	46.0	
WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	46.0	46.0	46.0	46.0	46.0	
WISE-TRACTEBEL POWER CTG 1		WCPP CT1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	263.8	263.8	263.8	263.8	263.8	
WISE-TRACTEBEL POWER CTG 2		WCPP CT2	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	298.0	298.0	298.0	298.0	298.0	298.0	
WISE-TRACTEBEL POWER STG 1		WHCCS CT1	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	240.4	240.4	240.4	240.4	240.4	
WOLF HOLLOW POWER CTG 1		WHCCS CT2	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	235.4	235.4	235.4	235.4	235.4	
WOLF HOLLOW POWER CTG 2		WHCCS CTG	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	300.0	269.0	269.0	269.0	269.0	269.0	
WOLF HOLLOW 2 CTG 4		WHCCS2 CT4	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	353.3	353.3	353.3	353.3	353.3	
WOLF HOLLOW 2 CTG 5		WHCCS2 CT5	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	354.6	354.6	354.6	354.6	354.6	
WOLF HOW 2 STG 6		WHCCS2 STG6	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	311.2	473.1	473.1	473.1	473.1	473.1	
NACODOCHE POWER		NACPW UNIT1	ST	BIOMASS	OPER	CONV	NACODOCHE	NORTH	6/22/2012	116.5	105.0	105.0	105.0	105.0	105.0	
FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	BIOMASS	OPER	CONV-SODG	DENTON	NORTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2		
GRAND PRAIRIE LFG		TRRA UNIT	BIOMASS	OPER	CONV-SODG	BIOGAS	NORTH	3/20/2011	4.0	4.0	4.0	4.0	4.0	4.0		
NELSON GARDENS LFG		78252_4UNITS	ST	BIOMASS	OPER	CONV-SODG	BEXAR	SOUTH	12/31/2013	4.2	4.2	4.2	4.2	4.2	4.2	
WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	ST	BIOMASS	OPER	CONV-SODG	TRAVIS	SOUTH	11/21/2007	6.4	6.4	6.4	6.4	6.4	6.4	
WM RENEWABLE-MESQUITE CREEK LFG		FREM_2UNITS	ST	BIOMASS	OPER	CONV-SODG	COMAL	SOUTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2	
WM RENEWABLE-WESTSIDE LFG		WESTHL_4UNITS	ST	BIOMASS	OPER	CONV-SODG	COMAL	NORTH								

												Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CC	GAS	OPER	CONV	CAMERON	COASTAL	1/1/1996	50.0	40.0	40.0	40.0	40.0	40.0	
SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CC	GAS	OPER	CONV	CAMERON	COASTAL	3/2/1962	25.0	20.0	20.0	20.0	20.0	20.0	
SIM GIDEON STG 1		GIDEON_GIDEONG1	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/15/1965	136.0	130.0	130.0	130.0	130.0	130.0	
SIM GIDEON STG 2		GIDEON_GIDEONG2	ST	GAS	OPER	CONV	BASTROP	SOUTH	3/1/1968	136.0	130.0	133.0	133.0	133.0	133.0	
SIM GIDEON STG 3		GIDEON_GIDEONG3	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/1/1972	351.0	336.0	336.0	336.0	336.0	336.0	
SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	
SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	
SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	8/18/1966	61.0	57.0	57.0	57.0	57.0	57.0	
SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	5/30/1973	65.0	61.0	61.0	61.0	61.0	61.0	
STRYKER CREEK STG 1		SCSES_UNIT1A	ST	GAS	OPER	CONV	CHEROKEE	NORTH	6/20/1958	177.0	167.0	167.0	167.0	167.0	167.0	
STRYKER CREEK STG 2		SCSES_UNIT2	ST	GAS	OPER	CONV	CHEROKEE	NORTH	10/21/1965	502.0	502.0	502.0	502.0	502.0	502.0	
T H WHARTON CTG 1		THW_THWGT_1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1967	16.3	14.0	14.0	14.0	14.0	14.0	
T H WHARTON POWER CTG 31		THW_THWGT31	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 32		THW_THWGT32	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 33		THW_THWGT33	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 34		THW_THWGT34	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 41		THW_THWGT41	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 42		THW_THWGT42	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 43		THW_THWGT43	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	56.0	56.0	56.0	56.0	56.0	
T H WHARTON POWER CTG 44		THW_THWGT44	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	56.0	56.0	56.0	56.0	56.0	
T H WHARTON POWER CTG 51		THW_THWGT51	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 52		THW_THWGT52	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 53		THW_THWGT53	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 54		THW_THWGT54	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 55		THW_THWGT55	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 56		THW_THWGT56	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER STG 3		THW_THWST_3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	109.0	109.0	109.0	109.0	109.0	
T H WHARTON POWER STG 4		THW_THWST_4	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	109.0	109.0	109.0	109.0	109.0	
TEXAS CITY POWER CTG A		TXCTY_CTA	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	11/20/2001	100.6	100.6	100.6	100.6	100.6	100.6	
TEXAS CITY POWER CTG B		TXCTY_CTB	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	11/20/2001	129.1	100.6	100.6	100.6	100.6	100.6	
TEXAS CITY POWER CTG C		TXCTY_CTC	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	11/20/2001	129.1	100.6	100.6	100.6	100.6	100.6	
TEXAS CITY POWER STG		TXCTY_ST	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	11/20/2001	131.5	131.5	131.5	131.5	131.5	131.5	
TEXAS GULF SULPHUR CTG 1		TGS_GT01	GT	GAS	OPER	CONV	WHARTON	SOUTH	4/25/1985	94.0	76.0	76.0	76.0	76.0	76.0	
TIMMERMAN POWER PLANT U1		TMPP_AGR1	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.6	37.6	37.6	37.6	37.6	37.6	
TIMMERMAN POWER PLANT U2		TMPP_AGR2	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TIMMERMAN POWER PLANT U3		TMPP_AGR3	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TIMMERMAN POWER PLANT U4		TMPP_AGR4	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TRINIDAD STG 6		TRSES_UNIT6	ST	GAS	OPER	CONV	HENDERSON	NORTH	5/28/1965	239.0	235.0	235.0	235.0	235.0	235.0	
TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.1	45.1	45.1	45.1	45.1	
V H BRAUNIG CTG 5		BRAUNIG_VHBGCT5	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 6		BRAUNIG_VHBGCT6	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 7		BRAUNIG_VHBGCT7	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 8		BRAUNIG_VHBGCT8	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/22/2009	64.5	47.0	47.0	47.0	47.0	47.0	
VICTORIA CITY (VICTPORT) CTG 1		CITYVICT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	2/6/2020	60.5	46.7	46.7	46.7	46.7	46.7	
VICTORIA CITY (VICTPORT) CTG 2		CITYVICT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	2/6/2020	60.5	46.7	46.7	46.7	46.7	46.7	
VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	46.7	46.7	46.7	46.7	46.7	
VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	46.7	46.7	46.7	46.7	46.7	
VICTORIA POWER CTG 6		VICTORIA_VICTOR06	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	171.0	171.0	171.0	171.0	171.0	171.0	
VICTORIA POWER STG 5		VICTORIA_VICTOR05	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	182.0	132.0	132.0	132.0	132.0	132.0	
W A PARISH CTG 1		WAP_WAP0T_1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/31/1967	16.3	13.0	13.0	13.0	13.0	13.0	
W A PARISH STG 1		WAP_WAP_G1	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	187.9	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG 2		WAP_WAP_G2	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	12/20/1968	187.2	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG 3		WAP_WAP_G3	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	3/15/1961	299.2	246.0	246.0	246.0	246.0	246.0	
W A PARISH STG 4		WAP_WAP_G4	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	580.5	536.0	536.0	536.0	536.0	536.0	
WICHITA FALLS CTG 1		WFCOGEN_UNIT1	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WICHITA FALLS CTG 2		WFCOGEN_UNIT2	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WICHITA FALLS CTG 3		WFCOGEN_UNIT3	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	244.4	244.4	244.4	244.4	244.4	
WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	244.4	244.4	244.4	244.4	244.4	
WISE-TRACTEBEL POWER STG 1		WCPP_ST1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	298.0	298.0	298.0	298.0	298.0	298.0	
WOLF HOLLOW POWER CTG 1		WHCCS_CT1	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	240.4	240.4	240.4	240.4	240.4	
WOLF HOLLOW POWER CTG 2		WHCCS_CT2	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	234.4	234.4	234.4	234.4	234.4	
WOLF HOLLOW POWER STG		WHCCS_STG	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	300.0	270.0	270.0	270.0	270.0	270.0	
WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	330.6	330.6	330.6	330.6	330.6	
WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	331.1	331.1	331.1	331.1	331.1	
WOLF HOLLOW 2 STG 6		WHCCS2_STG6	CC	GAS	OPER	CONV	HOOD	NORTH	5/20/2017	360.0	331.1	331.1	331.1	331.1	331.1	
NACODOCHE POWER		NACPW_UNIT1	ST	BIOMASS	OPER	CONV	NACODOCHE	NORTH	6/22/2012	116.5	105.0	105.0	105.0	105.0	105.0	
FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	ST	BIOMASS	OPER	CONV-SODG	DENTON	NORTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2	
GRAND PRAIRIE LFG		TRRA_UNIT1	ST	BIOMASS	OPER	CONV-SODG	BIOLAS	NORTH	3/20/2011	4.0	4.0	4.0	4.0	4.0	4.0	
NELSON GARDENS LFG		78252_4UNITS	ST	BIOMASS	OPER	CONV-SODG	BEXAR	SOUTH	12/31/2013	4.2	4.2	4.2	4.2	4.2	4.2	
WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	ST	BIOMASS	OPER	CONV-SODG	TRAVIS	SOUTH	11/21/2007	6.4	6.4	6.4	6.4	6.4	6.4	
WM RENEWABLE-MESQUITE CREEK LFG		FREM_2UNITS	ST</													

												Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CC	GAS	OPER	CONV	CAMERON	COASTAL	1/1/1996	50.0	38.0	38.0	38.0	38.0	38.0	
SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CC	GAS	OPER	CONV	CAMERON	COASTAL	3/2/1962	25.0	20.0	20.0	20.0	20.0	20.0	
SIM GIDEON STG 1		GIDEON_GIDEONG1	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/15/1965	136.0	130.0	130.0	130.0	130.0	130.0	
SIM GIDEON STG 2		GIDEON_GIDEONG2	ST	GAS	OPER	CONV	BASTROP	SOUTH	3/1/1968	136.0	130.0	130.0	130.0	130.0	130.0	
SIM GIDEON STG 3		GIDEON_GIDEONG3	ST	GAS	OPER	CONV	BASTROP	SOUTH	5/1/1972	351.0	336.0	336.0	336.0	336.0	336.0	
SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	
SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	IC	GAS	OPER	CONV	COLORADO	SOUTH	2/10/2016	26.7	26.7	26.7	26.7	26.7	26.7	
SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	8/18/1966	61.0	57.0	57.0	57.0	57.0	57.0	
SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	ST	GAS	MOTH-SEA	CONV	DENTON	NORTH	5/30/1973	65.0	61.0	61.0	61.0	61.0	61.0	
STRYKER CREEK STG 1		SCSES_UNIT1A	ST	GAS	OPER	CONV	CHEROKEE	NORTH	6/26/1958	177.0	167.0	167.0	167.0	167.0	167.0	
STRYKER CREEK STG 2		SCSES_UNIT2	ST	GAS	OPER	CONV	CHEROKEE	NORTH	10/21/1965	502.0	502.0	502.0	502.0	502.0	502.0	
T H WHARTON CTG 1		THW_THWGT_1	GT	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1967	16.3	14.0	14.0	14.0	14.0	14.0	
T H WHARTON POWER CTG 31		THW_THWGT31	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 32		THW_THWGT32	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 33		THW_THWGT33	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 34		THW_THWGT34	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 41		THW_THWGT41	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 42		THW_THWGT42	CC	GAS	OPER	CONV	HARRIS	HOUSTON	7/31/1972	51.3	51.3	51.3	51.3	51.3	51.3	
T H WHARTON POWER CTG 43		THW_THWGT43	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	56.0	56.0	56.0	56.0	56.0	
T H WHARTON POWER CTG 44		THW_THWGT44	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	62.0	56.0	56.0	56.0	56.0	56.0	
T H WHARTON POWER CTG 51		THW_THWGT51	CC	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 52		THW_THWGT52	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 53		THW_THWGT53	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 54		THW_THWGT54	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 55		THW_THWGT55	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER CTG 56		THW_THWGT56	GT	GAS	OPER	CONV	HARRIS	HOUSTON	11/21/1975	85.0	57.0	57.0	57.0	57.0	57.0	
T H WHARTON POWER STG 3		THW_THWST_3	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0	
T H WHARTON POWER STG 4		THW_THWST_4	CC	GAS	OPER	CONV	HARRIS	HOUSTON	8/16/1974	113.1	110.0	110.0	110.0	110.0	110.0	
TEXAS CITY POWER CTG A		TXCTY_CTA	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	99.1	99.1	99.1	99.1	99.1	
TEXAS CITY POWER CTG B		TXCTY_CTB	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	99.1	99.1	99.1	99.1	99.1	
TEXAS CITY POWER CTG C		TXCTY_CTC	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	129.1	99.1	99.1	99.1	99.1	99.1	
TEXAS CITY POWER STG		TXCTY_ST	CC	GAS	OPER	CONV	GALVESTON	HOUSTON	1/1/2000	131.5	131.5	131.5	131.5	131.5	131.5	
TEXAS GULF SULPHUR CTG 1		TGS_GT01	IC	GAS	OPER	CONV	WHARTON	SOUTH	4/25/1985	94.0	77.0	77.0	77.0	77.0	77.0	
TIMMERMAN POWER PLANT U1		TMPP_AGR1	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.6	37.6	37.6	37.6	37.6	37.6	
TIMMERMAN POWER PLANT U2		TMPP_AGR2	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TIMMERMAN POWER PLANT U3		TMPP_AGR3	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	37.6	37.6	37.6	37.6	37.6	37.6	
TIMMERMAN POWER PLANT U4		TMPP_AGR4	IC	GAS	OPER	CONV	CALDWELL	SOUTH	8/14/2025	56.5	56.4	56.4	56.4	56.4	56.4	
TRINIDAD STG 6		TRSES_UNIT6	ST	GAS	OPER	CONV	HENDERSON	NORTH	5/26/1965	239.0	235.0	235.0	235.0	235.0	235.0	
TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GT	GAS	OPER	CONV	GALVESTON	HOUSTON	10/14/2021	60.5	45.4	45.4	45.4	45.4	45.4	
V H BRAUNIG CTG 5		BRAUNIG_VHBGCT5	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 6		BRAUNIG_VHBGCT6	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 7		BRAUNIG_VHBGCT7	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	48.0	48.0	48.0	48.0	48.0	
V H BRAUNIG CTG 8		BRAUNIG_VHBGCT8	GT	GAS	OPER	CONV	BEXAR	SOUTH	10/2/2009	64.5	47.0	47.0	47.0	47.0	47.0	
VICTORIA CITY (VICTPORT) CTG 1		CITYVICT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	26/2/2020	60.5	46.5	46.5	46.5	46.5	46.5	
VICTORIA CITY (VICTPORT) CTG 2		CITYVICT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	26/2/2020	60.5	46.5	46.5	46.5	46.5	46.5	
VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	46.5	46.5	46.5	46.5	46.5	
VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	GT	GAS	OPER	CONV	VICTORIA	SOUTH	9/30/2019	60.5	46.5	46.5	46.5	46.5	46.5	
VICTORIA POWER CTG 6		VICTORIA_VICTOR06	CC	GAS	OPER	CONV	VICTORIA	SOUTH	9/15/2009	171.0	171.0	171.0	171.0	171.0	171.0	
VICTORIA POWER STG 5		VICTORIA_VICTOR05	CC	GAS	OPER	CONV	VICTORIA	SOUTH	10/15/2009	180.2	132.0	132.0	132.0	132.0	132.0	
W A PARISH CTG 1		WAP_WAP0T_1	GT	GAS	OPER	CONV	FORT BEND	HOUSTON	7/31/1967	16.3	13.0	13.0	13.0	13.0	13.0	
W A PARISH STG 1		WAP_WAP_G1	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	187.9	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG 2		WAP_WAP_G2	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	12/20/1968	187.2	169.0	169.0	169.0	169.0	169.0	
W A PARISH STG 3		WAP_WAP_G3	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	3/15/1961	299.2	246.0	246.0	246.0	246.0	246.0	
W A PARISH STG 4		WAP_WAP_G4	ST	GAS	OPER	CONV	FORT BEND	HOUSTON	6/1/1968	580.5	536.0	536.0	536.0	536.0	536.0	
WICHITA FALLS CTG 1		WFCOGEN_UNIT1	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WICHITA FALLS CTG 2		WFCOGEN_UNIT2	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WICHITA FALLS CTG 3		WFCOGEN_UNIT3	CC	GAS	OPER	CONV	WICHITA	WEST	6/19/1987	20.0	19.0	19.0	19.0	19.0	19.0	
WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	GT	GAS	OPER	CONV	FAYETTE	SOUTH	5/31/2009	60.5	44.0	44.0	44.0	44.0	44.0	
WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	245.4	245.4	245.4	245.4	245.4	
WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	275.0	245.4	245.4	245.4	245.4	245.4	
WISE-TRACTEBEL POWER STG 1		WCPP_ST1	CC	GAS	OPER	CONV	WISE	NORTH	13/2004	298.0	298.0	298.0	298.0	298.0	298.0	
WOLF HOLLOW POWER CTG 1		WHCCS_CT1	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	245.3	245.3	245.3	245.3	245.3	
WOLF HOLLOW POWER CTG 2		WHCCS_CT2	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	264.5	245.3	245.3	245.3	245.3	245.3	
WOLF HOLLOW POWER STG		WHCCS_STG	CC	GAS	OPER	CONV	HOOD	NORTH	7/24/2002	300.0	270.0	270.0	270.0	270.0	270.0	
WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	CC	GAS	OPER	CONV	HOOD	NORTH	5/2/2017	360.0	330.8	330.8	330.8	330.8	330.8	
WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	CC	GAS	OPER	CONV	HOOD	NORTH	5/2/2017	360.0	331.3	331.3	331.3	331.3	331.3	
WOLF HOLLOW 2 STG 6		WHCCS2_STG6	CC	GAS	OPER	CONV	HOOD	NORTH	5/2/2017	360.0	331.3	331.3	331.3	331.3	331.3	
NACODOCHE POWER		NACPW_UNIT1	ST	BIOMASS	OPER	CONV	NACODOCHE	NORTH	6/22/2012	116.5	105.0	105.0	105.0	105.0	105.0	
FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	ST	BIOMASS	OPER	CONV-SODG	DENTON	NORTH	8/1/2011	3.2	3.2	3.2	3.2	3.2	3.2	
GRAND PRAIRIE LFG		TRRA_UNIT1	ST	BIOMASS	OPER	CONV-SODG	BIOHALLAS	NORTH	3/20/2011	4.0	4.0	4.0	4.0	4.0	4.0	
NELSON GARDENS LFG		78252_4UNITS	ST	BIOMASS	OPER	CONV-SODG	BEXAR	SOUTH	12/31/2013	4.2	4.2	4.2	4.2	4.2	4.2	
WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	ST	BIOMASS	OPER	CONV-SODG	TRAVIS	SOUTH	11/21/2007	6.4	6.4	6.4	6.4	6.4	6.4	
WM RENEWABLE-MESQUITE CREEK LFG		FREM_2UNITS	ST	BIOMASS	OPER	CONV-SODG										

											Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
MARBLE FALLS HYDRO 1		MARBFA MARBFA01	HY	HYDRO	OPER	CONV	BURNET	SOUTH	10/10/1951	21.0	21.0	21.0	21.0	21.0	21.0	
MARBLE FALLS HYDRO 2		MARBFA MARBFA02	HY	HYDRO	OPER	CONV	BURNET	SOUTH	9/25/1951	20.0	20.0	20.0	20.0	20.0	20.0	
MARSHALL FORD HYDRO 1		MARSF0 MARSF001	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0	
MARSHALL FORD HYDRO 2		MARSF0 MARSF002	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0	
MARSHALL FORD HYDRO 3		MARSF0 MARSF003	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0	
WHITNEY DAM HYDRO		WIND_WHITNEY0	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0	
WHITNEY DAM HYDRO 2		WIND_WHITNEY2	HY	HYDRO	OPER	BOSQUE	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0	
GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_SUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	7.7	7.7	7.7	7.7	7.7	7.7	
GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_ZUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	3.6	3.6	3.6	3.6	3.6	3.6	
ANTELOPE IC 1		AEEC_ANTLP_1	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	54.0	54.0	54.0	54.0	54.0	
ANTELOPE IC 2		AEEC_ANTLP_2	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	54.0	54.0	54.0	54.0	54.0	
ANTELOPE IC 3		AEEC_ANTLP_3	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	54.0	54.0	54.0	54.0	54.0	
ELK STATION CTG 1		AEEC_ELK_1	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	190.0	190.0	190.0	190.0	190.0	
ELK STATION CTG 2		AEEC_ELK_2	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	190.0	190.0	190.0	190.0	190.0	
ELK STATION CTG 3		AEEC_ELK_3	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	190.0	190.0	190.0	190.0	190.0	
TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	160.0	160.0	160.0	160.0	160.0	
TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	160.0	160.0	160.0	160.0	160.0	
TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	160.0	160.0	160.0	160.0	160.0	
TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	400.0	400.0	400.0	400.0	400.0	400.0	
TENASKA GATEWAY STATION CTG 1		TGCCS CT1	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	156.0	156.0	156.0	156.0	156.0	
TENASKA GATEWAY STATION CTG 2		TGCCS CT2	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	156.0	156.0	156.0	156.0	156.0	
TENASKA GATEWAY STATION CTG 3		TGCCS CT3	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	153.0	153.0	153.0	153.0	153.0	
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	400.0	400.0	400.0	400.0	400.0	400.0	
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	151.0	151.0	151.0	151.0	151.0	
TENASKA KIAMCHI STATION 1CT201		KMCHI_1CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	148.0	148.0	148.0	148.0	148.0	
TENASKA KIAMCHI STATION 1ST		KMCHI_1ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	310.0	310.0	310.0	310.0	310.0	
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	150.0	150.0	150.0	150.0	150.0	
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	152.0	152.0	152.0	152.0	152.0	
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	311.0	311.0	311.0	311.0	311.0	
ANTELOPE IC 1		AEEC_ANTLP_1 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	
ANTELOPE IC 2		AEEC_ANTLP_2 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	
ANTELOPE IC 3		AEEC_ANTLP_3 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	
ELK STATION CTG 1		AEEC_ELK_1 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	
ELK STATION CTG 2		AEEC_ELK_2 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	
ELK STATION CTG 3		AEEC_ELK_3 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	
TENASKA GATEWAY STATION CTG 1		TGCCS CT1 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(156.0)	(156.0)	(156.0)	(156.0)	(156.0)	
TENASKA GATEWAY STATION CTG 2		TGCCS CT2 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(135.0)	(135.0)	(135.0)	(135.0)	(135.0)	
TENASKA GATEWAY STATION CTG 3		TGCCS CT3 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(153.0)	(153.0)	(153.0)	(153.0)	-	
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(400.0)	(400.0)	(400.0)	(400.0)	(400.0)	(400.0)	
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(150.0)	(150.0)	(150.0)	(150.0)	(152.0)	
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(152.0)	(152.0)	(152.0)	(152.0)	(152.0)	
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(330.0)	(311.0)	(311.0)	(311.0)	(311.0)	(311.0)	
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(151.0)	(151.0)	(151.0)	(151.0)	(151.0)	
AGUAYO WIND U1		AGUAYO UNIT1	WT	WIND-O	OPER	CONV	MILLS	NORTH	10/17/2023	193.5	192.9	192.9	192.9	192.9	192.9	
AMADEUS WIND 1 U1		AMADEUS1 UNIT1	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	36.7	36.7	36.7	36.7	36.7	36.7	
AMADEUS WIND 1 U2		AMADEUS1 UNIT2	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	35.8	35.8	35.8	35.8	35.8	35.8	
AMADEUS WIND 2 U1		AMADEUS2 UNIT3	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	177.7	177.7	177.7	177.7	177.7	177.7	
ANACACHO WIND		ANACACHO ANA	WT	WIND-O	OPER	CONV	KINNEY	SOUTH	12/27/2012	99.8	99.8	99.8	99.8	99.8	99.8	
ANCHOR WIND U2		ANCHOR_WIND2	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	98.9	98.9	98.9	98.9	98.9	98.9	
ANCHOR WIND U3		ANCHOR_WIND3	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	90.0	90.0	90.0	90.0	90.0	90.0	
ANCHOR WIND U4		ANCHOR_WIND4	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	38.7	38.7	38.7	38.7	38.7	38.7	
ANCHOR WIND U5		ANCHOR_WIND5	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	19.3	19.3	19.3	19.3	19.3	19.3	
APOGEE WIND U1		APOGEE UNIT1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	25.0	25.0	25.0	25.0	25.0	25.0	
APOGEE WIND U2		APOGEE UNIT2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	14.0	14.0	14.0	14.0	14.0	14.0	
APOGEE WIND U3		APOGEE UNIT3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	30.2	30.2	30.2	30.2	30.2	30.2	
APOGEE WIND U4		APOGEE UNIT4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	115.0	115.0	115.0	115.0	115.0	115.0	
APOGEE WIND U5		APOGEE UNIT5	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	110.0	110.0	110.0	110.0	110.0	110.0	
APOGEE WIND U6		APOGEE UNIT6	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	24.0	24.0	24.0	24.0	24.0	24.0	
APOGEE WIND U7		APOGEE UNIT7	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	75.0	75.0	75.0	75.0	75.0	75.0	
APPALOOSA RUN WIND U1		APPALOOSA UNIT1	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	157.9	157.9	157.9	157.9	157.9	157.9	
APPALOOSA RUN WIND U2		APPALOOSA UNIT2	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	13.9	13.9	13.9	13.9	13.9	13.9	
AQUILLA LAKE WIND U1		AQUILLA_U1_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	13.9	13.9	13.9	13.9	13.9	13.9	
AQUILLA LAKE WIND U2		AQUILLA_U1_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	135.4	135.4	135.4	135.4	135.4	135.4	
AQUILLA LAKE 2 WIND U2 23		AQUILLA_U2_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	7.0	7.0	7.0	7.0	7.0	7.0	
AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	143.8	143.8	143.8	143.8	143.8	143.8	
AVIATOR WIND U1		AVIATOR UNIT1	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	180.1	180.1	180.1	180.1	180.1	180.1	
AVIATOR WIND U2		AVIATOR UNIT2	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	145.6	145.6	145.6	145.6	145.6	145.6	
AVIATOR WIND U3		DEWOLF UNIT1	WT	WIND-O	OPER	CONV	DEWOLF	WEST	6/22/2021	199.3	199.3	199.3	199.3	199.3	199.3	
BLACKJACK CREEK WIND U1		BLACKJAK UNIT1	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0	
BLACKJACK CREEK WIND U2		BLACKJAK UNIT2	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0	
BAFFIN WIND UNIT1		BAFFIN UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	100.0	100.0	100.0	100.0	100.0	100.0	
BAFFIN WIND UNIT2		BAFFIN UNIT2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	102.0	102.0	102.0	102.0	102.0	102.0	
BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	90.2	90.2	90.2	90.2	90.2	90.2	
BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	70.5	70.5	70.5	70.5	70.5	70.5	
BARTON CHAPEL WIND		BRTSW_BCN1	WT	WIND-O	OPER	CONV	JACK	NORTH	12/1/2007	120.0	120.0	120.0	120.0	120.0	120.0	
BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	132.8	132.8	132.8	132.8	132.8	132.8	
BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	7.0	6.9	6.9	6.9	6.9	6.9	
BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	92.5	92.5	92.5	92.5	92.5	92.5	
BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	6.9	6.9	6.9	6.9	6.9	6.9	
BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	13.7	13.4	13.4	13.4	13.4	13.4	
BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	186.5	182.4	182.4	182.4	182.4	182.4	
BOSCAT BLUEWIND WIND 1		BOSCAT_WIND_1	WT	WIND-O	OPER	CONV	ARCHER	WEST	4/17/2020	162.0	162.0	162.0	162.0	162.0	162.0	
BRISCOE WIND		BRISCOE WIND	WT	WIND-P	OPER	CONV	BRISCOE	PANHANDLE	11/13/2015	149.8	149.8	14				

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
MARBLE FALLS HYDRO 1		MARBFA MARBFA01	HY	HYDRO	OPER	CONV	BURNET	SOUTH	10/10/1951	21.0	21.0	21.0	21.0	21.0	21.0
MARBLE FALLS HYDRO 2		MARBFA MARBFA02	HY	HYDRO	OPER	CONV	BURNET	SOUTH	9/25/1951	20.0	20.0	20.0	20.0	20.0	20.0
MARSHALL FORD HYDRO 1		MARSFO MARSFO01	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 2		MARSFO MARSFO02	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 3		MARSFO MARSFO03	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
WHITNEY DAM HYDRO		WIND_WHITNEY0	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0
WHITNEY DAM HYDRO 2		WIND_WHITNEY2	HY	HYDRO	OPER	BOSQUE	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0
GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_SUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	7.7	7.7	7.7	7.7	7.7	7.7
GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_ZUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	3.6	3.6	3.6	3.6	3.6	3.6
ANTELOPE IC 1		AEEC_ANTLP_1	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 2		AEEC_ANTLP_2	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 3		AEEC_ANTLP_3	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ELK STATION CTG 1		AEEC_ELK_1	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	200.0	200.0	200.0	200.0	200.0
ELK STATION CTG 2		AEEC_ELK_2	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	200.0	200.0	200.0	200.0	200.0
ELK STATION CTG 3		AEEC_ELK_3	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	200.0	200.0	200.0	200.0	200.0
TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	400.0	400.0	400.0	400.0	400.0	400.0
TENASKA GATEWAY STATION CTG 1		TGCCS CT1	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	162.0	162.0	162.0	162.0	162.0
TENASKA GATEWAY STATION CTG 2		TGCCS CT2	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	179.0	179.0	179.0	179.0	179.0
TENASKA GATEWAY STATION CTG 3		TGCCS CT3	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	178.0	178.0	178.0	178.0	178.0
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	400.0	389.0	389.0	389.0	389.0	389.0
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMCHI STATION 1CT201		KMCHI_1CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMCHI STATION 1ST		KMCHI_1ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	330.0	330.0	330.0	330.0	330.0
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	185.0	185.0	185.0	185.0	185.0
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	330.0	330.0	330.0	330.0	330.0
ANTELOPE IC 1		AEEC_ANTLP_1 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
ANTELOPE IC 2		AEEC_ANTLP_2 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	-	-	-	(56.0)	(56.0)
ANTELOPE IC 3		AEEC_ANTLP_3 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	-	-	-	(56.0)	(56.0)
ELK STATION CTG 1		AEEC_ELK_1 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)
ELK STATION CTG 2		AEEC_ELK_2 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)
ELK STATION CTG 3		AEEC_ELK_3 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	-	-	-	-	-
TENASKA GATEWAY STATION CTG 1		TGCCS CT1 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	-	(162.0)	(162.0)	(162.0)	(162.0)
TENASKA GATEWAY STATION CTG 2		TGCCS CT2 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(179.0)	(179.0)	(179.0)	(179.0)	(179.0)
TENASKA GATEWAY STATION CTG 3		TGCCS CT3 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(178.0)	(178.0)	(178.0)	(178.0)	(178.0)
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(400.0)	(389.0)	(389.0)	(389.0)	(389.0)	(389.0)
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(185.0)	(185.0)	(185.0)	(185.0)	(185.0)
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	-	-	(185.0)	(185.0)	(185.0)
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(330.0)	-	-	(330.0)	(330.0)	(330.0)
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	-	-	-	-	-
AGUAYO WIND U1		AGUAYO UNIT1	WT	WIND-O	OPER	CONV	MILLS	NORTH	10/17/2023	193.5	192.9	192.9	192.9	192.9	192.9
AMADEUS WIND 1 U1		AMADEUS1 UNIT1	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	36.7	36.7	36.7	36.7	36.7	36.7
AMADEUS WIND 1 U2		AMADEUS1 UNIT2	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	35.8	35.8	35.8	35.8	35.8	35.8
AMADEUS WIND 2 U1		AMADEUS2 UNIT3	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	177.7	177.7	177.7	177.7	177.7	177.7
ANACACHO WIND		ANACACHO ANA	WT	WIND-O	OPER	CONV	KINNEY	SOUTH	12/27/2012	99.8	99.8	99.8	99.8	99.8	99.8
ANCHOR WIND U2		ANCHOR_WIND2	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	98.9	98.9	98.9	98.9	98.9	98.9
ANCHOR WIND U3		ANCHOR_WIND3	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	90.0	90.0	90.0	90.0	90.0	90.0
ANCHOR WIND U4		ANCHOR_WIND4	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	38.7	38.7	38.7	38.7	38.7	38.7
ANCHOR WIND U5		ANCHOR_WIND5	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	19.3	19.3	19.3	19.3	19.3	19.3
APOGEE WIND U1		APOGEE UNIT1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	25.0	25.0	25.0	25.0	25.0	25.0
APOGEE WIND U2		APOGEE UNIT2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	14.0	14.0	14.0	14.0	14.0	14.0
APOGEE WIND U3		APOGEE UNIT3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	30.2	30.2	30.2	30.2	30.2	30.2
APOGEE WIND U4		APOGEE UNIT4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	115.0	115.0	115.0	115.0	115.0	115.0
APOGEE WIND U5		APOGEE UNIT5	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	110.0	110.0	110.0	110.0	110.0	110.0
APOGEE WIND U6		APOGEE UNIT6	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	24.0	24.0	24.0	24.0	24.0	24.0
APOGEE WIND U7		APOGEE UNIT7	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	75.0	75.0	75.0	75.0	75.0	75.0
APPALOSA RUN WIND U1		APPALOSA UNIT1	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	157.9	157.9	157.9	157.9	157.9	157.9
APPALOSA RUN WIND U2		APPALOSA UNIT2	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U1		AQUILLA_U1_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U2		AQUILLA_U1_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	135.4	135.4	135.4	135.4	135.4	135.4
AQUILLA LAKE 2 WIND U2 23		AQUILLA_U2_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	7.0	7.0	7.0	7.0	7.0	7.0
AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	143.8	143.8	143.8	143.8	143.8	143.8
AVIATOR WIND U1		AVIATOR UNIT1	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	180.1	180.1	180.1	180.1	180.1	180.1
AVIATOR WIND U2		AVIATOR UNIT2	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	145.6	145.6	145.6	145.6	145.6	145.6
AVIATOR WIND U3		DEWOLF UNIT1	WT	WIND-O	OPER	CONV	DEWOLF	WEST	6/22/2021	199.3	199.3	199.3	199.3	199.3	199.3
BLACKJACK CREEK WIND U1		BLACKJAK UNIT1	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0
BLACKJACK CREEK WIND U2		BLACKJAK UNIT2	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0
BAFFIN WIND UNIT1		BAFFIN UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	100.0	100.0	100.0	100.0	100.0	100.0
BAFFIN WIND UNIT2		BAFFIN UNIT2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	102.0	102.0	102.0	102.0	102.0	102.0
BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	90.2	90.2	90.2	90.2	90.2	90.2
BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	70.5	70.5	70.5	70.5	70.5	70.5
BARTON CHAPEL WIND		BRTOW_BON1	WT	WIND-O	OPER	CONV	JACK	NORTH	12/1/2007	120.0	120.0	120.0	120.0	120.0	120.0
BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	132.8	132.8	132.8	132.8	132.8	132.8
BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	7.0	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	92.5	92.5	92.5	92.5	92.5	92.5
BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	6.9	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 3 A		BLSUMMIT3_UNIT_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	13.7	13.4	13.4	13.4	13.4	13.4
BLUE SUMMIT WIND 3 B		BLSUMMIT3_UNIT_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	186.5	182.4	182.4	182.4	182.4	182.4
BOSCAT BLUEF WIND WIND 1		BOSCAT_BLUEF_WIND_1	WT	WIND-O	OPER	CONV	ARCHER	WEST	4/17/2020	162.0	162.0	162.0	162.0	162.0	162.0
BRISCOE WIND		BRISCOE WIND	WT	WIND-P	OPER	CONV	BRISCOE	PANHANDLE	11/13/2015	149.8	149.8	149.8	149.8	149.8	149.8
BRUENNING'S BREEZE A		BBREEZE UNIT1	WT	W											

											Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
MARBLE FALLS HYDRO 1		MARBFA MARBFA01	HY	HYDRO	OPER	CONV	BURNET	SOUTH	10/10/1951	21.0	21.0	21.0	21.0	21.0	21.0
MARBLE FALLS HYDRO 2		MARBFA MARBFA02	HY	HYDRO	OPER	CONV	BURNET	SOUTH	9/25/1951	20.0	20.0	20.0	20.0	20.0	20.0
MARSHALL FORD HYDRO 1		MARSF0 MARSF001	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 2		MARSF0 MARSF002	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 3		MARSF0 MARSF003	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
WHITNEY DAM HYDRO		WIND_WHITNEY1	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0
WHITNEY DAM HYDRO 2		WIND_WHITNEY2	HY	HYDRO	OPER	BOSQUE	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0
GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_SUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	7.7	7.7	7.7	7.7	7.7	7.7
GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_ZUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	3.6	3.6	3.6	3.6	3.6	3.6
ANTELOPE IC 1		AEEC_ANTLP_1	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 2		AEEC_ANTLP_2	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 3		AEEC_ANTLP_3	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ELK STATION CTG 1		AEEC_ELK_1	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	195.0	195.0	195.0	195.0	195.0
ELK STATION CTG 2		AEEC_ELK_2	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	195.0	195.0	195.0	195.0	195.0
ELK STATION CTG 3		AEEC_ELK_3	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	195.0	195.0	195.0	195.0	195.0
TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	400.0	400.0	400.0	400.0	400.0	400.0
TENASKA GATEWAY STATION CTG 1		TGCCS CT1	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	162.0	162.0	162.0	162.0	162.0
TENASKA GATEWAY STATION CTG 2		TGCCS CT2	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	179.0	179.0	179.0	179.0	179.0
TENASKA GATEWAY STATION CTG 3		TGCCS CT3	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	178.0	178.0	178.0	178.0	178.0
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	400.0	389.0	389.0	389.0	389.0	389.0
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	162.0	162.0	162.0	162.0	162.0
TENASKA KIAMCHI STATION 1CT201		KMCHI_1CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	158.0	158.0	158.0	158.0	158.0
TENASKA KIAMCHI STATION 1ST		KMCHI_1ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	322.0	322.0	322.0	322.0	322.0
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	159.0	159.0	159.0	159.0	159.0
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	161.0	161.0	161.0	161.0	161.0
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	323.0	323.0	323.0	323.0	323.0
ANTELOPE IC 1		AEEC_ANTLP_1 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
ANTELOPE IC 2		AEEC_ANTLP_2 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	-	-	-	(56.0)
ANTELOPE IC 3		AEEC_ANTLP_3 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	-	-	-	(56.0)
ELK STATION CTG 1		AEEC_ELK_1 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	-	(195.0)	(195.0)	(195.0)	(195.0)
ELK STATION CTG 2		AEEC_ELK_2 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	-	(195.0)	(195.0)	(195.0)	(195.0)
ELK STATION CTG 3		AEEC_ELK_3 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	-	-	-	-	(195.0)
TENASKA GATEWAY STATION CTG 1		TGCCS CT1 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	-	-	(162.0)	(162.0)	(162.0)
TENASKA GATEWAY STATION CTG 2		TGCCS CT2 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(179.0)	(179.0)	(179.0)	(179.0)	(179.0)
TENASKA GATEWAY STATION CTG 3		TGCCS CT3 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(178.0)	(178.0)	(178.0)	(178.0)	(178.0)
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(400.0)	(389.0)	(389.0)	(389.0)	(389.0)	(389.0)
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(159.0)	(159.0)	(159.0)	(159.0)	(159.0)
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(330.0)	-	-	-	-	(161.0)
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	-	-	-	-	(161.0)
AGUAYO WIND U1		AGUAYO UNIT1	WT	WIND-O	OPER	CONV	MILLS	NORTH	10/17/2023	193.5	192.9	192.9	192.9	192.9	192.9
AMADEUS WIND 1 U1		AMADEUS1 UNIT1	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	36.7	36.7	36.7	36.7	36.7	36.7
AMADEUS WIND 1 U2		AMADEUS1 UNIT2	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	35.8	35.8	35.8	35.8	35.8	35.8
AMADEUS WIND 2 U1		AMADEUS2 UNIT3	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	177.7	177.7	177.7	177.7	177.7	177.7
ANACACHO WIND		ANACACHO ANA	WT	WIND-O	OPER	CONV	KINNEY	SOUTH	12/27/2012	99.8	99.8	99.8	99.8	99.8	99.8
ANCHOR WIND U2		ANCHOR_WIND2	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	98.9	98.9	98.9	98.9	98.9	98.9
ANCHOR WIND U3		ANCHOR_WIND3	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	90.0	90.0	90.0	90.0	90.0	90.0
ANCHOR WIND U4		ANCHOR_WIND4	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	38.7	38.7	38.7	38.7	38.7	38.7
ANCHOR WIND U5		ANCHOR_WIND5	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	19.3	19.3	19.3	19.3	19.3	19.3
APOGEE WIND U1		APOGEE UNIT1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	25.0	25.0	25.0	25.0	25.0	25.0
APOGEE WIND U2		APOGEE UNIT2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	14.0	14.0	14.0	14.0	14.0	14.0
APOGEE WIND U3		APOGEE UNIT3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	30.2	30.2	30.2	30.2	30.2	30.2
APOGEE WIND U4		APOGEE UNIT4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	115.0	115.0	115.0	115.0	115.0	115.0
APOGEE WIND U5		APOGEE UNIT5	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	110.0	110.0	110.0	110.0	110.0	110.0
APOGEE WIND U6		APOGEE UNIT6	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	24.0	24.0	24.0	24.0	24.0	24.0
APOGEE WIND U7		APOGEE UNIT7	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	75.0	75.0	75.0	75.0	75.0	75.0
APPALOSA RUN WIND U1		APPALOSA UNIT1	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	157.9	157.9	157.9	157.9	157.9	157.9
APPALOSA RUN WIND U2		APPALOSA UNIT2	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U1		AQUILLA_U1_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U2		AQUILLA_U1_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	135.4	135.4	135.4	135.4	135.4	135.4
AQUILLA LAKE WIND U2 23		AQUILLA_U2_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	7.0	7.0	7.0	7.0	7.0	7.0
AQUILLA LAKE WIND U2 28		AQUILLA_U2_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	143.8	143.8	143.8	143.8	143.8	143.8
AVIATOR WIND U1		AVIATOR UNIT1	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	180.1	180.1	180.1	180.1	180.1	180.1
AVIATOR WIND U2		AVIATOR UNIT2	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	145.6	145.6	145.6	145.6	145.6	145.6
AVIATOR WIND U3		DEWOLF UNIT1	WT	WIND-O	OPER	CONV	DEWOLF	WEST	6/22/2021	199.3	199.3	199.3	199.3	199.3	199.3
BLACKJACK CREEK WIND U1		BLACKJAK UNIT1	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0
BLACKJACK CREEK WIND U2		BLACKJAK UNIT2	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0
BAFFIN WIND UNIT1		BAFFIN UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	100.0	100.0	100.0	100.0	100.0	100.0
BAFFIN WIND UNIT2		BAFFIN UNIT2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	102.0	102.0	102.0	102.0	102.0	102.0
BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	90.2	90.2	90.2	90.2	90.2	90.2
BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	70.5	70.5	70.5	70.5	70.5	70.5
BARTON CHAPEL WIND		BRTSW_BCN1	WT	WIND-O	OPER	CONV	JACK	NORTH	12/1/2007	120.0	120.0	120.0	120.0	120.0	120.0
BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	132.8	132.8	132.8	132.8	132.8	132.8
BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	7.0	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 2		BLSUMMIT UNIT2_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	92.5	92.5	92.5	92.5	92.5	92.5
BLUE SUMMIT WIND 2 B		BLSUMMIT UNIT2_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	6.9	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 3 A		BLSUMIT3 UNIT_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	13.7	13.4	13.4	13.4	13.4	13.4
BLUE SUMMIT WIND 3 B		BLSUMIT3 UNIT_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	186.5	182.4	182.4	182.4	182.4	182.4
BOSCAT BLUE WIND		BOSCAT WIND 1	WT	WIND-O	OPER	CONV	ARCHER	WEST	4/17/2020	162.0	162.0	162.0	162.0	162.0	162.0
BRISCOE WIND		BRISCOE WIND	WT	WIND-P	OPER	CONV	BRISCOE	PANHANDLE	11/13/2015	149.8	149.8	149.8	149.8	149.8	149.8
BRUENNING'S BREEZE A		BBREEZE UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	12/31/2017	120.0	120.0	120.0	120.0	120.0	120.0
BRUENNING'S BREEZE B		BBREEZE UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	12/31/						

											Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
MARBLE FALLS HYDRO 1		MARBFA MARBFA01	HY	HYDRO	OPER	CONV	BURNET	SOUTH	10/10/1951	21.0	21.0	21.0	21.0	21.0	21.0
MARBLE FALLS HYDRO 2		MARBFA MARBFA02	HY	HYDRO	OPER	CONV	BURNET	SOUTH	9/25/1951	20.0	20.0	20.0	20.0	20.0	20.0
MARSHALL FORD HYDRO 1		MARSF0 MARSF001	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 2		MARSF0 MARSF002	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD HYDRO 3		MARSF0 MARSF003	HY	HYDRO	OPER	CONV	TRAVIS	SOUTH	1/1/1941	36.0	36.0	36.0	36.0	36.0	36.0
WHITNEY DAM HYDRO		WIND_WHITNEY1	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0
WHITNEY DAM HYDRO 2		WIND_WHITNEY2	HY	HYDRO	OPER	CONV	BOSQUE	NORTH	1/1/1953	22.0	22.0	22.0	22.0	22.0	22.0
GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_SUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	7.7	7.7	7.7	7.7	7.7	7.7
GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_ZUNITS	HY	HYDRO	OPER	CONV-SODG	GUADALUPE	SOUTH	1/1/1928	3.6	3.6	3.6	3.6	3.6	3.6
ANTELOPE IC 1		AEEC_ANTLP_1	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 2		AEEC_ANTLP_2	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ANTELOPE IC 3		AEEC_ANTLP_3	IC	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	56.0	56.0	56.0	56.0	56.0	56.0
ELK STATION CTG 1		AEEC_ELK_1	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	195.0	195.0	195.0	195.0	195.0
ELK STATION CTG 2		AEEC_ELK_2	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	195.0	195.0	195.0	195.0	195.0
ELK STATION CTG 3		AEEC_ELK_3	GT	GAS	OPER	SWGR-AVA	HALE	PANHANDLE	4/1/2016	202.0	195.0	195.0	195.0	195.0	195.0
TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	185.0	180.0	180.0	180.0	180.0	180.0
TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	CC	GAS	OPER	SWGR-AVA	GRIMES	NORTH	9/17/2000	400.0	400.0	400.0	400.0	400.0	400.0
TENASKA GATEWAY STATION CTG 1		TGCCS CT1	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	162.0	162.0	162.0	162.0	162.0
TENASKA GATEWAY STATION CTG 2		TGCCS CT2	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	179.0	179.0	179.0	179.0	179.0
TENASKA GATEWAY STATION CTG 3		TGCCS CT3	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	179.0	178.0	178.0	178.0	178.0	178.0
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4	CC	GAS	OPER	SWGR-AVA	RUSK	NORTH	7/21/2001	400.0	389.0	389.0	389.0	389.0	389.0
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	154.0	154.0	154.0	154.0	154.0
TENASKA KIAMCHI STATION 1CT201		KMCHI_1CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	151.0	151.0	151.0	151.0	151.0
TENASKA KIAMCHI STATION 1ST		KMCHI_1ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	312.0	312.0	312.0	312.0	312.0
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	149.0	149.0	149.0	149.0	149.0
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	185.0	150.0	150.0	150.0	150.0	150.0
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST	CC	GAS	OPER	SWGR-AVA	FANNIN	NORTH	4/1/2003	330.0	317.0	317.0	317.0	317.0	317.0
ANTELOPE IC 1		AEEC_ANTLP_1 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
ANTELOPE IC 2		AEEC_ANTLP_2 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
ANTELOPE IC 3		AEEC_ANTLP_3 UNAVAIL	IC	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
ELK STATION CTG 1		AEEC_ELK_1 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(195.0)	(195.0)	(195.0)	(195.0)	(195.0)
ELK STATION CTG 2		AEEC_ELK_2 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(195.0)	(195.0)	(195.0)	(195.0)	(195.0)
ELK STATION CTG 3		AEEC_ELK_3 UNAVAIL	GT	GAS	OPER	SWGR-UNA	HALE	PANHANDLE	4/1/2016	(202.0)	(195.0)	(195.0)	(195.0)	(195.0)	(195.0)
TENASKA GATEWAY STATION CTG 1		TGCCS CT1 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	(178.0)	(178.0)	(178.0)	(178.0)	(178.0)
TENASKA GATEWAY STATION CTG 2		TGCCS CT2 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	-	-	-	-	(179.0)
TENASKA GATEWAY STATION CTG 3		TGCCS CT3 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	-	-	-	-	-
TENASKA GATEWAY STATION CTG 4		TGCCS UNIT4 UNAVAIL	CC	GAS	OPER	SWGR-UNA	RUSK	NORTH	7/21/2001	(179.0)	-	-	-	-	-
TENASKA KIAMCHI STATION 2CT101		KMCHI_2CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	(149.0)	(149.0)	(149.0)	(149.0)	(149.0)
TENASKA KIAMCHI STATION 2CT201		KMCHI_2CT201 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	-	-	(150.0)	(150.0)	(150.0)
TENASKA KIAMCHI STATION 2ST		KMCHI_2ST UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(330.0)	-	-	-	-	-
TENASKA KIAMCHI STATION 1CT101		KMCHI_1CT101 UNAVAIL	CC	GAS	OPER	SWGR-UNA	FANNIN	NORTH	4/1/2003	(185.0)	-	-	-	-	-
AGUAYO WIND U1		AGUAYO UNIT1	WT	WIND-O	OPER	CONV	MILLS	NORTH	10/17/2023	193.5	192.9	192.9	192.9	192.9	192.9
AMADEUS WIND 1 U1		AMADEUS1 UNIT1	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	36.7	36.7	36.7	36.7	36.7	36.7
AMADEUS WIND 1 U2		AMADEUS1 UNIT2	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	35.8	35.8	35.8	35.8	35.8	35.8
AMADEUS WIND 2 U1		AMADEUS2 UNIT3	WT	WIND-O	OPER	CONV	FISHER	WEST	4/5/2021	177.7	177.7	177.7	177.7	177.7	177.7
ANACACHO WIND		ANACACHO ANA	WT	WIND-O	OPER	CONV	KINNEY	SOUTH	12/27/2012	99.8	99.8	99.8	99.8	99.8	99.8
ANCHOR WIND U2		ANCHOR_WIND2	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	98.9	98.9	98.9	98.9	98.9	98.9
ANCHOR WIND U3		ANCHOR_WIND3	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	90.0	90.0	90.0	90.0	90.0	90.0
ANCHOR WIND U4		ANCHOR_WIND4	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	38.7	38.7	38.7	38.7	38.7	38.7
ANCHOR WIND U5		ANCHOR_WIND5	WT	WIND-O	OPER	CONV	CALLAHAN	WEST	4/15/2024	19.3	19.3	19.3	19.3	19.3	19.3
APOGEE WIND U1		APOGEE UNIT1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	25.0	25.0	25.0	25.0	25.0	25.0
APOGEE WIND U2		APOGEE UNIT2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	14.0	14.0	14.0	14.0	14.0	14.0
APOGEE WIND U3		APOGEE UNIT3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	30.2	30.2	30.2	30.2	30.2	30.2
APOGEE WIND U4		APOGEE UNIT4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	115.0	115.0	115.0	115.0	115.0	115.0
APOGEE WIND U5		APOGEE UNIT5	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	110.0	110.0	110.0	110.0	110.0	110.0
APOGEE WIND U6		APOGEE UNIT6	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	24.0	24.0	24.0	24.0	24.0	24.0
APOGEE WIND U7		APOGEE UNIT7	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/19/2024	75.0	75.0	75.0	75.0	75.0	75.0
APPALOOSA RUN WIND U1		APPALOOSA UNIT1	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	157.9	157.9	157.9	157.9	157.9	157.9
APPALOOSA RUN WIND U2		APPALOOSA UNIT2	WT	WIND-O	OPER	CONV	UPTON	WEST	3/6/2024	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U1		AQUILLA_U1_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	13.9	13.9	13.9	13.9	13.9	13.9
AQUILLA LAKE WIND U2		AQUILLA_U1_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	135.4	135.4	135.4	135.4	135.4	135.4
AQUILLA LAKE 2 WIND U2 23		AQUILLA_U2_23	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	7.0	7.0	7.0	7.0	7.0	7.0
AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	WT	WIND-O	OPER	CONV	HILL & LIMESTONE	NORTH	1/31/2023	143.8	143.8	143.8	143.8	143.8	143.8
AVIATOR WIND U1		AVIATOR UNIT1	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	180.1	180.1	180.1	180.1	180.1	180.1
AVIATOR WIND U2		AVIATOR UNIT2	WT	WIND-O	OPER	CONV	COKE	WEST	6/22/2021	145.6	145.6	145.6	145.6	145.6	145.6
AVIATOR WIND U3		DEWOLF UNIT1	WT	WIND-O	OPER	CONV	DEWOLF	WEST	6/22/2021	199.3	199.3	199.3	199.3	199.3	199.3
BLACKJACK CREEK WIND U1		BLACKJAK UNIT1	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0
BLACKJACK CREEK WIND U2		BLACKJAK UNIT2	WT	WIND-O	OPER	CONV	BEE	SOUTH	5/12/2023	120.0	120.0	120.0	120.0	120.0	120.0
BAFFIN WIND UNIT1		BAFFIN UNIT1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	100.0	100.0	100.0	100.0	100.0	100.0
BAFFIN WIND UNIT2		BAFFIN UNIT2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	6/24/2016	102.0	102.0	102.0	102.0	102.0	102.0
BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	90.2	90.2	90.2	90.2	90.2	90.2
BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	WT	WIND-O	OPER	CONV	ANDREWS	WEST	9/7/2021	70.5	70.5	70.5	70.5	70.5	70.5
BARTON CHAPEL WIND		BRTSW_BCN1	WT	WIND-O	OPER	CONV	JACK	NORTH	12/1/2007	120.0	120.0	120.0	120.0	120.0	120.0
BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	132.8	132.8	132.8	132.8	132.8	132.8
BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WT	WIND-O	OPER	CONV	WILBARGER	WEST	12/16/2013	7.0	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	92.5	92.5	92.5	92.5	92.5	92.5
BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	4/6/2020	6.9	6.9	6.9	6.9	6.9	6.9
BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	13.7	13.4	13.4	13.4	13.4	13.4
BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WT	WIND-O	OPER	CONV	WILBARGER	WEST	5/19/2020	186.5	182.4	182.4	182.4	182.4	182.4
BOSCAT BLUEF WIND		BOSCAT WIND	WT	WIND-O	OPER	CONV	ARCHER	WEST	4/17/2020	162.0	162.0	162.0	162.0	162.0	162.0
BRISCOE WIND		BRISCOE WIND	WT	WIND-P	OPER	CONV	BRISCOE	PANHANDLE	11/13/2015	149.8	149.8	149.8	149.8	149.8	149.8
BRUENNING'S BREEZE A		BBREEZE UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	12/31/2017	120.0					

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
CHALUPA WIND		CHALUPA_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	173.3	173.3	173.3	173.3	173.3	173.3
CHAMPION WIND U1		CHAMPION_UNIT1	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	97.5	95.4	95.4	95.4	95.4	95.4
CHAMPION WIND U2		CHAMPION_UNIT2	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	18.1	17.7	17.7	17.7	17.7	17.7
CHAMPION WIND U3		CHAMPION_UNIT3	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	9.0	8.8	8.8	8.8	8.8	8.8
CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	WT	WIND-C	OPER	CONV	NUECES	COASTAL	7/11/2017	150.6	150.6	150.6	150.6	150.6	150.6
CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	WT	WIND-C	OPER	CONV	NUECES	COASTAL	7/11/2017	98.4	98.4	98.4	98.4	98.4	98.4
COTTON PLAINS WIND		COTPLNS_COTTONPL	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/17/2021	50.4	50.4	50.4	50.4	50.4	50.4
CRANELL WIND		CRANELL_UNIT1	WT	WIND-C	OPER	CONV	REFUGIO	COASTAL	1/27/2022	220.0	220.0	220.0	220.0	220.0	220.0
CRAWFISH U1		CRAWFISH_UNIT1	WT	WIND-O	OPER	CONV	WHARTON	SOUTH	5/21/2025	163.2	159.0	159.0	159.0	159.0	159.0
DERMOTT WIND 1 1		DERMOTT_UNIT1	WT	WIND-O	OPER	CONV	SCURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5
DERMOTT WIND 1 2		DERMOTT_UNIT2	WT	WIND-O	OPER	CONV	SCURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5
DESERT SKY WIND 1 A		DSKYWIND1_UNIT_1A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	53.1	53.1	53.1	53.1	53.1
DESERT SKY WIND 1 B		DSKYWIND2_UNIT_2A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	50.4	50.4	50.4	50.4	50.4
DESERT SKY WIND 2 A		DSKYWIND1_UNIT_1B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	23.9	18.7	18.7	18.7	18.7	18.7
DESERT SKY WIND 2 B		DSKYWIND2_UNIT_2B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	14.7	8.0	8.0	8.0	8.0	8.0
DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2
DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2
EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	101.2	98.0	98.0	98.0	98.0	98.0
EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	99.0	96.0	96.0	96.0	96.0	96.0
ELBOW CREEK WIND		ELB_ELBCKREEK	WT	WIND-O	OPER	CONV	HOWARD	WEST	11/21/2008	121.9	121.9	121.9	121.9	121.9	121.9
ELECTRA WIND 1		DIGBY_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	101.3	98.9	98.9	98.9	98.9	98.9
ELECTRA WIND 2		DIGBY_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	134.3	131.1	131.1	131.1	131.1	131.1
EL ALGODON ALTO W U1		ALGODON_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	171.6	171.6	171.6	171.6	171.6	171.6
EL ALGODON ALTO W U2		ALGODON_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	28.6	28.6	28.6	28.6	28.6	28.6
ESPIRITU WIND		CHALUPA_UNIT2	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	25.2	25.2	25.2	25.2	25.2	25.2
FALVEZ ASTRA WIND		ASTRA_UNIT1	WT	WIND-P	OPER	CONV	RANDALL	PANHANDLE	5/24/2017	163.2	163.2	163.2	163.2	163.2	163.2
FLAT TOP WIND I		FTWIND_UNIT_1	WT	WIND-O	OPER	CONV	MILLS	NORTH	9/7/2018	200.0	200.0	200.0	200.0	200.0	200.0
FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	WT	WIND-O	OPER	CONV	SCURRY	WEST	11/20/2017	79.8	79.8	79.8	79.8	79.8	79.8
FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	WT	WIND-O	OPER	CONV	SCURRY	WEST	11/20/2017	75.6	75.6	75.6	75.6	75.6	75.6
FOARD CITY WIND 1 A		FOARDCTY_UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	1/25/2019	186.5	186.5	186.5	186.5	186.5	186.5
FOARD CITY WIND 1 B		FOARDCTY_UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	1/25/2019	163.8	163.8	163.8	163.8	163.8	163.8
FOREST CREEK WIND		MCOLD_FOW1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	3/1/2007	123.2	123.2	123.2	123.2	123.2	123.2
GOAT WIND		GOAT_GOATWIND	WT	WIND-O	OPER	CONV	STERLING	WEST	2/21/2008	80.0	80.0	80.0	80.0	80.0	80.0
GOAT WIND 2		GOAT_GOATWIND2	WT	WIND-O	OPER	CONV	STERLING	WEST	4/14/2010	69.6	69.6	69.6	69.6	69.6	69.6
GOLDTHWAITE WIND 1		GWEC_GWEC_G1	WT	WIND-O	OPER	CONV	MILLS	NORTH	5/29/2014	148.6	148.6	148.6	148.6	148.6	148.6
GOODNIGHT WIND U1		GOODNIT1_UNIT1	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	121.0	121.0	121.0	121.0	121.0	121.0
GOODNIGHT WIND U2		GOODNIT1_UNIT2	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	137.1	137.1	137.1	137.1	137.1	137.1
GOPHER CREEK WIND 1		GOPHER_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	82.0	82.0	82.0	82.0	82.0	82.0
GOPHER CREEK WIND 2		GOPHER_UNIT2	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	76.0	76.0	76.0	76.0	76.0	76.0
GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	1/11/2014	107.4	107.4	107.4	107.4	107.4	107.4
GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	1/11/2014	103.8	103.8	103.8	103.8	103.8	103.8
GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WIND_BRAZ_WND1	WT	WIND-O	OPER	CONV	SCURRY	WEST	7/1/2023	100.0	120.0	120.0	120.0	120.0	120.0
GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WIND_BRAZ_WND2	WT	WIND-O	OPER	CONV	SCURRY	WEST	7/1/2023	62.4	62.4	62.4	62.4	62.4	62.4
GREEN PASTURES WIND I		GPASTURE_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	11/17/2015	150.0	150.0	150.0	150.0	150.0	150.0
GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	98.7	98.7	98.7	98.7	98.7	98.7
GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	126.9	126.9	126.9	126.9	126.9	126.9
GULF WIND I		TGW_T1	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6
GULF WIND II		TGW_T2	WT	WIND-C	OPER	CONV	KENEDY	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6
GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	WT	WIND-O	OPER	CONV	HOWARD	WEST	9/26/2016	119.9	119.9	119.9	119.9	119.9	119.9
HACKBERRY WIND		HWF_HWF1	WT	WIND-O	OPER	CONV	SHACKELFORD	WEST	10/21/2008	163.6	163.6	163.6	163.6	163.6	163.6
HEREFORD WIND G		HRFDWIND_WIND_G	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	99.9	99.9	99.9	99.9	99.9	99.9
HEREFORD WIND V		HRFDWIND_WIND_V	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	100.0	100.0	100.0	100.0	100.0	100.0
HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	152.5	152.5	152.5	152.5	152.5	152.5
HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	147.5	147.5	147.5	147.5	147.5	147.5
HIDALGO & STARR WIND 11		MIRASOLE_MR11	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	52.0	52.0	52.0	52.0	52.0	52.0
HIDALGO & STARR WIND 12		MIRASOLE_MR12	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	98.0	98.0	98.0	98.0	98.0	98.0
HIDALGO & STARR WIND 21		MIRASOLE_MR21	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	100.0	100.0	100.0	100.0	100.0	100.0
HIDALGO II WIND		MIRASOLE_MR13	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	7/30/2021	50.4	50.4	50.4	50.4	50.4	50.4
HIGH LONESOME W 1A		H1_LONE_WGR1A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	46.0	46.0	46.0	46.0	46.0	46.0
HIGH LONESOME W 1B		H1_LONE_WGR1B	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	52.0	52.0	52.0	52.0	52.0	52.0
HIGH LONESOME W 1C		H1_LONE_WGR1C	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 2		H1_LONE_WGR2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	122.5	122.5	122.5	122.5	122.5	122.5
HIGH LONESOME W 2A		H1_LONE_WGR2A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 3		H1_LONE_WGR3	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	127.6	127.6	127.6	127.6	127.6	127.6
HIGH LONESOME W 4		H1_LONE_WGR4	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	101.6	101.6	101.6	101.6	101.6	101.6
HORSE CREEK WIND 1		HORSECRK_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	134.8	131.1	131.1	131.1	131.1	131.1
HORSE CREEK WIND 2		HORSECRK_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	101.7	98.9	98.9	98.9	98.9	98.9
HORSE HOLLOW WIND 1		HGHT_HHOLLOW1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	213.0	213.0	213.0	213.0	213.0	213.0
HORSE HOLLOW WIND 2		HGHT_HHOLLOW2	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	184.0	184.0	184.0	184.0	184.0	184.0
HORSE HOLLOW WIND 3		HGHT_HHOLLOW3	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	223.5	223.5	223.5	223.5	223.5	223.5
HORSE HOLLOW WIND 4		HGHT_HHOLLOW4	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	115.0	115.0	115.0	115.0	115.0	115.0
INADALE WIND 1		INDL_INADALE1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	95.0	95.0	95.0	95.0	95.0	95.0
INADALE WIND 2		INDL_INADALE2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	102.0	102.0	102.0	102.0	102.0	102.0
INDIAN MESA WIND		INDNNWP_INDNNWP2	WT	WIND-O	OPER	CONV	PECOS	WEST	6/1/2001	90.4	90.4	90.4	90.4	90.4	90.4
INERTIA WIND U1		INRT_W_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	67.7	67.7	67.7	67.7	67.7	67.7
INERTIA WIND U2		INRT_W_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	27.7	27.7	27.7	27.7	27.7	27.7
INERTIA WIND U3		INRT_W_UNIT3	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	205.9	205.9	205.9	205.9	205.9	205.9
JAVELINA WIND 1B		BORDAS_JAVEL1B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	19.7	19.7	19.7	19.7	19.7	19.7
JAVELINA I WIND 20		BORDAS_JAVEL20	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	230.0	230.0	230.0	230.0	230.0	230.0
JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	96.0	96.0	96.0	96.0	96.0	96.0
JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	74.0	74.0	74.0	74.0	74.0	74.0
JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	30.0	30.0	30.0	30.0	30.0	30.0
JUMBO ROAD WIND 1		HRFDWIND_JROWND1	WT	WIND-P	OPER	CONV	DEAF SMITH								

										Spring Capabilities, MW (As of the Season Start Date, March 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CCR STATUS	CCR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
CHALUPA WIND		CHALUPA UNIT1	WT	WIND-C	OPER	CAMERON	CAMERON	COASTAL	8/10/2021	173.3	173.3	173.3	173.3	173.3	173.3
CHAMPION WIND U1		CHAMPION UNIT1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/28/2008	97.5	95.4	95.4	95.4	95.4	95.4
CHAMPION WIND U2		CHAMPION UNIT2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/28/2008	18.1	17.7	17.7	17.7	17.7	17.7
CHAMPION WIND U3		CHAMPION UNIT3	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/28/2008	9.0	8.8	8.8	8.8	8.8	8.8
CHAPMAN RANCH WIND 1A (SANTA CRUZ)		SANTACRUZ UNIT1	WT	WIND-C	OPER	CONV	NIUECES	COASTAL	7/11/2017	150.6	150.6	150.6	150.6	150.6	150.6
CHAPMAN RANCH WIND 1B (SANTA CRUZ)		SANTACRUZ UNIT2	WT	WIND-C	OPER	CONV	NIUECES	COASTAL	7/11/2017	98.4	98.4	98.4	98.4	98.4	98.4
COTTON PLAINS WIND		COTPLNS COTTONPL	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	50.4	50.4	50.4	50.4	50.4	50.4
CRAWFISH WIND U1		CRAWFISH UNIT1	WT	WIND-C	OPER	CONV	DEFOUD	COASTAL	1/27/2022	220.0	220.0	220.0	220.0	220.0	220.0
DERMOTT WIND 1,1		DERMOTT UNIT1	WT	WIND-O	OPER	CONV	WHARTON	SOUTH	5/21/2025	163.2	159.0	159.0	159.0	159.0	159.0
DERMOTT WIND 1,2		DERMOTT UNIT2	WT	WIND-O	OPER	CONV	CURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5
DESERT SKY WIND 1A		DSKYWIND1 UNIT 1A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	53.1	53.1	53.1	53.1	53.1
DESERT SKY WIND 1B		DSKYWIND2 UNIT 2A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	50.4	50.4	50.4	50.4	50.4
DESERT SKY WIND 2A		DSKYWIND1 UNIT 1B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	23.9	18.7	18.7	18.7	18.7	18.7
DESERT SKY WIND 2B		DSKYWIND2 UNIT 2B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	14.7	8.0	8.0	8.0	8.0	8.0
DOUG COLBECK'S CORNER (CONWAY) A		GRANDWIND1 COLA	WT	WIND-P	OPER	CONV	PARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2
DOUG COLBECK'S CORNER (CONWAY) B		GRANDWIND1 COLB	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2
EAST RAYMOND WIND (EL RAYO) U1		EL RAYO UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	101.2	98.0	98.0	98.0	98.0	98.0
EAST RAYMOND WIND (EL RAYO) U2		EL RAYO UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	99.0	96.0	96.0	96.0	96.0	96.0
ELBOW CREEK WIND		ELB ELBCREEK	WT	WIND-O	OPER	CONV	HOWARD	WEST	11/21/2008	121.9	121.9	121.9	121.9	121.9	121.9
ELECTRA WIND 1		DIGBY UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	101.3	98.9	98.9	98.9	98.9	98.9
ELECTRA WIND 2		DIGBY UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	134.3	131.1	131.1	131.1	131.1	131.1
EL ALGODON ALTO W U1		ALGODON UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	28.6	28.6	28.6	28.6	28.6	28.6
EL ALGODON ALTO W U2		ALGODON UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	28.6	28.6	28.6	28.6	28.6	28.6
ESPIRITO WIND		CHALUPA UNIT2	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	25.2	25.2	25.2	25.2	25.2	25.2
FALVEZ ASTRA WIND		ASTRA UNIT1	WT	WIND-P	OPER	CONV	RANDALL	PANHANDLE	5/24/2017	163.2	163.2	163.2	163.2	163.2	163.2
FLAT TOP WIND UNIT, 1		FLUWIND UNIT, 1	WT	WIND-O	OPER	CONV	MILLS	NORTH	8/7/2018	200.0	200.0	200.0	200.0	200.0	200.0
FLUVANNA RENEWABLE 1 A		FLUVANNA UNIT1	WT	WIND-O	OPER	CONV	CURRY	WEST	11/20/2017	79.8	79.8	79.8	79.8	79.8	79.8
FLUVANNA RENEWABLE 1 B		FLUVANNA UNIT2	WT	WIND-O	OPER	CONV	CURRY	WEST	11/20/2017	75.6	75.6	75.6	75.6	75.6	75.6
FOARD CITY WIND 1A		FOARDCTY UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	1/25/2019	163.8	163.8	163.8	163.8	163.8	163.8
FOARD CITY WIND 1 B		FOARDCTY UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	1/25/2019	163.8	163.8	163.8	163.8	163.8	163.8
FOREST CREEK WIND		MCOLD FCW1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	3/1/2007	125.2	123.2	123.2	123.2	123.2	123.2
GOAT WIND		GOAT GOATWIND	WT	WIND-O	OPER	CONV	STERLING	WEST	2/21/2008	80.0	80.0	80.0	80.0	80.0	80.0
GOAT WIND 2		GOAT GOATWIND	WT	WIND-O	OPER	CONV	STERLING	WEST	4/14/2010	69.6	69.6	69.6	69.6	69.6	69.6
GOLDTHWAITE WIND 1		GWEC GWEC G1	WT	WIND-O	OPER	CONV	MILLS	NORTH	5/29/2014	148.6	148.6	148.6	148.6	148.6	148.6
GOODNIGHT WIND U1		GOODNIT1 UNIT1	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	121.0	121.0	121.0	121.0	121.0	121.0
GOODNIGHT WIND U2		GOODNIT1 UNIT2	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	137.1	137.1	137.1	137.1	137.1	137.1
GOPHER CREEK WIND 1		GOPHER UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	82.0	82.0	82.0	82.0	82.0	82.0
GOPHER CREEK WIND 2		GOPHER UNIT2	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	76.0	76.0	76.0	76.0	76.0	76.0
GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDWV1 GV1A	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	1/11/2014	107.4	107.4	107.4	107.4	107.4	107.4
GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDWV1 GV1B	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	1/11/2014	103.8	103.8	103.8	103.8	103.8	103.8
GREEN MOUNTAIN WIND (IBAZOS) U1		BRAZ WND BRAZ WND1	WT	WIND-O	OPER	CONV	CURRY	WEST	7/1/2023	120.0	120.0	120.0	120.0	120.0	120.0
GREEN MOUNTAIN WIND (IBAZOS) U2		BRAZ WND BRAZ WND2	WT	WIND-O	OPER	CONV	CURRY	WEST	7/1/2023	62.4	62.4	62.4	62.4	62.4	62.4
GREEN PASTURES WIND 1		GPASTURE WIND I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	11/17/2015	150.0	150.0	150.0	150.0	150.0	150.0
GRIFFIN TRAIL WIND U1		GRIF TRL UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	98.7	98.7	98.7	98.7	98.7	98.7
GRIFFIN TRAIL WIND U2		GRIF TRL UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	126.9	126.9	126.9	126.9	126.9	126.9
GULF WIND I		TGW T1	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6
GULF WIND 2		TGW T2	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6
GUNSLIGHT MOUNTAIN WIND		GUMTMN G1	WT	WIND-O	OPER	CONV	HOWARD	WEST	9/28/2016	119.9	119.9	119.9	119.9	119.9	119.9
HACKBERRY WIND		HWF_HWF01	WT	WIND-O	OPER	CONV	SHACKLEFORD	WEST	12/21/2008	165.6	163.5	163.5	163.5	163.5	163.5
HERSFORD WIND G		HRFDWIND WIND G	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	99.9	99.9	99.9	99.9	99.9	99.9
HERSFORD WIND V		HRFDWIND WIND_V	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	100.0	100.0	100.0	100.0	100.0	100.0
HICKMAN (SANTA RITA WIND) 1		HICKMAN G1	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	152.5	152.5	152.5	152.5	152.5	152.5
HICKMAN (SANTA RITA WIND) 2		HICKMAN G2	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	147.5	147.5	147.5	147.5	147.5	147.5
HIDALGO & STARR WIND 11		MIRASOLE MIR11	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	52.0	52.0	52.0	52.0	52.0	52.0
HIDALGO & STARR WIND 12		MIRASOLE MIR12	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	100.0	100.0	100.0	100.0	100.0	100.0
HIDALGO & STARR WIND 21		MIRASOLE MIR21	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	100.0	100.0	100.0	100.0	100.0	100.0
HIDALGO II WIND		MIRASOLE MIR13	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	7/30/2021	50.4	50.4	50.4	50.4	50.4	50.4
HIGH LONESOME W 1A		HI LONE WGR1A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	46.0	46.0	46.0	46.0	46.0	46.0
HIGH LONESOME W 1B		HI LONE WGR1B	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	52.0	52.0	52.0	52.0	52.0	52.0
HIGH LONESOME W 1C		HI LONE WGR1C	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 2A		HI LONE WGR2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	122.5	122.5	122.5	122.5	122.5	122.5
HIGH LONESOME W 12		HI LONE WGR2A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 3		HI LONE WGR3	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	127.6	127.6	127.6	127.6	127.6	127.6
HIGH LONESOME W 4		HI LONE WGR4	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	101.6	101.6	101.6	101.6	101.6	101.6
HORSE CREEK WIND 1		HORSECRK UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	134.8	131.1	131.1	131.1	131.1	131.1
HORSE CREEK WIND 2		HORSECRK UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	98.9	98.9	98.9	98.9	98.9	98.9
HORSE HOLLOW WIND 1		HHGT HHOLLOW1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	213.0	213.0	213.0	213.0	213.0	213.0
HORSE HOLLOW WIND 2		HHGT HHOLLOW2	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	184.0	184.0	184.0	184.0	184.0	184.0
HORSE HOLLOW WIND 3		HHGT HHOLLOW3	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	223.5	223.5	223.5	223.5	223.5	223.5
HORSE HOLLOW WIND 4		HHGT HHOLLOW4	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	115.0	115.0	115.0	115.0	115.0	115.0
INDALE WIND 1		INDL_INDALE1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	95.0	95.0	95.0	95.0	95.0	95.0
INDALE WIND 2		INDL_INDALE2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	102.0	102.0	102.0	102.0	102.0	102.0
INDIAN MESA WIND		INDNNWP INDNNWP2	WT	WIND-O	OPER	CONV	PECOS	WEST	6/1/2002	90.4	90.4	90.4	90.4	90.4	90.4
INERTIA WIND U1		NRT_W_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	67.7	67.7	67.7	67.7	67.7	67.7
INERTIA WIND U2		NRT_W_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	27.7	27.7	27.7	27.7	27.7	27.7
INERTIA WIND U3		NRT_W_UNIT3	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	205.9	205.9	205.9	205.9	205.9	205.9
JAVELINA I WIND 1B		BORDAS JAVEL1B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	19.7	19.7	19.7	19.7	19.7	19.7
JAVELINA I WIND 2		BORDAS JAVEL2	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	230.0	230.0	230.0	230.0	230.0	230.0
JAVELINA II WIND 1		BORDAS2 JAVEL2 A	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	96.0	96.0	96.0	96.0	96.0	96.0
JAVELINA II WIND 2		BORDAS2 JAVEL2 B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	74.0	74.0	74.0	74.0	74.0	74.0
JAVELINA II WIND 3		BORDAS2 JAVEL2 C	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	30.0	30.0	30.0	30.0	30.0	30.0
JUNCO ROAD WIND 1		HRFDWIND JRDWIND1	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	4/9/2015	146.2	146.2	146.2	146.2	146.2	146.2
JUNCO ROAD WIND 2		HRFDWIND JRDWIND2	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	4/9/2015	153.6	153.6	153.6	153.6	153.6	153.6
KARAKAWA WIND 1A		KARAKAW1 UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	12/30/2019	103.3	103.3	103.3	103.3	103.3	103.3
KARAKAWA WIND 1B		KARAK													

										Fall Capabilities, MW (As of the Season Start Date, October 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
CHALUPA WIND *****		CHALUPA UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	173.3	173.3	173.3	173.3	173.3	173.3
CHAMPION WIND U1		CHAMPION UNIT1	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	97.5	95.4	95.4	95.4	95.4	95.4
CHAMPION WIND U2		CHAMPION UNIT2	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	18.1	17.7	17.7	17.7	17.7	17.7
CHAMPION WIND U3		CHAMPION UNIT3	WT	WIND-O	OPER	CONV	NOLAN	WEST	1/28/2008	9.0	8.8	8.8	8.8	8.8	8.8
CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRUZ UNIT1	WT	WIND-C	OPER	CONV	NIUECES	COASTAL	7/11/2017	150.6	150.6	150.6	150.6	150.6	150.6
CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRUZ UNIT2	WT	WIND-C	OPER	CONV	NIUECES	COASTAL	7/11/2017	98.4	98.4	98.4	98.4	98.4	98.4
COTPLANS WIND U1		COTPLNS COTTONPL	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	11/21/2017	50.4	50.4	50.4	50.4	50.4	50.4
CRAWFISH WIND U1		CRAWFISH UNIT1	WT	WIND-C	OPER	CONV	DEKALB	COASTAL	1/27/2022	220.0	220.0	220.0	220.0	220.0	220.0
CRAWFISH WIND U1		CRAWFISH UNIT1	WT	WIND-O	OPER	CONV	WHARTON	SOUTH	5/21/2025	163.2	159.0	159.0	159.0	159.0	159.0
DERMOTT WIND 1_1		DERMOTT UNIT1	WT	WIND-O	OPER	CONV	CURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5
DERMOTT WIND 1_2		DERMOTT UNIT2	WT	WIND-O	OPER	CONV	CURRY	WEST	8/1/2017	126.5	126.5	126.5	126.5	126.5	126.5
DESERT SKY WIND 1A		DSKYWIND1 UNIT 1A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	55.1	55.1	55.1	55.1	55.1	55.1
DESERT SKY WIND 1B		DSKYWIND2 UNIT 2A	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	65.8	50.4	50.4	50.4	50.4	50.4
DESERT SKY WIND 2A		DSKYWIND1 UNIT 1B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	23.9	18.7	18.7	18.7	18.7	18.7
DESERT SKY WIND 2B		DSKYWIND2 UNIT 2B	WT	WIND-O	OPER	CONV	PECOS	WEST	2/24/2022	14.7	8.0	8.0	8.0	8.0	8.0
DOUG COLBECK'S CORNER (CONWAY) A		COLBECKSW1 COLA	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2
DOUG COLBECK'S CORNER (CONWAY) B		GRANDW1 COLB	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	3/15/2016	100.2	100.2	100.2	100.2	100.2	100.2
EAST RAYMOND WIND (EL RAYO) U1		EL RAYO UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	101.2	98.0	98.0	98.0	98.0	98.0
EAST RAYMOND WIND U2 (EL RAYO) U2		EL RAYO UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	6/11/2021	99.0	96.0	96.0	96.0	96.0	96.0
ELBOW CREEK WIND		ELB ELBCREEK	WT	WIND-O	OPER	CONV	HOWARD	WEST	11/21/2008	121.9	121.9	121.9	121.9	121.9	121.9
ELECTRA WIND 1		DIGBY UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	101.3	98.9	98.9	98.9	98.9	98.9
ELECTRA WIND 2		DIGBY UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	10/17/2016	134.3	131.1	131.1	131.1	131.1	131.1
EL ALGODON ALGODON UNIT1		ALGODON UNIT1	WT	WIND-O	OPER	CONV	WILLACY	COASTAL	5/11/2022	171.6	171.6	171.6	171.6	171.6	171.6
EL ALGODON ALTO W U1		ALGODON UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	5/11/2022	28.6	28.6	28.6	28.6	28.6	28.6
ESPIRITU WIND		CHALUPA UNIT2	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	6/10/2021	25.2	25.2	25.2	25.2	25.2	25.2
FALVEZ ASTRA WIND		ASTRA UNIT1	WT	WIND-P	OPER	CONV	RANDALL	PANHANDLE	5/24/2017	163.2	163.2	163.2	163.2	163.2	163.2
FLAT TOP WIND I		FTWIND UNIT_1	WT	WIND-O	OPER	CONV	MLLS	NORTH	9/7/2018	200.0	200.0	200.0	200.0	200.0	200.0
FLUVANNA RENEWABLE 1 A		FLUVANNA UNIT1	WT	WIND-O	OPER	CONV	CURRY	WEST	11/20/2017	79.8	79.8	79.8	79.8	79.8	79.8
FLUVANNA RENEWABLE 1 B		FLUVANNA UNIT2	WT	WIND-O	OPER	CONV	CURRY	WEST	11/20/2017	75.6	75.6	75.6	75.6	75.6	75.6
FOARD CITY WIND 1 A		FOARDCTY UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	1/25/2019	163.8	163.8	163.8	163.8	163.8	163.8
FOARD CITY WIND 1 B		FOARDCTY UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	1/25/2019	163.8	163.8	163.8	163.8	163.8	163.8
FOREST CREEK WIND		MCDDO FCW1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	3/1/2007	125.2	123.2	123.2	123.2	123.2	123.2
GOAT WIND		GOAT GOATWIND	WT	WIND-O	OPER	CONV	STERLING	WEST	2/21/2008	80.0	80.0	80.0	80.0	80.0	80.0
GOAT WIND 2		GOAT GOATWIND	WT	WIND-O	OPER	CONV	STERLING	WEST	4/14/2010	69.6	69.6	69.6	69.6	69.6	69.6
GOLDTHWAITE WIND 1		GWEC GWEC G1	WT	WIND-O	OPER	CONV	MLLS	NORTH	5/29/2014	148.6	148.6	148.6	148.6	148.6	148.6
GOODNIGHT WIND U1		GOODNIT1 UNIT1	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/9/2024	121.0	121.0	121.0	121.0	121.0	121.0
GOODNIGHT WIND U1 UNIT2		GOODNIT1 UNIT2	WT	WIND-P	OPER	CONV	ARMSTRONG	PANHANDLE	4/8/2024	137.1	137.1	137.1	137.1	137.1	137.1
GOPHER CREEK WIND 1		GOPHER UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	82.0	82.0	82.0	82.0	82.0	82.0
GOPHER CREEK WIND 2		GOPHER UNIT2	WT	WIND-O	OPER	CONV	BORDEN	WEST	3/9/2020	76.0	76.0	76.0	76.0	76.0	76.0
GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDW1 GV1A	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	1/11/2014	107.4	107.4	107.4	107.4	107.4	107.4
GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDW1 GV1B	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	1/11/2014	103.8	103.8	103.8	103.8	103.8	103.8
GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ WND BRAZ WND1	WT	WIND-O	OPER	CONV	CURRY	WEST	7/1/2023	120.0	120.0	120.0	120.0	120.0	120.0
GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ WND BRAZ WND2	WT	WIND-O	OPER	CONV	CURRY	WEST	7/1/2023	62.4	62.4	62.4	62.4	62.4	62.4
GREEN PASTURES WIND 1		GPASTURE WIND I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	11/17/2015	150.0	150.0	150.0	150.0	150.0	150.0
GRIFFIN TRAIL WIND U1		GRIF TRL UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	98.7	98.7	98.7	98.7	98.7	98.7
GRIFFIN TRAIL WIND U2		GRIF TRL UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	10/28/2021	126.9	126.9	126.9	126.9	126.9	126.9
GULF WIND 1		TGW T1	WT	WIND-C	OPER	CONV	KENEY	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6
GULF WIND 2		TGW T2	WT	WIND-C	OPER	CONV	KENEY	COASTAL	5/6/2021	141.6	141.6	141.6	141.6	141.6	141.6
GUNSLIGHT MOUNTAIN WIND		GUMNTN G1	WT	WIND-O	OPER	CONV	HOWARD	WEST	9/28/2016	119.9	119.9	119.9	119.9	119.9	119.9
HACKBERRY WIND		HWF_HWF01	WT	WIND-O	OPER	CONV	SHACKLEFORD	WEST	12/21/2008	165.6	163.5	163.5	163.5	163.5	163.5
HEREFORD WIND G		HRFDWIND WIND G	WT	WIND-O	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	99.9	99.9	99.9	99.9	99.9	99.9
HEREFORD WIND V		HRFDWIND WIND_V	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	10/23/2014	100.0	100.0	100.0	100.0	100.0	100.0
HICKMAN (SANTA RITA WIND) 1		HICKMAN G1	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	152.5	152.5	152.5	152.5	152.5	152.5
HICKMAN (SANTA RITA WIND) 2		HICKMAN G2	WT	WIND-O	OPER	CONV	REAGAN	WEST	5/9/2018	147.5	147.5	147.5	147.5	147.5	147.5
HIDALGO & STARR WIND 11		MIRASOLE MR11	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	52.0	52.0	52.0	52.0	52.0	52.0
HIDALGO & STARR WIND 12		MIRASOLE MR12	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	98.0	98.0	98.0	98.0	98.0	98.0
HIDALGO & STARR WIND 21		MIRASOLE MR21	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	12/15/2016	100.0	100.0	100.0	100.0	100.0	100.0
HIDALGO II WIND		MIRASOLE MR13	WT	WIND-O	OPER	CONV	HIDALGO	SOUTH	7/30/2021	50.4	50.4	50.4	50.4	50.4	50.4
HIGH LONESOME W 1A		HI LONE WGR1A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	46.0	46.0	46.0	46.0	46.0	46.0
HIGH LONESOME W 1B		HI LONE WGR1B	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	52.0	52.0	52.0	52.0	52.0	52.0
HIGH LONESOME W 1C		HI LONE WGR1C	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 2A		HI LONE WGR2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	122.5	122.5	122.5	122.5	122.5	122.5
HIGH LONESOME W 2B		HI LONE WGR2A	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	25.3	25.3	25.3	25.3	25.3	25.3
HIGH LONESOME W 3		HI LONE WGR3	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	127.6	127.6	127.6	127.6	127.6	127.6
HIGH LONESOME W 4		HI LONE WGR4	WT	WIND-O	OPER	CONV	CROCKETT	WEST	7/1/2021	101.6	101.6	101.6	101.6	101.6	101.6
HORSE CREEK WIND 1		HORSECRK UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	134.9	131.1	131.1	131.1	131.1	131.1
HORSE CREEK WIND 2		HORSECRK UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/23/2017	101.7	98.9	98.9	98.9	98.9	98.9
HORSE HOLLOW WIND 1		HHGT HHOLLOW1	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	213.0	213.0	213.0	213.0	213.0	213.0
HORSE HOLLOW WIND 2		HHGT HHOLLOW2	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	184.0	184.0	184.0	184.0	184.0	184.0
HORSE HOLLOW WIND 3		HHGT HHOLLOW3	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	223.5	223.5	223.5	223.5	223.5	223.5
HORSE HOLLOW WIND 4		HHGT HHOLLOW4	WT	WIND-O	OPER	CONV	TAYLOR	WEST	10/15/2009	115.0	115.0	115.0	115.0	115.0	115.0
INDALE WIND 1		INDL INDALE1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	95.0	95.0	95.0	95.0	95.0	95.0
INDALE WIND 2		INDL_INDALE2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/18/2008	102.0	102.0	102.0	102.0	102.0	102.0
INDIAN MESA WIND		INDNNWP INDNNWP2	WT	WIND-O	OPER	CONV	PECOS	WEST	8/1/2020	90.4	90.4	90.4	90.4	90.4	90.4
INERTIA WIND U1		NRT_W_ UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	67.7	67.7	67.7	67.7	67.7	67.7
INERTIA WIND U2		NRT_W_ UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	27.7	27.7	27.7	27.7	27.7	27.7
INERTIA WIND U3		NRT_W_ UNIT3	WT	WIND-O	OPER	CONV	HASKELL	WEST	1/11/2023	205.9	205.9	205.9	205.9	205.9	205.9
JAVELINA I WIND 1B		BORDAS JAVEL1B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	19.7	19.7	19.7	19.7	19.7	19.7
JAVELINA I WIND 2A		BORDAS JAVEL2A	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/23/2015	230.0	230.0	230.0	230.0	230.0	230.0
JAVELINA I WIND 2B		BORDAS2 JAVEL2 B	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	96.0	96.0	96.0	96.0	96.0	96.0
JAVELINA I WIND 3		BORDAS2 JAVEL2 C	WT	WIND-O	OPER	CONV	WEBB	SOUTH	2/3/2017	74.0	74.0	74.0	74.0	74.0	74.0
JUMBO ROAD WIND U1		HRFDWIND JRDWIND1	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	4/9/2015	146.2	146.2	146.2	146.2	146.2	146.2
JUMBO ROAD WIND U2		HRFDWIND JRDWIND2	WT	WIND-P	OPER	CONV	DEAF SMITH	PANHANDLE	4/9/2015	153.6	153.6	153.6	153.6	153.6	153.6
KARAKAWA WIND 1A		KARAKAW1 UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	12/30/2019	103.3	103.3	103.3	103.3	103.3	103.3
KARAKAWA WIND 1B															

											Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
LONGHORN WIND NORTH U2		LHORN N UNIT2	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	9/21/2015	100.0	100.0	100.0	100.0	100.0	100.0	
LORAIN WINDPARK I		LONEWOLF G1	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	48.0	48.0	48.0	48.0	48.0	48.0	
LORAIN WINDPARK II		LONEWOLF G2	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	51.0	51.0	51.0	51.0	51.0	51.0	
LORAIN WINDPARK III		LONEWOLF G3	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	25.5	25.5	25.5	25.5	25.5	25.5	
LORAIN WINDPARK IV		LONEWOLF G4	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	24.0	24.0	24.0	24.0	24.0	24.0	
LOS VIENTOS II WIND		LV3_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	1/29/2015	200.0	200.0	200.0	200.0	200.0	200.0	
LOS VIENTOS IV WIND		LV4_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	6/6/2016	200.0	200.0	200.0	200.0	200.0	200.0	
LOS VIENTOS V WIND		LV5_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	9/1/2016	110.0	110.0	110.0	110.0	110.0	110.0	
LOS VIENTOS WIND I		LV1 LV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	200.1	200.1	200.1	200.1	200.1	200.1	
LOS VIENTOS WIND II		LV2_LV2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	201.6	201.6	201.6	201.6	201.6	201.6	
MAGIC VALLEY WIND (REDFISH) 1A		REDFISH MV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	99.8	99.8	99.8	99.8	99.8	99.8	
MAGIC VALLEY WIND (REDFISH) 1B		REDFISH MV1B	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	103.5	103.5	103.5	103.5	103.5	103.5	
MARIAH DEL NORTE 1		MARIAH NORTE1	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2	
MARIAH DEL NORTE 2		MARIAH NORTE2	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2	
MAVERICK CREEK WIND WEST U1		MAVCRK W UNIT1	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	201.6	201.6	201.6	201.6	201.6	201.6	
MAVERICK CREEK WIND WEST U2		MAVCRK W UNIT2	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	11.1	11.1	11.1	11.1	11.1	11.1	
MAVERICK CREEK WIND WEST U3		MAVCRK W UNIT3	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.6	33.6	33.6	33.6	33.6	33.6	
MAVERICK CREEK WIND WEST U4		MAVCRK W UNIT4	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.2	22.2	22.2	22.2	22.2	22.2	
MAVERICK CREEK WIND EAST U1		MAVCRK E UNIT5	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	71.4	71.4	71.4	71.4	71.4	71.4	
MAVERICK CREEK WIND EAST U2		MAVCRK E UNIT6	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.3	33.3	33.3	33.3	33.3	33.3	
MAVERICK CREEK WIND EAST U3		MAVCRK E UNIT7	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.0	22.0	22.0	22.0	22.0	22.0	
MAVERICK CREEK WIND EAST U4		MAVCRK E UNIT8	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	20.0	20.0	20.0	20.0	20.0	20.0	
MAVERICK CREEK WIND EAST U5		MAVCRK E UNIT9	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	76.8	76.8	76.8	76.8	76.8	76.8	
MCADOO WIND		MWEC G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	7/31/2008	150.0	150.0	150.0	150.0	150.0	150.0	
MESQUITE CREEK WIND 1		MESQCRK_WND1	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6	
MESQUITE CREEK WIND 2		MESQCRK_WND2	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6	
MIAMI WIND G1		MIAMI G1	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3	
MIAMI WIND G2		MIAMI G2	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3	
MIDWAY WIND		MIDWIND_UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/15/2019	162.8	162.8	162.8	162.8	162.8	162.8	
MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	105.9	105.9	105.9	105.9	105.9	105.9	
MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	92.9	92.7	92.7	92.7	92.7	92.7	
NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR UNIT1	WT	WIND-O	OPER	CONV	GLASSCOCK	COASTAL	12/29/2017	196.6	196.6	196.6	196.6	196.6	196.6	
NOTREES WIND 1		NWF_WNF1	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	92.6	92.6	92.6	92.6	92.6	92.6	
NOTREES WIND 2		NWF_WNF2	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	60.0	60.0	60.0	60.0	60.0	60.0	
OCOTILLO WIND		OWF_OWF	WT	WIND-O	OPER	CONV	HOWARD	WEST	1/11/2008	54.6	54.6	54.6	54.6	54.6	54.6	
OLD SETTLER WIND		COTPLNS_OLDSETLR	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	151.2	151.2	151.2	151.2	151.2	151.2	
OVEJA WIND U1		OVEJA G1	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2	
OVEJA WIND U2		OVEJA G2	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2	
PALMAS ALTAS WIND		PALMWIND_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	11/12/2020	144.9	144.9	144.9	144.9	144.9	144.9	
PANHANDLE WIND 1 U1		PH1_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2	
PANHANDLE WIND 1 U2		PH1_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2	
PANHANDLE WIND 2 U1		PH2_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	94.2	94.2	94.2	94.2	94.2	94.2	
PANHANDLE WIND 2 U2		PH2_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	96.6	96.6	96.6	96.6	96.6	96.6	
PANTHER CREEK WIND 1		PC NORTH PANTHER1	WT	WIND-O	OPER	CONV	HOWARD	WEST	7/18/2008	148.5	148.5	148.5	148.5	148.5	148.5	
PANTHER CREEK WIND 2		PC SOUTH PANTHER2	WT	WIND-O	OPER	CONV	HOWARD	WEST	12/20/2019	123.3	121.9	121.9	121.9	121.9	121.9	
PANTHER CREEK WIND 3 A		PC SOUTH PANTHER3	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	106.9	106.9	106.9	106.9	106.9	106.9	
PANTHER CREEK WIND 3 B		PC SOUTH PANTHER32	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	108.5	108.5	108.5	108.5	108.5	108.5	
PAPALOTE CREEK WIND		PAP1 PAP1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	9/4/2009	179.9	179.9	179.9	179.9	179.9	179.9	
PAPALOTE CREEK WIND II		COTTON PAP2	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/1/2010	200.1	200.1	200.1	200.1	200.1	200.1	
PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	91.7	91.7	91.7	91.7	91.7	91.7	
PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	86.0	85.8	85.8	85.8	85.8	85.8	
PENASCAL WIND 1		PENA_UNIT1	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	160.8	160.8	160.8	160.8	160.8	160.8	
PENASCAL WIND 2		PENA_UNIT2	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	141.6	141.6	141.6	141.6	141.6	141.6	
PENASCAL WIND 3		PENAS3_UNIT3	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	8/20/2011	100.8	100.8	100.8	100.8	100.8	100.8	
PEYTON CREEK WIND		PEY_UNIT1	WT	WIND-C	OPER	CONV	MATAGORDA	COASTAL	6/4/2020	151.2	151.2	151.2	151.2	151.2	151.2	
PIONEER DJ WIND U1		PIONR DJ_UNIT1	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	124.1	124.1	124.1	124.1	124.1	124.1	
PIONEER DJ WIND U2		PIONR DJ_UNIT2	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	16.2	16.2	16.2	16.2	16.2	16.2	
PYRON WIND 1		PYR PYRON1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	128.5	127.8	127.8	127.8	127.8	127.8	
PYRON WIND 2		PYR PYRON2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	134.9	134.2	134.2	134.2	134.2	134.2	
RANCHERO WIND U1		RANCHERO_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0	
RANCHERO WIND U2		RANCHERO_UNIT2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0	
RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE G1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	104.6	104.6	104.6	104.6	104.6	104.6	
RATTLESNAKE II WIND ENERGY CENTER G2		RSNAKE G2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	102.7	102.7	102.7	102.7	102.7	
RED CANYON WIND		RDCANYON_RDCNY1	WT	WIND-O	OPER	CONV	BORDEN	WEST	4/15/2008	89.6	89.6	89.6	89.6	89.6	89.6	
RELOJ DEL SOL WIND U1		RELOJ_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	55.4	55.4	55.4	55.4	55.4	55.4	
RELOJ DEL SOL WIND U2		RELOJ_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	48.0	48.0	48.0	48.0	48.0	48.0	
RELOJ DEL SOL WIND U3		RELOJ_UNIT3	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	83.1	83.1	83.1	83.1	83.1	83.1	
RELOJ DEL SOL WIND U4		RELOJ_UNIT4	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	22.8	22.8	22.8	22.			

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Winter Capabilities, MW (As of the Season Start Date, December 1)				
											2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
LONGHORN WIND NORTH U2		LHORN N UNIT2	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	9/21/2015	100.0	100.0	100.0	100.0	100.0	100.0
LORAIN WINDPARK I		LONEWOLF G1	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	48.0	48.0	48.0	48.0	48.0	48.0
LORAIN WINDPARK II		LONEWOLF G2	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	51.0	51.0	51.0	51.0	51.0	51.0
LORAIN WINDPARK III		LONEWOLF G3	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	25.5	25.5	25.5	25.5	25.5	25.5
LORAIN WINDPARK IV		LONEWOLF G4	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	24.0	24.0	24.0	24.0	24.0	24.0
LOS VIENTOS II WIND		LV3_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	1/29/2015	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS I WIND		LV4_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	6/6/2011	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS V WIND		LV5_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	9/1/2016	110.0	110.0	110.0	110.0	110.0	110.0
LOS VIENTOS WIND I		LV1 LV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	200.1	200.1	200.1	200.1	200.1	200.1
LOS VIENTOS WIND II		LV2_LV2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	201.6	201.6	201.6	201.6	201.6	201.6
MAGIC VALLEY WIND (REDFISH) 1A		REDFISH MV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	99.8	99.8	99.8	99.8	99.8	99.8
MAGIC VALLEY WIND (REDFISH) 1B		REDFISH MV1B	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	103.5	103.5	103.5	103.5	103.5	103.5
MARIAH DEL NORTE 1		MARIAH NORTE1	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2
MARIAH DEL NORTE 2		MARIAH NORTE2	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2
MAVERICK CREEK WIND WEST U1		MAVCRK W UNIT1	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	201.6	201.6	201.6	201.6	201.6	201.6
MAVERICK CREEK WIND WEST U2		MAVCRK W UNIT2	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	11.1	11.1	11.1	11.1	11.1	11.1
MAVERICK CREEK WIND WEST U3		MAVCRK W UNIT3	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.6	33.6	33.6	33.6	33.6	33.6
MAVERICK CREEK WIND WEST U4		MAVCRK W UNIT4	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.0	22.0	22.2	22.2	22.2	22.2
MAVERICK CREEK WIND EAST U1		MAVCRK E UNIT5	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	71.4	71.4	71.4	71.4	71.4	71.4
MAVERICK CREEK WIND EAST U2		MAVCRK E UNIT6	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.3	33.3	33.3	33.3	33.3	33.3
MAVERICK CREEK WIND EAST U3		MAVCRK E UNIT7	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.0	22.0	22.0	22.0	22.0	22.0
MAVERICK CREEK WIND EAST U4		MAVCRK E UNIT8	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	20.0	20.0	20.0	20.0	20.0	20.0
MAVERICK CREEK WIND EAST U5		MAVCRK E UNIT9	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	76.8	76.8	76.8	76.8	76.8	76.8
MCADOO WIND		MWEC G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	7/31/2008	150.0	150.0	150.0	150.0	150.0	150.0
MESQUITE CREEK WIND 1		MESQCRK_WIND1	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6
MESQUITE CREEK WIND 2		MESQCRK_WIND2	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6
MIAMI WIND G1		MIAMI_G1	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3
MIAMI WIND G2		MIAMI_G2	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3
MIDWAY WIND		MIDWIND_UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/15/2019	162.8	162.8	162.8	162.8	162.8	162.8
MONTGOMERY RANCH WIND U1		MONT_WIND_UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	106.1	105.9	105.9	105.9	105.9	105.9
MONTGOMERY RANCH WIND U2		MONT_WIND_UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	92.9	92.7	92.7	92.7	92.7	92.7
NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR UNIT1	WT	WIND-O	OPER	CONV	GLASSCOCK	COASTAL	10/29/2017	196.6	196.6	196.6	196.6	196.6	196.6
NOTREES WIND 1		NWF_NWF1	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	92.6	92.6	92.6	92.6	92.6	92.6
NOTREES WIND 2		NWF_NWF2	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	60.0	60.0	60.0	60.0	60.0	60.0
OCOTILLO WIND		OWF_OWF	WT	WIND-O	OPER	CONV	HOWARD	WEST	1/11/2008	54.6	54.6	54.6	54.6	54.6	54.6
OLD SETTLER WIND		COTPLNS_OLDSETTLR	WT	WIND-O	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	151.2	151.2	151.2	151.2	151.2	151.2
OVEJA WIND U1		OVEJA_G1	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2
OVEJA WIND U2		OVEJA_G2	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2
PALMAS ALTAS WIND		PALMARWIND_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	11/12/2020	144.9	144.9	144.9	144.9	144.9	144.9
PANHANDLE WIND 1 U1		PH1_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2
PANHANDLE WIND 1 U2		PH1_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2
PANHANDLE WIND 2 U1		PH2_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	94.2	94.2	94.2	94.2	94.2	94.2
PANHANDLE WIND 2 U2		PH2_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	96.6	96.6	96.6	96.6	96.6	96.6
PANTHER CREEK WIND 1		PC NORTH PANTHER1	WT	WIND-O	OPER	CONV	HOWARD	WEST	7/18/2008	149.2	148.5	148.5	148.5	148.5	148.5
PANTHER CREEK WIND 2		PC SOUTH PANTHER2	WT	WIND-O	OPER	CONV	HOWARD	WEST	12/20/2019	123.3	121.9	121.9	121.9	121.9	121.9
PANTHER CREEK WIND PANTHO1		PC SOUTH PANTH1	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	106.9	106.9	106.9	106.9	106.9	106.9
PANTHER CREEK WIND 3 B		PC SOUTH PANTH32	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	108.5	108.5	108.5	108.5	108.5	108.5
PAPALOTE CREEK WIND		PAP1 PAP1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	9/4/2009	179.9	179.9	179.9	179.9	179.9	179.9
PAPALOTE CREEK WIND II		COTTON PAP2	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	6/1/2010	200.1	200.1	200.1	200.1	200.1	200.1
PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	91.7	91.7	91.7	91.7	91.7	91.7
PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	86.0	85.8	85.8	85.8	85.8	85.8
PENASCAL WIND 1		PENA_UNIT1	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	160.8	160.8	160.8	160.8	160.8	160.8
PENASCAL WIND 2		PENA_UNIT2	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	141.6	141.6	141.6	141.6	141.6	141.6
PENASCAL WIND 3		PENAS_UNIT3	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	8/20/2011	100.8	100.8	100.8	100.8	100.8	100.8
PEYTON CREEK WIND		PEY_UNIT1	WT	WIND-C	OPER	CONV	MATAGORDA	COASTAL	6/4/2020	151.2	151.2	151.2	151.2	151.2	151.2
PIONEER DJ WIND U1		PIONR DJ_UNIT1	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	124.1	124.1	124.1	124.1	124.1	124.1
PIONEER DJ WIND U2		PIONR DJ_UNIT2	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	15.2	15.2	15.2	15.2	15.2	15.2
PYRON WIND 1		PYR PYRON1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	128.5	127.8	127.8	127.8	127.8	127.8
PYRON WIND 2		PYR PYRON2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	134.9	134.2	134.2	134.2	134.2	134.2
RANCHERO WIND U1		RANCHERO_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0
RANCHERO WIND U2		RANCHERO_UNIT2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0
RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	104.6	104.6	104.6	104.6	104.6
RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	102.7	102.7	102.7	102.7	102.7
RED CANYON WIND		REDCANYON_WIND1	WT	WIND-O	OPER	CONV	JORDEN	WEST	4/15/2008	89.6	89.6	89.6	89.6	89.6	89.6
RELOJ DEL SOL WIND U1		RELOJ_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	55.4	55.4	55.4	55.4	55.4	55.4
RELOJ DEL SOL WIND U2		RELOJ_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	48.0	48.0	48.0	48.0	48.0	48.0
RELOJ DEL SOL WIND U3		RELOJ_UNIT3	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	83.1	83.1	83.1	83.1	83.1	83.1
RELOJ DEL SOL WIND U4		RELOJ_UNIT4	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	22.8	22.8	22.8	22.8	22.8	22.8
ROADRUNNER CROSSING WIND U1		RRC WIND_UNIT1	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	94.1	94.1	94.1	94.1	94.1	94.1
ROADRUNNER CROSSING WIND U2		RRC WIND_UNIT2	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	28.7	28.7	28.7	28.7	28.7	28.7
ROADRUNNER CROSSING WIND U3		RRC WIND_UNIT3	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	125.9	125.9	125.9	125.9	125.9	125.9
ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERM_WIND1	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	121.9	121.9	121.9	121.9	121.9	121.9
ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERM_WIND2	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	27.4	27.4	27.4	27.4	27.4	27.4
ROSCOE WIND		TWKSW1_ROSCOE	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	114.0	114.0	114.0	114.0	114.0	114.0
ROSCOE WIND 2A		TWKSW1_ROSCOE2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	95.0	95.0	95.0	95.0	95.0	95.0
ROUTE 66 WIND		ROUTE_66_WIND1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	8/11/2015	150.0	150.0	150.0	150.0	150.0	150.0
RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9
RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9
RTS WIND		RTS_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	9/7/2016	160.0	160.0	160.0	160.0	160.0	160.0
SAGE DRAW WIND U1		SAGEDRAW_UNIT1	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2
SAGE DRAW WIND U2		SAGEDRAW_UNIT2	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2
SALT FORK 1 WIND U1		SALTFORK_UNIT1	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	54.0	54.0	54.0	54.0	54.0	54.0
SALT															

											Spring Capabilities, MW (As of the Season Start Date, March 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
LONGHORN WIND NORTH U2		LHORN N UNIT2	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	9/21/2015	100.0	100.0	100.0	100.0	100.0	100.0	
LORAIN WINDPARK I		LONEWOLF G1	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	48.0	48.0	48.0	48.0	48.0	48.0	
LORAIN WINDPARK II		LONEWOLF G2	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	51.0	51.0	51.0	51.0	51.0	51.0	
LORAIN WINDPARK III		LONEWOLF G3	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	25.5	25.5	25.5	25.5	25.5	25.5	
LORAIN WINDPARK IV		LONEWOLF G4	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	24.0	24.0	24.0	24.0	24.0	24.0	
LOS VIENTOS II WIND		LV3_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	1/29/2015	200.0	200.0	200.0	200.0	200.0	200.0	
LOS VIENTOS IV WIND		LV4_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	6/6/2011	200.0	200.0	200.0	200.0	200.0	200.0	
LOS VIENTOS V WIND		LV5_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	9/1/2016	110.0	110.0	110.0	110.0	110.0	110.0	
LOS VIENTOS WIND I		LV1 LV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	200.1	200.1	200.1	200.1	200.1	200.1	
LOS VIENTOS WIND II		LV2 LV2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	201.6	201.6	201.6	201.6	201.6	201.6	
MAGIC VALLEY WIND (REDFISH) 1A		REDFISH MV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	99.8	99.8	99.8	99.8	99.8	99.8	
MAGIC VALLEY WIND (REDFISH) 1B		REDFISH MV1B	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	103.5	103.5	103.5	103.5	103.5	103.5	
MARIAH DEL NORTE 1		MARIAH NORTE1	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2	
MARIAH DEL NORTE 2		MARIAH NORTE2	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2	
MAVERICK CREEK WIND WEST U1		MAVCRK W UNIT1	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	201.6	201.6	201.6	201.6	201.6	201.6	
MAVERICK CREEK WIND WEST U2		MAVCRK W UNIT2	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	11.1	11.1	11.1	11.1	11.1	11.1	
MAVERICK CREEK WIND WEST U3		MAVCRK W UNIT3	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.6	33.6	33.6	33.6	33.6	33.6	
MAVERICK CREEK WIND WEST U4		MAVCRK W UNIT4	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.2	22.2	22.2	22.2	22.2	22.2	
MAVERICK CREEK WIND EAST U1		MAVCRK E UNIT5	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	71.4	71.4	71.4	71.4	71.4	71.4	
MAVERICK CREEK WIND EAST U2		MAVCRK E UNIT6	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.3	33.3	33.3	33.3	33.3	33.3	
MAVERICK CREEK WIND EAST U3		MAVCRK E UNIT7	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.0	22.0	22.0	22.0	22.0	22.0	
MAVERICK CREEK WIND EAST U4		MAVCRK E UNIT8	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	20.0	20.0	20.0	20.0	20.0	20.0	
MAVERICK CREEK WIND EAST U5		MAVCRK E UNIT9	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	76.8	76.8	76.8	76.8	76.8	76.8	
MCADOO WIND		MWEC G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	7/31/2008	150.0	150.0	150.0	150.0	150.0	150.0	
MESQUITE CREEK WIND 1		MESQCRK WND1	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6	
MESQUITE CREEK WIND 2		MESQCRK WND2	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6	
MIAMI WIND G1		MIAMI G1	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3	
MIAMI WIND G2		MIAMI G2	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3	
MIDWAY WIND		MIDWIND_UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/15/2019	162.8	162.8	162.8	162.8	162.8	162.8	
MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	106.1	105.9	105.9	105.9	105.9	105.9	
MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	92.9	92.7	92.7	92.7	92.7	92.7	
NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR UNIT1	WT	WIND-O	OPER	CONV	GLASSCOCK	COASTAL	10/29/2017	166.6	166.6	166.6	166.6	166.6	166.6	
NOTREES WIND 1		NWF NWF1	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	92.6	92.6	92.6	92.6	92.6	92.6	
NOTREES WIND 2		NWF NWF2	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	60.0	60.0	60.0	60.0	60.0	60.0	
OCOTILLO WIND		OWF OWF	WT	WIND-O	OPER	CONV	HOWARD	WEST	1/11/2008	54.6	54.6	54.6	54.6	54.6	54.6	
OLD SETTLER WIND		COTPLNS OLDSSETLR	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	151.2	151.2	151.2	151.2	151.2	151.2	
OVEJA WIND U1		OVEJA G1	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2	
OVEJA WIND U2		OVEJA G2	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2	
PALMAS ALTAS WIND		PALMBWIND_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	11/12/2020	144.9	144.9	144.9	144.9	144.9	144.9	
PANHANDLE WIND 1 U1		PH1_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2	
PANHANDLE WIND 1 U2		PH1_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2	
PANHANDLE WIND 2 U1		PH2_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	94.2	94.2	94.2	94.2	94.2	94.2	
PANHANDLE WIND 2 U2		PH2_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	96.6	96.6	96.6	96.6	96.6	96.6	
PANTHER CREEK WIND 1		PC NORTH PANTHER1	WT	WIND-O	OPER	CONV	HOWARD	WEST	7/18/2008	149.2	148.5	148.5	148.5	148.5	148.5	
PANTHER CREEK WIND 2		PC SOUTH PANTHER2	WT	WIND-O	OPER	CONV	HOWARD	WEST	12/20/2019	123.3	121.9	121.9	121.9	121.9	121.9	
PANTHER CREEK WIND 3		PC SOUTH PANTH3	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	106.9	106.9	106.9	106.9	106.9	106.9	
PANTHER CREEK WIND 3 B		PC SOUTH PANTH32	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	108.5	108.5	108.5	108.5	108.5	108.5	
PAPALOTE CREEK WIND		PAP1 PAP1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	9/4/2009	179.9	179.9	179.9	179.9	179.9	179.9	
PAPALOTE CREEK WIND II		COTTON PAP2	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	6/1/2010	200.1	200.1	200.1	200.1	200.1	200.1	
PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	91.7	91.7	91.7	91.7	91.7	91.7	
PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	86.0	85.8	85.8	85.8	85.8	85.8	
PENASCAL WIND 1		PENA_UNIT1	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	160.8	160.8	160.8	160.8	160.8	160.8	
PENASCAL WIND 2		PENA_UNIT2	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	141.6	141.6	141.6	141.6	141.6	141.6	
PENASCAL WIND 3		PENAS_UNIT3	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	8/20/2011	100.8	100.8	100.8	100.8	100.8	100.8	
PEYTON CREEK WIND		PEY_UNIT1	WT	WIND-C	OPER	CONV	MATAGORDA	COASTAL	6/4/2020	151.2	151.2	151.2	151.2	151.2	151.2	
PIONEER DJ WIND U1		PIONR DJ_UNIT1	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	124.1	124.1	124.1	124.1	124.1	124.1	
PIONEER WIND U2		PIONR DJ_UNIT2	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	15.2	15.2	15.2	15.2	15.2	15.2	
PYRON WIND 1		PYR PYRON1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	128.5	127.8	127.8	127.8	127.8	127.8	
PYRON WIND 2		PYR PYRON2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	134.9	134.2	134.2	134.2	134.2	134.2	
RANCHERO WIND U1		RANCHERO_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0	
RANCHERO WIND U2		RANCHERO_UNIT2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0	
RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE G1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	104.6	104.6	104.6	104.6	104.6	
RATTLESNAKE II WIND ENERGY CENTER G2		RSNAKE G2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	102.7	102.7	102.7	102.7	102.7	
RED CANYON WIND		REDCANW WIND1	WT	WIND-O	OPER	CONV	ORDEN	WEST	4/15/2008	89.6	89.6	89.6	89.6	89.6	89.6	
RELOJ DEL SOL WIND U1		RELOJ_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	55.4	55.4	55.4	55.4	55.4	55.4	
RELOJ DEL SOL WIND U2		RELOJ_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	48.0	48.0	48.0	48.0	48.0	48.0	
RELOJ DEL SOL WIND U3		RELOJ_UNIT3	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	83.1	83.1	83.1	83.1	83.1	83.1	
RELOJ DEL SOL WIND U4		RELOJ_UNIT4	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	22.8	22.8	22.8	22.8	22.8	22.8	
ROADRUNNER CROSSING WIND U1		RRC WIND_UNIT1	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	94.1	94.1	94.1	94.1	94.1	94.1	
ROADRUNNER CROSSING WIND U2		RRC WIND_UNIT2	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	28.7	28.7	28.7	28.7	28.7	28.7	
ROADRUNNER CROSSING WIND U3		RRC WIND_UNIT3	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	125.9	125.9	125.9	125.9	125.9	125.9	
ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERM1 WIND1	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	121.9	121.9	121.9	121.9	121.9	121.9	
ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERM1 WIND2	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	27.4	27.4	27.4	27.4	27.4	27.4	
ROSCOE WIND		TWKSW1 ROSCOE	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	114.0	114.0	114.0	114.0	114.0	114.0	
ROSCOE WIND 2A		TWKSW1 ROSCOE2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	95.0	95.0	95.0	95.0	95.0	95.0	
ROUTE 66 WIND		ROUTE_66 WIND1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	8/11/2015	150.0	150.0	150.0	150.0	150.0	150.0	
RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9	
RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9	
RTS WIND		RTS_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	9/7/2016	160.0	160.0	160.0	160.0	160.0	160.0	
SAGE DRAW WIND U1		SAGEDRAW_UNIT1	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2	
SAGE DRAW WIND U2		SAGEDRAW_UNIT2	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2	
SALT FORK 1 WIND U1		SALTFORK_UNIT1	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	54.0	54.0	54.0	54.0	54.0	54.0	
SALT FORK 1 WIND U2		SALTFORK_UNIT2	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	110.0	110.0	110.0	110.0	110.0	110.0	
SAN ROMAN WIND		SANROMAN WIND_1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL								

												Fall Capabilities, MW (As of the Season Start Date, October 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
LONGHORN WIND NORTH U2		LHORN N UNIT2	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	9/21/2015	100.0	100.0	100.0	100.0	100.0	100.0		
LORAIN WINDPARK I		LONEWOLF G1	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	48.0	48.0	48.0	48.0	48.0	48.0		
LORAIN WINDPARK II		LONEWOLF G2	WT	WIND-O	OPER	CONV	MITCHELL	WEST	2/16/2010	51.0	51.0	51.0	51.0	51.0	51.0		
LORAIN WINDPARK III		LONEWOLF G3	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	25.5	25.5	25.5	25.5	25.5	25.5		
LORAIN WINDPARK IV		LONEWOLF G4	WT	WIND-O	OPER	CONV	MITCHELL	WEST	3/1/2011	24.0	24.0	24.0	24.0	24.0	24.0		
LOS VIENTOS II WIND		LV3_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	1/29/2015	200.0	200.0	200.0	200.0	200.0	200.0		
LOS VIENTOS III WIND		LV4_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	6/6/2011	200.0	200.0	200.0	200.0	200.0	200.0		
LOS VIENTOS V WIND		LV5_UNIT_1	WT	WIND-O	OPER	CONV	STARR	SOUTH	9/1/2016	110.0	110.0	110.0	110.0	110.0	110.0		
LOS VIENTOS WIND I		LV1 LV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	200.1	200.1	200.1	200.1	200.1	200.1		
LOS VIENTOS WIND II		LV2 LV2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	8/30/2013	201.6	201.6	201.6	201.6	201.6	201.6		
MAGIC VALLEY WIND (REDFISH) 1A		REDFISH MV1A	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	99.8	99.8	99.8	99.8	99.8	99.8		
MAGIC VALLEY WIND (REDFISH) 1B		REDFISH MV1B	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/27/2012	103.5	103.5	103.5	103.5	103.5	103.5		
MARIAH DEL NORTE 1		MARIAH NORTE1	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2		
MARIAH DEL NORTE 2		MARIAH NORTE2	WT	WIND-P	OPER	CONV	PARMER	PANHANDLE	3/8/2017	115.2	115.2	115.2	115.2	115.2	115.2		
MAVERICK CREEK WIND WEST U1		MAVCRK W UNIT1	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	201.6	201.6	201.6	201.6	201.6	201.6		
MAVERICK CREEK WIND WEST U2		MAVCRK W UNIT2	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	11.1	11.1	11.1	11.1	11.1	11.1		
MAVERICK CREEK WIND WEST U3		MAVCRK W UNIT3	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.6	33.6	33.6	33.6	33.6	33.6		
MAVERICK CREEK WIND WEST U4		MAVCRK W UNIT4	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.2	22.2	22.2	22.2	22.2	22.2		
MAVERICK CREEK WIND EAST U1		MAVCRK E UNIT5	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	71.4	71.4	71.4	71.4	71.4	71.4		
MAVERICK CREEK WIND EAST U2		MAVCRK E UNIT6	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	33.3	33.3	33.3	33.3	33.3	33.3		
MAVERICK CREEK WIND EAST U3		MAVCRK E UNIT7	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	22.0	22.0	22.0	22.0	22.0	22.0		
MAVERICK CREEK WIND EAST U4		MAVCRK E UNIT8	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	20.0	20.0	20.0	20.0	20.0	20.0		
MAVERICK CREEK WIND EAST U5		MAVCRK E UNIT9	WT	WIND-O	OPER	CONV	CONCHO	WEST	3/29/2022	76.8	76.8	76.8	76.8	76.8	76.8		
MCADOO WIND		MWEC G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	7/31/2008	150.0	150.0	150.0	150.0	150.0	150.0		
MESQUITE CREEK WIND 1		MESQCRK WND1	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6		
MESQUITE CREEK WIND 2		MESQCRK WND2	WT	WIND-O	OPER	CONV	DAWSON	WEST	4/15/2015	105.6	105.6	105.6	105.6	105.6	105.6		
MIAMI WIND G1		MIAMI G1	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3		
MIAMI WIND G2		MIAMI G2	WT	WIND-P	OPER	CONV	ROBERTS	PANHANDLE	1/24/2014	144.3	144.3	144.3	144.3	144.3	144.3		
MIDWAY WIND		MIDWIND_UNIT1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/15/2019	162.8	162.8	162.8	162.8	162.8	162.8		
MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	106.1	105.9	105.9	105.9	105.9	105.9		
MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	WT	WIND-O	OPER	CONV	FOARD	WEST	12/13/2024	92.9	92.7	92.7	92.7	92.7	92.7		
NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR UNIT1	WT	WIND-O	OPER	CONV	GLASSCOCK	COASTAL	10/29/2017	166.6	166.6	166.6	166.6	166.6	166.6		
NOTREES WIND 1		NWF NWF1	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	92.6	92.6	92.6	92.6	92.6	92.6		
NOTREES WIND 2		NWF NWF2	WT	WIND-O	OPER	CONV	WINKLER	WEST	4/1/2009	60.0	60.0	60.0	60.0	60.0	60.0		
OCOTILLO WIND		OWF_OWF	WT	WIND-O	OPER	CONV	HOWARD	WEST	1/11/2008	54.6	54.6	54.6	54.6	54.6	54.6		
OLD SETTLER WIND		COTPLNS_OLDSETTLR	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/12/2017	151.2	151.2	151.2	151.2	151.2	151.2		
OVEJA WIND U1		OVEJA G1	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2		
OVEJA WIND U2		OVEJA G2	WT	WIND-O	OPER	CONV	IRON	WEST	10/20/2021	151.2	151.2	151.2	151.2	151.2	151.2		
PALMAS ALTAS WIND		PALMBWIND_UNIT1	WT	WIND-C	OPER	CONV	CAMERON	COASTAL	11/12/2020	144.9	144.9	144.9	144.9	144.9	144.9		
PANHANDLE WIND 1 U1		PH1_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2		
PANHANDLE WIND 1 U2		PH1_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	7/30/2014	109.2	109.2	109.2	109.2	109.2	109.2		
PANHANDLE WIND 2 U1		PH2_UNIT1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	94.2	94.2	94.2	94.2	94.2	94.2		
PANHANDLE WIND 2 U2		PH2_UNIT2	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	11/11/2014	96.6	96.6	96.6	96.6	96.6	96.6		
PANTHER CREEK WIND 1		PC NORTH PANTHER1	WT	WIND-O	OPER	CONV	HOWARD	WEST	7/18/2008	149.2	148.5	148.5	148.5	148.5	148.5		
PANTHER CREEK WIND 2		PC SOUTH PANTHER2	WT	WIND-O	OPER	CONV	HOWARD	WEST	12/20/2019	123.3	121.9	121.9	121.9	121.9	121.9		
PANTHER CREEK WIND 3		PC SOUTH PANTHER3	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	106.9	106.9	106.9	106.9	106.9	106.9		
PANTHER CREEK WIND 3 B		PC SOUTH PANTHER32	WT	WIND-O	OPER	CONV	HOWARD	WEST	15/20/2022	108.5	108.5	108.5	108.5	108.5	108.5		
PAPALOTE CREEK WIND		PAP1 PAP1	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	9/4/2009	179.9	179.9	179.9	179.9	179.9	179.9		
PAPALOTE CREEK WIND II		COTTON PAP2	WT	WIND-C	OPER	CONV	SAN PATRICIO	COASTAL	8/1/2010	200.1	200.1	200.1	200.1	200.1	200.1		
PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	91.7	91.7	91.7	91.7	91.7	91.7		
PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	WT	WIND-O	OPER	CONV	PECOS	WEST	7/31/2001	86.0	85.8	85.8	85.8	85.8	85.8		
PENASCAL WIND 1		PENA_UNIT1	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	160.8	160.8	160.8	160.8	160.8	160.8		
PENASCAL WIND 2		PENA_UNIT2	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	4/22/2009	141.6	141.6	141.6	141.6	141.6	141.6		
PENASCAL WIND 3		PENAS_UNIT3	WT	WIND-C	OPER	CONV	KENEYD	COASTAL	8/20/2011	100.8	100.8	100.8	100.8	100.8	100.8		
PEYTON CREEK WIND		PEY_UNIT1	WT	WIND-C	OPER	CONV	MATAGORDA	COASTAL	6/4/2020	151.2	151.2	151.2	151.2	151.2	151.2		
PIONEER DJ WIND U1		PIONR DJ_UNIT1	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	124.1	124.1	124.1	124.1	124.1	124.1		
PIONEER DJ WIND U2		PIONR DJ_UNIT2	WT	WIND-O	OPER	CONV	MIDLAND	WEST	2/28/2025	15.2	15.2	15.2	15.2	15.2	15.2		
PYRON WIND 1		PYR PYRON1	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	128.5	127.8	127.8	127.8	127.8	127.8		
PYRON WIND 2		PYR PYRON2	WT	WIND-O	OPER	CONV	NOLAN	WEST	12/23/2008	134.9	134.2	134.2	134.2	134.2	134.2		
RANCHERO WIND U1		RANCHERO_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0		
RANCHERO WIND U2		RANCHERO_UNIT2	WT	WIND-O	OPER	CONV	CROCKETT	WEST	5/4/2020	150.0	150.0	150.0	150.0	150.0	150.0		
RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE G1	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	104.6	104.6	104.6	104.6	104.6		
RATTLESNAKE II WIND ENERGY CENTER G2		RSNAKE G2	WT	WIND-O	OPER	CONV	GLASSCOCK	WEST	9/21/2015	109.2	102.7	102.7	102.7	102.7	102.7		
RED CANYON WIND		REDCANYN WIND	WT	WIND-O	OPER	CONV	ORDEN	WEST	4/15/2008	89.6	89.6	89.6	89.6	89.6	89.6		
RELOJ DEL SOL WIND U1		RELOJ_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	55.4	55.4	55.4	55.4	55.4	55.4		
RELOJ DEL SOL WIND U2		RELOJ_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	48.0	48.0	48.0	48.0	48.0	48.0		
RELOJ DEL SOL WIND U3		RELOJ_UNIT3	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	83.1	83.1	83.1	83.1	83.1	83.1		
RELOJ DEL SOL WIND U4		RELOJ_UNIT4	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	8/3/2022	22.8	22.8	22.8	22.8	22.8	22.8		
ROADRUNNER CROSSING WIND U1		RRC WIND_UNIT1	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	94.1	94.1	94.1	94.1	94.1	94.1		
ROADRUNNER CROSSING WIND U2		RRC WIND_UNIT2	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	28.7	28.7	28.7	28.7	28.7	28.7		
ROADRUNNER CROSSING WIND U3		RRC WIND_UNIT3	WT	WIND-O	OPER	CONV	EASTLAND	NORTH	8/4/2025	125.9	125.9	125.9	125.9	125.9	125.9		
ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERM1 WIND1	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	121.9	121.9	121.9	121.9	121.9	121.9		
ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERM1 WIND2	WT	WIND-O	OPER	CONV	VAL VERDE	WEST	10/26/2017	27.4	27.4	27.4	27.4	27.4	27.4		
ROSCOE WIND		TWKSW1 ROSCOE	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	114.0	114.0	114.0	114.0	114.0	114.0		
ROSCOE WIND 2A		TWKSW1 ROSCOE2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	2/20/2008	95.0	95.0	95.0	95.0	95.0	95.0		
ROUTE 66 WIND		ROUTE_66 WIND1	WT	WIND-P	OPER	CONV	CARSON	PANHANDLE	8/11/2015	150.0	150.0	150.0	150.0	150.0	150.0		
RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9		
RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	5/14/2021	89.9	89.9	89.9	89.9	89.9	89.9		
RTS WIND		RTS_U1	WT	WIND-O	OPER	CONV	MCCULLOCH	SOUTH	9/7/2016	160.0	160.0	160.0	160.0	160.0	160.0		
SAGE DRAW WIND U1		SAGEDRAW_UNIT1	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2		
SAGE DRAW WIND U2		SAGEDRAW_UNIT2	WT	WIND-O	OPER	CONV	LYNN	WEST	5/4/2022	169.2	169.2	169.2	169.2	169.2	169.2		
SALT FORK 1 WIND U1		SALTFORK_UNIT1	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	54.0	54.0	54.0	54.0	54.0	54.0		
SALT FORK 1 WIND U2		SALTFORK_UNIT2	WT	WIND-P	OPER	CONV	DONLEY	PANHANDLE	6/13/2017	110.0	110.0	110.0	110.0	110.0	110.0		
SAN ROMAN WIND		SANROMAN WIND_1	WT	WIND-P	OPER	CONV	CAMERON</										

												Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
STEPHENS RANCH WIND 1		SRWE1_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	12/29/2014	213.8	211.2	211.2	211.2	211.2	211.2		
STEPHENS RANCH WIND 2		SRWE1_SRWE2	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/21/2015	166.5	164.7	164.7	164.7	164.7	164.7		
SWEETWATER WIND 1		SWEETWIND_WND1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/20/2003	42.5	42.5	42.5	42.5	42.5	42.5		
SWEETWATER WIND 2A		SWEETWIND_WND2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2006	16.8	16.8	16.8	16.8	16.8	16.8		
SWEETWATER WIND 2B		SWEETWIND_WND2	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/22/2004	110.8	110.8	110.8	110.8	110.8	110.8		
SWEETWATER WIND 3A		SWEETWIND_WND3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/20/2011	33.6	33.6	33.6	33.6	33.6	33.6		
SWEETWATER WIND 3B		SWEETWIND_WND3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/20/2011	118.6	118.6	118.6	118.6	118.6	118.6		
SWEETWATER WIND 4-4A		SWEETWIND_WND4A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	125.0	125.0	125.0	125.0	125.0	125.0		
SWEETWATER WIND 4-4B		SWEETWIND_WND4B	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	112.0	112.0	112.0	112.0	112.0	112.0		
SWEETWATER WIND 4-5		SWEETWIND_WND5	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/1/2007	85.0	85.0	85.0	85.0	85.0	85.0		
TAHOKA WIND 1		TAHOKA_UNIT_1	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0		
TAHOKA WIND 2		TAHOKA_UNIT_2	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0		
TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	WT	WIND-O	OPER	CONV	HOWARD	WEST	5/27/1999	27.7	27.7	27.7	27.7	27.7	27.7		
TG EAST WIND U1		TRUSGILL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	42.0	42.0	42.0	42.0	42.0	42.0		
TG EAST WIND U2		TRUSGILL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	44.8	44.8	44.8	44.8	44.8	44.8		
TG EAST WIND U3		TRUSGILL_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	42.0	42.0	42.0	42.0	42.0	42.0		
TG EAST WIND U4		TRUSGILL_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	207.2	207.2	207.2	207.2	207.2	207.2		
TORRECILLAS WIND 1		TORR_UNIT1_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	149.0	149.0	149.0	149.0	149.0	149.0		
TORRECILLAS WIND 2		TORR_UNIT2_23	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	23.0	23.0	23.0	23.0	23.0	23.0		
TORRECILLAS WIND 3		TORR_UNIT2_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	128.0	128.0	128.0	128.0	128.0	128.0		
TRENT WIND 1A		TRENT_TRENT	WT	WIND-O	OPER	CONV	NOLAN	WEST	7/6/2021	38.3	38.3	38.3	38.3	38.3	38.3		
TRENT WIND 1B		TRENT_UNIT_1B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	15.6	15.6	15.6	15.6	15.6	15.6		
TRENT WIND 2		TRENT_UNIT_2	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	50.5	50.5	50.5	50.5	50.5	50.5		
TRENT WIND 3A		TRENT_UNIT_3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	38.3	38.3	38.3	38.3	38.3	38.3		
TRENT WIND 3B		TRENT_UNIT_3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	13.8	13.8	13.8	13.8	13.8	13.8		
TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	103.4	103.4	103.4	103.4	103.4	103.4		
TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	94.6	94.6	94.6	94.6	94.6	94.6		
TSTC WEST TEXAS WIND		ROSC2_UNIT	WT	WIND-O	OPER	CONV-SODG	NOLAN	WEST	1/1/2008	2.0	2.0	2.0	2.0	2.0	2.0		
TURKEY TRACK WIND		TTWEC_G1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/8/2008	174.5	169.5	169.5	169.5	169.5	169.5		
TYLER BLUFF WIND		TYLRWIND_UNIT1	WT	WIND-O	OPER	CONV	COOKE	NORTH	10/18/2016	125.6	125.6	125.6	125.6	125.6	125.6		
VENADO WIND U1		VENADO_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	105.0	105.0	105.0	105.0	105.0	105.0		
VENADO WIND U2		VENADO_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	96.6	96.6	96.6	96.6	96.6	96.6		
VERA WIND 1		VERAWIND_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	12.0	12.0	12.0	12.0	12.0	12.0		
VERA WIND 2		VERAWIND_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	7.2	7.2	7.2	7.2	7.2	7.2		
VERA WIND 3		VERAWIND_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8		
VERA WIND 4		VERAWIND_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	22.0	22.0	22.0	22.0	22.0	22.0		
VERA WIND 5		VERAWIND_UNITS	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8		
VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	1/26/2015	150.0	150.0	150.0	150.0	150.0	150.0		
VORTEX WIND U1		VORTEX_WIND1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	153.6	153.6	153.6	153.6	153.6	153.6		
VORTEX WIND U2		VORTEX_WIND2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	24.2	24.2	24.2	24.2	24.2	24.2		
VORTEX WIND U3		VORTEX_WIND3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	158.4	158.4	158.4	158.4	158.4	158.4		
VORTEX WIND U4		VORTEX_WIND4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/13/2022	14.0	14.0	14.0	14.0	14.0	14.0		
WAKE WIND 1		WAKEWE_G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	10/28/2016	114.9	114.9	114.9	114.9	114.9	114.9		
WAKE WIND 2		WAKEWE_G2	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	10/28/2016	142.4	142.3	142.3	142.3	142.3	142.3		
WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	9/13/2022	116.6	116.6	116.6	116.6	116.6	116.6		
WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/28/2022	123.2	123.2	123.2	123.2	123.2	123.2		
WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	225.6	225.6	225.6	225.6	225.6	225.6		
WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	141.0	141.0	141.0	141.0	141.0	141.0		
WHIRLWIND ENERGY		WEC_WECG1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/19/2007	59.8	57.0	57.0	57.0	57.0	57.0		
WHITTAL WIND		EXGNWITL_WIND_1	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/29/2012	92.3	92.3	92.3	92.3	92.3	92.3		
WHITE MESA WIND U1		WHMESA_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/1/2022	152.3	152.3	152.3	152.3	152.3	152.3		
WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	13.9	13.9	13.9	13.9	13.9	13.9		
WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	163.3	163.3	163.3	163.3	163.3	163.3		
WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	18.6	18.6	18.6	18.6	18.6	18.6		
WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	132.5	132.5	132.5	132.5	132.5	132.5		
WILLOW SPRINGS WIND A		SALVATION_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0		
WILLOW SPRINGS WIND B		SALVATION_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0		
WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	WT	WIND-O	OPER	CONV	SCHLEICHER	WEST	4/17/2020	199.5	199.5	199.5	199.5	199.5	199.5		
WINDTHORST 2 WIND		WINDTHST2_UNIT1	WT	WIND-O	OPER	CONV	ARCHER	WEST	12/11/2014	67.6	67.6	67.6	67.6	67.6	67.6		
WKN MOZART WIND		MOZART_WIND_1	WT	WIND-O	OPER	CONV	KENT	WEST	12/20/2012	30.0	30.0	30.0	30.0	30.0	30.0		
WOLF RIDGE WIND		WHITTAL_WRI1	WT	WIND-O	OPER	CONV	COOKE	NORTH	9/5/2021	121.5	121.5	121.5	121.5	121.5	121.5		
YOUNG WIND U1		YNG_WIND_UNIT1	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	193.0	193.0	193.0	193.0	193.0	193.0		
YOUNG WIND U2		YNG_WIND_UNIT2	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	148.9	148.9	148.9	148.9	148.9	148.9		
YOUNG WIND U3		YNG_WIND_UNIT3	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	146.1	146.1	146.1	146.1	146.1	146.1		
ANCHOR WIND U1	21NR0546	ANCHOR_WIND1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/29/2025	16.0	16.0	16.0	16.0	16.0	16.0		
BAIRD NORTH WIND U1	20NR0083	BAIRDWIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	195.0	195.0	195.0	195.0	195.0	195.0		
BAIRD NORTH WIND U2	20NR0083	BAIRDWIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	145.0	145.0	145.0	145.0	145.0	145.0		
BIG SAMPSON WIND U1	16NR104	BIGSAMWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.9	132.5	132.5	132.5	132.5	132.5		
BIG SAMPSON WIND U2	16NR104	BIGSAMWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.5	132.5	132.5	132.5	132.5	132.5		
BOARD CREEK WP U1	21NR0324	BOARDCRK_UNIT1	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	1/30/2026	108.8	108.8	108.8	108.8	108.8	108.8		
BOARD CREEK WP U2	21NR0324	BOARDCRK_UNIT2	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	1/30/2026	190.4	190.4	190.4	190.4	190.4	190.4		
CANYON WIND U1	18NR0030	CANYONWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	146.6	144.0	144.0	144.0	144.0	144.0		
CANYON WIND U2	18NR0030	CANYONWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	2.5	2.5	2.5	2.5	2.5	2.5		
CANYON WIND U3	18NR0030	CANYONWD_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	59.2	58.2	58.2	58.2	58.2	58.2		
CANYON WIND U4	18NR0030	CANYONWD_UNIT4	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	19.8	19.8	19.8	19.8	19.8	19.8		
CANYON WIND U5	18NR0030	CANYONWD_UNIT5	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	67.7	66.5	66.5	66.5	66.5	66.5		
CANYON WIND U6	18NR0030	CANYONWD_UNIT6	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	12.6	12.4	12.4	12.4	12.4	12.4		
COYOTE WIND U1	17NR0027b	COYOTE_W_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	90.0	90.0	90.0	90.0	90.0	90.0		
COYOTE WIND U2	17NR0027b	COYOTE_W_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	26.6	26.6	26.6	26.6	26.6	26.6		
COYOTE WIND U3	17NR0027b	COYOTE_W_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	126.0	126.0	126.0	126.0	126.0	126.0		
EL SUAZ RANCH U1	20NR0097	ELSAUZ_UNIT1	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	12/1/2025	153.0	153.0	153.0	153.0	153.0	153.0		
EL SUAZ RANCH U2	20NR0097	ELSAUZ_UNIT2	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	12/1/2025	148.5	148.5	148.5	148.5	148.5	148.5		
FOXTROT WIND U1	20NR0129	FOXTROT_UNIT1	WT	WIND-O	OPER-SYN	CONV											

												Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	
STEPHENS RANCH WIND 1		SRWE1_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	12/29/2014	213.8	211.2	211.2	211.2	211.2	211.2	
STEPHENS RANCH WIND 2		SRWE1 SRWE2	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/21/2015	166.5	164.7	164.7	164.7	164.7	164.7	
SWEETWATER WIND 1		SWEETWIND_WND1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/20/2003	42.5	42.5	42.5	42.5	42.5	42.5	
SWEETWATER WIND 2A		SWEETWIND_WND2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2006	16.8	16.8	16.8	16.8	16.8	16.8	
SWEETWATER WIND 2B		SWEETWIND_WND2	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/22/2004	110.8	110.8	110.8	110.8	110.8	110.8	
SWEETWATER WIND 3A		SWEETWIND_WND3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/20/2011	33.6	33.6	33.6	33.6	33.6	33.6	
SWEETWATER WIND 3B		SWEETWIND_WND3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/20/2011	118.6	118.6	118.6	118.6	118.6	118.6	
SWEETWATER WIND 4-4A		SWEETWIND_WND4A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	125.0	125.0	125.0	125.0	125.0	125.0	
SWEETWATER WIND 4-4B		SWEETWIND_WND4B	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	112.0	112.0	112.0	112.0	112.0	112.0	
SWEETWATER WIND 4-5		SWEETWIND_WND5	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/1/2007	85.0	85.0	85.0	85.0	85.0	85.0	
TAHOKA WIND 1		TAHOKA_UNIT_1	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0	
TAHOKA WIND 2		TAHOKA_UNIT_2	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0	
TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	WT	WIND-O	OPER	CONV	HOWARD	WEST	5/27/1999	27.7	27.7	27.7	27.7	27.7	27.7	
TG EAST WIND U1		TRUSGILL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	42.0	42.0	42.0	42.0	42.0	42.0	
TG EAST WIND U2		TRUSGILL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	44.8	44.8	44.8	44.8	44.8	44.8	
TG EAST WIND U3		TRUSGILL_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	42.0	42.0	42.0	42.0	42.0	42.0	
TG EAST WIND U4		TRUSGILL_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	207.2	207.2	207.2	207.2	207.2	207.2	
TORRECILLAS WIND 1		TORR_UNIT1_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	149.0	149.0	149.0	149.0	149.0	149.0	
TORRECILLAS WIND 2		TORR_UNIT2_23	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	23.0	23.0	23.0	23.0	23.0	23.0	
TORRECILLAS WIND 3		TORR_UNIT2_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	128.0	128.0	128.0	128.0	128.0	128.0	
TRENT WIND 1A		TRENT_TRENT	WT	WIND-O	OPER	CONV	NOLAN	WEST	7/6/2021	38.3	38.3	38.3	38.3	38.3	38.3	
TRENT WIND 1B		TRENT_UNIT_1B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	15.6	15.6	15.6	15.6	15.6	15.6	
TRENT WIND 2		TRENT_UNIT_2	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	50.5	50.5	50.5	50.5	50.5	50.5	
TRENT WIND 3A		TRENT_UNIT_3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	38.3	38.3	38.3	38.3	38.3	38.3	
TRENT WIND 3B		TRENT_UNIT_3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	13.8	13.8	13.8	13.8	13.8	13.8	
TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	103.4	103.4	103.4	103.4	103.4	103.4	
TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	94.6	94.6	94.6	94.6	94.6	94.6	
TSTC WEST TEXAS WIND		ROSCE2_UNIT1	WT	WIND-O	OPER	CONV-SODG	NOLAN	WEST	1/1/2008	2.0	2.0	2.0	2.0	2.0	2.0	
TURKEY TRACK WIND		TTWEC_G1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/8/2008	174.6	169.5	169.5	169.5	169.5	169.5	
TYLER BLUFF WIND		TYLRWIND_UNIT1	WT	WIND-O	OPER	CONV	COOKE	NORTH	10/18/2016	125.6	125.6	125.6	125.6	125.6	125.6	
VENADO WIND U1		VENADO_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	105.0	105.0	105.0	105.0	105.0	105.0	
VENADO WIND U2		VENADO_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	96.6	96.6	96.6	96.6	96.6	96.6	
VERA WIND 1		VERAWIND_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	12.0	12.0	12.0	12.0	12.0	12.0	
VERA WIND 2		VERAWIND_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	7.2	7.2	7.2	7.2	7.2	7.2	
VERA WIND 3		VERAWIND_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8	
VERA WIND 4		VERAWIND_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	22.0	22.0	22.0	22.0	22.0	22.0	
VERA WIND 5		VERAWIND_UNITS	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8	
VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	1/26/2015	150.0	150.0	150.0	150.0	150.0	150.0	
VORTEX WIND U1		VORTEX_WIND1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	153.6	153.6	153.6	153.6	153.6	153.6	
VORTEX WIND U2		VORTEX_WIND2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	24.2	24.2	24.2	24.2	24.2	24.2	
VORTEX WIND U3		VORTEX_WIND3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	158.4	158.4	158.4	158.4	158.4	158.4	
VORTEX WIND U4		VORTEX_WIND4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/13/2022	14.0	14.0	14.0	14.0	14.0	14.0	
WAKE WIND 1		WAKEWE_G1	WT	WIND-P	OPER	CONV	PANHANDLE	WEST	10/28/2016	114.9	114.9	114.9	114.9	114.9	114.9	
WAKE WIND 2		WAKEWE_G2	WT	WIND-P	OPER	CONV	PANHANDLE	WEST	10/28/2016	142.4	142.3	142.3	142.3	142.3	142.3	
WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	116.6	116.6	116.6	116.6	116.6	116.6	
WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	123.2	123.2	123.2	123.2	123.2	123.2	
WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	225.6	225.6	225.6	225.6	225.6	225.6	
WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	141.0	141.0	141.0	141.0	141.0	141.0	
WHIRLWIND ENERGY		WEC_WECG1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	1/19/2007	59.8	57.0	57.0	57.0	57.0	57.0	
WHITTAL WIND		EXGNWITL_WIND_1	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/29/2012	92.3	92.3	92.3	92.3	92.3	92.3	
WHITE MESA WIND U1		WHMESA_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/1/2022	152.3	152.3	152.3	152.3	152.3	152.3	
WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	13.9	13.9	13.9	13.9	13.9	13.9	
WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	163.3	163.3	163.3	163.3	163.3	163.3	
WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	18.6	18.6	18.6	18.6	18.6	18.6	
WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	132.5	132.5	132.5	132.5	132.5	132.5	
WILLOW SPRINGS WIND A		SALVATION_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0	
WILLOW SPRINGS WIND B		SALVATION_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0	
WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	WT	WIND-O	OPER	CONV	SCHLEICHER	WEST	4/17/2020	199.5	199.5	199.5	199.5	199.5	199.5	
WINDTHORST 2 WIND		WINDTHST2_UNIT1	WT	WIND-O	OPER	CONV	ARCHER	WEST	12/11/2014	67.6	67.6	67.6	67.6	67.6	67.6	
WKN MOZART WIND		MOZART_WIND_1	WT	WIND-O	OPER	CONV	KENT	WEST	12/20/2012	30.0	30.0	30.0	30.0	30.0	30.0	
WOLF RIDGE WIND		WHITTAL_WRI	WT	WIND-O	OPER	CONV	COOKE	NORTH	9/5/2021	121.5	121.5	121.5	121.5	121.5	121.5	
YOUNG WIND U1		YNG_WIND_UNIT1	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	193.0	193.0	193.0	193.0	193.0	193.0	
YOUNG WIND U2		YNG_WIND_UNIT2	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	148.9	148.9	148.9	148.9	148.9	148.9	
YOUNG WIND U3		YNG_WIND_UNIT3	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	146.1	146.1	146.1	146.1	146.1	146.1	
ANCHOR WIND U1	21NR0546	ANCHOR_WIND1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/29/2025	16.0	16.0	16.0	16.0	16.0	16.0	
BAIRD NORTH WIND U1	20NR0083	BAIRDWIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	195.0	195.0	195.0	195.0	195.0	195.0	
BAIRD NORTH WIND U2	20NR0083	BAIRDWIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	145.0	145.0	145.0	145.0	145.0	145.0	
BIG SAMPSON WIND U1	16NR104	BIGSAMWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.9	132.5	132.5	132.5	132.5	132.5	
BIG SAMPSON WIND U2	16NR104	BIGSAMWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.5	132.5	132.5	132.5	132.5	132.5	
BOARD CREEK WIP U1	21NR0324	BOARDCRK_UNIT1	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	1/30/2026	108.8	108.8	108.8	108.8	108.8	108.8	
BOARD CREEK WIP U2	21NR0324	BOARDCRK_UNIT2	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	1/30/2026	190.4	190.4	190.4	190.4	190.4	190.4	
CANYON WIND U1	18NR0030	CANYONWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	146.6	144.0	144.0	144.0	144.0	144.0	
CANYON WIND U2	18NR0030	CANYONWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	2.5	2.5	2.5	2.5	2.5	2.5	
CANYON WIND U3	18NR0030	CANYONWD_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	59.2	58.2	58.2	58.2	58.2	58.2	
CANYON WIND U4	18NR0030	CANYONWD_UNIT4	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	19.8	19.8	19.8	19.8	19.8	19.8	
CANYON WIND U5	18NR0030	CANYONWD_UNIT5	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	67.7	66.5	66.5	66.5	66.5	66.5	
CANYON WIND U6	18NR0030	CANYONWD_UNIT6	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	12.6	12.4	12.4	12.4	12.4	12.4	
COYOTE WIND U1	17NR0027b	COYOTE_W_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	90.0	90.0	90.0	90.0	90.0	90.0	
COYOTE WIND U2	17NR0027b	COYOTE_W_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	26.6	26.6	26.6	26.6	26.6	26.6	
COYOTE WIND U3	17NR0027b	COYOTE_W_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	126.0	126.0	126.0	126.0	126.0	126.0	
EL SUAZ RANCH U1	20NR0097	ELSAUZ_UNIT1	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	12/1/2025	153.0	153.0	153.0	153.0	153.0	153.0	
FOX TROT WIND U1	20NR0129	FOXTROT_UNIT1	WT	WIND-O	OPER-SYN	CONV	WILLACY	COASTAL	12/1/2025	148.5	148.5	148.5	148.5	148.5	148.5	
FOX TROT WIND U2	20NR0129	FOXTROT_UNIT2	WT	W												

												Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
STEPHENS RANCH WIND 1		SRWE1_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	12/29/2014	213.8	211.2	211.2	211.2	211.2	211.2	
STEPHENS RANCH WIND 2		SRWE1 SRWE2	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/21/2015	166.5	164.7	164.7	164.7	164.7	164.7	
SWEETWATER WIND 1		SWEETWIND_WIND1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/20/2003	42.5	42.5	42.5	42.5	42.5	42.5	
SWEETWATER WIND 2A		SWEETWIND_WIND2A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2006	16.8	16.8	16.8	16.8	16.8	16.8	
SWEETWATER WIND 2B		SWEETWIND_WIND2	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/22/2004	110.8	110.8	110.8	110.8	110.8	110.8	
SWEETWATER WIND 3A		SWEETWIND_WIND3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/2/2011	33.6	33.6	33.6	33.6	33.6	33.6	
SWEETWATER WIND 3B		SWEETWIND_WIND3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/2/2011	118.6	118.6	118.6	118.6	118.6	118.6	
SWEETWATER WIND 4-4A		SWEETWIND_WIND4A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	125.0	125.0	125.0	125.0	125.0	125.0	
SWEETWATER WIND 4-4B		SWEETWIND_WIND4B	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	112.0	112.0	112.0	112.0	112.0	112.0	
SWEETWATER WIND 4-5		SWEETWIND_WIND5	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/1/2007	85.0	85.0	85.0	85.0	85.0	85.0	
TAHOKA WIND 1		TAHOKA_UNIT_1	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0	
TAHOKA WIND 2		TAHOKA_UNIT_2	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0	
TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	WT	WIND-O	OPER	CONV	HOWARD	WEST	5/27/1999	27.7	27.7	27.7	27.7	27.7	27.7	
TG EAST WIND U1		TRUSGILL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	42.0	42.0	42.0	42.0	42.0	42.0	
TG EAST WIND U2		TRUSGILL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	44.8	44.8	44.8	44.8	44.8	44.8	
TG EAST WIND U3		TRUSGILL_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	42.0	42.0	42.0	42.0	42.0	42.0	
TG EAST WIND U4		TRUSGILL_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	1/28/2022	207.2	207.2	207.2	207.2	207.2	207.2	
TORRECILLAS WIND 1		TORR_UNIT1_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	23.0	23.0	23.0	23.0	23.0	23.0	
TORRECILLAS WIND 2		TORR_UNIT2_23	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	23.0	23.0	23.0	23.0	23.0	23.0	
TORRECILLAS WIND 3		TORR_UNIT2_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	128.0	128.0	128.0	128.0	128.0	128.0	
TRENT WIND 1A		TRENT_TRENT	WT	WIND-O	OPER	CONV	NOLAN	WEST	7/9/2021	38.3	38.3	38.3	38.3	38.3	38.3	
TRENT WIND 1B		TRENT_UNIT_1B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	15.6	15.6	15.6	15.6	15.6	15.6	
TRENT WIND 2		TRENT_UNIT_2	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	50.5	50.5	50.5	50.5	50.5	50.5	
TRENT WIND 3A		TRENT_UNIT_3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	38.3	38.3	38.3	38.3	38.3	38.3	
TRENT WIND 3B		TRENT_UNIT_3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	13.8	13.8	13.8	13.8	13.8	13.8	
TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	103.4	103.4	103.4	103.4	103.4	103.4	
TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	94.6	94.6	94.6	94.6	94.6	94.6	
TSTC WEST TEXAS WIND		ROSC2_UNIT1	WT	WIND-O	OPER	CONV-SODG	NOLAN	WEST	1/1/2008	2.0	2.0	2.0	2.0	2.0	2.0	
TURKEY TRACK WIND		TTWEC_G1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/8/2008	174.5	169.5	169.5	169.5	169.5	169.5	
TYLER BLUFF WIND		TYLRWIND_UNIT1	WT	WIND-O	OPER	CONV	COOKE	NORTH	10/18/2016	125.6	125.6	125.6	125.6	125.6	125.6	
VENADO WIND U1		VENADO_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	105.0	105.0	105.0	105.0	105.0	105.0	
VENADO WIND U2		VENADO_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	96.6	96.6	96.6	96.6	96.6	96.6	
VERA WIND 1		VERAWIND_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	12.0	12.0	12.0	12.0	12.0	12.0	
VERA WIND 2		VERAWIND_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	7.2	7.2	7.2	7.2	7.2	7.2	
VERA WIND 3		VERAWIND_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8	
VERA WIND 4		VERAWIND_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	22.0	22.0	22.0	22.0	22.0	22.0	
VERA WIND 5		VERAWIND_UNITS	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8	
VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	1/26/2015	150.0	150.0	150.0	150.0	150.0	150.0	
VORTEX WIND U1		VORTEX_WIND1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	153.6	153.6	153.6	153.6	153.6	153.6	
VORTEX WIND U2		VORTEX_WIND2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	24.2	24.2	24.2	24.2	24.2	24.2	
VORTEX WIND U3		VORTEX_WIND3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	158.4	158.4	158.4	158.4	158.4	158.4	
VORTEX WIND U4		VORTEX_WIND4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/13/2022	14.0	14.0	14.0	14.0	14.0	14.0	
WAKE WIND 1		WAKEWE_G1	WT	WIND-P	OPER	CONV	PANHANDLE	WEST	10/28/2016	114.9	114.9	114.9	114.9	114.9	114.9	
WAKE WIND 2		WAKEWE_G2	WT	WIND-P	OPER	CONV	PANHANDLE	WEST	10/28/2016	142.4	142.3	142.3	142.3	142.3	142.3	
WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	116.6	116.6	116.6	116.6	116.6	116.6	
WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	123.2	123.2	123.2	123.2	123.2	123.2	
WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	225.6	225.6	225.6	225.6	225.6	225.6	
WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	141.0	141.0	141.0	141.0	141.0	141.0	
WHIRLWIND ENERGY		WEC_WECG1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	11/9/2007	59.8	57.0	57.0	57.0	57.0	57.0	
WHITTAL WIND		EXGNWITL_WIND_1	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/29/2012	92.3	92.3	92.3	92.3	92.3	92.3	
WHITE MESA WIND U1		WHMESA_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/1/2022	152.3	152.3	152.3	152.3	152.3	152.3	
WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	13.9	13.9	13.9	13.9	13.9	13.9	
WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	163.3	163.3	163.3	163.3	163.3	163.3	
WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	18.6	18.6	18.6	18.6	18.6	18.6	
WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	132.5	132.5	132.5	132.5	132.5	132.5	
WILLOW SPRINGS WIND A		SALVATION_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0	
WILLOW SPRINGS WIND B		SALVATION_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0	
WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	WT	WIND-O	OPER	CONV	SCHLEICHER	WEST	4/17/2020	199.5	199.5	199.5	199.5	199.5	199.5	
WINDTHORST 2 WIND		WINDTHST2_UNIT1	WT	WIND-O	OPER	CONV	ARCHER	WEST	12/11/2014	67.6	67.6	67.6	67.6	67.6	67.6	
WKN MOZART WIND		MOZART_WIND_1	WT	WIND-O	OPER	CONV	KENT	WEST	12/20/2012	30.0	30.0	30.0	30.0	30.0	30.0	
WOLF RIDGE WIND		WHITTAL_WRI1	WT	WIND-O	OPER	CONV	COOKE	NORTH	9/5/2021	121.5	121.5	121.5	121.5	121.5	121.5	
YOUNG WIND U1		YNG_WIND_UNIT1	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	193.0	193.0	193.0	193.0	193.0	193.0	
YOUNG WIND U2		YNG_WIND_UNIT2	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	148.9	148.9	148.9	148.9	148.9	148.9	
YOUNG WIND U3		YNG_WIND_UNIT3	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	146.1	146.1	146.1	146.1	146.1	146.1	
ANCHOR WIND U1	21NR0546	ANCHOR_WIND1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/29/2025	16.0	16.0	16.0	16.0	16.0	16.0	
BAIRD NORTH WIND U1	20NR0083	BAIRDWIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	195.0	195.0	195.0	195.0	195.0	195.0	
BAIRD NORTH WIND U2	20NR0083	BAIRDWIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	145.0	145.0	145.0	145.0	145.0	145.0	
BIG SAMPSON WIND U1	16NR104	BIGSAMWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.9	132.5	132.5	132.5	132.5	132.5	
BIG SAMPSON WIND U2	16NR104	BIGSAMWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.5	132.5	132.5	132.5	132.5	132.5	
BOARD CREEK WP U1	21NR0324	BOARDCRK_UNIT1	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	1/30/2026	108.8	108.8	108.8	108.8	108.8	108.8	
BOARD CREEK WP U2	21NR0324	BOARDCRK_UNIT2	WT	WIND-O	OPER-SYN	CONV	NAVARRO	NORTH	1/30/2026	190.4	190.4	190.4	190.4	190.4	190.4	
CANYON WIND U1	18NR0030	CANYONWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	146.6	144.0	144.0	144.0	144.0	144.0	
CANYON WIND U2	18NR0030	CANYONWD_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	2.5	2.5	2.5	2.5	2.5	2.5	
CANYON WIND U3	18NR0030	CANYONWD_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	59.2	58.2	58.2	58.2	58.2	58.2	
CANYON WIND U4	18NR0030	CANYONWD_UNIT4	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	19.8	19.8	19.8	19.8	19.8	19.8	
CANYON WIND U5	18NR0030	CANYONWD_UNIT5	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	67.7	66.5	66.5	66.5	66.5	66.5	
CANYON WIND U6	18NR0030	CANYONWD_UNIT6	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	11/26/2025	12.6	12.4	12.4	12.4	12.4	12.4	
COYOTE WIND U1	17NR0027b	COYOTE_W_UNIT1	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	90.0	90.0	90.0	90.0	90.0	90.0	
COYOTE WIND U2	17NR0027b	COYOTE_W_UNIT2	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	26.6	26.6	26.6	26.6	26.6	26.6	
COYOTE WIND U3	17NR0027b	COYOTE_W_UNIT3	WT	WIND-O	OPER-SYN	CONV	SCURRY	WEST	12/1/2025	126.0	126.0	126.0	126.0	126.0	126.0	
EL SUAZ RANCH U1	20NR0097	ELSAUZ_UNIT1	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	12/1/2025	153.0	153.0	153.0	153.0	153.0	153.0	
EL SUAZ RANCH U2	20NR0097	ELSAUZ_UNIT2	WT	WIND-C	OPER-SYN	CONV	WILLACY	COASTAL	12/1/2025	148.5	148.5	148.5	148.5	148.5	148.5	
FOXTROT WIND U1	20NR0129	FOXTROT_UNIT1	WT	WIND-O	OPER-SYN	CONV	BEE	SOUTH								

											Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
STEPHENS RANCH WIND 1		SRWE1_UNIT1	WT	WIND-O	OPER	CONV	BORDEN	WEST	12/29/2012	213.8	211.2	211.2	211.2	211.2	211.2
STEPHENS RANCH WIND 2		SRWE1 SRWE2	WT	WIND-O	OPER	CONV	BORDEN	WEST	5/21/2015	166.5	164.7	164.7	164.7	164.7	164.7
SWEETWATER WIND 1		SWEETWIND_WND1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/20/2003	42.5	42.5	42.5	42.5	42.5	42.5
SWEETWATER WIND 2A		SWEETWIND_WND2	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2006	16.8	16.8	16.8	16.8	16.8	16.8
SWEETWATER WIND 2B		SWEETWIND_WND2	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/22/2004	110.8	110.8	110.8	110.8	110.8	110.8
SWEETWATER WIND 3A		SWEETWIND_WND3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/2/2011	33.6	33.6	33.6	33.6	33.6	33.6
SWEETWATER WIND 3B		SWEETWIND_WND3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/2/2011	118.6	118.6	118.6	118.6	118.6	118.6
SWEETWATER WIND 4-4A		SWEETWIND_WND4A	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	125.0	125.0	125.0	125.0	125.0	125.0
SWEETWATER WIND 4-4B		SWEETWIND_WND4B	WT	WIND-O	OPER	CONV	NOLAN	WEST	3/21/2007	112.0	112.0	112.0	112.0	112.0	112.0
SWEETWATER WIND 4-5		SWEETWIND_WND5	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/1/2007	85.0	85.0	85.0	85.0	85.0	85.0
TAHOKA WIND 1		TAHOKA_UNIT_1	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0
TAHOKA WIND 2		TAHOKA_UNIT_2	WT	WIND-O	OPER	CONV	LYNN	WEST	3/1/2019	150.0	150.0	150.0	150.0	150.0	150.0
TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	WT	WIND-O	OPER	CONV	HOWARD	WEST	5/27/1999	27.7	27.7	27.7	27.7	27.7	27.7
TG EAST WIND U1		TRUSGILL_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	42.0	42.0	42.0	42.0	42.0	42.0
TG EAST WIND U2		TRUSGILL_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	44.8	44.8	44.8	44.8	44.8	44.8
TG EAST WIND U3		TRUSGILL_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	42.0	42.0	42.0	42.0	42.0	42.0
TG EAST WIND U4		TRUSGILL_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	12/8/2022	207.2	207.2	207.2	207.2	207.2	207.2
TORRECILLAS WIND 1		TORR_UNIT1_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	149.0	149.0	149.0	149.0	149.0	149.0
TORRECILLAS WIND 2		TORR_UNIT2_23	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	23.0	23.0	23.0	23.0	23.0	23.0
TORRECILLAS WIND 3		TORR_UNIT2_25	WT	WIND-O	OPER	CONV	WEBB	SOUTH	11/7/2019	128.0	128.0	128.0	128.0	128.0	128.0
TRENT WIND 1A		TRENT_TRENT	WT	WIND-O	OPER	CONV	NOLAN	WEST	7/6/2021	38.3	38.3	38.3	38.3	38.3	38.3
TRENT WIND 1B		TRENT_UNIT_1B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	15.6	15.6	15.6	15.6	15.6	15.6
TRENT WIND 2		TRENT_UNIT_2	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	50.5	50.5	50.5	50.5	50.5	50.5
TRENT WIND 3A		TRENT_UNIT_3A	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	38.3	38.3	38.3	38.3	38.3	38.3
TRENT WIND 3B		TRENT_UNIT_3B	WT	WIND-O	OPER	CONV	NOLAN	WEST	8/1/2018	13.8	13.8	13.8	13.8	13.8	13.8
TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	103.4	103.4	103.4	103.4	103.4	103.4
TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	WT	WIND-O	OPER	CONV	ARCHER	WEST	2/3/2012	94.6	94.6	94.6	94.6	94.6	94.6
TSTC WEST TEXAS WIND		ROSC2_UNIT	WT	WIND-O	OPER	CONV-SODG	NOLAN	WEST	1/1/2008	2.0	2.0	2.0	2.0	2.0	2.0
TURKEY TRACK WIND		TTWEC_G1	WT	WIND-O	OPER	CONV	NOLAN	WEST	11/8/2008	174.6	169.5	169.5	169.5	169.5	169.5
TYLER BLUFF WIND		TYLRWIND_UNIT1	WT	WIND-O	OPER	CONV	COOKE	NORTH	10/18/2016	125.6	125.6	125.6	125.6	125.6	125.6
VENADO WIND U1		VENADO_UNIT1	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	105.0	105.0	105.0	105.0	105.0	105.0
VENADO WIND U2		VENADO_UNIT2	WT	WIND-O	OPER	CONV	ZAPATA	SOUTH	1/26/2021	96.6	96.6	96.6	96.6	96.6	96.6
VERA WIND 1		VERAWIND_UNIT1	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	12.0	12.0	12.0	12.0	12.0	12.0
VERA WIND 2		VERAWIND_UNIT2	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	7.2	7.2	7.2	7.2	7.2	7.2
VERA WIND 3		VERAWIND_UNIT3	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8
VERA WIND 4		VERAWIND_UNIT4	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	22.0	22.0	22.0	22.0	22.0	22.0
VERA WIND 5		VERAWIND_UNITS	WT	WIND-O	OPER	CONV	KNOX	WEST	5/26/2021	100.8	100.8	100.8	100.8	100.8	100.8
CORTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	WT	WIND-O	OPER	CONV	BAYLOR	WEST	1/26/2015	150.0	150.0	150.0	150.0	150.0	150.0
VORTEX WIND U1		VORTEX_WIND1	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	153.6	153.6	153.6	153.6	153.6	153.6
VORTEX WIND U2		VORTEX_WIND2	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	24.2	24.2	24.2	24.2	24.2	24.2
VORTEX WIND U3		VORTEX_WIND3	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/15/2024	158.4	158.4	158.4	158.4	158.4	158.4
VORTEX WIND U4		VORTEX_WIND4	WT	WIND-O	OPER	CONV	THROCKMORTON	WEST	4/13/2022	14.0	14.0	14.0	14.0	14.0	14.0
WAKE WIND 1		WAKEWE_G1	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	10/28/2016	114.9	114.9	114.9	114.9	114.9	114.9
WAKE WIND 2		WAKEWE_G2	WT	WIND-P	OPER	CONV	DICKENS	PANHANDLE	10/28/2016	142.3	142.3	142.3	142.3	142.3	142.3
WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	116.6	116.6	116.6	116.6	116.6	116.6
WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WT	WIND-C	OPER	CONV	WILLACY	COASTAL	10/26/2021	123.2	123.2	123.2	123.2	123.2	123.2
WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	225.6	225.6	225.6	225.6	225.6	225.6
WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WT	WIND-O	OPER	CONV	WILBARGER	WEST	1/26/2022	141.0	141.0	141.0	141.0	141.0	141.0
WHIRLWIND ENERGY		WEC_WECG1	WT	WIND-P	OPER	CONV	FLOYD	PANHANDLE	11/9/2007	59.8	57.0	57.0	57.0	57.0	57.0
WHITETAIL WIND		EXGNWITL_WIND_1	WT	WIND-O	OPER	CONV	WEBB	SOUTH	12/29/2012	92.3	92.3	92.3	92.3	92.3	92.3
WHITE MESA WIND U1		WHMESA_UNIT1	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/1/2022	152.3	152.3	152.3	152.3	152.3	152.3
WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	13.9	13.9	13.9	13.9	13.9	13.9
WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	183.3	183.3	183.3	183.3	183.3	183.3
WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	18.6	18.6	18.6	18.6	18.6	18.6
WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	WT	WIND-O	OPER	CONV	CROCKETT	WEST	9/13/2022	132.5	132.5	132.5	132.5	132.5	132.5
WILLOW SPRINGS WIND A		SALVATION_UNIT1	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0
WILLOW SPRINGS WIND B		SALVATION_UNIT2	WT	WIND-O	OPER	CONV	HASKELL	WEST	12/29/2017	125.0	125.0	125.0	125.0	125.0	125.0
WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	WT	WIND-O	OPER	CONV	SCHLEICHER	WEST	4/17/2020	199.5	199.5	199.5	199.5	199.5	199.5
WINDTHORST 2 WIND		WINDTHST2_UNIT1	WT	WIND-O	OPER	CONV	ARCHER	WEST	12/11/2014	67.6	67.6	67.6	67.6	67.6	67.6
WKN MOZART WIND		MOZART_WIND_1	WT	WIND-O	OPER	CONV	KENT	WEST	12/20/2012	30.0	30.0	30.0	30.0	30.0	30.0
WOLF RIDGE WIND		WHTTAL_WRI	WT	WIND-O	OPER	CONV	COOKE	NORTH	9/5/2021	121.5	121.5	121.5	121.5	121.5	121.5
YOUNG WIND U1		YNG_WIND_UNIT1	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	193.0	193.0	193.0	193.0	193.0	193.0
YOUNG WIND U2		YNG_WIND_UNIT2	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	148.9	148.9	148.9	148.9	148.9	148.9
YOUNG WIND U3		YNG_WIND_UNIT3	WT	WIND-O	OPER	CONV	YOUNG	WEST	5/14/2025	146.1	146.1	146.1	146.1	146.1	146.1
ANCHOR WIND U1	21NR0546	ANCHOR_WIND1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/29/2025	16.0	16.0	16.0	16.0	16.0	16.0
BAIRD NORTH WIND U1	20NR0083	BAIRDWIND_UNIT1	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	195.0	195.0	195.0	195.0	195.0	195.0
BAIRD NORTH WIND U2	20NR0083	BAIRDWIND_UNIT2	WT	WIND-O	OPER-SYN	CONV	CALLAHAN	WEST	12/31/2025	145.0	145.0	145.0	145.0	145.0	145.0
BIG SAMPSON WIND U1	16NR0104	BIGSAMWD_UNIT1	WT	WIND-O	OPER-SYN	CONV	CROCKETT	WEST	12/31/2025	132.9	132.5	132.5	132.5	132.5	132.5
BIG SAMPSON WIND U2	16NR0														

												Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
ACACIA SOLAR		ACACIA UNIT 1	PV	SOLAR-FW	OPER	CONV	PRESIDIO	WEST	12/30/2012	10.0	10.0	10.0	10.0	10.0	10.0		
AIRPORT ROAD LONEWOLFE PHASE ONE		ARRPRTRD LONEWOLFE	PV	SOLAR-W	OPER	CONV-SODG	BROTCH	WEST	6/26/2023	1.0	1.0	1.0	1.0	1.0	1.0		
ALEXIS SOLAR		ALEXIS ALEXIS	PV	SOLAR-O	OPER	CONV-SODG	BROOKS	SOUTH	11/15/2019	10.0	10.0	10.0	10.0	10.0	10.0		
ANDROMEDA SOLAR U1		ANDMODSLR UNIT1	PV	SOLAR-W	OPER	CONV	BROOKS	WEST	13/20/2024	158.0	158.0	158.0	158.0	158.0	158.0		
ANDROMEDA SOLAR U2		ANDMODSLR UNIT2	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	13/20/2024	162.4	162.0	162.0	162.0	162.0	162.0		
ANGELO SOLAR		ANG_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/6/2025	195.4	195.0	195.0	195.0	195.0	195.0		
ANSON SOLAR U1		ANSON01_UNIT1	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0		
ANSON SOLAR U2		ANSON1_UNIT2	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0		
ARAGORN SOLAR		ARAGORN_UNIT1	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	12/22/2021	188.2	185.0	185.0	185.0	185.0	185.0		
ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	206.8	203.3	203.3	203.3	203.3	203.3		
ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	210.9	207.3	207.3	207.3	207.3	207.3		
AUREOLA SOLAR U1		AURO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	8/12/2024	201.7	200.4	200.4	200.4	200.4	200.4		
AZURE SKY SOLAR U1		AZURE_SOLAR1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	74.9	74.9	74.9	74.9	74.9	74.9		
AZURE SKY SOLAR U2		CECSOLAR BECK1	PV	SOLAR-O	OPER	CONV-SODG	HASKELL	WEST	11/15/2021	153.5	153.5	153.5	153.5	153.5	153.5		
BECK 1			PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/9/2016	1.0	1.0	1.0	1.0	1.0	1.0		
BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	9/28/2017	50.0	49.1	49.1	49.1	49.1	49.1		
BIG ELM SOLAR		BELM_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	4/30/2025	201.0	200.2	200.2	200.2	200.2	200.2		
BKVSOLAR BKVSOLAR1		BKVSOLAR BKVSOLAR1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	10/22/2024	2.5	2.5	2.5	2.5	2.5	2.5		
BLUE WING 1 SOLAR		BROOK 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/17/2010	7.6	7.6	7.6	7.6	7.6	7.6		
BLUE WING 2 SOLAR		ELMEN 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	9/15/2010	7.3	7.3	7.3	7.3	7.3	7.3		
BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDGA BB PV	PV	SOLAR-W	OPER	CONV	STERLING	WEST	11/7/2019	30.0	30.0	30.0	30.0	30.0	30.0		
BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDGA BB2 PV1	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	100.0	100.0	100.0	100.0	100.0	100.0		
BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDGA BB2 PV2	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	15.0	15.0	15.0	15.0	15.0	15.0		
BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	101.6	101.6	101.6	101.6	101.6	101.6		
BNB LAMESA SOLAR (PHASE II)		LMESASLR IVORY	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	50.0	50.0	50.0	50.0	50.0	50.0		
BOVINE SOLAR LLC		BOVINE BOVINE	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0		
BOVINE2 SOLAR LLC		BOVINE2_BOVINE2	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0		
BPL FILES SOLAR		FLESSLR PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	8/28/2023	145.1	145.0	145.0	145.0	145.0	145.0		
BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	PV	SOLAR-O	OPER	CONV	BECK	SOUTH	5/16/2025	53.4	50.0	50.0	50.0	50.0	50.0		
BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	127.3	127.0	127.0	127.0	127.0	127.0		
BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	173.9	173.0	173.0	173.0	173.0	173.0		
BRONSON SOLAR I		BRNSN BRNSN	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0		
BRONSON SOLAR II		BRNSN2 BRNSN2	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0		
CASCADE SOLAR I		CASCADE	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0		
CASCADE SOLAR II		CASCADE2	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0		
CASTLE GAP SOLAR		CS10 CATAN	PV	SOLAR-FW	OPER	CONV	UTON	WEST	5/31/2018	180.0	180.0	180.0	180.0	180.0	180.0		
CATAN SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	10/31/2020	10.0	10.0	10.0	10.0	10.0	10.0		
CHSUM SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	11/12/2018	10.0	10.0	10.0	10.0	10.0	10.0		
COMMERCE SOLAR		X43PV1 SVRI PV1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	5/1/2019	5.0	5.0	5.0	5.0	5.0	5.0		
CONIGLIO SOLAR		CONIGLIO_UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	8/9/2021	125.7	125.7	125.7	125.7	125.7	125.7		
CORAL SOLAR U1		CORALSLR SOLAR1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	97.7	96.2	96.2	96.2	96.2	96.2		
CORAL SOLAR U2		CORALSLR SOLAR2	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	56.3	55.4	55.4	55.4	55.4	55.4		
CORAZON SOLAR PHASE I		CORAZON_UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	10/11/2021	202.6	202.6	202.6	202.6	202.6	202.6		
CROWN SOLAR		CRWN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	1/5/2024	101.3	100.1	100.1	100.1	100.1	100.1		
DANCIGIER SOLAR U1		DAG_UNIT1	PV	SOLAR-O	OPER	CONV	11/8/2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
DANCIGIER SOLAR U2		DAG_UNIT2	PV	SOLAR-O	OPER	CONV	11/8/2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
DILEO SOLAR		DILEOSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BOSSQUE	NORTH	11/14/2023	71.4	71.4	71.4	71.4	71.4	71.4		
EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E BLACK UNIT 1	PV	SOLAR-O	OPER	CONV	TRAVIS	SOUTH	8/12/2021	144.0	144.0	144.0	144.0	144.0	144.0		
EDDY SOLAR II		EDDYII EDDYII	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0		
EFTEL SOLAR		EFSLR_UNIT1	PV	SOLAR-O	OPER	CONV	LAMAR	NORTH	11/30/2023	241.0	240.0	240.0	240.0	240.0	240.0		
ELARA SOLAR		ELARA_SL_UNIT1	PV	SOLAR-O	OPER	CONV	FRIO	SOUTH	3/17/2022	132.4	132.4	132.4	132.4	132.4	132.4		
ELLIS SOLAR		ELLISLR_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	10/24/2023	81.3	80.0	80.0	80.0	80.0	80.0		
EMERALD GROVE SOLAR (PECOS SOLAR POWER II)		EGROVESLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	3/10/2023	108.5	108.0	108.0	108.0	108.0	108.0		
ESTONIAN SOLAR FARM U1		ESTONIAN SOLAR1	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	88.4	88.3	88.3	88.3	88.3	88.3		
ESTONIAN SOLAR FARM U2		ESTONIAN SOLAR2	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	114.4	114.1	114.1	114.1	114.1	114.1		
EUNICE SOLAR U1		EUNICE PV1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	189.6	189.6	189.6	189.6	189.6	189.6		
EUNICE SOLAR U2		EUNICE PV2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	237.1	237.1	237.1	237.1	237.1	237.1		
FENCE POST SOLAR U1		FENCESLR SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	138.9	138.0	138.0	138.0	138.0	138.0		
FENCE POST SOLAR U2		FENCESLR SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	98.0	98.0	98.0	98.0	98.0	98.0		
FIFTH GENERATION SOLAR 1		FFTHGSI FGSLAR1	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	5/31/2016	6.8	6.8	6.8	6.8	6.8	6.8		
FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	194.4	194.4	194.4	194.4	194.4	194.4		
FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	127.0	127.0	127.0	127.0	127.0	127.0		
FOWLER RANCH		FWLR_SLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	8/28/2020	152.5	150.0	150.0	150.0	150.0	150.0		
FRWIS FARMFIELD		FRWIS FARMFIELD	PV	SOLAR-SODG	OPER	CONV	FRISTONE	NORTH	10/23/2025	4.0	4.0	4.0	4.0	4.0	4.0		
FRYE SOLAR U1		FRYE_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	250.9	250.0	250.0	250.0	250.0	250.0		
FRYE SOLAR U2		FRYE_SLR_UNIT2	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	251.1	250.0	250.0	250.0	250.0	250.0		
FS BARILLA SOLAR-PECOS		HOVEY UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	PANH	15/2015	22.0	22.0	22.0	22.0	22.0	22.0		
FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	1/25/2017	126.0	121.1	121.1	121.1	121.1	121.1		
GALLOWAY 1 SOLAR		GALLOWAY SOLAR1	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	10/27/2021	250.0	250.0	250.0	250.0	250.0	250.0		
GALLOWAY 2 SOLAR		GALLOWAY SOLAR2	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	14/2024	111.1	110.0	110.0	110.0	110.0	110.0		
GOLD SPIKE 1		19599 1 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.3	1.3	1.3	1.3	1.3	1.3		
GOLD SPIKE 2		19599 2 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	0.8	0.8	0.8	0.8	0.8	0.8		
GOLD SPIKE 3		19599 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.9	1.9	1.9	1.9	1.9	1.9		
GOLINDA SOLAR		GOLINDA UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	2/27/2024	101.1	100.1	100.1	100.1	100.1	100.1		
GRANDSLAR TEXAS ONE		GRAN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	9/12/2025	50.2	50.0	50.0	50.0	50.0	50.0		
GREASEWOOD SOLAR 1		GREASWOOD_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	126.3	124.6	124.6	124.6	124.6	124.6		
GREASEWOOD SOLAR 2		GREASWOOD_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	132.2	130.4	130.4	130.4	130.4	130.4		
GRIFFIN SOLAR		GRIFFIN GRIFFIN	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	7/15/2019	5.0	5.0	5.0	5.0	5.0	5.0		
GRIZZLY RIDGE SOLAR		GRIZZLY SOLAR1	PV	SOLAR-O	OPER	CONV	HAROLD TON	NORTH	10/20/2023	101.7	100.0	100.0	100.0	100.0	100.0		
HALO SOLAR		HALO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	8/12/2024	251.2	250.4	250.4	250.4	250.4	250.4		
HIGHWAY 56		HWY56 HWY56	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	11/20/2017	5.3	5.3	5.3	5.3	5.3	5.3		
HIM SEALY SOLAR 1		SEALY_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	SOUTH	12/31/2015	1.6	1.6	1.6	1.6	1.6	1.6		
HOLLYWOOD SOLAR U1	25NR0741	HOL UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	178.9	175.3	175.3	175.3	175.3	175.3		
HOLLYWOOD SOLAR U2	25NR0741	HOL UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	186.1	178.1	178.1	178.1	178.1	178.1		
HOLSTEIN SOLAR 1		HOLSTEIN SOLAR1	PV	SOLAR-W	OPER	CONV	NOLAN	WEST	5/28/2020	102.2	102.2	102.2	102.2</				

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
ACACIA SOLAR		ACACIA UNIT 1	PV	SOLAR-FW	OPER	CONV	PRESIDIO	WEST	12/30/2012	10.0	10.0	10.0	10.0	10.0	10.0
AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD LONEWOLFE	PV	SOLAR-W	OPER	CONV-SODG	MITCHELL	WEST	6/26/2023	1.0	1.0	1.0	1.0	1.0	1.0
ALEXIS SOLAR		ALEXIS ALEXIS	PV	SOLAR-O	OPER	CONV-SODG	BROOKS	SOUTH	11/15/2019	10.0	10.0	10.0	10.0	10.0	10.0
ANDROMEDA SOLAR U1		ANDMDSLR UNIT1	PV	SOLAR-W	OPER	CONV	BROOKS	WEST	1/3/2024	158.8	158.8	158.0	158.0	158.0	158.0
ANDROMEDA SOLAR U2		ANDMDSLR UNIT2	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	1/3/2024	162.4	162.0	162.0	162.0	162.0	162.0
ANGELO SOLAR		ANG_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/6/2025	195.4	195.0	195.0	195.0	195.0	195.0
ANSON SOLAR U1		ANSON01_UNIT1	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.8	100.0	100.0	100.0	100.0
ANSON SOLAR U2		ANSON1_UNIT2	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0
ARAGORN SOLAR		ARAGORN_UNIT1	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	12/22/2021	188.2	185.0	185.0	185.0	185.0	185.0
ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	206.8	203.3	203.3	203.3	203.3	203.3
ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	210.9	207.3	207.3	207.3	207.3	207.3
AUREOLA SOLAR U1		AURO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	8/12/2024	201.7	200.4	200.4	200.4	200.4	200.4
AZURE SKY SOLAR U1		AZURE_SOLAR1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	74.9	74.9	74.9	74.9	74.9	74.9
AZURE SKY SOLAR U2		AZURE_SOLAR2	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	153.5	153.5	153.5	153.5	153.5	153.5
BECK 1		CECSOLAR BECK1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/9/2016	1.0	1.0	1.0	1.0	1.0	1.0
BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	9/28/2017	50.0	49.1	49.1	49.1	49.1	49.1
BIG ELM SOLAR		BELM_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	4/30/2025	201.0	200.2	200.2	200.2	200.2	200.2
BKVSOLAR BKVSOLAR1		BKVSOLAR BKVSOLAR1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	10/2/2024	2.5	2.5	2.5	2.5	2.5	2.5
BLUE WING 1 SOLAR		BROOK 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/17/2010	7.6	7.6	7.6	7.6	7.6	7.6
BLUE WING 2 SOLAR		ELMEN 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	9/15/2010	7.3	7.3	7.3	7.3	7.3	7.3
BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4 BB PV	PV	SOLAR-W	OPER	CONV	STERLING	WEST	11/7/2019	30.0	30.0	30.0	30.0	30.0	30.0
BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV1	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	100.0	100.0	100.0	100.0	100.0	100.0
BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV2	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	15.0	15.0	15.0	15.0	15.0	15.0
BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	101.6	101.6	101.6	101.6	101.6	101.6
BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	50.0	50.0	50.0	50.0	50.0	50.0
BOVINE SOLAR LLC		BOVINE BOVINE	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0
BOVINE2 SOLAR LLC		BOVINE2_BOVINE2	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0
BPL FILES SOLAR		FLESSLR PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	8/29/2023	145.1	145.0	145.0	145.0	145.0	145.0
BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	PV	SOLAR-O	OPER	CONV	REE	SOUTH	5/16/2022	53.4	50.0	50.0	50.0	50.0	50.0
BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	127.3	127.0	127.0	127.0	127.0	127.0
BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	173.9	173.0	173.0	173.0	173.0	173.0
BRONSON SOLAR I		BRNSN BRNSN	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0
BRONSON SOLAR II		BRNSN2 BRNSN2	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR I		CASCADE	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR II		CASCADE2	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASTLE GAP SOLAR		CS10 CASTAN	PV	SOLAR-FW	OPER	CONV	UTER	WEST	5/31/2018	180.0	180.0	180.0	180.0	180.0	180.0
CATAN SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	10/31/2020	10.0	10.0	10.0	10.0	10.0	10.0
CHSUM SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	11/12/2018	10.0	10.0	10.0	10.0	10.0	10.0
COMMERCE SOLAR		X43PV1 SVRI PV1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	5/1/2021	5.0	5.0	5.0	5.0	5.0	5.0
CONIGLIO SOLAR		CONIGLIO_UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	8/9/2021	125.7	125.7	125.7	125.7	125.7	125.7
CORAL SOLAR U1		CORALSLR SOLAR1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	97.7	96.2	96.2	96.2	96.2	96.2
CORAL SOLAR U2		CORALSLR SOLAR2	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	56.3	55.4	55.4	55.4	55.4	55.4
CORAZON SOLAR PHASE I		CORAZON_UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	10/11/2021	202.6	202.6	202.6	202.6	202.6	202.6
CROWN SOLAR		CRWN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	1/5/2024	101.3	100.1	100.1	100.1	100.1	100.1
DANCIGER SOLAR U1		DAG_UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0
DANCIGER SOLAR U2		DAG_UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0
DILEO SOLAR		DILEOSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BOSQUE	NORTH	11/14/2023	71.4	71.4	71.4	71.4	71.4	71.4
EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E BLACK UNIT 1	PV	SOLAR-O	OPER	CONV	TRAVIS	SOUTH	8/12/2021	144.0	144.0	144.0	144.0	144.0	144.0
EDDY SOLAR II		EDDYII EDDYII	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0
EFTEL SOLAR		EFSLR_UNIT1	PV	SOLAR-O	OPER	CONV	LAMAR	NORTH	11/30/2023	241.0	240.0	240.0	240.0	240.0	240.0
ELARA SOLAR		ELARA_SL_UNIT1	PV	SOLAR-O	OPER	CONV	FRIO	SOUTH	3/17/2022	132.4	132.4	132.4	132.4	132.4	132.4
ELLIS SOLAR		ELLISLR_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	10/24/2023	81.3	80.0	80.0	80.0	80.0	80.0
EMERALD GROVE SOLAR (PECOS SOLAR POWER II)		EGROVSLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	3/10/2023	108.5	108.0	108.0	108.0	108.0	108.0
ESTONIAN SOLAR FARM U1		ESTONIAN SOLAR1	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	88.4	88.3	88.3	88.3	88.3	88.3
ESTONIAN SOLAR FARM U2		ESTONIAN SOLAR2	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	114.4	114.1	114.1	114.1	114.1	114.1
EUNICE SOLAR U1		EUNICE PV1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	189.6	189.6	189.6	189.6	189.6	189.6
EUNICE SOLAR U2		EUNICE PV2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	237.1	237.1	237.1	237.1	237.1	237.1
FENCE POST SOLAR U1		FENCESLR SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	138.9	138.0	138.0	138.0	138.0	138.0
FENCE POST SOLAR U2		FENCESLR SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	98.0	98.0	98.0	98.0	98.0	98.0
FIFTH GENERATION SOLAR 1		F5THG5R1 FG5SOLAR1	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	5/31/2016	6.8	6.8	6.8	6.8	6.8	6.8
FIVE WELLS SOLAR U1		F5VEWSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	194.4	194.4	194.4	194.4	194.4	194.4
FIVE WELLS SOLAR U2		F5VEWSLR_UNIT2	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	127.0	127.0	127.0	127.0	127.0	127.0
FOWLER RANCH		FWLR_SLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	8/28/2020	152.5	150.0	150.0	150.0	150.0	150.0
FRFWS FARMFIELD		FRFWS FARMFIELD	PV	SOLAR-FW	OPER	CONV-SODG	FRIESTONE	NORTH	10/23/2021	4.0	4.0	4.0	4.0	4.0	4.0
FRYE SOLAR U1		FRYE_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	250.9	250.0	250.0	250.0	250.0	250.0
FRYE SOLAR U2		FRYE_SLR_UNIT2	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	251.1	250.0	250.0	250.0	250.0	250.0
FS BARILLA SOLAR-PECOS		HOVEY UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	PANHANDLE	1/5/2015	22.0	22.0	22.0	22.0	22.0	22.0
FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	1/25/2017	126.0	121.1	121.1	121.1	121.1	121.1
GALLOWAY 1 SOLAR		GALLOWAY SOLAR1	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	10/27/2021	250.0	250.0	250.0	250.0	250.0	250.0
GALLOWAY 2 SOLAR		GALLOWAY SOLAR2	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	14/4/2024	111.1	110.0	110.0	110.0	110.0	110.0
GOLD SPIKE 1		19599 1 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.3	1.3	1.3	1.3	1.3	1.3
GOLD SPIKE 2		19599 2 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	0.8	0.8	0.8	0.8	0.8	0.8
GOLD SPIKE 3		19599 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.9	1.9	1.9	1.9	1.9	1.9
GOLINDA SOLAR		GOLINDA_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	2/27/2024	101.1	100.1	100.1	100.1	100.1	100.1
GRANDSLAR TEXAS ONE		GRAN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	9/12/2025	50.2	50.0	50.0	50.0	50.0	50.0
GREASEWOOD SOLAR 1		GREASWOOD_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	126.3	124.6	124.6	124.6	124.6	124.6
GREASEWOOD SOLAR 2		GREASWOOD_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	132.2	130.4	130.4	130.4	130.4	130.4
GRIFFIN SOLAR		GRIFFIN GRIFFIN	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	SOUTH	7/15/2019	5.0	5.0	5.0	5.0	5.0	5.0
GRIZZLY RIDGE SOLAR		GRIZZLY SOLAR1	PV	SOLAR-O	OPER	CONV	HAROLD TON	NORTH	10/20/2023	101.7	100.0	100.0	100.0	100.0	100.0
HALO SOLAR		HALO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	8/12/2024	251.2	250.4	250.4	250.4	250.4	250.4
HIGHWAY 56		HWY56 HWY56	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	11/20/2017	5.3	5.3	5.3	5.3	5.3	5.3
HIM SEALY SOLAR 1		SEALY_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	SOUTH	12/31/2015	1.6	1.6	1.6	1.6	1.6	1.6
HOLLYWOOD SOLAR U1	25NR0741	HOL_UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	178.9	175.3	175.3	175.3	175.3	175.3
HOLLYWOOD SOLAR U2	25NR0741	HOL_UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	186.1	178.1	178.1	178.1	178.1	178.1
HOLSTEIN SOLAR 1		HOLSTEIN SOLAR1	PV	SOLAR-W	OPER	CONV	NOLAN	WEST	5/28/2020	102.2	102.2	1			

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Spring Capabilities, MW (As of the Season Start Date, March 1)				
											2026	2027	2028	2029	2030
ACACIA SOLAR		ACACIA UNIT 1	PV	SOLAR-FW	OPER	CONV	PRESIDIO	WEST	12/30/2012	10.0	10.0	10.0	10.0	10.0	10.0
AIRPORT ROAD LONEWOLFE PHASE ONE		ARRPRTRD LONEWOLFE	PV	SOLAR-W	OPER	CONV-SODG	MITCHELL	WEST	6/26/2023	1.0	1.0	1.0	1.0	1.0	1.0
ALEXIS SOLAR		ALEXIS ALEXIS	PV	SOLAR-O	OPER	CONV-SODG	BROOKS	SOUTH	11/15/2019	10.0	10.0	10.0	10.0	10.0	10.0
ANDROMEDA SOLAR U1		ANDMDSLR UNIT1	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	13/2/2024	158.0	158.0	158.0	158.0	158.0	158.0
ANDROMEDA SOLAR U2		ANDMDSLR UNIT2	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	13/2/2024	162.4	162.0	162.0	162.0	162.0	162.0
ANGELO SOLAR		ANG_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/6/2025	195.4	195.0	195.0	195.0	195.0	195.0
ANSON SOLAR U1		ANSON01 UNIT1	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0
ANSON SOLAR U2		ANSON1 UNIT2	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0
ARAGORN SOLAR		ARAGORN UNIT1	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	12/22/2021	188.2	187.2	187.2	187.2	187.2	187.2
ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	206.8	203.3	203.3	203.3	203.3	203.3
ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	210.9	207.3	207.3	207.3	207.3	207.3
AUREOLA SOLAR U1		AURO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	8/12/2024	201.7	200.4	200.4	200.4	200.4	200.4
AZURE SKY SOLAR U1		AZURE SOLAR1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	74.9	74.9	74.9	74.9	74.9	74.9
AZURE SKY SOLAR U2		AZURE SOLAR2	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	153.5	153.5	153.5	153.5	153.5	153.5
BECK 1		CECSOLAR BECK1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/9/2016	1.0	1.0	1.0	1.0	1.0	1.0
BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	9/28/2017	50.0	49.1	49.1	49.1	49.1	49.1
BIG ELM SOLAR		BELM_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	4/30/2025	201.0	200.2	200.2	200.2	200.2	200.2
BIVYSOLAR BIVYSOLAR1		BIVYSOLAR BIVYSOLAR1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	10/2/2024	2.5	2.5	2.5	2.5	2.5	2.5
BLUE WING 1 SOLAR		BROOK 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/17/2010	7.6	7.6	7.6	7.6	7.6	7.6
BLUE WING 2 SOLAR		ELMEN 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	9/15/2010	7.3	7.3	7.3	7.3	7.3	7.3
BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4 BB PV	PV	SOLAR-W	OPER	CONV	STERLING	WEST	11/7/2019	30.0	30.0	30.0	30.0	30.0	30.0
BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV1	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	100.0	100.0	100.0	100.0	100.0	100.0
BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV2	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	15.0	15.0	15.0	15.0	15.0	15.0
BNB LAMESA SOLAR (PHASE I)		LMESASLR UNIT1	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	101.6	101.6	101.6	101.6	101.6	101.6
BNB LAMESA SOLAR (PHASE II)		LMESASLR IVORY	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	50.0	50.0	50.0	50.0	50.0	50.0
BOVINE SOLAR LLC		BOVINE BOVINE	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0
BOVINE2 SOLAR LLC		BOVINE2 BOVINE2	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0
BPL FILES SOLAR		FLESSLR PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	8/28/2023	145.1	145.0	145.0	145.0	145.0	145.0
BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	PV	SOLAR-O	OPER	CONV	BECK	SOUTH	5/16/2022	53.4	50.0	50.0	50.0	50.0	50.0
BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	127.3	127.0	127.0	127.0	127.0	127.0
BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	173.9	173.0	173.0	173.0	173.0	173.0
BRONSON SOLAR I		BRNSN BRNSN	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0
BRONSON SOLAR II		BRNSN2 BRNSN2	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR I		CASCADE	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR II		CASCADE2	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASTLE GAP SOLAR		CS10 CASTAN	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/31/2018	180.0	180.0	180.0	180.0	180.0	180.0
CATAN SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	10/31/2020	10.0	10.0	10.0	10.0	10.0	10.0
CHSUM SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	11/12/2018	10.0	10.0	10.0	10.0	10.0	10.0
COMMERCE SOLAR		X43PV1 SVRI PV1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	5/1/2021	5.0	5.0	5.0	5.0	5.0	5.0
CONIGLIO SOLAR		CONIGLIO UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	8/9/2021	125.7	125.7	125.7	125.7	125.7	125.7
CORAL SOLAR U1		CORALSLR SOLAR1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	97.7	96.2	96.2	96.2	96.2	96.2
CORAL SOLAR U2		CORALSLR SOLAR2	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	56.3	55.4	55.4	55.4	55.4	55.4
CORAZON SOLAR PHASE I		CORAZON UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	10/11/2021	202.6	202.6	202.6	202.6	202.6	202.6
CROWN SOLAR		CRWN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	1/5/2024	101.3	100.1	100.1	100.1	100.1	100.1
DANCIGER SOLAR U1		DAG UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0
DANCIGER SOLAR U2		DAG UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0
DILEO SOLAR		DILEOSLR UNIT1	PV	SOLAR-O	OPER	CONV	BOSQUE	NORTH	11/14/2023	71.4	71.4	71.4	71.4	71.4	71.4
EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E BLACK UNIT 1	PV	SOLAR-O	OPER	CONV	TRAVIS	SOUTH	8/12/2021	144.0	144.0	144.0	144.0	144.0	144.0
EDDY SOLAR II		EDDYII EDDYII	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0
EFTEL SOLAR		EFSLR UNIT1	PV	SOLAR-O	OPER	CONV	LAMAR	NORTH	11/30/2023	241.0	240.0	240.0	240.0	240.0	240.0
ELARA SOLAR		ELARA_SL_UNIT1	PV	SOLAR-O	OPER	CONV	FRIO	SOUTH	3/17/2022	132.4	132.4	132.4	132.4	132.4	132.4
ELLIS SOLAR		ELLISLR_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	10/24/2023	81.3	80.0	80.0	80.0	80.0	80.0
EMERALD GROVE SOLAR (PECOS SOLAR POWER II)		EGROVESL_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	3/10/2023	108.5	108.0	108.0	108.0	108.0	108.0
ESTONIAN SOLAR FARM U1		ESTONIAN SOLAR1	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	88.4	88.3	88.3	88.3	88.3	88.3
ESTONIAN SOLAR FARM U2		ESTONIAN SOLAR2	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	114.4	114.1	114.1	114.1	114.1	114.1
EUNICE SOLAR U1		EUNICE PV1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	189.6	189.6	189.6	189.6	189.6	189.6
EUNICE SOLAR U2		EUNICE PV2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	237.1	237.1	237.1	237.1	237.1	237.1
FENCE POST SOLAR U1		FENCESLR SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	138.9	138.0	138.0	138.0	138.0	138.0
FENCE POST SOLAR U2		FENCESLR SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	98.0	98.0	98.0	98.0	98.0	98.0
FIFTH GENERATION SOLAR 1		FFTHG81 FGSOLAR1	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	5/31/2016	6.8	6.8	6.8	6.8	6.8	6.8
FIVE WELLS SOLAR U1		FIVEWSLR UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	194.4	194.4	194.4	194.4	194.4	194.4
FIVE WELLS SOLAR U2		FIVEWSLR UNIT2	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	127.0	127.0	127.0	127.0	127.0	127.0
FOWLER RANCH		FWLR_SLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	8/28/2020	152.5	150.0	150.0	150.0	150.0	150.0
FRWIS FARMFIELD		FRWIS FARMFIELD	PV	SOLAR-SODG	OPER	CONV	FRISTONE	NORTH	10/23/2021	4.0	4.0	4.0	4.0	4.0	4.0
FRYE SOLAR U1		FRYE_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	250.9	250.0	250.0	250.0	250.0	250.0
FRYE SOLAR U2		FRYE_SLR_UNIT2	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	251.1	250.0	250.0	250.0	250.0	250.0
FS BARILLA SOLAR-PECOS		HOVEY UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	PANHANDLE	15/2015	22.0	22.0	22.0	22.0	22.0	22.0
FS EAST PECOS SOLAR		BOOTLEG UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	1/25/2017	126.0	121.1	121.1	121.1	121.1	121.1
GALLOWAY 1 SOLAR		GALLOWAY SOLAR1	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	10/27/2021	250.0	250.0	250.0	250.0	250.0	250.0
GALLOWAY 2 SOLAR		GALLOWAY SOLAR2	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	14/2024	111.1	110.0	110.0	110.0	110.0	110.0
GOLD SPIKE 1		19599 1 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.3	1.3	1.3	1.3	1.3	1.3
GOLD SPIKE 2		19599 2 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	0.8	0.8	0.8	0.8	0.8	0.8
GOLD SPIKE 3		19599 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.9	1.9	1.9	1.9	1.9	1.9
GOLINDA SOLAR		GOLINDA UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	2/27/2024	101.1	100.1	100.1	100.1	100.1	100.1
GRANDSLAR TEXAS ONE		GRAN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	9/12/2025	50.2	50.0	50.0	50.0	50.0	50.0
GREASEWOOD SOLAR 1		GREASWOOD UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	126.3	124.6	124.6	124.6	124.6	124.6
GREASEWOOD SOLAR 2		GREASWOOD_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	132.2	130.4	130.4	130.4	130.4	130.4
GRIFFIN SOLAR		GRIFFIN GRIFFIN	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	7/15/2019	5.0	5.0	5.0	5.0	5.0	5.0
GRIZZLY RIDGE SOLAR		GRIZZLY SOLAR1	PV	SOLAR-O	OPER	CONV	HAROLD TON	NORTH	10/20/2023	101.7	100.0	100.0	100.0	100.0	100.0
HALO SOLAR		HALO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	8/12/2024	251.2	250.4	250.4	250.4	250.4	250.4
HIGHWAY 56		HWY56 HWY56	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	11/20/2017	5.3	5.3	5.3	5.3	5.3	5.3
HIM SEALY SOLAR 1		SEALY UNIT1	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	SOUTH	12/31/2015	1.6	1.6	1.6	1.6	1.6	1.6
HOLLYWOOD SOLAR U1	25NR0741	HOL UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	178.9	175.3	175.3	175.3	175.3	175.3
HOLLYWOOD SOLAR U2	25NR0741	HOL UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	186					

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Fall Capabilities, MW (As of the Season Start Date, October 1)				
											2026	2027	2028	2029	2030
ACACIA SOLAR		ACACIA UNIT 1	PV	SOLAR-FW	OPER	CONV	PRESIDIO	WEST	12/30/2012	10.0	10.0	10.0	10.0	10.0	10.0
AIRPORT ROAD LONEWOLFE PHASE ONE		ARRPRTRD LONEWOLFE	PV	SOLAR-W	OPER	CONV-SODG	MITCHELL	WEST	6/26/2023	1.0	1.0	1.0	1.0	1.0	1.0
ALEXIS SOLAR		ALEXIS ALEXIS	PV	SOLAR-O	OPER	CONV-SODG	BROOKS	SOUTH	11/15/2019	10.0	10.0	10.0	10.0	10.0	10.0
ANDROMEDA SOLAR U1		ANDMDSLR UNIT1	PV	SOLAR-W	OPER	CONV	BROOKS	WEST	13/20/2024	158.0	158.0	158.0	158.0	158.0	158.0
ANDROMEDA SOLAR U2		ANDMDSLR UNIT2	PV	SOLAR-W	OPER	CONV	SCURRY	WEST	13/20/2024	162.4	162.0	162.0	162.0	162.0	162.0
ANGELO SOLAR		ANG_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/6/2025	195.4	195.0	195.0	195.0	195.0	195.0
ANSON SOLAR U1		ANSON01_UNIT1	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0
ANSON SOLAR U2		ANSON1_UNIT2	PV	SOLAR-W	OPER	CONV	JONES	WEST	1/20/2022	100.8	100.0	100.0	100.0	100.0	100.0
ARAGORN SOLAR		ARAGORN_UNIT1	PV	SOLAR-FW	OPER	CONV	CULBERSON	WEST	12/22/2021	188.2	185.0	185.0	185.0	185.0	185.0
ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	206.8	203.3	203.3	203.3	203.3	203.3
ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/11/2025	210.9	207.3	207.3	207.3	207.3	207.3
AUREOLA SOLAR U1		AURO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	8/12/2024	201.7	200.4	200.4	200.4	200.4	200.4
AZURE SKY SOLAR U1		AZURE_SOLAR1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	74.9	74.9	74.9	74.9	74.9	74.9
AZURE SKY SOLAR U2		AZURE_SOLAR2	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	11/15/2021	153.5	153.5	153.5	153.5	153.5	153.5
BECK 1		CECSOLAR BECK1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/9/2016	1.0	1.0	1.0	1.0	1.0	1.0
BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	9/28/2017	50.0	49.1	49.1	49.1	49.1	49.1
BIG ELM SOLAR		BELM_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	4/30/2025	201.0	200.2	200.2	200.2	200.2	200.2
BIVYSOLAR BIVYSOLAR1		BIVYSOLAR BIVYSOLAR1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	10/02/2024	2.5	2.5	2.5	2.5	2.5	2.5
BLUE WING 1 SOLAR		BROOK 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	8/17/2010	7.6	7.6	7.6	7.6	7.6	7.6
BLUE WING 2 SOLAR		ELMEN 1UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	9/15/2010	7.3	7.3	7.3	7.3	7.3	7.3
BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4 BB PV	PV	SOLAR-W	OPER	CONV	STERLING	WEST	11/7/2019	30.0	30.0	30.0	30.0	30.0	30.0
BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV1	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	100.0	100.0	100.0	100.0	100.0	100.0
BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV2	PV	SOLAR-W	OPER	CONV	STERLING	WEST	4/28/2021	15.0	15.0	15.0	15.0	15.0	15.0
BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	101.6	101.6	101.6	101.6	101.6	101.6
BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	PV	SOLAR-W	OPER	CONV	DAWSON	WEST	2/18/2018	50.0	50.0	50.0	50.0	50.0	50.0
BOVINE SOLAR LLC		BOVINE BOVINE	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0
BOVINE SOLAR LLC		BOVINE2_BOVINE2	PV	SOLAR-O	OPER	CONV-SODG	AUSTIN	SOUTH	12/26/2018	5.0	5.0	5.0	5.0	5.0	5.0
BPL FILES SOLAR		FLESSLR PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	8/28/2023	145.1	145.0	145.0	145.0	145.0	145.0
BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	PV	SOLAR-O	OPER	CONV	BECK	SOUTH	5/16/2023	53.4	50.0	50.0	50.0	50.0	50.0
BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	127.3	127.0	127.0	127.0	127.0	127.0
BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	PV	SOLAR-O	OPER	CONV	HOPKINS	NORTH	6/30/2025	173.9	173.0	173.0	173.0	173.0	173.0
BRONSON SOLAR I		BRNSN BRNSN	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0
BRONSON SOLAR II		BRNSN2 BRNSN2	PV	SOLAR-O	OPER	CONV-SODG	FORT BEND	HOUSTON	12/27/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR I		CASCADE	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASCADE SOLAR II		CASCADE2	PV	SOLAR-O	OPER	CONV-SODG	WHARTON	SOUTH	12/14/2018	5.0	5.0	5.0	5.0	5.0	5.0
CASTLE GAP SOLAR		CS10 CASTAN	PV	SOLAR-FW	OPER	CONV	UTURN	WEST	5/31/2018	180.0	180.0	180.0	180.0	180.0	180.0
CATAN SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	10/31/2020	10.0	10.0	10.0	10.0	10.0	10.0
CHSUM SOLAR		CHSUM CHSUM	PV	SOLAR-O	OPER	CONV-SODG	LAMAR	NORTH	11/12/2018	10.0	10.0	10.0	10.0	10.0	10.0
COMMERCE SOLAR		X43PV1 SVRI PV1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	5/1/2019	5.0	5.0	5.0	5.0	5.0	5.0
CONIGLIO SOLAR		CONIGLIO_UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	8/9/2021	125.7	125.7	125.7	125.7	125.7	125.7
CORAL SOLAR U1		CORALSLR SOLAR1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	97.7	96.2	96.2	96.2	96.2	96.2
CORAL SOLAR U2		CORALSLR SOLAR2	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	9/24/2024	56.3	55.4	55.4	55.4	55.4	55.4
CORAZON SOLAR PHASE I		CORAZON_UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	10/11/2021	202.6	202.6	202.6	202.6	202.6	202.6
CROWN SOLAR		CRWN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	15/20/2024	101.3	100.1	100.1	100.1	100.1	100.1
DANCIGER SOLAR U1		DAG_UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0
DANCIGER SOLAR U2		DAG_UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	1/18/2023	101.4	100.0	100.0	100.0	100.0	100.0
DILEO SOLAR		DILEOSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BOSQUE	NORTH	11/14/2023	71.4	71.4	71.4	71.4	71.4	71.4
EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E BLACK UNIT 1	PV	SOLAR-O	OPER	CONV	TRAVIS	SOUTH	8/12/2021	144.0	144.0	144.0	144.0	144.0	144.0
EDDY SOLAR II		EDDYII EDDYII	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0
EFTEL SOLAR U2		EFSLR_UNIT1	PV	SOLAR-O	OPER	CONV	LAMAR	NORTH	11/30/2023	241.0	240.0	240.0	240.0	240.0	240.0
ELARA SOLAR		ELARA_SL_UNIT1	PV	SOLAR-O	OPER	CONV	FRIO	SOUTH	3/17/2022	132.4	132.4	132.4	132.4	132.4	132.4
ELLIS SOLAR		ELLISLR_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	10/24/2023	81.3	80.0	80.0	80.0	80.0	80.0
EMERALD GROVE SOLAR (PECOS SOLAR POWER II)		EGROVSLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	3/10/2023	108.5	108.0	108.0	108.0	108.0	108.0
ESTONIAN SOLAR FARM U1		ESTONIAN SOLAR1	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	88.4	88.3	88.3	88.3	88.3	88.3
ESTONIAN SOLAR FARM U2		ESTONIAN SOLAR2	PV	SOLAR-O	OPER	CONV	DELTA	NORTH	7/2/2025	114.4	114.1	114.1	114.1	114.1	114.1
EUNICE SOLAR U1		EUNICE PV1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	189.6	189.6	189.6	189.6	189.6	189.6
EUNICE SOLAR U2		EUNICE PV2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/24/2021	237.1	237.1	237.1	237.1	237.1	237.1
FENCE POST SOLAR U1		FENCESLR SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	138.9	138.0	138.0	138.0	138.0	138.0
FENCE POST SOLAR U2		FENCESLR SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	2/13/2025	98.0	98.0	98.0	98.0	98.0	98.0
FIFTH GENERATION SOLAR 1		FFTHGSI FGSLAR1	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	5/31/2016	6.8	6.8	6.8	6.8	6.8	6.8
FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	194.4	194.4	194.4	194.4	194.4	194.4
FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	PV	SOLAR-O	OPER	CONV	BELL	NORTH	3/7/2025	127.0	127.0	127.0	127.0	127.0	127.0
FOWLER RANCH		FWLR_SLR_UNIT1	PV	SOLAR-FW	OPER	CONV	CRANE	WEST	8/28/2020	152.5	150.0	150.0	150.0	150.0	150.0
FRWIS FARMFIELD		FRWIS FARMFIELD	PV	SOLAR-SODG	OPER	CONV	FRISTONE	NORTH	10/23/2021	4.0	4.0	4.0	4.0	4.0	4.0
FRYE SOLAR U1		FRYE_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	250.9	250.0	250.0	250.0	250.0	250.0
FRYE SOLAR U2		FRYE_SLR_UNIT2	PV	SOLAR-W	OPER	CONV	SWISHER	PANHANDLE	7/3/2024	251.1	250.0	250.0	250.0	250.0	250.0
FS BARILLA SOLAR-PECOS		HOVEY UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	PANH	15/2015	22.0	22.0	22.0	22.0	22.0	22.0
FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	1/25/2017	126.0	121.1	121.1	121.1	121.1	121.1
GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	10/27/2021	250.0	250.0	250.0	250.0	250.0	250.0
GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	PV	SOLAR-W	OPER	CONV	CONCHO	WEST	14/2024	111.1	110.0	110.0	110.0	110.0	110.0
GOLD SPIKE 1		19599 1 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.3	1.3	1.3	1.3	1.3	1.3
GOLD SPIKE 2		19599 2 GOLD SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	0.8	0.8	0.8	0.8	0.8	0.8
GOLD SPIKE 3		19599 GOLD_SPIKE	PV	SOLAR-O	OPER	CONV-SODG	TARRANT	NORTH	5/21/2025	1.9	1.9	1.9	1.9	1.9	1.9
GOLINDA SOLAR		GOLINDA_UNIT1	PV	SOLAR-O	OPER	CONV	FALLS	NORTH	2/27/2024	101.1	100.1	100.1	100.1	100.1	100.1
GRANDSLAR TEXAS ONE		GRAN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MLAM	SOUTH	9/12/2025	50.2	50.0	50.0	50.0	50.0	50.0
GREASEWOOD SOLAR 1		GREASWOOD_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	126.3	124.6	124.6	124.6	124.6	124.6
GREASEWOOD SOLAR 2		GREASWOOD_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	2/9/2021	132.2	130.4	130.4	130.4	130.4	130.4
GRIFFIN SOLAR		GRIFFIN GRIFFIN	PV	SOLAR-O	OPER	CONV-SODG	MCCLENNAN	NORTH	7/15/2019	5.0	5.0	5.0	5.0	5.0	5.0
GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	PV	SOLAR-O	OPER	CONV	HOLSTON	NORTH	10/20/2023	101.7	100.0	100.0	100.0	100.0	100.0
HALO SOLAR		HALO_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BELL	NORTH	8/12/2024	251.2	250.4	250.4	250.4	250.4	250.4
HIGHWAY 56		HWY56 HWY56	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	11/20/2017	5.3	5.3	5.3	5.3	5.3	5.3
HIM SEALY SOLAR 1		SEALY_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	SOUTH	12/31/2015	1.6	1.6	1.6	1.6	1.6	1.6
HOLLYWOOD SOLAR U1	25NR0741	HOL_UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	178.9	175.3	175.3	175.3	175.3	175.3
HOLLYWOOD SOLAR U2	25NR0741	HOL_UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	9/6/2024	186.1	178.1	178.1	178.1	178.1	178.1
HOLSTEIN SOLAR 1		HOLSTEIN SOLAR1													

											Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
LONG DRAW SOLAR U2		LGDRAW S UNIT1 2	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	12/14/2021	128.3	128.3	128.3	128.3	128.3	128.3	
LONGBOW SOLAR		LON SOLAR1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	4/17/2024	78.2	77.0	77.0	77.0	77.0	77.0	
MALAKOFF		MALAKOFF	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/16/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MANDORLA SOLAR		MAND SLR UNIT1	PV	SOLAR-W	OPER	CONV	MILAM	SOUTH	9/18/2024	251.5	250.5	250.5	250.5	250.5	250.5	
MARKUM SOLAR		MRKM SLR PV1	PV	SOLAR-O	OPER	CONV	MCLENNAN	NORTH	9/6/2025	161.5	161.0	161.0	161.0	161.0	161.0	
MARLIN		MARLIN MARLIN	PV	SOLAR-O	OPER	CONV-SODG	FALLS	NORTH	11/27/2017	5.3	5.3	5.3	5.3	5.3	5.3	
MARIS SOLAR (DG)		MARIS MARIS	PV	SOLAR-O	OPER	CONV-SODG	WEBB	SOUTH	3/31/2019	10.0	10.0	10.0	10.0	10.0	10.0	
MCLEAN (SHAKES) SOLAR		MCNLSLR_UNIT1	PV	SOLAR-O	OPER	CONV	DIMMIT	SOUTH	9/1/2023	207.4	200.0	200.0	200.0	200.0	200.0	
MERCURY SOLAR U1		MERCURY PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0	
MERCURY SOLAR U2		MERCURY_PV2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0	
MEXIA MEXIA		MEXIA MEXIA	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	8/1/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MEXIA1 MEXIA1		MEXIA1 MEXIA1	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MEXIA2 MEXIA2		MEXIA2 MEXIA2	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MISAE SOLAR U1		MISAE UNIT1	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	121.4	121.4	121.4	121.4	121.4	121.4	
MISAE SOLAR U2		MISAE UNIT2	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	118.6	118.6	118.6	118.6	118.6	118.6	
MLKF1 MALAKOFF1		MLKF1 MALAKOFF1	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MLKF2 MALAKOFF2		MLKF2 MALAKOFF2	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MUSTANG CREEK SOLAR U1		MUSTNGCK SOLAR1	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	61.0	60.0	60.0	60.0	60.0	60.0	
MUSTANG CREEK SOLAR U2		MUSTNGCK SOLAR2	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	91.3	90.0	90.0	90.0	90.0	90.0	
NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA UNIT1	PV	SOLAR-O	OPER	CONV	CAMERON	COASTAL	10/25/2022	137.5	137.5	137.5	137.5	137.5	137.5	
NEBULA SOLAR U2		NOBLESRLR SOLAR1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	148.8	146.7	146.7	146.7	146.7	146.7	
NOBLE SOLAR U1		NOBLESRLR SOLAR2	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	130.2	128.3	128.3	128.3	128.3	128.3	
NORTH GAINESVILLE		NGNSVL NGAINESV	PV	SOLAR-O	OPER	CONV-SODG	COOKE	NORTH	12/15/2017	5.2	5.2	5.2	5.2	5.2	5.2	
OBERON SOLAR		OBERON UNIT 1	PV	SOLAR-FW	OPER	CONV	ECTOR	WEST	7/13/2020	180.0	180.0	180.0	180.0	180.0	180.0	
OCI ALAMO 1 SOLAR		OCI_ALAM1_UNIT1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	1/31/2013	39.2	39.2	39.2	39.2	39.2	39.2	
OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	1/20/2014	4.4	4.4	4.4	4.4	4.4	4.4	
OCI ALAMO 3-WALZEM SOLAR		WALZM UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	10/1/2014	5.5	5.5	5.5	5.5	5.5	5.5	
OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE UNIT1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	8/28/2014	37.6	37.6	37.6	37.6	37.6	37.6	
OCI ALAMO 5 (DOWNEY RANCH)		HELOD SOLR UNIT1	PV	SOLAR-O	OPER	CONV	WALDIE	SOUTH	10/22/2015	100.0	100.0	100.0	100.0	100.0	100.0	
OCI ALAMO 6 (SIRIUSWEST TEXAS)		SRIUS UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/6/2016	110.2	110.2	110.2	110.2	110.2	110.2	
OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	7/29/2016	112.0	112.0	112.0	112.0	112.0	112.0	
ORANGE GROVE SOLAR		OGS SLR UNIT1	PV	SOLAR-O	OPER	CONV	JIM WELLS	SOUTH	5/18/2020	130.0	130.0	130.0	130.0	130.0	130.0	
OUTPOST SOLAR U1		OUTP SLR UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	258.0	257.0	257.0	257.0	257.0	257.0	
OUTPOST SOLAR U2		OUTP SLR UNIT2	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	259.1	258.2	258.2	258.2	258.2	258.2	
PEGASUS PEGASUS		PEGASUS PEGASUS	PV	SOLAR-FW	OPER	CONV-SODG	UPTON	WEST	7/17/2024	10.0	10.0	10.0	10.0	10.0	10.0	
PEREGRINE SOLAR U1		PERE SLR UNIT1	PV	SOLAR-O	OPER	CONV	UPTON	SOUTH	8/5/2023	152.2	152.2	152.2	152.2	152.2	152.2	
PEREGRINE SOLAR U2		PERE SLR UNIT2	PV	SOLAR-O	OPER	CONV	GOLIAD	SOUTH	8/5/2025	148.3	147.7	147.7	147.7	147.7	147.7	
PHOEBE SOLAR 1		PHOEBE UNIT1	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	125.1	125.1	125.1	125.1	125.1	125.1	
PHOEBE SOLAR 2		PHOEBE UNIT2	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	128.1	128.1	128.1	128.1	128.1	128.1	
PHOENIX SOLAR		PHOENIX UNIT1	PV	SOLAR-O	OPER	CONV	NORTH	NORTH	9/1/2021	83.9	83.9	83.9	83.9	83.9	83.9	
PISGAH RIDGE SOLAR U1		PISGAH SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	189.4	186.5	186.5	186.5	186.5	186.5	
PISGAH RIDGE SOLAR U2		PISGAH SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	64.4	63.5	63.5	63.5	63.5	63.5	
PITTS DUDK SOLAR U1		PITTSODK UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	11/3/2023	49.6	49.6	49.6	49.6	49.6	49.6	
PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0	
PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0	
PORTER SOLAR U1		PORT SLR UNIT1	PV	SOLAR-O	OPER	CONV	NORTH	NORTH	12/1/2025	245.0	245.0	245.0	245.0	245.0	245.0	
POWERFIRM KINGSBERRY		PKF PFKPV	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	1/21/2017	2.6	2.6	2.6	2.6	2.6	2.6	
PROSPERO SOLAR 1 U1		PROSPERO UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	153.6	153.6	153.6	153.6	153.6	153.6	
PROSPERO SOLAR 1 U2		PROSPERO UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	150.0	150.0	150.0	150.0	150.0	150.0	
PROSPERO SOLAR 2 U1		PRSPERO2 UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.5	126.5	126.5	126.5	126.5	126.5	
PROSPERO SOLAR 2 U2		PRSPERO2 UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.4	126.4	126.4	126.4	126.4	126.4	
QUEEN SOLAR U1		QUEEN_SL SOLAR1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	
QUEEN SOLAR U2		QUEEN_SL SOLAR2	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	
QUEEN SOLAR U3		QUEEN_SL SOLAR3	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	97.5	97.5	97.5	97.5	97.5	97.5	
QUEEN SOLAR U4		QUEEN_SL SOLAR4	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	107.5	107.5	107.5	107.5	107.5	107.5	
RADIAN SOLAR U1		RADN SLR UNIT1	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	161.4	158.9	158.9	158.9	158.9	158.9	
RADIAN SOLAR U2		RADN SLR UNIT2	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	162.9	162.9	162.9	162.9	162.9	162.9	
RAMBLER SOLAR		RAMBLER UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	10/1/2020	211.2	200.0	200.0	200.0	200.0	200.0	
RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF SOLAR1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/25/2023	162.4	159.8	159.8	159.8	159.8	159.8	
RE ROSEROCK SOLAR 1		REROCK UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	
RE ROSEROCK SOLAR 2		REROCK UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	
REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN UNIT 1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	222.0	222.0	222.0	222.0	222.0	222.0	
REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN UNIT 2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	28.0	28.0	28.0	28.0	28.0	28.0	
RENEWABLE ENERGY ALTERNATIVES-CS1		RENEWESS CS1	PV	SOLAR-O	OPER	CONV-SODG	NORTH	NORTH	2/5/2020	2.0	2.0	2.0	2.0	2.0	2.0	
RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/15/2018	155.4	150.0	150.0	150.0	150.0	150.0	
RIPPEY SOLAR		RIPPEY UNIT1	PV	SOLAR-O	OPER	CONV	COOKE	NORTH	12/30/2020	59.8	59.8	59.8	59.8	59.8	59.8	
ROWLAND SOLAR I		ROW UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	7/10/2023	101.7	100.0	100.0	100.0	100.0	100.0	
ROWLAND SOLAR I U1		ROW UNIT2	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	6/26/2024	200.7	200.0	200.0	200.0	200.0	200.0	
SIGNAL SOLAR		SIG SLR UNIT1	PV	SOLAR-O	OPER	CONV	HUNT	NORTH	7/31/2025	51.6	50.0	50.0	50.0	50.0	50.0	
SOLAREHOLMAN 1		LISSO UNIT1	PV	SOLAR-FW	OPER	CONV	BREWSTER	WEST	3/30/2018	50.0	50.0	50.0	50.0	50.0	50.0	
SPARTA SOLAR U1		SPARTA UNIT1	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	10/16/2023	147.5	146.0	146.0	146.0	146.0	146.0	
SPARTA SOLAR U2		SPARTA UNIT2	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	10/16/2023	104.9	104.0	104.0	104.0	104.0	104.0	
SP-TX-12-PHASE B		SPTX12B_UNIT1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/25/2017	157.5	157.5	157.5	157.5	157.5	157.5	
STERLING		STRLING STRLING	PV	SOLAR-O	OPER	CONV-SODG	HUNT	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0	
STRATEGIC SOLAR 1		STRATEGIC_UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	12/29/2022	135.0	135.0	135.0	135.0	135.0	135.0	
SUN VALLEY U1		SUNVASLR UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	4/19/2024	165.8	165.8	165.8	165.8	165.8	165.8	
SUN VALLEY U2		SUNVASLR_UNIT2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	4/19/2024	86.2	86.2	86.2	86.2	86.2	86.2	
SUNEDISON CP33 SOMERSET 1 SOLAR		SOME1 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	4/1/2012	5.6	5.6	5.6	5.6	5.6	5.6	
SUNEDISON RABEL ROLAR SOLAR		VALL1 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	2/15/2012	9.9	9.9	9.9	9.9	9.9	9.9	
SUNEDISON SOMERSET 2 SOLAR		SOME2 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	4/1/2012	5.0	5.0	5.0	5.0	5.0	5.0	
SUNEDISON VALLEY ROLAR SOLAR		VALL2 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	2/15/2012	9.9	9.9	9.9	9.9	9.9	9.9	
SUNRAY		SUN SLR UNIT 1	PV	SOLAR-O	OPER	CONV	VALDIE	SOUTH	8/20/2020	200.0	200.0	200.0	200.0	200.0	200.0	
TALCOWIST TALCO		TALCOWST TALCO	PV	SOLAR-O	OPER	CONV-SODG	TITUS	NORTH	8/1/2024	7.5	7.5	7.5	7.5	7.5	7.5	
TAVENER U1 (FORT BEND SOLAR)		TAV UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	10/6/2023	149.5	149.5					

											Winter Capabilities, MW (As of the Season Start Date, December 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	
LONG DRAW SOLAR U2		LGDRAW 'S' UNIT1 2	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	12/14/2021	128.3	128.3	128.3	128.3	128.3	128.3	
LONGBOW SOLAR		LON SOLAR1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	4/17/2024	78.2	77.0	77.0	77.0	77.0	77.0	
MALAKOFF		MALAKOFF	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/16/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MANDORLA SOLAR		MAND_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	MIAMI	SOUTH	9/19/2024	250.5	250.5	250.5	250.5	250.5	250.5	
MARKUM SOLAR		MRKM SLR_PV1	PV	SOLAR-O	OPER	CONV	MCLENNAN	NORTH	9/9/2025	161.5	161.0	161.0	161.0	161.0	161.0	
MARLIN		MARLIN_MARLIN	PV	SOLAR-O	OPER	CONV-SODG	FALLS	NORTH	11/27/2017	5.3	5.3	5.3	5.3	5.3	5.3	
MARS SOLAR (DG)		MARIS MARS	PV	SOLAR-O	OPER	CONV-SODG	WEBB	SOUTH	3/31/2019	10.0	10.0	10.0	10.0	10.0	10.0	
MCLEAN (SHAKES) SOLAR		MCNLSLR_UNIT1	PV	SOLAR-O	OPER	CONV	DIMMIT	SOUTH	9/1/2023	207.4	200.0	200.0	200.0	200.0	200.0	
MERCURY SOLAR U1		MERCURY_PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0	
MERCURY SOLAR U2		MERCURY_PV2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0	
MEXIA MEXIA		MEXIA MEXIA	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	8/1/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MEXIA1 MEXIA1		MEXIA1 MEXIA1	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MEXIA2 MEXIA2		MEXIA2 MEXIA2	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MISAE SOLAR U1		MISAE UNIT1	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	121.4	121.4	121.4	121.4	121.4	121.4	
MISAE SOLAR U2		MISAE UNIT2	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	118.6	118.6	118.6	118.6	118.6	118.6	
MLKF1 MALAKOFF1		MLKF1 MALAKOFF1	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MLKF2 MALAKOFF2		MLKF2 MALAKOFF2	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MUSTANG CREEK SOLAR U1		MUSTNGCK SOLAR1	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	61.0	60.0	60.0	60.0	60.0	60.0	
MUSTANG CREEK SOLAR U2		MUSTNGCK SOLAR2	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	91.3	90.0	90.0	90.0	90.0	90.0	
NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA UNIT1	PV	SOLAR-O	OPER	CONV	CAMERON	COASTAL	10/25/2022	137.5	137.5	137.5	137.5	137.5	137.5	
NOBLE SOLAR U1		NOBLESRLR SOLAR1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	148.8	146.7	146.7	146.7	146.7	146.7	
NOBLE SOLAR U2		NOBLESRLR SOLAR2	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	130.2	128.3	128.3	128.3	128.3	128.3	
NORTH GAINESVILLE		NGNSVL_NGAINESV	PV	SOLAR-O	OPER	CONV-SODG	COOKE	NORTH	12/15/2017	5.2	5.2	5.2	5.2	5.2	5.2	
OBERON SOLAR		OBERON_UNIT_1	PV	SOLAR-FW	OPER	CONV	ECTOR	WEST	7/13/2020	180.0	180.0	180.0	180.0	180.0	180.0	
OCI ALAMO 1 SOLAR		OCI_ALAM1_UNIT1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	12/13/2013	39.2	39.2	39.2	39.2	39.2	39.2	
OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	1/20/2014	4.4	4.4	4.4	4.4	4.4	4.4	
OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	10/1/2014	5.5	5.5	5.5	5.5	5.5	5.5	
OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	8/28/2014	37.6	37.6	37.6	37.6	37.6	37.6	
OCI ALAMO 5 (DOWNEY RANCH)		HELIO_UNIT1	PV	SOLAR-O	OPER	CONV	UVALDE	SOUTH	12/22/2015	100.0	100.0	100.0	100.0	100.0	100.0	
OCI ALAMO 6 (SIRIUSWEST TEXAS)		SIRIUS_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/6/2016	110.2	110.2	110.2	110.2	110.2	110.2	
OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	7/29/2016	112.0	112.0	112.0	112.0	112.0	112.0	
ORANGE GROVE SOLAR		OOS_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	JIM WELLS	SOUTH	5/18/2020	130.6	130.0	130.0	130.0	130.0	130.0	
OUTPOST SOLAR U1		OUTP_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	257.0	257.0	257.0	257.0	257.0	257.0	
OUTPOST SOLAR U2		OUTP_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	259.1	258.2	258.2	258.2	258.2	258.2	
PEGASUS PEGASUS		PEGASUS PEGASUS	PV	SOLAR-FW	OPER	CONV-SODG	UPTON	WEST	7/17/2024	10.0	10.0	10.0	10.0	10.0	10.0	
PEREGRINE SOLAR U1		PERE_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	GOLIAD	SOUTH	8/5/2023	152.8	152.2	152.2	152.2	152.2	152.2	
PEREGRINE SOLAR U2		PERE_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	GOLIAD	SOUTH	8/5/2025	148.3	147.7	147.7	147.7	147.7	147.7	
PHOEBE SOLAR 1		PHOEBE_UNIT1	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	125.1	125.1	125.1	125.1	125.1	125.1	
PHOEBE SOLAR 2		PHOEBE_UNIT2	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	128.1	128.1	128.1	128.1	128.1	128.1	
PHOENIX SOLAR		PHOENIX_UNIT1	PV	SOLAR-O	OPER	CONV	FANNIN	NORTH	9/1/2021	83.9	83.9	83.9	83.9	83.9	83.9	
PISGAH RIDGE SOLAR U1		PISGAH SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	189.4	186.5	186.5	186.5	186.5	186.5	
PISGAH RIDGE SOLAR U2		PISGAH SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	64.4	63.5	63.5	63.5	63.5	63.5	
PITTS DUDK SOLAR U1		PITTSDDK_UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	11/3/2023	49.6	49.6	49.6	49.6	49.6	49.6	
PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0	
PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0	
PORTER SOLAR U1		PORT_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	12/1/2025	245.0	245.0	245.0	245.0	245.0	245.0	
POWERFRM KINGSBERRY		PKF_PFKPV	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	1/21/2017	2.6	2.6	2.6	2.6	2.6	2.6	
PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	153.6	153.6	153.6	153.6	153.6	153.6	
PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	150.0	150.0	150.0	150.0	150.0	150.0	
PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.5	126.5	126.5	126.5	126.5	126.5	
PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.4	126.4	126.4	126.4	126.4	126.4	
QUEEN SOLAR U1		QUEEN_SL_SOLAR1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	
QUEEN SOLAR U2		QUEEN_SL_SOLAR2	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	
QUEEN SOLAR U3		QUEEN_SL_SOLAR3	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	97.5	97.5	97.5	97.5	97.5	97.5	
QUEEN SOLAR U4		QUEEN_SL_SOLAR4	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	107.5	107.5	107.5	107.5	107.5	107.5	
RADIAN SOLAR U1		RADN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	161.4	158.9	158.9	158.9	158.9	158.9	
RADIAN SOLAR U2		RADN_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	166.0	162.9	162.9	162.9	162.9	162.9	
RAMBLER SOLAR		RAMBLER_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	10/1/2020	211.2	200.0	200.0	200.0	200.0	200.0	
RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF SOLAR1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/25/2023	162.4	159.8	159.8	159.8	159.8	159.8	
RE ROSEROCK SOLAR 1		REROCK_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	
RE ROSEROCK SOLAR 2		REROCK_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	
REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	222.0	222.0	222.0	222.0	222.0	222.0	
REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	28.0	28.0	28.0	28.0	28.0	28.0	
RENEWABLE ENERGY ALTERNATIVES-CS1		REOSRVS_CS1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	5/20/2015	2.0	2.0	2.0	2.0	2.0	2.0	
RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/15/2018	155.4	150.0	150.0	150.0	150.0	150.0	
RIPEY SOLAR		RIPEY_UNIT1	PV	SOLAR-O	OPER	CONV	COOKE	NORTH	12/30/2020	59.8	59.8	59.8	59.8	59.8	59.8	
ROWLAND SOLAR I		ROW_UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	7/10/2023	101.7	100.0	100.0	100.0	100.0	100.0	
ROWLAND SOLAR I U1		ROW_UNIT2	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	6/26/2024	200.7	200.0	200.				

											Spring Capabilities, MW (As of the Season Start Date, March 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
LONG DRAW SOLAR U2		LGDRAW_S UNIT1 2	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	12/14/2021	128.3	128.3	128.3	128.3	128.3	128.3	
LONGBOW SOLAR		LON SOLAR1	PV	SOLAR-O	OPER	CONV	COASTAL	COASTAL	4/17/2024	78.2	77.0	77.0	77.0	77.0	77.0	
MALAKOFF		MALAKOFF	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/16/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MANDORLA SOLAR		MAND_SLR_UNIT1	PV	SOLAR-W	OPER	CONV	MILAM	SOUTH	9/19/2024	251.5	250.5	250.5	250.5	250.5	250.5	
MARKUM SOLAR		MRKM_SLR_PV1	PV	SOLAR-O	OPER	CONV	MCLENNAN	NORTH	9/9/2025	161.5	161.0	161.0	161.0	161.0	161.0	
MARLIN		MARLIN_MARLIN	PV	SOLAR-O	OPER	CONV-SODG	FALLS	NORTH	11/27/2017	5.3	5.3	5.3	5.3	5.3	5.3	
MARS SOLAR (DG)		MARS MARS	PV	SOLAR-O	OPER	CONV-SODG	WEBB	SOUTH	3/31/2019	10.0	10.0	10.0	10.0	10.0	10.0	
MCLEAN (SHAKES) SOLAR		MCNLSLR_UNIT1	PV	SOLAR-O	OPER	CONV	DIMMIT	SOUTH	9/1/2023	207.4	200.0	200.0	200.0	200.0	200.0	
MERCURY SOLAR U1		MERCURY_PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0	
MERCURY SOLAR U2		MERCURY_PV2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0	
MEXIA MEXIA MEXIA		MEXIA MEXIA	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	8/1/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MEXIA1 MEXIA1		MEXIA1 MEXIA1	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MEXIA2 MEXIA2		MEXIA2 MEXIA2	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0	
MISAE SOLAR U1		MISAE_UNIT1	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	121.4	121.4	121.4	121.4	121.4	121.4	
MISAE SOLAR U2		MISAE_UNIT2	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	118.6	118.6	118.6	118.6	118.6	118.6	
MLKF1 MALAKOFF1		MLKF1 MALAKOFF1	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MLKF2 MALAKOFF2		MLKF2 MALAKOFF2	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0	
MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	61.0	60.0	60.0	60.0	60.0	60.0	
MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	91.3	90.0	90.0	90.0	90.0	90.0	
NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	PV	SOLAR-O	OPER	CONV	CAMERON	COASTAL	10/25/2022	137.5	137.5	137.5	137.5	137.5	137.5	
NOBLE SOLAR U1		NOBLESRLR SOLAR1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	148.8	146.7	146.7	146.7	146.7	146.7	
NOBLE SOLAR U2		NOBLESRLR SOLAR2	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	130.2	128.3	128.3	128.3	128.3	128.3	
NORTH GAINESVILLE		NGNSVL_NGAINESV	PV	SOLAR-O	OPER	CONV-SODG	COOKE	NORTH	12/15/2017	5.2	5.2	5.2	5.2	5.2	5.2	
OBERON SOLAR		OBERON_UNIT_1	PV	SOLAR-FW	OPER	CONV	ECTOR	WEST	7/13/2020	180.0	180.0	180.0	180.0	180.0	180.0	
OCL ALAMO 1 SOLAR		OCL_ALAM1_UNIT1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	12/13/2013	39.2	39.2	39.2	39.2	39.2	39.2	
OCL ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	1/20/2014	4.4	4.4	4.4	4.4	4.4	4.4	
OCL ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	10/1/2014	5.5	5.5	5.5	5.5	5.5	5.5	
OCL ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	8/28/2014	37.6	37.6	37.6	37.6	37.6	37.6	
OCL ALAMO 5 (DOWNEY RANCH)		HELOUS_UNIT1	PV	SOLAR-O	OPER	CONV	UVALDE	SOUTH	10/22/2015	100.0	100.0	100.0	100.0	100.0	100.0	
OCL ALAMO 6 (SIRIUSWEST TEXAS)		SIRIUS_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/6/2016	110.2	110.2	110.2	110.2	110.2	110.2	
OCL ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	7/29/2016	112.0	112.0	112.0	112.0	112.0	112.0	
ORANGE GROVE SOLAR		OGS_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	JIM WELLS	SOUTH	5/18/2020	130.6	130.0	130.0	130.0	130.0	130.0	
OUTPOST SOLAR U1		OUTP_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	257.0	257.0	257.0	257.0	257.0	257.0	
OUTPOST SOLAR U2		OUTP_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	259.1	258.2	258.2	258.2	258.2	258.2	
PEGASUS PEGASUS		PEGASUS_PEGASUS	PV	SOLAR-FW	OPER	CONV-SODG	UPTON	WEST	7/17/2024	10.0	10.0	10.0	10.0	10.0	10.0	
PEREGRINE SOLAR U1		PERE_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	GOLIAD	SOUTH	8/5/2025	152.8	152.2	152.2	152.2	152.2	152.2	
PEREGRINE SOLAR U2		PERE_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	GOLIAD	SOUTH	8/5/2025	148.3	147.7	147.7	147.7	147.7	147.7	
PHOEBE SOLAR 1		PHOEBE_UNIT1	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	125.1	125.1	125.1	125.1	125.1	125.1	
PHOEBE SOLAR 2		PHOEBE_UNIT2	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	128.1	128.1	128.1	128.1	128.1	128.1	
PHOENIX SOLAR		PHOENIX_UNIT1	PV	SOLAR-O	OPER	CONV	NORTH	NORTH	9/1/2021	83.9	83.9	83.9	83.9	83.9	83.9	
PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	189.4	186.5	186.5	186.5	186.5	186.5	
PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	64.4	63.5	63.5	63.5	63.5	63.5	
PITTS DUDIK SOLAR U1		PITTS_DUDK_UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	1/13/2023	49.6	49.6	49.6	49.6	49.6	49.6	
PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0	
PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0	
PORTER SOLAR U1		PORT_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	12/1/2025	245.8	245.0	245.0	245.0	245.0	245.0	
POWERFIRM KINGSBERRY		PKF_PFKPV	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	1/21/2017	2.6	2.6	2.6	2.6	2.6	2.6	
PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	153.6	153.6	153.6	153.6	153.6	153.6	
PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	150.0	150.0	150.0	150.0	150.0	150.0	
PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.5	126.5	126.5	126.5	126.5	126.5	
PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.4	126.4	126.4	126.4	126.4	126.4	
QUEEN SOLAR U1		QUEEN_SL_SOLAR1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	
QUEEN SOLAR U2		QUEEN_SL_SOLAR2	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5	
QUEEN SOLAR U3		QUEEN_SL_SOLAR3	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	97.5	97.5	97.5	97.5	97.5	97.5	
QUEEN SOLAR U4		QUEEN_SL_SOLAR4	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	107.5	107.5	107.5	107.5	107.5	107.5	
RADIAN SOLAR U1		RADN_SLR_UNIT1	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	161.4	158.9	158.9	158.9	158.9	158.9	
RADIAN SOLAR U2		RADN_SLR_UNIT2	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	166.0	162.9	162.9	162.9	162.9	162.9	
RAMBLER SOLAR		RAMBLER_UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	10/1/2020	211.2	200.0	200.0	200.0	200.0	200.0	
RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/25/2023	162.4	159.8	159.8	159.8	159.8	159.8	
RE ROSEROCK SOLAR 1		REROCK_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	
RE ROSEROCK SOLAR 2		REROCK_UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8	
REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	222.0	222.0	222.0	222.0	222.0	222.0	
REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	28.0	28.0	28.0	28.0	28.0	28.0	
RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CS1	PV	SOLAR-O	OPER	CONV-SODG	DENTON	NORTH	5/20/2015	2.0	2.0	2.0	2.0	2.0	2.0	
RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/15/2018	155.4	150.0	150.0	150.0	150.0	150.0	
RIPPEY SOLAR		RIPPEY_UNIT1	PV	SOLAR-O	OPER	CONV	COOKE	NORTH	12/30/2020	59.8	59.8	59.8	59.8	59.8	59.8	
ROWLAND SOLAR 1		ROW_UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	7/10/2023	101.7	100.0	100.0	100.0	100.0	100.0	
ROWLAND SOLAR I		ROW_UNIT2	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	6/26/2024	200.7	200.0	200.0	200.0	200.0		

											Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
LONG DRAW SOLAR U2		LGDRAW 'S' UNIT1 2	PV	SOLAR-W	OPER	CONV	BORDEN	WEST	12/14/2021	128.3	128.3	128.3	128.3	128.3	128.3
LONGBOW SOLAR		LON SOLAR1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	4/17/2024	78.2	77.0	77.0	77.0	77.0	77.0
MALAKOFF		MALAKOFF	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/16/2024	5.0	5.0	5.0	5.0	5.0	5.0
MANDORLA SOLAR		MAND SLR UNIT1	PV	SOLAR-W	OPER	CONV	MIAMI	SOUTH	9/19/2024	251.5	250.5	250.5	250.5	250.5	250.5
MARKUM SOLAR		MRKM SLR PV1	PV	SOLAR-O	OPER	CONV	MCLENNAN	NORTH	9/6/2025	161.5	161.0	161.0	161.0	161.0	161.0
MARLIN		MARLN, MARLN	PV	SOLAR-O	OPER	CONV-SODG	FALLS	NORTH	11/27/2017	5.3	5.3	5.3	5.3	5.3	5.3
MARIS SOLAR (DG)		MARIS MARIS	PV	SOLAR-O	OPER	CONV-SODG	WEBB	SOUTH	3/31/2019	10.0	10.0	10.0	10.0	10.0	10.0
MCLEAN (SHAKES) SOLAR		MCNLSLR_UNIT1	PV	SOLAR-O	OPER	CONV	DIMMIT	SOUTH	9/1/2023	207.4	200.0	200.0	200.0	200.0	200.0
MERCURY SOLAR U1		MERCURY PV1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0
MERCURY SOLAR U2		MERCURY PV2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	6/26/2025	203.5	200.0	200.0	200.0	200.0	200.0
MEXIA MEXIA		MEXIA MEXIA	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	8/1/2024	4.0	4.0	4.0	4.0	4.0	4.0
MEXIA1 MEXIA1		MEXIA1 MEXIA1	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0
MEXIA2 MEXIA2		MEXIA2 MEXIA2	PV	SOLAR-O	OPER	CONV-SODG	LIMESTONE	NORTH	10/23/2024	4.0	4.0	4.0	4.0	4.0	4.0
MISAE SOLAR U1		MISAE UNIT1	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	121.4	121.4	121.4	121.4	121.4	121.4
MISAE SOLAR U2		MISAE UNIT2	PV	SOLAR-W	OPER	CONV	CHILDRESS	PANHANDLE	12/20/2021	118.6	118.6	118.6	118.6	118.6	118.6
MLKF1 MALAKOFF1		MLKF1 MALAKOFF1	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0
MLKF2 MALAKOFF2		MLKF2 MALAKOFF2	PV	SOLAR-O	OPER	CONV-SODG	HENDERSON	NORTH	10/23/2024	5.0	5.0	5.0	5.0	5.0	5.0
MUSTANG CREEK SOLAR U1		MUSTNGCK SOLAR1	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	61.0	60.0	60.0	60.0	60.0	60.0
MUSTANG CREEK SOLAR U2		MUSTNGCK SOLAR2	PV	SOLAR-O	OPER	CONV	JACKSON	SOUTH	10/9/2023	91.3	90.0	90.0	90.0	90.0	90.0
NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA UNIT1	PV	SOLAR-O	OPER	CONV	CAMERON	COASTAL	10/25/2022	137.5	137.5	137.5	137.5	137.5	137.5
NEBULA SOLAR U2		NOBLESRLR SOLAR1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	148.8	146.7	146.7	146.7	146.7	146.7
NOBLE SOLAR U1		NOBLESRLR SOLAR2	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	9/19/2022	130.2	128.3	128.3	128.3	128.3	128.3
NORTH GAINESVILLE		NGNSVL NGAINESV	PV	SOLAR-O	OPER	CONV-SODG	COOKE	NORTH	12/15/2017	5.2	5.2	5.2	5.2	5.2	5.2
OBERON SOLAR		OBERON UNIT 1	PV	SOLAR-FW	OPER	CONV	ECTOR	WEST	7/13/2020	180.0	180.0	180.0	180.0	180.0	180.0
OCL ALAMO 1 SOLAR		OCL ALAM1 UNIT1	PV	SOLAR-O	OPER	CONV	BEXAR	SOUTH	12/15/2013	39.2	39.2	39.2	39.2	39.2	39.2
OCL ALAMO 2 SOLAR-ST. HEDWIG		STHWG UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	1/20/2014	4.4	4.4	4.4	4.4	4.4	4.4
OCL ALAMO 3-WALZEM SOLAR		WALZM UNIT1	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	10/1/2014	5.5	5.5	5.5	5.5	5.5	5.5
OCL ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE UNIT1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	8/28/2014	37.6	37.6	37.6	37.6	37.6	37.6
OCL ALAMO 5 (DOWNEY RANCH)		HELOUS UNIT1	PV	SOLAR-O	OPER	CONV	WALDE	SOUTH	10/22/2015	100.0	100.0	100.0	100.0	100.0	100.0
OCL ALAMO 6 (SIRIUSWEST TEXAS)		SIRIUS UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/6/2016	110.2	110.2	110.2	110.2	110.2	110.2
OCL ALAMO 7 (PAINT CREEK)		SOLARA UNIT1	PV	SOLAR-W	OPER	CONV	HASKELL	WEST	7/29/2016	112.0	112.0	112.0	112.0	112.0	112.0
ORANGE GROVE SOLAR		OGS SLR UNIT1	PV	SOLAR-O	OPER	CONV	JUNI WELLS	SOUTH	5/18/2020	130.0	130.0	130.0	130.0	130.0	130.0
OUTPOST SOLAR U1		OUTP SLR UNIT1	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	258.0	257.0	257.0	257.0	257.0	257.0
OUTPOST SOLAR U2		OUTP SLR UNIT2	PV	SOLAR-O	OPER	CONV	WEBB	SOUTH	8/20/2025	259.1	258.2	258.2	258.2	258.2	258.2
PEGASUS PEGASUS		PEGASUS PEGASUS	PV	SOLAR-FW	OPER	CONV-SODG	UPTON	WEST	7/17/2024	10.0	10.0	10.0	10.0	10.0	10.0
PEREGRINE SOLAR U1		PERE SLR UNIT1	PV	SOLAR-O	OPER	CONV	UPTON	SOUTH	8/5/2025	152.2	152.2	152.2	152.2	152.2	152.2
PEREGRINE SOLAR U2		PERE SLR UNIT2	PV	SOLAR-O	OPER	CONV	GOLIAD	SOUTH	8/5/2025	148.3	147.7	147.7	147.7	147.7	147.7
PHOEBE SOLAR 1		PHOEBE UNIT1	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	125.1	125.1	125.1	125.1	125.1	125.1
PHOEBE SOLAR 2		PHOEBE UNIT2	PV	SOLAR-FW	OPER	CONV	WINKLER	WEST	11/26/2019	128.1	128.1	128.1	128.1	128.1	128.1
PHOENIX SOLAR		PHOENIX UNIT1	PV	SOLAR-O	OPER	CONV	NORTH	NORTH	9/1/2021	83.9	83.9	83.9	83.9	83.9	83.9
PISGAH RIDGE SOLAR U1		PISGAH SOLAR1	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	189.4	186.5	186.5	186.5	186.5	186.5
PISGAH RIDGE SOLAR U2		PISGAH SOLAR2	PV	SOLAR-O	OPER	CONV	NAVARRO	NORTH	4/17/2024	64.4	63.5	63.5	63.5	63.5	63.5
PITTS DUDK SOLAR U1		PITTSBOK UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	1/13/2023	49.6	49.6	49.6	49.6	49.6	49.6
PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN UNIT1	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0
PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN UNIT2	PV	SOLAR-O	OPER	CONV	WHARTON	SOUTH	7/22/2025	270.0	257.0	257.0	257.0	257.0	257.0
PORTER SOLAR U1		PORT SLR UNIT1	PV	SOLAR-O	OPER	CONV	DENTON	NORTH	12/1/2025	245.8	245.0	245.0	245.0	245.0	245.0
POWERFIRM KINGSBERRY		PKF PFKPV	PV	SOLAR-O	OPER	CONV-SODG	TRAVIS	SOUTH	1/21/2017	2.6	2.6	2.6	2.6	2.6	2.6
PROSPERO SOLAR 1 U1		PROSPERO UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	153.6	153.6	153.6	153.6	153.6	153.6
PROSPERO SOLAR 1 U2		PROSPERO UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	6/30/2020	150.0	150.0	150.0	150.0	150.0	150.0
PROSPERO SOLAR 2 U1		PRSPERO2 UNIT1	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.5	126.5	126.5	126.5	126.5	126.5
PROSPERO SOLAR 2 U2		PRSPERO2 UNIT2	PV	SOLAR-FW	OPER	CONV	ANDREWS	WEST	9/23/2021	126.4	126.4	126.4	126.4	126.4	126.4
QUEEN SOLAR U1		QUEEN_SL SOLAR1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5
QUEEN SOLAR U2		QUEEN_SL SOLAR2	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	5/4/2020	102.5	102.5	102.5	102.5	102.5	102.5
QUEEN SOLAR U3		QUEEN_SL SOLAR3	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	97.5	97.5	97.5	97.5	97.5	97.5
QUEEN SOLAR U4		QUEEN_SL SOLAR4	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/28/2020	107.5	107.5	107.5	107.5	107.5	107.5
RADIAN SOLAR U1		RADN SLR UNIT1	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	161.4	158.9	158.9	158.9	158.9	158.9
RADIAN SOLAR U2		RADN SLR UNIT2	PV	SOLAR-O	OPER	CONV	BROWN	NORTH	5/16/2023	162.9	162.9	162.9	162.9	162.9	162.9
RAMBLER SOLAR		RAMBLER UNIT1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	10/1/2020	211.2	200.0	200.0	200.0	200.0	200.0
RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF SOLAR1	PV	SOLAR-W	OPER	CONV	TOM GREEN	WEST	5/25/2023	162.4	159.8	159.8	159.8	159.8	159.8
RE ROSEROCK SOLAR 1		REROCK UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8
RE ROSEROCK SOLAR 2		REROCK UNIT2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/13/2016	78.8	78.8	78.8	78.8	78.8	78.8
REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN UNIT 1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	222.0	222.0	222.0	222.0	222.0	222.0
REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN UNIT 2	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	10/11/2021	28.0	28.0	28.0	28.0	28.0	28.0
RENEWABLE ENERGY ALTERNATIVES-CS1		RENEWESS CS1	PV	SOLAR-O	OPER	CONV-SODG	PECOS	NORTH	5/20/2020	2.0	2.0	2.0	2.0	2.0	2.0
RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS UNIT1	PV	SOLAR-FW	OPER	CONV	PECOS	WEST	6/15/2018	155.4	150.0	150.0	150.0	150.0	150.0
RIPPEY SOLAR		RIPPEY UNIT1	PV	SOLAR-O	OPER	CONV	COOKE	NORTH	12/30/2020	59.8	59.8	59.8	59.8	59.8	59.8
ROWLAND SOLAR I		ROW UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	7/10/2023	101.7	100.0	100.0	100.0	100.0	100.0
ROWLAND SOLAR I U1		ROW UNIT2	PV	SOLAR-O	OPER	CONV	HOUSTON	HOUSTON	6/26/2024	200.7	200.0	200.0	200.0	200.0	200.0
SIGNAL SOLAR		SIG SLR UNIT1	PV	SOLAR-O	OPER	CONV	HUNT	NORTH	7/31/2025	51.6	50.0	50.0	50.0	50.0	50.0
SOLAREHOLMAN 1		LISSO UNIT1	PV	SOLAR-FW	OPER	CONV	BREWSTER	WEST	3/30/2018	50.0	50.0	50.0	50.0	50.0	50.0
SPARTA SOLAR U1		SPARTA UNIT1	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	10/16/2023	147.5	146.0	146.0	146.0	146.0	146.0
SPARTA SOLAR U2		SPARTA UNIT2	PV	SOLAR-O	OPER	CONV	BEE	SOUTH	10/16/2023	104.9	104.0	104.0	104.0	104.0	104.0
SP-TX-12-PHASE B		SPTX12B_UNIT1	PV	SOLAR-FW	OPER	CONV	UPTON	WEST	8/25/2017	157.5	157.5	157.5	157.5	157.5	157.5
STERLING		STRLING STRLING	PV	SOLAR-O	OPER	CONV-SODG	HUNT	NORTH	12/13/2018	10.0	10.0	10.0	10.0	10.0	10.0
STRATEGIC SOLAR 1		STRATEGIC UNIT1	PV	SOLAR-O	OPER	CONV	ELLIS	NORTH	2/26/2022	135.0	127.1	127.1	127.1	127.1	127.1
SUN VALLEY U1		SUNVASLR UNIT1	PV	SOLAR-O	OPER	CONV	HILL	NORTH	4/19/2024	165.8	165.8	165.8	165.8	165.8	165.8
SUN VALLEY U2		SUNVASLR UNIT2	PV	SOLAR-O	OPER	CONV	HILL	NORTH	4/19/2024	86.2	86.2	86.2	86.2	86.2	86.2
SUNEDISON CP3 SOMERSET 1 SOLAR		SOME1 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	4/1/2012	5.6	5.6	5.6	5.6	5.6	5.6
SUNEDISON RABEL ROAD SOLAR		VALL1 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	2/15/2012	9.9	9.9	9.9	9.9	9.9	9.9
SUNEDISON SOMERSET 2 SOLAR		SOME2 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	4/1/2012	5.0	5.0	5.0	5.0	5.0	5.0
SUNEDISON VALLEY ROAD SOLAR		VALL2 'UNIT	PV	SOLAR-O	OPER	CONV-SODG	BEXAR	SOUTH	2/15/2012	9.9	9.9	9.9	9.9	9.9	9.9
SUNRAY		SUN SLR UNIT 1	PV	SOLAR-O	OPER	CONV	VALDE	SOUTH	8/20/2024	200.0	200.0	200.0	200.0	200.0	200.0
TALCOWST TALCO		TALCOWST TALCO	PV	SOLAR-O	OPER	CONV-SODG	TITUS	NORTH	8/1/2024	7.5	7.5	7.5	7.5	7.5	7.5
TAVENER U1 (FORT BEND SOLAR)		TAV UNIT1	PV	SOLAR-O	OPER	CONV	FORT BEND	HOUSTON	10/6/2023	149.5	149.5	149.5	149.5	149.5	149.5
TAVENER U2 (FORT BEND SOLAR)		TAV UNIT2	PV	SOLAR-O	OPER	CONV	FORT								

												Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
WEST MOORE II		WMOOREII WMOOREII	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	10/22/2018	5.0	5.0	5.0	5.0	5.0	5.0		
WEST OF PECOS SOLAR		W PECOS UNIT1	PV	SOLAR-FW	OPER	CONV	REEVES	WEST	12/20/2019	100.0	100.0	100.0	100.0	100.0	100.0		
WEST DRA SOLAR U1		WES_UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6		
WEST DRA SOLAR U2		WES_UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6		
WHITESBORO		WBORO WHTSBORO	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0		
WHITESBORO II		WBORO_WHBORO	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0		
WHITEWRIGHT		WHTRT WHTRIGHT	PV	SOLAR-O	OPER	CONV-SODG	FANNIN	NORTH	12/30/2017	10.0	10.0	10.0	10.0	10.0	10.0		
WHOSLAR_WILDHORSE_SOLAR		WHOSLAR_WILDHORSE_SOLAR	PV	SOLAR-W	OPER	CONV-SODG	HOWARD	WEST	5/15/2024	10.0	10.0	10.0	10.0	10.0	10.0		
XE MURAT IADLONGI SOLAR		ADL SOLAR1	PV	SOLAR-O	OPER	CONV	HARRIS	HOUSTON	7/3/2025	60.1	60.0	60.0	60.0	60.0	60.0		
YELLOW JACKET SOLAR		YLW JACKET_YLWJACKET	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	10/15/2018	5.0	5.0	5.0	5.0	5.0	5.0		
ZER SOLAR		ZER SLR PV1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	4/26/2024	161.3	160.0	160.0	160.0	160.0	160.0		
AZALEA SPRINGS SOLAR	19NR0110	AZSP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	ANGELINA	NORTH	10/31/2025	181.0	180.0	180.0	180.0	180.0	180.0		
BAKER BRANCH SOLAR U1	23NR0026	BAKE SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.8	233.9	233.9	233.9	233.9	233.9		
BAKER BRANCH SOLAR U2	23NR0026	BAKE SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.6	233.9	233.9	233.9	233.9	233.9		
BIG STAR SOLAR U1	21NR0413	BIG STAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	SOUTH	SOUTH	1/31/2026	132.3	130.0	130.0	130.0	130.0	130.0		
BIG STAR SOLAR U2	21NR0413	BIG STAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	70.8	70.0	70.0	70.0	70.0	70.0		
BLEVINS SOLAR U2	23NR0118	BLVN SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	132.0	132.0	132.0	132.0	132.0	132.0		
BLEVINS SOLAR U3	23NR0118	BLVN SLR SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	139.7	138.0	138.0	138.0	138.0	138.0		
BLUE JAY SOLAR I	21NR0538	BLUEJAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	10/31/2025	69.0	69.0	69.0	69.0	69.0	69.0		
BLUE JAY SOLAR II	19NR0085	BLUEJAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	9/30/2025	141.0	141.0	141.0	141.0	141.0	141.0		
BUZIOS SOLAR U1	24NR0399	BUZI SLR UNIT1	PV	SOLAR-W	OPER-SYN	CONV-DGR	MOTLEY	PANHANDLE	1/30/2026	6.3	6.3	6.3	6.3	6.3	6.3		
BUZIOS SOLAR U2	24NR0399	BUZI SLR UNIT2	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	119.6	118.7	118.7	118.7	118.7	118.7		
BUZIOS SOLAR U3	24NR0399	BUZI SLR UNIT3	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	107.2	106.5	106.5	106.5	106.5	106.5		
BUZIOS SOLAR U4	24NR0399	BUZI SLR UNIT4	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	18.6	18.5	18.5	18.5	18.5	18.5		
BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21NR0406	BCK UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	11/1/2025	217.5	217.5	217.5	217.5	217.5	217.5		
BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21NR0406	BCK UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	11/1/2025	221.3	221.3	221.3	221.3	221.3	221.3		
CHILLINGHAM SOLAR U1	23NR0070	CHIL_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	174.3	173.0	173.0	173.0	173.0	173.0		
CHILLINGHAM SOLAR U2	23NR0070	CHIL_SLR_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	178.1	177.0	177.0	177.0	177.0	177.0		
COMPADRE SOLAR U1	24NR0023	CMPO SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	194.5	194.5	194.5	194.5	194.5	194.5		
COMPADRE SOLAR U2	24NR0023	CMPO SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	211.4	211.2	211.2	211.2	211.2	211.2		
COTTONWOOD BAYOU SOLAR I U1	19NR0134	CTW_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0		
COTTONWOOD BAYOU SOLAR I U2	19NR0134	CTW_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0		
DAMAZO (SECOND DIVISION) SOLAR	20NR0248	DMA SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	8/15/2025	100.2	100.0	100.0	100.0	100.0	100.0		
DANISH FIELDS SOLAR U1	20NR0069	DAN UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	301.3	300.0	300.0	300.0	300.0	300.0		
DANISH FIELDS SOLAR U2	20NR0069	DAN UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	151.0	150.2	150.2	150.2	150.2	150.2		
DANISH FIELDS SOLAR U3	20NR0069	DAN UNIT3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	149.8	149.8	149.8	149.8	149.8	149.8		
DELLAH SOLAR 1 U1	22NR0202	DELLA 1 G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0		
DELLAH SOLAR 1 U2	22NR0202	DELLA 1 G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0		
DELLAH SOLAR 2 U1	22NR0203	DELLA 2 G1	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	105.0	105.0	105.0	105.0	105.0	105.0		
DELLAH SOLAR 2 U2	22NR0203	DELLA 2 G2	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	103.4	100.0	100.0	100.0	100.0	100.0		
DELLAH SOLAR 2 U3	22NR0203	DELLA 2 G3	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	107.1	105.0	105.0	105.0	105.0	105.0		
DIVER SOLAR U1	25NR0105	DIVR SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	71.0	69.8	69.8	69.8	69.8	69.8		
DIVER SOLAR U2	25NR0105	DIVR SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	155.2	155.2	155.2	155.2	155.2	155.2		
DRY CREEK SOLAR I	23NR0286	DRCK SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HENDERSON	NORTH	1/1/2026	200.1	200.0	200.0	200.0	200.0	200.0		
EASTBELL MILAM SOLAR I	21NR0203	EBELSLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	10/31/2025	244.9	240.0	240.0	240.0	240.0	240.0		
EASTBELL MILAM SOLAR II	24NR0208	EBELSLR2 UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	03/31/2022	150.6	150.0	150.0	150.0	150.0	150.0		
ELZA SOLAR	21NR0368	ELZA SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	KAUFMAN	NORTH	11/30/2025	151.7	151.0	151.0	151.0	151.0	151.0		
FAGUS SOLAR PARK SLF U2	20NR0091	FAGUSSLR UNIT2	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	1/14/2026	166.4	165.8	165.8	165.8	165.8	165.8		
FAGUS SOLAR PARK SLF U3	25NR0672	FAGUSSLR UNIT3	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	10/3/2025	166.6	165.8	165.8	165.8	165.8	165.8		
FIGHTING JAYS SOLAR U1	21NR0278	JAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	119.3	119.3	119.3	119.3	119.3	119.3		
FIGHTING JAYS SOLAR U2	21NR0278	JAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	159.9	159.9	159.9	159.9	159.9	159.9		
GREYHOUND SOLAR U1	26NR0669	GRYH_SLR_SOLAR5	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8		
GREYHOUND SOLAR U6	26NR0669	GRYH_SLR_SOLAR6	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8		
GREYHOUND SOLAR U7	26NR0669	GRYH_SLR_SOLAR7	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8		
GREYHOUND SOLAR U8	26NR0670	GRYH_SLR_SOLAR8	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/13/2025	101.6	100.8	100.8	100.8	100.8	100.8		
GRIMES COUNTY SOLAR U1	23NR0160	GRIM SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	104.5	103.8	103.8	103.8	103.8	103.8		
GRIMES COUNTY SOLAR U2	23NR0160	GRIM SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	79.4	79.4	79.4	79.4	79.4	79.4		
GRIMES COUNTY SOLAR U3	23NR0160	GRIM SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	26.9	26.8	26.8	26.8	26.8	26.8		
HICKERSON SOLAR U1	21NR0359	HKSN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	149.7	149.7	149.7	149.7	149.7	149.7		
HICKERSON SOLAR U2	21NR0359	HKSN SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	3.9	3.9	3.9	3.9	3.9	3.9		
HICKERSON SOLAR U3	21NR0359	HKSN SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	157.5	157.5	157.5	157.5	157.5	157.5		
HOVEY (BARILLA SOLAR 1B)	12NR0059b	HOVEY UNIT2	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	12/31/2025	7.4	7.4	7.4	7.4	7.4	7.4		
MIDPOINT SOLAR	24NR0139	MDP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	2/19/2026	98.3	98.0	98.0	98.0	98.0	98.0		
MILLERS BRANCH SOLAR U1	22NR0270	MILB SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	ASKWELL	WEST	12/1/2025	200.6	200.0	200.0	200.0	200.0	200.0		
MORROW LAKE SOLAR	19NR0155	MROW SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	FULL	SOUTH	11/28/2025	202.2	200.0	200.0	200.0	200.0	200.0		
MYRTLE SOLAR U1	19NR0041	MYR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	171.6	167.2	167.2	167.2	167.2	167.2		
MYRTLE SOLAR U2	19NR0041	MYR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	149.6	145.8	145.8	145.8	145.8	145.8		
NORTON SOLAR	19NR0035	NRTH SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	RUNNELS	WEST	11/24/2025	125.5	125.0	125.0	125.0	125.0	125.0		
ORIANA SOLAR	24NR0093	ORIANA UNIT1	PV	SOLAR-O	OPER-SYN	CONV	VICTORIA	SOUTH	11/14/2025	180.7	180.1	180.1	180.1	180.1	180.1		
PARLIAMENT SOLAR U1	23NR0044	PAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	243.2	242.7	242.7	242.7	242.7	242.7		
PARLIAMENT SOLAR U2	23NR0044	PAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	240.2	239.4	239.4	239.4	239.4	239.4		
PHOTON SOLAR U1	25NR0493	PHO SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	129.6	129.1	129.1	129.1	129.1	129.1		
PHOTON SOLAR U2	25NR0493	PHO SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.1	105.7	105.7	105.7	105.7	105.7		
PHOTON SOLAR U3	23NR0111	PHO SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	110.0	109.6	109.6	109.6	109.6	109.6		
PHOTON SOLAR U4	25NR0673	PHO SOLAR4	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	09/31/2025	106.0	105.7	105.7	105.7	105.7	105.7		
PINE FOREST SOLAR U1	20NR0203	PINEFRST UNIT1	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	242.7	242.7	242.7	242.7	242.7	242.7		
PINE FOREST SOLAR U2	20NR0203	PINEFRST UNIT2	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	58.9	58.9	58.9	58.9	58.9	58.9		
PINNINGTON SOLAR U1	24NR0010	PINN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	JACK	NORTH	4/30/2026	215.3	214.2	214.2	214.2	214.2	214.2		
PINNINGTON SOLAR U2	24NR0010	PINN SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	JACK										

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
WEST MOORE II		WMOOREII WMOOREII	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	10/22/2018	5.0	5.0	5.0	5.0	5.0	5.0
WEST OF PECOS SOLAR		W PECOS UNIT1	PV	SOLAR-FW	OPER	CONV	REEVES	WEST	12/20/2019	100.0	100.0	100.0	100.0	100.0	100.0
WEST DRA SOLAR U1		WES UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6
WEST DRA SOLAR U2		WES UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6
WHITESBORO		WBORO WHITSBORO	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0
WHITESBORO II		WBORO2_WHBORO2	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0
WHITEWRIGHT		WHTRT WHTRIGHT	PV	SOLAR-O	OPER	CONV-SODG	FANNIN	NORTH	12/30/2017	10.0	10.0	10.0	10.0	10.0	10.0
WHOSLAR_WILDHORSE_SOLAR		WHOSLAR_WILDHORSE_SOLAR	PV	SOLAR-W	OPER	CONV-SODG	HOWARD	WEST	5/15/2024	10.0	10.0	10.0	10.0	10.0	10.0
XE MURAT IADLONGI SOLAR		ADL SOLAR1	PV	SOLAR-O	OPER	CONV	HARRIS	HOUSTON	7/3/2025	60.1	60.0	60.0	60.0	60.0	60.0
YELLOW JACKET SOLAR		YLW JACKET_YLW JACKET	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	10/15/2018	5.0	5.0	5.0	5.0	5.0	5.0
ZER SOLAR		ZER SLR P01	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	4/26/2024	161.3	160.0	160.0	160.0	160.0	160.0
AZALEA SPRINGS SOLAR	19NR0110	AZSP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	ANGELINA	NORTH	10/31/2025	181.0	180.0	180.0	180.0	180.0	180.0
BAKER BRANCH SOLAR U1	23NR0026	BAKE SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.8	233.9	233.9	233.9	233.9	233.9
BAKER BRANCH SOLAR U2	23NR0026	BAKE SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.6	233.9	233.9	233.9	233.9	233.9
BIG STAR SOLAR U1	21NR0413	BIG STAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	SOUTH	SOUTH	1/31/2026	132.3	130.0	130.0	130.0	130.0	130.0
BIG STAR SOLAR U2	21NR0413	BIG STAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	70.8	70.0	70.0	70.0	70.0	70.0
BLEVINS SOLAR U2	23NR0118	BLVN SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	132.0	132.0	132.0	132.0	132.0	132.0
BLEVINS SOLAR U3	23NR0118	BLVN SLR SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	139.7	138.0	138.0	138.0	138.0	138.0
BLUE JAY SOLAR I	21NR0538	BLUEJAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	10/31/2025	69.0	69.0	69.0	69.0	69.0	69.0
BLUE JAY SOLAR II	19NR0085	BLUEJAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	9/30/2025	141.0	141.0	141.0	141.0	141.0	141.0
BUZIOS SOLAR U1	24NR0399	BUZI SLR UNIT1	PV	SOLAR-W	OPER-SYN	CONV-DGR	MOTLEY	PANHANDLE	1/30/2026	6.3	6.3	6.3	6.3	6.3	6.3
BUZIOS SOLAR U2	24NR0399	BUZI SLR UNIT2	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	119.6	118.7	118.7	118.7	118.7	118.7
BUZIOS SOLAR U3	24NR0399	BUZI SLR UNIT3	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	107.2	106.5	106.5	106.5	106.5	106.5
BUZIOS SOLAR U4	24NR0399	BUZI SLR UNIT4	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	18.6	18.5	18.5	18.5	18.5	18.5
BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21NR0406	BCK UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	1/1/2025	217.5	217.5	217.5	217.5	217.5	217.5
BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21NR0406	BCK UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	1/1/2025	221.3	221.3	221.3	221.3	221.3	221.3
CHILLINGHAM SOLAR U1	23NR0070	CHIL_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	174.3	173.0	173.0	173.0	173.0	173.0
CHILLINGHAM SOLAR U2	23NR0070	CHIL_SLR_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	178.1	177.0	177.0	177.0	177.0	177.0
COMPADRE SOLAR U1	24NR0023	CMPO SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	194.5	194.5	194.5	194.5	194.5	194.5
COMPADRE SOLAR U2	24NR0023	CMPO SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	211.4	211.2	211.2	211.2	211.2	211.2
COTTONWOOD BAYOU SOLAR I U1	19NR0134	CTW_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0
COTTONWOOD BAYOU SOLAR I U2	19NR0134	CTW_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0
DAMAZO (SECOND DIVISION) SOLAR	20NR0248	DMA SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	8/15/2025	100.2	100.0	100.0	100.0	100.0	100.0
DANISH FIELDS SOLAR U1	20NR0069	DAN UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	301.3	300.0	300.0	300.0	300.0	300.0
DANISH FIELDS SOLAR U2	20NR0069	DAN UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	151.0	150.2	150.2	150.2	150.2	150.2
DANISH FIELDS SOLAR U3	20NR0069	DAN UNIT3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	149.8	149.8	149.8	149.8	149.8	149.8
DELLAH SOLAR 1 U1	22NR0202	DELLA 1 G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0
DELLAH SOLAR 1 U2	22NR0202	DELLA 1 G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0
DELLAH SOLAR 2 U1	22NR0203	DELLA 2 G1	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	105.0	105.0	105.0	105.0	105.0	105.0
DELLAH SOLAR 2 U2	22NR0203	DELLA 2 G2	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	103.4	100.0	100.0	100.0	100.0	100.0
DELLAH SOLAR 2 U3	22NR0203	DELLA 2 G3	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	107.1	105.0	105.0	105.0	105.0	105.0
DIVER SOLAR U1	25NR0105	DIVR SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	71.0	69.8	69.8	69.8	69.8	69.8
DIVER SOLAR U2	25NR0105	DIVR SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	155.2	155.2	155.2	155.2	155.2	155.2
DRY CREEK SOLAR I	23NR0286	DRCK SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HENDERSON	NORTH	1/1/2026	200.1	200.0	200.0	200.0	200.0	200.0
EASTBELL MILAM SOLAR I	23NR0286	EBELSLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	10/31/2025	244.9	240.0	240.0	240.0	240.0	240.0
EASTBELL MILAM SOLAR II	24NR0208	EBELSLR2 UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	03/31/2026	150.6	150.0	150.0	150.0	150.0	150.0
ELZA SOLAR	21NR0368	ELZA SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	KAUFMAN	NORTH	11/30/2025	151.7	151.0	151.0	151.0	151.0	151.0
FAGUS SOLAR PARK SLF U2	20NR0091	FAGUSSLR UNIT2	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	1/14/2026	166.4	165.8	165.8	165.8	165.8	165.8
FAGUS SOLAR PARK SLF U3	25NR0672	FAGUSSLR UNIT3	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	10/3/2025	166.6	165.8	165.8	165.8	165.8	165.8
FIGHTING JAYS SOLAR U1	21NR0278	JAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	119.3	119.3	119.3	119.3	119.3	119.3
FIGHTING JAYS SOLAR U2	21NR0278	JAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	160.5	159.9	159.9	159.9	159.9	159.9
GREYHOUND SOLAR U1	26NR0669	GRYH_SLR_SOLAR5	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8
GREYHOUND SOLAR U6	26NR0669	GRYH_SLR_SOLAR6	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8
GREYHOUND SOLAR U7	26NR0669	GRYH_SLR_SOLAR7	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	94.9	93.9	93.9	93.9	93.9	93.9
GREYHOUND SOLAR U8	26NR0670	GRYH_SLR_SOLAR8	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/13/2025	101.6	100.8	100.8	100.8	100.8	100.8
GRIMES COUNTY SOLAR U1	23NR0160	GRIM SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	104.5	103.8	103.8	103.8	103.8	103.8
GRIMES COUNTY SOLAR U2	23NR0160	GRIM SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	79.4	79.4	79.4	79.4	79.4	79.4
GRIMES COUNTY SOLAR U3	23NR0160	GRIM SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	26.9	26.8	26.8	26.8	26.8	26.8
HICKERSON SOLAR U1	21NR0359	HKSN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	149.7	149.7	149.7	149.7	149.7	149.7
HICKERSON SOLAR U2	21NR0359	HKSN SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	3.9	3.9	3.9	3.9	3.9	3.9
HICKERSON SOLAR U3	21NR0359	HKSN SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	157.5	157.5	157.5	157.5	157.5	157.5
HOVEY (BARILLA SOLAR 1B)	12NR0059b	HOVEY UNIT2	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	12/31/2025	7.4	7.4	7.4	7.4	7.4	7.4
MIDPOINT SOLAR	24NR0139	MDP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	2/19/2026	98.3	98.0	98.0	98.0	98.0	98.0
MILLERS BRANCH SOLAR U1	22NR0270	MILB SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	ASKWELL	WEST	12/1/2025	200.5	200.0	200.0	200.0	200.0	200.0
MORROW LAKE SOLAR	19NR0155	MROW SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	FULL	SOUTH	11/28/2025	202.2	200.0	200.0	200.0	200.0	200.0
MYRTLE SOLAR U1	19NR0041	MYR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	171.6	167.2	167.2	167.2	167.2	167.2
MYRTLE SOLAR U2	19NR0041	MYR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	149.6	145.8	145.8	145.8	145.8	145.8
NORTON SOLAR	19NR0035	NRTH SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	JUNIETS	WEST	11/24/2025	125.5	125.0	125.0	125.0	125.0	125.0
ORIANA SOLAR	24NR0093	ORIANA UNIT1	PV	SOLAR-O	OPER-SYN	CONV	VICTORIA	SOUTH	11/15/2025	180.7	180.1	180.1	180.1	180.1	180.1
PARLIAMENT SOLAR U1	23NR0044	PAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	243.2	242.7	242.7	242.7	242.7	242.7
PARLIAMENT SOLAR U2	23NR0044	PAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	240.2	239.4	239.4	239.4	239.4	239.4
PHOTON SOLAR U1	25NR0493	PHO SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	129.6	129.1	129.1	129.1	129.1	129.1
PHOTON SOLAR U2	25NR0493	PHO SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.1	105.7	105.7	105.7	105.7	105.7
PHOTON SOLAR U3	23NR0111	PHO SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	110.0	109.6	109.6	109.6	109.6	109.6
PHOTON SOLAR U4	25NR0673	PHO SOLAR4	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.0	105.7	105.7	105.7	105.7	105.7
PINE FOREST SOLAR U1	20NR0203	PINEFRST UNIT1	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	242.7	242.7	242.7	242.7	242.7	242.7
PINE FOREST SOLAR U2	20NR0203	PINEFRST UNIT2	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	58.9	58.9	58.9	58.9	58.9	58.9
PINNINGTON SOLAR U1	24NR0010	PINN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	JACK	NORTH	4/30/2026	215.3	214.2	214.2	214.2	214.2	214.2
PINNINGTON SOLAR U2	24NR0010	PINN SLR UNIT2	PV	SOLAR-O	OPER-SYN										

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Spring Capabilities, MW (As of the Season Start Date, March 1)				
											2026	2027	2028	2029	2030
WEST MOORE II		WMOOREII WMOOREII	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	10/22/2018	5.0	5.0	5.0	5.0	5.0	5.0
WEST OF PECOS SOLAR		W PECOS UNIT1	PV	SOLAR-FW	OPER	CONV	REEVES	WEST	12/20/2019	100.0	100.0	100.0	100.0	100.0	100.0
WEST ORA SOLAR U1		WES UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6
WEST ORA SOLAR U2		WES UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6
WHITESBORO		WBORO WHITSBORO	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0
WHITESBORO II		WBORO2_WHBORO2	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0
WHITEWRIGHT		WHTRT WHTRIGHT	PV	SOLAR-O	OPER	CONV-SODG	FANNIN	NORTH	12/30/2017	10.0	10.0	10.0	10.0	10.0	10.0
WHOSLAR_WILDHORSE_SOLAR		WHOSLAR_WILDHORSE_SOLAR	PV	SOLAR-W	OPER	CONV-SODG	HOWARD	WEST	5/15/2024	10.0	10.0	10.0	10.0	10.0	10.0
XE MURAT IADLONGI SOLAR		ADL SOLAR1	PV	SOLAR-O	OPER	CONV	HARRIS	HOUSTON	7/3/2025	60.1	60.0	60.0	60.0	60.0	60.0
YELLOW JACKET SOLAR		YLW JACKET_YLWJACKET	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	10/15/2018	5.0	5.0	5.0	5.0	5.0	5.0
ZER SOLAR	19NR0110	ZER SLR P01	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	4/26/2024	161.3	160.0	160.0	160.0	160.0	160.0
AZALEA SPRINGS SOLAR	23NR0026	AZSP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	ANGELINA	NORTH	10/31/2025	181.0	180.0	180.0	180.0	180.0	180.0
BAKER BRANCH SOLAR U1	23NR0026	BAKE SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.8	233.9	233.9	233.9	233.9	233.9
BAKER BRANCH SOLAR U2	23NR0026	BAKE SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.8	233.9	233.9	233.9	233.9	233.9
BIG STAR SOLAR U1	21NR0413	BIG STAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	SOUTH	SOUTH	1/31/2026	132.3	130.0	130.0	130.0	130.0	130.0
BIG STAR SOLAR U2	21NR0413	BIG STAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	132.3	130.0	130.0	130.0	130.0	130.0
BLEVINS SOLAR U2	23NR0118	BLVN SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	132.0	132.0	132.0	132.0	132.0	132.0
BLEVINS SOLAR U3	23NR0118	BLVN SLR SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	132.0	132.0	132.0	132.0	132.0	132.0
BLUE JAY SOLAR I	21NR0538	BLUEJAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	10/31/2025	69.0	69.0	69.0	69.0	69.0	69.0
BLUE JAY SOLAR II	21NR0538	BLUEJAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	9/30/2025	141.0	141.0	141.0	141.0	141.0	141.0
BUZIOS SOLAR U1	24NR0399	BUZI SLR UNIT1	PV	SOLAR-W	OPER-SYN	CONV-DGR	MOTLEY	PANHANDLE	1/30/2026	6.3	6.3	6.3	6.3	6.3	6.3
BUZIOS SOLAR U2	24NR0399	BUZI SLR UNIT2	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	119.6	118.7	118.7	118.7	118.7	118.7
BUZIOS SOLAR U3	24NR0399	BUZI SLR UNIT3	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	107.2	106.5	106.5	106.5	106.5	106.5
BUZIOS SOLAR U4	24NR0399	BUZI SLR UNIT4	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	18.6	18.5	18.5	18.5	18.5	18.5
BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21NR0406	BCK UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	1/1/2025	217.5	217.5	217.5	217.5	217.5	217.5
BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21NR0406	BCK UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	1/1/2025	221.3	221.3	221.3	221.3	221.3	221.3
CHILLINGHAM SOLAR U1	23NR0070	CHIL_SLR_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	174.3	173.0	173.0	173.0	173.0	173.0
CHILLINGHAM SOLAR U2	23NR0070	CHIL_SLR_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	178.1	177.0	177.0	177.0	177.0	177.0
COMPADRE SOLAR U1	24NR0023	CMPO SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	194.5	194.5	194.5	194.5	194.5	194.5
COMPADRE SOLAR U2	24NR0023	CMPO SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	211.4	211.2	211.2	211.2	211.2	211.2
COTTONWOOD BAYOU SOLAR U1	19NR0134	CTW_SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0
COTTONWOOD BAYOU SOLAR U2	19NR0134	CTW_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0
DAMAZO (SECOND DIVISION) SOLAR	20NR0248	DMA SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	8/15/2025	100.2	100.0	100.0	100.0	100.0	100.0
DANISH FIELDS SOLAR U1	20NR0069	DAN UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	301.3	300.0	300.0	300.0	300.0	300.0
DANISH FIELDS SOLAR U2	20NR0069	DAN UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	151.0	150.2	150.2	150.2	150.2	150.2
DANISH FIELDS SOLAR U3	20NR0069	DAN UNIT3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	149.8	149.8	149.8	149.8	149.8	149.8
DELLAH SOLAR 1 U1	22NR0202	DELLA 1 G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0
DELLAH SOLAR 1 U2	22NR0202	DELLA 1 G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0
DELLAH SOLAR 2 U1	22NR0203	DELLA 2 G1	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	105.0	105.0	105.0	105.0	105.0	105.0
DELLAH SOLAR 2 U2	22NR0203	DELLA 2 G2	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	103.4	100.0	100.0	100.0	100.0	100.0
DELLAH SOLAR 2 U3	22NR0203	DELLA 2 G3	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	107.1	105.0	105.0	105.0	105.0	105.0
DIVER SOLAR U1	25NR105	DIVR SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	71.0	69.8	69.8	69.8	69.8	69.8
DIVER SOLAR U2	25NR105	DIVR SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	155.2	155.2	155.2	155.2	155.2	155.2
DRY CREEK SOLAR I	23NR0286	DRCK SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HENDERSON	NORTH	1/1/2026	200.1	200.0	200.0	200.0	200.0	200.0
EASTBELL MILAM SOLAR I	21NR0203	EBELSLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	10/31/2025	244.9	240.0	240.0	240.0	240.0	240.0
EASTBELL MILAM SOLAR II	24NR0208	EBELSLR2 UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	03/31/2026	150.6	150.0	150.0	150.0	150.0	150.0
ELZA SOLAR	21NR0368	ELZA SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	KAUFMAN	NORTH	11/30/2025	151.7	151.0	151.0	151.0	151.0	151.0
FAGUS SOLAR PARK SLF U2	20NR0091	FAGUSSLR UNIT2	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	1/14/2026	166.4	165.8	165.8	165.8	165.8	165.8
FAGUS SOLAR PARK SLF U3	25NR0672	FAGUSSLR UNIT3	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	10/3/2025	166.6	165.8	165.8	165.8	165.8	165.8
FIGHTING JAYS SOLAR U1	21NR0278	JAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	119.3	119.3	119.3	119.3	119.3	119.3
FIGHTING JAYS SOLAR U2	21NR0278	JAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	159.9	159.9	159.9	159.9	159.9	159.9
GREYHOUND SOLAR U1	26NR0669	GRYH_SLR_SOLAR5	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8
GREYHOUND SOLAR U6	26NR0669	GRYH_SLR_SOLAR6	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8
GREYHOUND SOLAR U7	26NR0669	GRYH_SLR_SOLAR7	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8
GREYHOUND SOLAR U8	26NR0670	GRYH_SLR_SOLAR8	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/13/2025	101.6	100.8	100.8	100.8	100.8	100.8
GRIMES COUNTY SOLAR U1	23NR0160	GRIM SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	104.5	103.8	103.8	103.8	103.8	103.8
GRIMES COUNTY SOLAR U2	23NR0160	GRIM SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	79.4	79.4	79.4	79.4	79.4	79.4
GRIMES COUNTY SOLAR U3	23NR0160	GRIM SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	26.9	26.8	26.8	26.8	26.8	26.8
HICKERSON SOLAR U1	21NR0359	HKSN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	149.7	149.7	149.7	149.7	149.7	149.7
HICKERSON SOLAR U2	21NR0359	HKSN SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	3.9	3.9	3.9	3.9	3.9	3.9
HICKERSON SOLAR U3	21NR0359	HKSN SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	157.5	157.5	157.5	157.5	157.5	157.5
HOVEY (BARILLA SOLAR 1B)	12NR0059b	HOVEY UNIT2	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	12/31/2025	7.4	7.4	7.4	7.4	7.4	7.4
MIDPOINT SOLAR	24NR0139	MDP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	2/19/2026	98.3	98.0	98.0	98.0	98.0	98.0
MILLERS BRANCH SOLAR U1	22NR0270	MILBR SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	ASKWELL	WEST	12/1/2025	200.2	200.0	200.0	200.0	200.0	200.0
MORROW LAKE SOLAR	19NR0155	MROW SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	FULL	SOUTH	11/28/2025	202.2	200.0	200.0	200.0	200.0	200.0
MYRTLE SOLAR U1	19NR0041	MYR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	171.6	167.2	167.2	167.2	167.2	167.2
MYRTLE SOLAR U2	19NR0041	MYR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	149.6	145.8	145.8	145.8	145.8	145.8
NORTON SOLAR	19NR0035	NRTH SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	JUNIATA	WEST	11/24/2025	125.5	125.0	125.0	125.0	125.0	125.0
ORIANA SOLAR	24NR0093	ORIANA UNIT1	PV	SOLAR-O	OPER-SYN	CONV	VICTORIA	SOUTH	11/15/2025	180.7	180.1	180.1	180.1	180.1	180.1
PARLIAMENT SOLAR U1	23NR0044	PAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	243.2	242.7	242.7	242.7	242.7	242.7
PARLIAMENT SOLAR U2	23NR0044	PAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	240.2	239.4	239.4	239.4	239.4	239.4
PHOTON SOLAR U1	25NR0493	PHO SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	129.6	129.1	129.1	129.1	129.1	129.1
PHOTON SOLAR U2	25NR0493	PHO_SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.1	105.7	105.7	105.7	105.7	105.7
PHOTON SOLAR U3	23NR0111	PHO SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	110.0	109.6	109.6	109.6	109.6	109.6
PHOTON SOLAR U4	25NR0673	PHO_SOLAR4	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.0	105.7	105.7	105.7	105.7	105.7
PINE FOREST SOLAR U1	20NR0203	PINEFRST UNIT1	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	242.7	242.7	242.7	242.7	242.7	242.7
PINE FOREST SOLAR U2	20NR0203	PINEFRST UNIT2	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	58.9	58.9	58.9	58.9	58.9	58.9
PINNINGTON SOLAR U1	24NR0010	PINN SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	JACK	NORTH	4/30/2026	215.3	214.2	214.2	214.2		

												Fall Capabilities, MW (As of the Season Start Date, October 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030		
WEST MOORE II		WMOOREII WMOOREII	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	10/22/2018	5.0	5.0	5.0	5.0	5.0	5.0		
WEST OF PECOS SOLAR		W PECOS UNIT1	PV	SOLAR-FW	OPER	CONV	REEVES	WEST	12/20/2019	100.0	100.0	100.0	100.0	100.0	100.0		
WEST DRA SOLAR U1		WES UNIT1	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6		
WEST DRA SOLAR U2		WES UNIT2	PV	SOLAR-O	OPER	CONV	BRAZORIA	COASTAL	11/1/2022	101.6	101.6	101.6	101.6	101.6	101.6		
WHITESBORO		WBORO WHITSBORO	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0		
WHITESBORO II		WBORO2_WHBORO2	PV	SOLAR-O	OPER	CONV-SODG	GRAYSON	NORTH	12/15/2017	5.0	5.0	5.0	5.0	5.0	5.0		
WHITEWRIGHT		WHTRT WHTRIGHT	PV	SOLAR-O	OPER	CONV-SODG	FANNIN	NORTH	12/30/2017	10.0	10.0	10.0	10.0	10.0	10.0		
WHOSLAR_WILDHORSE SOLAR		WHOSLAR_WILDHORSE SOLAR	PV	SOLAR-W	OPER	CONV-SODG	HOWARD	WEST	5/15/2024	10.0	10.0	10.0	10.0	10.0	10.0		
XE MURAT IADLONGI SOLAR		ADL SOLAR1	PV	SOLAR-O	OPER	CONV	HARRIS	HOUSTON	7/3/2025	60.1	60.0	60.0	60.0	60.0	60.0		
YELLOW JACKET SOLAR		YLW JACKET_YLW JACKET	PV	SOLAR-O	OPER	CONV-SODG	BOSQUE	NORTH	10/15/2018	5.0	5.0	5.0	5.0	5.0	5.0		
ZER SOLAR		ZER SLR PV1	PV	SOLAR-O	OPER	CONV	KINNEY	SOUTH	4/26/2024	161.3	160.0	160.0	160.0	160.0	160.0		
AZALEA SPRINGS SOLAR	19NR0110	AZSP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	ANGELINA	NORTH	10/31/2025	181.0	180.0	180.0	180.0	180.0	180.0		
BAKER BRANCH SOLAR U1	23NR0026	BAKE SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.8	233.9	233.9	233.9	233.9	233.9		
BAKER BRANCH SOLAR U2	23NR0026	BAKE SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	5/31/2026	234.8	233.9	233.9	233.9	233.9	233.9		
BIG STAR SOLAR U1	21NR0413	BIG STAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	SOUTH	SOUTH	1/31/2026	132.3	130.0	130.0	130.0	130.0	130.0		
BIG STAR SOLAR U2	21NR0413	BIG STAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	132.3	130.0	130.0	130.0	130.0	130.0		
BLEVINS SOLAR U2	23NR0118	BLVN SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	132.0	132.0	132.0	132.0	132.0	132.0		
BLEVINS SOLAR U3	23NR0118	BLVN SLR SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	FALLS	NORTH	12/20/2025	132.0	132.0	132.0	132.0	132.0	132.0		
BLUE JAY SOLAR I	21NR0538	BLUEJAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	10/31/2025	69.0	69.0	69.0	69.0	69.0	69.0		
BLUE JAY SOLAR II	19NR0085	BLUEJAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	9/30/2025	141.0	141.0	141.0	141.0	141.0	141.0		
BUZIOS SOLAR U1	24NR0399	BUZI SLR UNIT1	PV	SOLAR-W	OPER-SYN	CONV-DGR	MOTLEY	PANHANDLE	1/30/2026	6.3	6.3	6.3	6.3	6.3	6.3		
BUZIOS SOLAR U2	24NR0399	BUZI SLR UNIT2	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	119.6	118.7	118.7	118.7	118.7	118.7		
BUZIOS SOLAR U3	24NR0399	BUZI SLR UNIT3	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	107.2	106.5	106.5	106.5	106.5	106.5		
BUZIOS SOLAR U4	24NR0399	BUZI SLR UNIT4	PV	SOLAR-W	OPER-SYN	CONV	MOTLEY	PANHANDLE	1/30/2026	18.6	18.5	18.5	18.5	18.5	18.5		
BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21NR0406	BCK UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	1/1/2025	217.5	217.5	217.5	217.5	217.5	217.5		
BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21NR0406	BCK UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	1/1/2025	221.3	221.3	221.3	221.3	221.3	221.3		
CHILLINGHAM SOLAR U1	23NR0070	CHIL_SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	174.3	173.0	173.0	173.0	173.0	173.0		
CHILLINGHAM SOLAR U2	23NR0070	CHIL_SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BELL	NORTH	2/28/2026	178.1	177.0	177.0	177.0	177.0	177.0		
COMPADRE SOLAR U1	24NR0023	CMPO SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	194.5	194.5	194.5	194.5	194.5	194.5		
COMPADRE SOLAR U2	24NR0023	CMPO SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	11/15/2025	211.4	211.2	211.2	211.2	211.2	211.2		
COTTONWOOD BAYOU SOLAR I U1	19NR0134	CTW SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0		
COTTONWOOD BAYOU SOLAR I U2	19NR0134	CTW SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/3/2025	175.7	175.0	175.0	175.0	175.0	175.0		
DAMAZO (SECOND DIVISION) SOLAR	20NR0248	DMA SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	8/15/2025	100.2	100.0	100.0	100.0	100.0	100.0		
DANISH FIELDS SOLAR U1	20NR0069	DAN UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	301.3	300.0	300.0	300.0	300.0	300.0		
DANISH FIELDS SOLAR U2	20NR0069	DAN UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	151.0	150.2	150.2	150.2	150.2	150.2		
DANISH FIELDS SOLAR U3	20NR0069	DAN UNIT3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	149.8	149.8	149.8	149.8	149.8	149.8		
DELLAH SOLAR 1 U1	22NR0202	DELLA 1 G1	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0		
DELLAH SOLAR 1 U2	22NR0202	DELLA 1 G2	PV	SOLAR-O	OPER-SYN	CONV	LAMAR	NORTH	11/28/2025	153.5	150.0	150.0	150.0	150.0	150.0		
DELLAH SOLAR 2 U1	22NR0203	DELLA 2 G1	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	105.0	105.0	105.0	105.0	105.0	105.0		
DELLAH SOLAR 2 U2	22NR0203	DELLA 2 G2	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	103.4	100.0	100.0	100.0	100.0	100.0		
DELLAH SOLAR 2 U3	22NR0203	DELLA 2 G3	PV	SOLAR-O	OPER-SYN	CONV	RED RIVER	NORTH	11/10/2025	107.1	105.0	105.0	105.0	105.0	105.0		
DIVER SOLAR U1	25NR105	DIVR SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	71.0	69.8	69.8	69.8	69.8	69.8		
DIVER SOLAR U2	25NR105	DIVR SLR SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	LIMESTONE	NORTH	11/21/2025	155.2	155.2	155.2	155.2	155.2	155.2		
DRY CREEK SOLAR I	23NR0286	DRCK SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HENDERSON	NORTH	1/1/2026	200.1	200.0	200.0	200.0	200.0	200.0		
EASTBELL MILAM SOLAR I	23NR0286	EBELSLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	10/31/2025	244.9	240.0	240.0	240.0	240.0	240.0		
EASTBELL MILAM SOLAR II	24NR0208	EBELSLR2 UNIT1	PV	SOLAR-O	OPER-SYN	CONV	MILAM	SOUTH	03/31/2026	150.6	150.0	150.0	150.0	150.0	150.0		
ELZA SOLAR	21NR0368	ELZA SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	KAUFMAN	NORTH	11/30/2025	151.7	151.0	151.0	151.0	151.0	151.0		
FAGUS SOLAR PARK SLF U2	20NR0091	FAGUSSLR UNIT2	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	1/14/2026	166.4	165.8	165.8	165.8	165.8	165.8		
FAGUS SOLAR PARK SLF U3	25NR0672	FAGUSSLR UNIT3	PV	SOLAR-W	OPER-SYN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	10/3/2025	166.6	165.8	165.8	165.8	165.8	165.8		
FIGHTING JAYS SOLAR U1	21NR0278	JAY UNIT1	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	119.3	119.3	119.3	119.3	119.3	119.3		
FIGHTING JAYS SOLAR U2	21NR0278	JAY UNIT2	PV	SOLAR-O	OPER-SYN	CONV	FORT BEND	HOUSTON	10/17/2025	159.9	159.9	159.9	159.9	159.9	159.9		
GREYHOUND SOLAR U1	26NR0669	GRYH SLR SOLAR5	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8		
GREYHOUND SOLAR U6	26NR0669	GRYH SLR SOLAR6	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8		
GREYHOUND SOLAR U7	26NR0669	GRYH SLR SOLAR7	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/20/2025	28.1	27.8	27.8	27.8	27.8	27.8		
GREYHOUND SOLAR U8	26NR0670	GRYH SLR SOLAR8	PV	SOLAR-FW	OPER-SYN	CONV	ECTOR	WEST	11/13/2025	101.6	100.8	100.8	100.8	100.8	100.8		
GRIMES COUNTY SOLAR U1	23NR0160	GRIM SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	104.5	103.8	103.8	103.8	103.8	103.8		
GRIMES COUNTY SOLAR U2	23NR0160	GRIM SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	79.4	79.4	79.4	79.4	79.4	79.4		
GRIMES COUNTY SOLAR U3	23NR0160	GRIM SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	GRIMES	NORTH	11/30/2025	26.9	26.8	26.8	26.8	26.8	26.8		
HICKERSON SOLAR U1	21NR0359	HKSN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	149.7	149.7	149.7	149.7	149.7	149.7		
HICKERSON SOLAR U2	21NR0359	HKSN SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	3.9	3.9	3.9	3.9	3.9	3.9		
HICKERSON SOLAR U3	21NR0359	HKSN SLR UNIT3	PV	SOLAR-O	OPER-SYN	CONV	BOSQUE	NORTH	11/21/2025	157.5	157.5	157.5	157.5	157.5	157.5		
HOVEY (BARILLA SOLAR 1B)	12NR0059b	HOVEY UNIT2	PV	SOLAR-FW	OPER-SYN	CONV	PECOS	WEST	12/31/2025	7.4	7.4	7.4	7.4	7.4	7.4		
MIDPOINT SOLAR	24NR0139	MDP SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	HILL	NORTH	2/19/2026	98.3	98.0	98.0	98.0	98.0	98.0		
MILLERS BRANCH SOLAR U1	22NR0270	MILR SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	ASKWELL	WEST	12/1/2025	200.6	200.0	200.0	200.0	200.0	200.0		
MORROW LAKE SOLAR	19NR0155	MROW SLR SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	FULL	SOUTH	11/28/2025	202.2	200.0	200.0	200.0	200.0	200.0		
MYRTLE SOLAR U1	19NR0041	MYR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	171.6	167.2	167.2	167.2	167.2	167.2		
MYRTLE SOLAR U2	19NR0041	MYR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	BRAZORIA	COASTAL	12/31/2025	149.6	145.8	145.8	145.8	145.8	145.8		
NORTON SOLAR	19NR0035	NRTH SLR SOLAR1	PV	SOLAR-W	OPER-SYN	CONV	RUNNELS	WEST	11/24/2025	125.5	125.0	125.0	125.0	125.0	125.0		
ORIANA SOLAR	24NR0093	ORIANA UNIT1	PV	SOLAR-O	OPER-SYN	CONV	VICTORIA	SOUTH	11/15/2025	180.7	180.1	180.1	180.1	180.1	180.1		
PARLIAMENT SOLAR U1	23NR0044	PAR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	243.2	242.7	242.7	242.7	242.7	242.7		
PARLIAMENT SOLAR U2	23NR0044	PAR UNIT2	PV	SOLAR-O	OPER-SYN	CONV	WALLER	HOUSTON	11/14/2025	240.2	239.4	239.4	239.4	239.4	239.4		
PHOTON SOLAR U1	25NR0493	PHO SOLAR1	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	129.6	129.1	129.1	129.1	129.1	129.1		
PHOTON SOLAR U2	25NR0493	PHO SOLAR2	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.1	105.7	105.7	105.7	105.7	105.7		
PHOTON SOLAR U3	23NR0111	PHO SOLAR3	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	110.0	109.6	109.6	109.6	109.6	109.6		
PHOTON SOLAR U4	25NR0673	PHO SOLAR4	PV	SOLAR-O	OPER-SYN	CONV	WHARTON	SOUTH	10/31/2025	106.0	105.7	105.7	105.7	105.7	105.7		
PINE FOREST SOLAR U1	20NR0203	PINEFRST UNIT1	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	242.7	242.7	242.7	242.7	242.7	242.7		
PINE FOREST SOLAR U2	20NR0203	PINEFRST UNIT2	PV	SOLAR-O	OPER-SYN	CONV	HOPKINS	NORTH	12/1/2025	58.9	58.9	58.9	58.9	58.9	58.9		
PINNINGTON SOLAR U1	24NR0010	PINN SLR UNIT1	PV	SOLAR-O	OPER-SYN	CONV	JACK	NORTH	4/30/2026	215.3	214.2	214.2	214.2	214.2	214.2		
PINNINGTON SOLAR U2	24NR0010	PINN SLR UNIT2	PV	SOLAR-O	OPER-SYN	CONV											

											Summer Capabilities, MW (As of the Season Start Date, June 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
ANDROMEDA STORAGE SLF U2		ANDMSDLR_BESS2	BA	STORAGE	OPER-SLF	CONV-SLF	SCURRY	WEST	9/30/2024	78.3	78.1	78.1	78.1	78.1	78.1	
ANEMOI ENERGY STORAGE		ANEM ESS BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	6/11/2024	200.9	200.0	200.0	200.0	200.0	200.0	
ANGELO STORAGE		ANG_SLR BESS1	BA	STORAGE	OPER	CONV	TOM GREEN	WEST	6/30/2025	103.0	100.0	100.0	100.0	100.0	100.0	
ANGLETON BESS		AE BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/18/2025	9.9	9.9	9.9	9.9	9.9	9.9	
ANOLE BESS		ANOL ESS BE51	BA	STORAGE	OPER	CONV	DALLAS	NORTH	7/22/2025	247.1	240.0	240.0	240.0	240.0	240.0	
ANTLUA BESS		ANTL ESS BE51	BA	STORAGE	OPER	CONV	VAL VERDE	WEST	3/31/2025	72.4	70.0	70.0	70.0	70.0	70.0	
AVILA BESS		AVIL ESS BE51	BA	STORAGE	OPER	PECOS	WEST	PECOS	5/1/2025	164.3	160.0	160.0	160.0	160.0	160.0	
AZURE SKY BESS		AZURE_BESS1	BA	STORAGE	OPER	CONV	HASKELL	WEST	8/9/2021	77.6	77.6	77.6	77.6	77.6	77.6	
BAT CAVE		BATCAVE BE51	BA	STORAGE	OPER	CONV	MASON	SOUTH	6/1/2021	100.5	100.5	100.5	100.5	100.5	100.5	
BAY CITY BESS		BAY_CITY_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	7/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	
BELLING TNP (TRIPLE BUTTE BATTERY)		BELD BELU1	BA	STORAGE	OPER	CONV-DGR	PECOS	WEST	4/8/2021	9.2	7.5	7.5	7.5	7.5	7.5	
BLUE JAY BESS		BLUEJAY BESS1	BA	STORAGE	OPER	CONV	PECOS	NORTH	11/17/2022	51.6	50.0	50.0	50.0	50.0	50.0	
BLUE SUMMIT BATTERY		BLSUMMIT BATTERY	BA	STORAGE	OPER	CONV	WLBARGER	WEST	4/30/2017	30.0	30.0	30.0	30.0	30.0	30.0	
BOCO BESS		BOCO ESS ESS1	BA	STORAGE	OPER	CONV	BORDEN	WEST	8/12/2024	154.0	150.0	150.0	150.0	150.0	150.0	
BOCANOVA BESS		BCNV ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/19/2025	150.5	150.0	150.0	150.0	150.0	150.0	
BRIGHT ARROW STORAGE U1		BR ARROW BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	49.3	48.3	48.3	48.3	48.3	48.3	
BRIGHT ARROW STORAGE U2		BR ARROW BESS2	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	52.8	51.7	51.7	51.7	51.7	51.7	
BRP ALVIN		ALVIN UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP ANGLETON		ANGLETON UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP BRAZORIA		BRAZORIA UNIT1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	10/8/2020	10.0	10.0	10.0	10.0	10.0	10.0	
DICKINSON UNIT1		DICKINSON UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP DICKENS BESS U1		DKNS ESS BE51	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP DICKENS BESS U2		DKNS ESS BE52	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP DICKENS BESS U3		DKNS ESS BE53	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP DICKENS BESS U4		DKNS ESS BE54	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP HEIGHTS		HEIGHTTN UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	11/24/2020	10.0	10.0	10.0	10.0	10.0	10.0	
BRP HYDRA BESS		HYDR ESS BE51	BA	STORAGE	OPER	CONV	PECOS	WEST	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0	
BRP LIBRA BESS		LIBRA ESS BESS1	BA	STORAGE	OPER	CONV	GUADALUPE	SOUTH	4/9/2024	201.0	200.0	200.0	200.0	200.0	200.0	
BRP LOOP 463		L_463S UNIT1	BA	STORAGE	OPER	CONV-DGR	VICTORIA	SOUTH	8/11/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP LOPEÑO		LOPEÑO UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	12/17/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP MAGNOLIA		MAGNO_TN_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP ODESSA SW		ODESW UNIT1	BA	STORAGE	OPER	CONV-DGR	EGGERS	WEST	7/17/2020	10.0	10.0	10.0	10.0	10.0	10.0	
BRP PALEO BESS		PALE ESS BE51	BA	STORAGE	OPER	CONV	HALE	PANHANDLE	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0	
BRP PAVO BESS U1		PAVO ESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5	
BRP PAVO BESS U2		PAVO ESS BESS2	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5	
BRP PUEBLO I		PUEBLO UNIT1	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	9.9	9.9	9.9	9.9	9.9	
BRP PUEBLO II		PUEBLO UNIT2	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	9.9	9.9	9.9	9.9	9.9	
BRP RANCHOTOWN		KO UNIT1	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	7/19/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP SWEEDY		SWEEDY UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	9/14/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP TORTOLAS BESS		TORT ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	1/6/2025	50.3	50.0	50.0	50.0	50.0	50.0	
BRP ZAPATA I		ZAPATA UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP ZAPATA II		ZAPATA UNIT2	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BURKSOL BESS (DONEGAL BESS)		BKSL ESS BESS1	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	3/31/2025	100.3	100.0	100.0	100.0	100.0	100.0	
BYRD RANCH STORAGE		BYRDR ES BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	8/1/2022	55.2	50.0	50.0	50.0	50.0	50.0	
CACHI BESS		CACH ESS BESS1	BA	STORAGE	OPER	CONV	GUADALUPE	SOUTH	3/31/2025	205.5	200.0	200.0	200.0	200.0	200.0	
CALLISTO I ENERGY CENTER U1		CLO BESS1	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0	
CALLISTO I ENERGY CENTER U2		CLO BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0	
CAMERON STORAGE (SABAL STORAGE)		CAMWIND BESS1	BA	STORAGE	OPER	CONV	CAMERON	COASTAL	3/26/2024	16.7	16.4	16.4	16.4	16.4	16.4	
CARINA BESS		CARN ESS BE51	BA	STORAGE	OPER	CONV	NUECES	COASTAL	3/19/2025	154.1	150.0	150.0	150.0	150.0	150.0	
CASTLE GAP BATTERY		CASL_GAP BATTERY1	BA	STORAGE	OPER	CONV	UPTON	WEST	9/31/2018	9.9	9.9	9.9	9.9	9.9	9.9	
CATARINA BESS		CATARINA BESS	BA	STORAGE	OPER	CONV-DGR	DIMMIT	SOUTH	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
CENTURY BESS		CNTRY BESS1	BA	STORAGE	OPER	CONV-DGR	TARRANT	NORTH	12/18/2024	9.9	9.9	9.9	9.9	9.9	9.9	
CEDARVALE BESS		CEDVALE BESS	BA	STORAGE	OPER	CONV-DGR	REARRANT	WEST	9/15/2022	9.9	9.9	9.9	9.9	9.9	9.9	
CHILLINGHAM STORAGE		CHIL SLT BESS1	BA	STORAGE	OPER	CONV	BELL	NORTH	8/2/2025	153.0	150.0	150.0	150.0	150.0	150.0	
CHISHOLM GRID		CHISMGRD BE51	BA	STORAGE	EXT-OUT	CONV	TARRANT	NORTH	7/9/2021	101.7	100.0	100.0	100.0	100.0	100.0	
CITRUS CITY BESS		CITRUSCY BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9	
CISCO BESS		CISC BESS	BA	STORAGE	OPER	CONV-DGR	STARR	NORTH	10/29/2023	9.9	9.9	9.9	9.9	9.9	9.9	
CONTINENTAL BESS		CNTINEN BESS1	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	7/31/2024	9.9	9.9	9.9	9.9	9.9	9.9	
COMMERCE ST ESS		X4 SWIR1	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	10/14/2020	10.0	10.0	10.0	10.0	10.0	10.0	
CONNOLLY STORAGE		ONLY ESS BESS 1	BA	STORAGE	OPER	CONV	WISE	NORTH	1/11/2024	125.4	125.0	125.0	125.0	125.0	125.0	
CORAL STORAGE U1		CORALSRLR BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	48.4	47.6	47.6	47.6	47.6	47.6	
CORAL STORAGE U2		CORALSRLR BESS2	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	52.2	51.4	51.4	51.4	51.4	51.4	
COYOTE SPRINGS BESS		COYOTSPR BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
CROCKETT BESS		CR BESS1	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	12/1/2024	9.9	9.9	9.9	9.9	9.9	9.9	
CROSBY BESS		CS BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	3/13/2025	9.9	9.9	9.9	9.9	9.9	9.9	
CROSS TRAILS STORAGE		CROSSTRL BESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	5/25/2025	58.3	57.0	57.0	57.0	57.0	57.0	
CROSSETT POWER U1		CROSSETT BE51	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	
CROSSETT POWER U2		CROSSETT BE52	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	
DAMON STORAGE		DA BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/21/2025	5.0	5.0	5.0	5.0	5.0	5.0	
DANISH FIELDS STORAGE U1		DAN BESS1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	77.8	76.3	76.3	76.3	76.3	76.3	
DANISH FIELDS STORAGE U2		DAN BESS2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	75.1	73.7	73.7	73.7	73.7	73.7	
DECORDOVA BESS U1		DCSES BE51	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5	
DECORDOVA BESS U2		DCSES BE52	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5	
DECORDOVA BESS U3		DCSES BE53	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5	
DECORDOVA BESS U4		DCSES BE54	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5	
DESERT WILLOW BESS		DSWL ESS BE51	BA	STORAGE	OPER	CONV	ELLIS	NORTH	5/12/2025	154.4	150.0	150.0	150.0	150.0	150.0	
DIBOLL BESS		DIBOL BESS	BA	STORAGE	OPER	CONV-DGR	ANGELINA	NORTH	2/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	
DODGFISH BESS		DGFS ESR BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	4/16/2025	75.0	75.0	75.0	75.0	75.0	75.0	
EBONY ENERGY STORAGE		EBNY ESS BESS1	BA	STORAGE	OPER	CONV	COMAL	SOUTH	6/12/2024	201.2	200.0	200.0	200.0	200.0	200.0	
ENDURANCE PARK STORAGE		ENDPARKS ESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0	
ELZA STORAGE		ELZA SLR BE51	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/17/2025	100.4	100.0	100.0	100.0	100.0	100.0	
ESTONIAN ENERGY STORAGE		ESTONIAN BE51	BA	STORAGE	OPER	CONV	DELTA	NORTH	6/1/2023	101.6	101.6	101.6	101.6	101.6	101.6	
EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN ESS BESS1	BA	STORAGE	OPER	CONV	GALVESTON	HOUSTON	5/6/2025	227.9	220.0	220.0	220.0	220.0	220.0	
EUNICE STORAGE		EUNICE BE51	BA	STORAGE	OPER	CONV	ANDREWS	WEST	12/31/2020	40.3	40.3	40.3	40.3	40.3	40.3	
FALFUR BESS		FALFUR BESS	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	9/9/2024	9.9	9.9	9.9	9.9	9.9	9.9	
FALFURRIA BESS		FALFURI BESS1	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	2/15/2025	9.8	9.8	9.8	9.8	9.8	9.8	
FARMERSVILLE BESS		FRMRSVLW BESS	BA	STORAGE	OPER	CONV-DGR	COLLIN	NORTH	6/18/2024	9.9	9.9	9.9	9.9	9.9	9.9	
FARMERSVILLE WEST BESS																

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
ANDROMEDA STORAGE SLF U2		ANDMSLR_BESS2	BA	STORAGE	OPER-SLF	CONV-SLF	SURRY	WEST	9/30/2024	78.3	78.1	78.1	78.1	78.1	78.1
ANEMO ENERGY STORAGE		ANEM ESS BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	6/11/2024	200.9	200.0	200.0	200.0	200.0	200.0
ANGELO STORAGE		ANG_SLR BESS1	BA	STORAGE	OPER	CONV	TOM GREEN	WEST	6/30/2025	103.0	100.0	100.0	100.0	100.0	100.0
ANGLETON BESS		AE BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/18/2025	9.9	9.9	9.9	9.9	9.9	9.9
ANOLE BESS		ANOL ESS BE51	BA	STORAGE	OPER	CONV	DALLAS	NORTH	7/22/2025	247.1	240.0	240.0	240.0	240.0	240.0
ANTLA BESS		ANTL ESS BE51	BA	STORAGE	OPER	CONV	VAL VERDE	WEST	3/31/2025	72.4	70.0	70.0	70.0	70.0	70.0
AVILA BESS		AVIL ESS BE51	BA	STORAGE	OPER	PECOS	WEST	COASTAL	5/1/2025	164.3	160.0	160.0	160.0	160.0	160.0
AZURE SKY BESS		AZURE BESS1	BA	STORAGE	OPER	CONV	HASKELL	WEST	8/9/2021	77.6	77.6	77.6	77.6	77.6	77.6
BAT CAVE		BATCAVE BE51	BA	STORAGE	OPER	CONV	MASON	SOUTH	6/1/2021	100.5	100.5	100.5	100.5	100.5	100.5
BAY CITY BESS		BAY_CITY_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	7/3/2023	10.0	9.9	9.9	9.9	9.9	9.9
BELLING TNP (TRIPLE BUTTE BATTERY)		BELD BELU1	BA	STORAGE	OPER	CONV-DGR	PECOS	WEST	4/8/2021	9.2	7.5	7.5	7.5	7.5	7.5
BLUE JAY BESS		BLUEJAY BESS1	BA	STORAGE	OPER	CONV	NORTH	NORTH	11/17/2022	51.6	50.0	50.0	50.0	50.0	50.0
BLUE SUMMIT BATTERY		BLSUMMIT BATTERY	BA	STORAGE	OPER	CONV	WLBARGER	WEST	4/30/2017	30.0	30.0	30.0	30.0	30.0	30.0
BOCO BESS		BOCO ESS ESS1	BA	STORAGE	OPER	CONV	BORDEN	WEST	8/12/2024	154.0	150.0	150.0	150.0	150.0	150.0
BOCANOVA BESS		BCNV ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/19/2025	150.5	150.0	150.0	150.0	150.0	150.0
BRIGHT ARROW STORAGE U1		BR_ARROW BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	49.3	48.3	48.3	48.3	48.3	48.3
BRIGHT ARROW STORAGE U2		BR_ARROW BESS2	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	52.8	51.7	51.7	51.7	51.7	51.7
BRP ALVIN		ALVIN UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP ANGLETON		ANGLETON UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP BRAZORIA		BRAZORIA UNIT1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	10/8/2020	10.0	10.0	10.0	10.0	10.0	10.0
BRP DICKINSON		DICKINSON UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP DICKENS BESS U1		DKNS ESS BE51	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U2		DKNS ESS BE52	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U3		DKNS ESS BE53	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U4		DKNS ESS BE54	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP HEIGHTS		HEIGHTTN UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	11/24/2020	10.0	10.0	10.0	10.0	10.0	10.0
BRP HYDRA BESS		HYDR ESS BE51	BA	STORAGE	OPER	CONV	PECOS	WEST	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0
BRP LIBRA BESS		LIBRA ESS BESS1	BA	STORAGE	OPER	CONV	DALLALUPE	SOUTH	4/9/2024	201.0	200.0	200.0	200.0	200.0	200.0
BRP LOOP 463		L_463S UNIT1	BA	STORAGE	OPER	CONV-DGR	VICTORIA	SOUTH	8/11/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP LOPEÑO		LOPEÑO UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	12/17/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP MAGNOLIA		MAGNO_TN_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP ODESSA SW		ODESW UNIT1	BA	STORAGE	OPER	CONV-DGR	ECORR	WEST	7/17/2024	10.0	10.0	10.0	10.0	10.0	10.0
BRP PALEO BESS		PALE ESS BE51	BA	STORAGE	OPER	CONV	HALE	PANHANDLE	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0
BRP PAVO BESS U1		PAVO ESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5
BRP PAVO BESS U2		PAVO ESS BESS2	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5
BRP PUEBLO I		PUEBLO UNIT1	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP PUEBLO II		PUEBLO UNIT2	BA	STORAGE	OPER	CONV	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP RANCHTOWN		KO UNIT1	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	7/19/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP SWEENEY		SWEENY UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	9/14/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP TORTOLAS BESS		TORT ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	1/6/2025	50.3	50.0	50.0	50.0	50.0	50.0
BRP ZAPATA I		ZAPATA UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP ZAPATA II		ZAPATA UNIT2	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0
BURKSOL BESS (DONEGAL BESS)		BKSL ESS BESS1	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	3/31/2025	103.3	100.0	100.0	100.0	100.0	100.0
BYRD RANCH STORAGE		BYRDR ES BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	8/1/2022	55.2	50.0	50.0	50.0	50.0	50.0
CACHI BESS		CACH ESS BESS1	BA	STORAGE	OPER	CONV	GUADALUPE	SOUTH	3/31/2025	205.5	200.0	200.0	200.0	200.0	200.0
CALLISTO I ENERGY CENTER U1		CLO BESS1	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0
CALLISTO I ENERGY CENTER U2		CLO BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0
CAMERON STORAGE (SABAL STORAGE)		CAMWIND BESS1	BA	STORAGE	OPER	CONV	CAMERON	COASTAL	3/26/2024	16.7	16.4	16.4	16.4	16.4	16.4
CARINA BESS		CARN ESS BE51	BA	STORAGE	OPER	CONV	NUECES	COASTAL	3/19/2025	154.1	150.0	150.0	150.0	150.0	150.0
CASTLE GAP BATTERY		CASL_GAP BATTERY1	BA	STORAGE	OPER	CONV	UPTON	WEST	9/31/2018	9.9	9.9	9.9	9.9	9.9	9.9
CATARINA BESS		CATARINA BESS	BA	STORAGE	OPER	CONV-DGR	DIMMIT	SOUTH	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
CENTURY BESS		CNTRY BESS1	BA	STORAGE	OPER	CONV-DGR	TARRANT	NORTH	12/18/2024	9.9	9.9	9.9	9.9	9.9	9.9
CEDARVALE BESS		CEDVALE BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	9/15/2022	9.9	9.9	9.9	9.9	9.9	9.9
CHILLINGHAM STORAGE		CHIL SLT BESS1	BA	STORAGE	OPER	CONV	BELL	NORTH	8/2/2025	133.9	150.0	150.0	150.0	150.0	150.0
CHISHOLM GRID		CHISMGRD BE51	BA	STORAGE	EXT-OUT	CONV	TARRANT	NORTH	7/9/2021	101.7	100.0	100.0	100.0	100.0	100.0
CITRUS CITY BESS		CITRUSCITY BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
CISCO BESS		CISC BESS	BA	STORAGE	OPER	CONV-DGR	EASTLAND	NORTH	10/29/2023	9.9	9.9	9.9	9.9	9.9	9.9
CONTINENTAL BESS		CNTINEN BESS1	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	7/31/2024	9.9	9.9	9.9	9.9	9.9	9.9
COMMERCE ST ESS		X4 SWRI	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	10/14/2020	10.0	10.0	10.0	10.0	10.0	10.0
CONNOLLY STORAGE		ONLY ESS BESS 1	BA	STORAGE	OPER	CONV	WISE	NORTH	1/11/2024	125.4	125.0	125.0	125.0	125.0	125.0
CORAL STORAGE U1		CORALSRLR BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	48.6	47.6	47.6	47.6	47.6	47.6
CORAL STORAGE U2		CORALSRLR BESS2	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	52.2	51.4	51.4	51.4	51.4	51.4
COYOTE SPRINGS BESS		COYOTSPR BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
CROCKETT BESS		CR BESS1	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	12/1/2024	9.9	9.9	9.9	9.9	9.9	9.9
CROSBY BESS		CS BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	3/13/2025	9.9	9.9	9.9	9.9	9.9	9.9
CROSS TRAILS STORAGE		CROSSTRL BESS1	BA	STORAGE	OPER	CONV	SURRY	WEST	5/25/2025	58.3	57.0	57.0	57.0	57.0	57.0
CROSSETT POWER U1		CROSSETT BE51	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0
CROSSETT POWER U2		CROSSETT BE52	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0
DAMON STORAGE		DA BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/21/2025	5.0	5.0	5.0	5.0	5.0	5.0
DANISH FIELDS STORAGE U1		DAN BESS1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	77.8	76.3	76.3	76.3	76.3	76.3
DANISH FIELDS STORAGE U2		DAN BESS2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	75.1	73.7	73.7	73.7	73.7	73.7
DECORDOVA BESS U1		DCSES BE51	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5
DECORDOVA BESS U2		DCSES BE52	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5
DECORDOVA BESS U3		DCSES BE53	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5
DECORDOVA BESS U4		DCSES BE54	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5
DESERT WILLOW BESS		DSWL ESS BE51	BA	STORAGE	OPER	CONV	ELLIS	NORTH	5/12/2025	154.4	150.0	150.0	150.0	150.0	150.0
DIBOLL BESS		DIBOL BESS	BA	STORAGE	OPER	CONV-DGR	ANGELINA	NORTH	2/15/2023	10.0	9.9	9.9	9.9	9.9	9.9
DQGFISH BESS		DQFS ESR BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	4/16/2025	75.0	75.0	75.0	75.0	75.0	75.0
EBONY ENERGY STORAGE		EBNY ESS BESS1	BA	STORAGE	OPER	CONV	COMAL	SOUTH	6/12/2024	201.2	200.0	200.0	200.0	200.0	200.0
ENDURANCE PARK STORAGE		ENDPARKS ESS1	BA	STORAGE	OPER	CONV	SURRY	WEST	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0
ELZA STORAGE		ELZA_SLR BE51	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/17/2025	100.4	100.0	100.0	100.0	100.0	100.0
ESTONIAN ENERGY STORAGE		ESTONIAN BE51	BA	STORAGE	OPER	CONV	DELTA	NORTH	6/1/2022	101.6	101.6	101.6	101.6	101.6	101.6
EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN ESS BESS1	BA	STORAGE	OPER	CONV	GALVESTON	HOUSTON	5/6/2025	227.9	220.0	220.0	220.0	220.0	220.0
EUNICE STORAGE		EUNICE BE51	BA	STORAGE	OPER	CONV	ANDREWS	WEST	12/31/2020	40.3	40.3	40.3	40.3	40.3	40.3
FALFUR BESS		FALFUR BESS	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	9/9/2024	9.9	9.9	9.9	9.9	9.9	9.9
FALFURRIA BESS		FALFURI BESS1	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	2/15/2025	9.8	9.8	9.8	9.8	9.8	9.8
FARMERSVILLE BESS		FRMRSVLW BESS	BA	STORAGE	OPER	CONV-DGR	COLLIN	NORTH	6/18/2024	9.9	9.9	9.9	9.9	9.9	

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	Spring Capabilities, MW (As of the Season Start Date, March 1)				
											2026	2027	2028	2029	2030
ANDROMEDA STORAGE SLF U2		ANDMSLR_BESS2	BA	STORAGE	OPER-SLF	CONV-SLF	SCURRY	WEST	9/30/2024	78.3					
ANEMO ENERGY STORAGE		ANEM ESS BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	6/11/2024	200.9	200.0	200.0	200.0	200.0	200.0
ANGELO STORAGE		ANG_SLR BESS1	BA	STORAGE	OPER	CONV	TOM GREEN	WEST	6/30/2025	103.0	100.0	100.0	100.0	100.0	100.0
ANGLETON BESS		AE BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/18/2025	9.9	9.9	9.9	9.9	9.9	9.9
ANOLE BESS		ANOL ESS BE51	BA	STORAGE	OPER	CONV	DALLAS	NORTH	7/22/2025	247.1	240.0	240.0	240.0	240.0	240.0
ANTLA BESS		ANTL ESS BE51	BA	STORAGE	OPER	CONV	VAL VERDE	WEST	3/31/2025	72.4	70.0	70.0	70.0	70.0	70.0
AVILA BESS		AVIL ESS BE51	BA	STORAGE	OPER	PECOS	WEST	5/1/2025	164.3	160.0	160.0	160.0	160.0	160.0	
AZURE SKY BESS		AZURE BESS1	BA	STORAGE	OPER	CONV	HASKELL	WEST	8/9/2021	77.6	77.6	77.6	77.6	77.6	77.6
BAT CAVE		BATCAVE BE51	BA	STORAGE	OPER	CONV	MASON	SOUTH	6/1/2021	100.5	100.5	100.5	100.5	100.5	100.5
BAY CITY BESS		BAY_CITY_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	7/3/2023	10.0	9.9	9.9	9.9	9.9	9.9
BELLING TNP (TRIPLE BUTTE BATTERY)		BELD BELU1	BA	STORAGE	OPER	CONV-DGR	PECOS	WEST	4/8/2021	9.2	7.5	7.5	7.5	7.5	7.5
BLUE JAY BESS		BLUEJAY BESS1	BA	STORAGE	OPER	CONV	NORTH	NORTH	11/17/2022	51.6	50.0	50.0	50.0	50.0	50.0
BLUE SUMMIT BATTERY		BLSUMMIT BATTERY	BA	STORAGE	OPER	CONV	WLBARGER	WEST	4/30/2017	30.0	30.0	30.0	30.0	30.0	30.0
BOCO BESS		BOCO ESS ESS1	BA	STORAGE	OPER	CONV	BORDEN	WEST	8/12/2024	154.0	150.0	150.0	150.0	150.0	150.0
BOCANOVA BESS		BCNV ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/19/2025	150.5	150.0	150.0	150.0	150.0	150.0
BRIGHT ARROW STORAGE U1		BR ARROW BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	48.3	48.3	48.3	48.3	48.3	48.3
BRIGHT ARROW STORAGE U2		BR ARROW BESS2	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	52.8	51.7	51.7	51.7	51.7	51.7
BRP ALVIN		ALVIN UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP ANGLETON		ANGLETON UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP BRAZORIA		BRAZORIA UNIT1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	10/8/2020	10.0	10.0	10.0	10.0	10.0	10.0
BRP DICKINSON		DICKINSON UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP DICKENS BESS U1		DKNS ESS BE51	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U2		DKNS ESS BE52	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U3		DKNS ESS BE53	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP DICKENS BESS U4		DKNS ESS BE54	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0
BRP HEIGHTS		HEIGHTTN UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	11/24/2020	10.0	10.0	10.0	10.0	10.0	10.0
BRP HYDRA BESS		HYDR ESS BE51	BA	STORAGE	OPER	CONV	PECOS	WEST	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0
BRP LIBRA BESS		LIBRA ESS BESS1	BA	STORAGE	OPER	CONV	DALLALUPE	SOUTH	4/9/2024	201.0	200.0	200.0	200.0	200.0	200.0
BRP LOOP 463		L_463S UNIT1	BA	STORAGE	OPER	CONV-DGR	VICTORIA	SOUTH	8/11/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP LOPEÑO		LOPEÑO UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	12/17/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP MAGNOLIA		MAGNO_TN_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP ODESSA SW		ODESW UNIT1	BA	STORAGE	OPER	CONV-DGR	ECORR	WEST	7/17/2020	10.0	10.0	10.0	10.0	10.0	10.0
BRP PALEO BESS		PALE ESS BE51	BA	STORAGE	OPER	CONV	HALE	PANHANDLE	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0
BRP PAVO BESS U1		PAVO ESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5
BRP PAVO BESS U2		PAVO ESS BESS2	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5
BRP PUEBLO I		PUEBLO UNIT1	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP PUEBLO II		PUEBLO UNIT2	BA	STORAGE	OPER	CONV	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP RANCHOTOWN		KO UNIT1	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	7/19/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP SWEEDY		SWEEDY UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	9/14/2022	10.0	10.0	10.0	10.0	10.0	10.0
BRP TORTOLAS BESS		TORT ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	1/6/2025	50.3	50.0	50.0	50.0	50.0	50.0
BRP ZAPATA I		ZAPATA UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0
BRP ZAPATA II		ZAPATA UNIT2	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0
BURKSOL BESS (DONEGAL BESS)		BKSL ESS BESS1	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	3/31/2025	100.3	100.0	100.0	100.0	100.0	100.0
BYRD RANCH STORAGE		BYRDR ES BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	SOUTH	8/1/2022	55.2	50.0	50.0	50.0	50.0	50.0
CACHI BESS		CACH ESS BESS1	BA	STORAGE	OPER	CONV	GUADALUPE	COASTAL	3/31/2025	205.5	200.0	200.0	200.0	200.0	200.0
CALLISTO I ENERGY CENTER U1		CLO BESS1	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	100.5	100.0	100.0	100.0	100.0	100.0
CALLISTO I ENERGY CENTER U2		CLO BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0
CAMERON STORAGE (SABAL STORAGE)		CAMWIND BESS1	BA	STORAGE	OPER	CONV	CAMERON	COASTAL	3/26/2024	16.7	16.4	16.4	16.4	16.4	16.4
CARINA BESS		CARN ESS BE51	BA	STORAGE	OPER	CONV	NUECES	COASTAL	3/19/2025	154.1	150.0	150.0	150.0	150.0	150.0
CASTLE GAP BATTERY		CASL_GAP_BATTERY1	BA	STORAGE	OPER	CONV	UPTON	WEST	9/31/2018	9.9	9.9	9.9	9.9	9.9	9.9
CATARINA BESS		CATARINA BESS	BA	STORAGE	OPER	CONV-DGR	DIMMIT	SOUTH	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
CENTURY BESS		CNTRY BESS1	BA	STORAGE	OPER	CONV-DGR	TARRANT	NORTH	12/18/2024	9.9	9.9	9.9	9.9	9.9	9.9
CEDARVALE BESS		CEDVALE BESS	BA	STORAGE	OPER	CONV-DGR	REARRANT	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
CHILLINGHAM STORAGE		CHIL SLT BESS1	BA	STORAGE	OPER	CONV	BELL	NORTH	8/2/2025	153.0	150.0	150.0	150.0	150.0	150.0
CHISHOLM GRID		CHISMGRD BE51	BA	STORAGE	EXT-OUT	CONV	TARRANT	NORTH	7/9/2021	101.7	-	100.0	100.0	100.0	100.0
CITRUS CITY BESS		CITRUSCITY BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
CISCO BESS		CISC BESS	BA	STORAGE	OPER	CONV-DGR	STARLAND	NORTH	10/29/2023	9.9	9.9	9.9	9.9	9.9	9.9
CONTINENTAL BESS		CNTINEN BESS1	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	7/31/2024	9.9	9.9	9.9	9.9	9.9	9.9
COMMERCE ST ESS		X4 SWRI	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	10/14/2020	10.0	10.0	10.0	10.0	10.0	10.0
CONNOLLY STORAGE		ONLY ESS BESS 1	BA	STORAGE	OPER	CONV	WISE	NORTH	1/11/2024	125.4	125.0	125.0	125.0	125.0	125.0
CORAL STORAGE U1		CORALSRLR BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	48.4	47.6	47.6	47.6	47.6	47.6
CORAL STORAGE U2		CORALSRLR BESS2	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	52.2	51.4	51.4	51.4	51.4	51.4
COYOTE SPRINGS BESS		COYOTSPR BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
CROCKETT BESS		CR BESS1	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	12/1/2024	9.9	9.9	9.9	9.9	9.9	9.9
CROSBY BESS		CS BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	3/13/2025	9.9	9.9	9.9	9.9	9.9	9.9
CROSS TRAILS STORAGE		CROSSTRL BESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	5/25/2025	58.3	57.0	57.0	57.0	57.0	57.0
CROSSETT POWER U1		CROSSETT BE51	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0
CROSSETT POWER U2		CROSSETT BE52	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0
DAMON STORAGE		DA BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/21/2025	5.0	5.0	5.0	5.0	5.0	5.0
DANISH FIELDS STORAGE U1		DAN BESS1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	77.8	76.3	76.3	76.3	76.3	76.3
DANISH FIELDS STORAGE U2		DAN BESS2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	75.1	73.7	73.7	73.7	73.7	73.7
DECORDOVA BESS U1		DCSES BE51	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5
DECORDOVA BESS U2		DCSES BE52	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5
DECORDOVA BESS U3		DCSES BE53	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5
DECORDOVA BESS U4		DCSES BE54	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5
DESERT WILLOW BESS		DSWL ESS BE51	BA	STORAGE	OPER	CONV	ELLIS	NORTH	5/12/2025	154.4	150.0	150.0	150.0	150.0	150.0
DIBOLL BESS		DIBOL BESS	BA	STORAGE	OPER	CONV-DGR	ANGELINA	NORTH	2/15/2023	10.0	9.9	9.9	9.9	9.9	9.9
DODGFISH BESS		DGFS ESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	4/16/2025	75.0	75.0	75.0	75.0	75.0	75.0
EDONY ENERGY STORAGE		EDNY ESS BESS1	BA	STORAGE	OPER	CONV	COMAL	SOUTH	6/12/2024	201.2	200.0	200.0	200.0	200.0	200.0
ENDURANCE PARK STORAGE		ENDPARKS ESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0
ELZA STORAGE		ELZA SLR BE51	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/17/2025	100.4	100.0	100.0	100.0	100.0	100.0
ESTONIAN ENERGY STORAGE		ESTONIAN BE51	BA	STORAGE	OPER	CONV	ELTA	NORTH	6/1/2023	101.6	101.6	101.6	101.6	101.6	101.6
EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN ESS BESS1	BA	STORAGE	OPER	CONV	GALVESTON	HOUSTON	5/6/2025	227.9	220.0	220.0	220.0	220.0	220.0
EUNICE STORAGE		EUNICE BE51	BA	STORAGE	OPER	CONV	ANDREWS	WEST	12/31/2020	40.3	40.3	40.3	40.3	40.3	40.3
FALFUR BESS		FALFUR BESS	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	9/9/2024	9.9	9.9	9.9	9.9	9.9	9.9
FALFURRIA BESS		FALFUR1 BESS1	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	2/15/2025	9.8	9.8	9.8	9.8		

											Fall Capabilities, MW (As of the Season Start Date, October 1)					
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
ANDROMEDA STORAGE SLF U2		ANDMSLR_BESS2	BA	STORAGE	OPER-SLF	CONV-SLF	SURRY	WEST	9/30/2024	78.3	78.1	78.1	78.1	78.1	78.1	
ANEMO ENERGY STORAGE		ANEM ESS BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	6/11/2024	200.9	200.0	200.0	200.0	200.0	200.0	
ANGELO STORAGE		ANG_SLR BESS1	BA	STORAGE	OPER	CONV	TOM GREEN	WEST	6/30/2025	103.0	100.0	100.0	100.0	100.0	100.0	
ANGLETON BESS		AE BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/18/2025	9.9	9.9	9.9	9.9	9.9	9.9	
ANOLE BESS		ANOL ESS BE51	BA	STORAGE	OPER	CONV	DALLAS	NORTH	7/22/2025	247.1	240.0	240.0	240.0	240.0	240.0	
ANTLA BESS		ANTL ESS BE51	BA	STORAGE	OPER	CONV	VAL VERDE	WEST	3/31/2025	72.4	70.0	70.0	70.0	70.0	70.0	
AVILA BESS		AVIL ESS BE51	BA	STORAGE	OPER	PECOS	WEST	PECOS	5/1/2025	164.3	160.0	160.0	160.0	160.0	160.0	
AZURE SKY BESS		AZURE BESS1	BA	STORAGE	OPER	CONV	HASKELL	WEST	8/9/2021	77.6	77.6	77.6	77.6	77.6	77.6	
BAT CAVE		BATCAVE BE51	BA	STORAGE	OPER	CONV	MASON	SOUTH	6/1/2021	100.5	100.5	100.5	100.5	100.5	100.5	
BAY CITY BESS		BAY_CITY_BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	7/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	
BELLING TNP (TRIPLE BUTTE BATTERY)		BELD BELU1	BA	STORAGE	OPER	CONV-DGR	PECOS	WEST	4/8/2021	9.2	7.5	7.5	7.5	7.5	7.5	
BLUE JAY BESS		BLUEJAY BESS1	BA	STORAGE	OPER	CONV	NORTH	NORTH	11/17/2022	51.6	50.0	50.0	50.0	50.0	50.0	
BLUE SUMMIT BATTERY		BLSUMMIT BATTERY	BA	STORAGE	OPER	CONV	WLBARGER	WEST	4/30/2017	30.0	30.0	30.0	30.0	30.0	30.0	
BOCO BESS		BOCO ESS ESS1	BA	STORAGE	OPER	CONV	BORDEN	WEST	8/12/2024	154.0	150.0	150.0	150.0	150.0	150.0	
BOCANOVA BESS		BCNV ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/19/2025	150.5	150.0	150.0	150.0	150.0	150.0	
BRIGHT ARROW STORAGE U1		BR_ARROW BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	43.3	48.3	48.3	48.3	48.3	48.3	
BRIGHT ARROW STORAGE U2		BR_ARROW BESS2	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	6/30/2025	52.8	51.7	51.7	51.7	51.7	51.7	
BRP ALVIN		ALVIN UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP ANGLETON		ANGLETON UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP BRAZORIA		BRAZORIA UNIT1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	10/8/2020	10.0	10.0	10.0	10.0	10.0	10.0	
BRP DICKINSON		DICKINSON UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/19/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP DICKENS BESS U1		DKNS ESS BE51	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP DICKENS BESS U2		DKNS ESS BE52	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP DICKENS BESS U3		DKNS ESS BE53	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP DICKENS BESS U4		DKNS ESS BE54	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	9/16/2024	50.2	50.0	50.0	50.0	50.0	50.0	
BRP HEIGHTS		HEIGHTTN UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	11/24/2020	10.0	10.0	10.0	10.0	10.0	10.0	
BRP HYDRA BESS		HYDR ESS BE51	BA	STORAGE	OPER	CONV	PECOS	WEST	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0	
BRP LIBRA BESS		LIBRA ESS BESS1	BA	STORAGE	OPER	CONV	GUADALUPE	SOUTH	4/9/2024	201.0	200.0	200.0	200.0	200.0	200.0	
BRP LOOP 463		L_463S UNIT1	BA	STORAGE	OPER	CONV-DGR	VICTORIA	SOUTH	8/11/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP LOPEÑO		LOPEÑO UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	12/17/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP MAGNOLIA		MAGNO_TN_UNIT1	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	10/26/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP ODESSA SW		ODESW UNIT1	BA	STORAGE	OPER	CONV-DGR	ECOR	WEST	7/17/2020	10.0	10.0	10.0	10.0	10.0	10.0	
BRP PALEO BESS		PALE ESS BE51	BA	STORAGE	OPER	CONV	HALE	PANHANDLE	10/4/2024	200.8	200.0	200.0	200.0	200.0	200.0	
BRP PAVO BESS U1		PAVO ESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5	
BRP PAVO BESS U2		PAVO ESS BESS2	BA	STORAGE	OPER	CONV	PECOS	WEST	9/6/2024	87.9	87.5	87.5	87.5	87.5	87.5	
BRP PUEBLO I		PUEBLO UNIT1	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP PUEBLO II		PUEBLO UNIT2	BA	STORAGE	OPER	CONV-DGR	MAVERICK	SOUTH	6/25/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP RANCHTOWN		KO UNIT1	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	7/19/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP SWEEDY		SWEEDY UNIT1	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	9/14/2022	10.0	10.0	10.0	10.0	10.0	10.0	
BRP TORTOLAS BESS		TORT ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	1/6/2025	50.3	50.0	50.0	50.0	50.0	50.0	
BRP ZAPATA I		ZAPATA UNIT1	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BRP ZAPATA II		ZAPATA UNIT2	BA	STORAGE	OPER	CONV-DGR	ZAPATA	SOUTH	6/30/2021	10.0	10.0	10.0	10.0	10.0	10.0	
BURKSOL BESS (DONEGAL BESS)		BKSL ESS BESS1	BA	STORAGE	OPER	CONV	DICKENS	PANHANDLE	3/31/2025	103.3	100.0	100.0	100.0	100.0	100.0	
BYRD RANCH STORAGE		BYRD ESS BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	8/1/2022	55.2	50.0	50.0	50.0	50.0	50.0	
CACHI BESS		CACH ESS BESS1	BA	STORAGE	OPER	CONV	GUADALUPE	SOUTH	3/31/2025	205.5	200.0	200.0	200.0	200.0	200.0	
CALLISTO I ENERGY CENTER U1		CLO BESS1	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0	
CALLISTO I ENERGY CENTER U2		CLO BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	8/15/2024	101.5	100.0	100.0	100.0	100.0	100.0	
CAMERON STORAGE (SABAL STORAGE)		CAMWIND BESS1	BA	STORAGE	OPER	CONV	CAMERON	COASTAL	3/26/2024	16.7	16.4	16.4	16.4	16.4	16.4	
CARINA BESS		CARN ESS BE51	BA	STORAGE	OPER	CONV	NUECES	COASTAL	3/19/2025	154.1	150.0	150.0	150.0	150.0	150.0	
CASTLE GAP BATTERY		CASL_GAP BATTERY1	BA	STORAGE	OPER	CONV	UPTON	WEST	9/31/2018	9.9	9.9	9.9	9.9	9.9	9.9	
CATARINA BESS		CATARINA BESS	BA	STORAGE	OPER	CONV-DGR	DIMMIT	SOUTH	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
CENTURY BESS		CNTRY BESS1	BA	STORAGE	OPER	CONV-DGR	TARRANT	NORTH	12/18/2024	9.9	9.9	9.9	9.9	9.9	9.9	
CEDARVALE BESS		CEDVALE BESS	BA	STORAGE	OPER	CONV-DGR	REARRIS	WEST	9/15/2022	9.9	9.9	9.9	9.9	9.9	9.9	
CHILLINGHAM STORAGE		CHIL SLT BESS1	BA	STORAGE	OPER	CONV	BELL	NORTH	8/2/2025	153.0	150.0	150.0	150.0	150.0	150.0	
CHISHOLM GRID		CHISMGRD BE51	BA	STORAGE	EXT-OUT	CONV	TARRANT	NORTH	7/9/2021	101.7	100.0	100.0	100.0	100.0	100.0	
CITRUS CITY BESS		CITRUSCITY BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9	
CISCO BESS		CISC BESS	BA	STORAGE	OPER	CONV-DGR	EASTLAND	NORTH	10/29/2023	9.9	9.9	9.9	9.9	9.9	9.9	
CONTINENTAL BESS		CNTNEN BESS1	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	7/31/2024	9.9	9.9	9.9	9.9	9.9	9.9	
COMMERCE ST ESS		X4 SWRI	BA	STORAGE	OPER	CONV-DGR	BEXAR	SOUTH	10/14/2020	10.0	10.0	10.0	10.0	10.0	10.0	
CONNOLLY STORAGE		ONLY ESS BESS 1	BA	STORAGE	OPER	CONV	WISE	NORTH	1/11/2024	125.4	125.0	125.0	125.0	125.0	125.0	
CORAL STORAGE U1		CORALSRLR BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	48.4	47.6	47.6	47.6	47.6	47.6	
CORAL STORAGE U2		CORALSRLR BESS2	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/15/2023	52.2	51.4	51.4	51.4	51.4	51.4	
COYOTE SPRINGS BESS		COYOTSPR BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
CROCKETT BESS		CR BESS1	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	12/1/2024	9.9	9.9	9.9	9.9	9.9	9.9	
CROSBY BESS		CS BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	3/13/2025	9.9	9.9	9.9	9.9	9.9	9.9	
CROSS TRAILS STORAGE		CROSSTRL BESS1	BA	STORAGE	OPER	CONV	SURRY	WEST	5/25/2025	58.3	57.0	57.0	57.0	57.0	57.0	
CROSSETT POWER U1		CROSSETT BE51	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	
CROSSETT POWER U2		CROSSETT BE52	BA	STORAGE	OPER	CONV	CRANE	WEST	8/1/2021	101.5	100.0	100.0	100.0	100.0	100.0	
DAMON STORAGE		DA BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	3/21/2025	5.0	5.0	5.0	5.0	5.0	5.0	
DANISH FIELDS STORAGE U1		DAN BESS1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	77.8	76.3	76.3	76.3	76.3	76.3	
DANISH FIELDS STORAGE U2		DAN BESS2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	4/30/2025	75.1	73.7	73.7	73.7	73.7	73.7	
DECORDOVA BESS U1		DCSES BE51	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5	
DECORDOVA BESS U2		DCSES BE52	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	67.3	66.5	66.5	66.5	66.5	66.5	
DECORDOVA BESS U3		DCSES BE53	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5	
DECORDOVA BESS U4		DCSES BE54	BA	STORAGE	OPER	CONV	HOOD	NORTH	5/3/2022	64.2	63.5	63.5	63.5	63.5	63.5	
DESERT WILLOW BESS		DSWL ESS BE51	BA	STORAGE	OPER	CONV	ELLIS	NORTH	5/12/2025	154.4	150.0	150.0	150.0	150.0	150.0	
DIBOLL BESS		DIBOL BESS	BA	STORAGE	OPER	CONV-DGR	ANGELINA	NORTH	2/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	
DODGFISH BESS		DGFS ESR BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	4/16/2025	75.0	75.0	75.0	75.0	75.0	75.0	
EDONY ENERGY STORAGE		EDNY ESS BESS1	BA	STORAGE	OPER	CONV	COMAL	SOUTH	6/12/2024	201.2	200.0	200.0	200.0	200.0	200.0	
ENDURANCE PARK STORAGE		ENDPARKS ESS1	BA	STORAGE	OPER	CONV	SURRY	WEST	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0	
ELZA STORAGE		ELZA_SLR BE51	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/17/2025	100.4	100.0	100.0	100.0	100.0	100.0	
ESTONIAN ENERGY STORAGE		ESTONIAN BE51	BA	STORAGE	OPER	CONV	DELTA	NORTH	6/1/2023	101.6	101.6	101.6	101.6	101.6	101.6	
EVELYN BATTERY ENERGY STORAGE SYSTEM		EVLN ESS BESS1	BA	STORAGE	OPER	CONV	GALVESTON	HOUSTON	5/6/2025	227.9	220.0	220.0	220.0	220.0	220.0	
EUNICE STORAGE		EUNICE BE51	BA	STORAGE	OPER	CONV	ANDREWS	WEST	12/31/2020	40.3	40.3	40.3	40.3	40.3	40.3	
FALFUR BESS		FALFUR BESS	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	9/9/2024	9.9	9.9	9.9	9.9	9.9	9.9	
FALFURRIA BESS		FALFURR BESS1	BA	STORAGE	OPER	CONV-DGR	BROOKS	SOUTH	2/15/2025	9.9	9.9	9.9	9.9	9.9	9.9	
FARMERSVILLE BESS		FRMRSLVW BESS	BA	STORAGE	OPER											

											Summer Capabilities, MW (As of the Season Start Date, June 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
HOLY ESS U2		HLV BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	12/30/2024	104.7	102.2	102.2	102.2	102.2	102.2
HOUSE MOUNTAIN BESS		HOUSEMTN BESS1	BA	STORAGE	OPER	CONV	BREWSTER	WEST	7/29/2023	61.5	60.0	60.0	60.0	60.0	60.0
HUMMINGBIRD STORAGE		HUNG ESS BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	10/11/2024	100.4	100.0	100.0	100.0	100.0	100.0
INADALE ESS		INDL ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/4/2017	9.9	9.9	9.9	9.9	9.9	9.9
INERTIA BESS		INRT W BESS 1	BA	STORAGE	OPER	CONV	HASKELL	WEST	5/8/2024	13.0	13.0	13.0	13.0	13.0	13.0
JOHNSON CITY BESS		JOHNCJ UNIT 1	BA	STORAGE	OPER	CONV-DGR	BLANCO	SOUTH	8/5/2020	2.3	2.3	2.3	2.3	2.3	2.3
JADE STORAGE U1		JADE_SLR_BESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	78.5	78.1	78.1	78.1	78.1	78.1
JADE STORAGE U2		JADE_SLR_BESS2	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	82.3	81.9	81.9	81.9	81.9	81.9
JARVIS BESS U1		JAR BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	149.3	147.2	147.2	147.2	147.2	147.2
JARVIS BESS U2		JAR BESS2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	157.7	157.7	157.7	157.7	157.7	157.7
JUDKINS BESS		JDKINS BESS	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0
JUNCTION BESS		JUNCTION BESS	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	6/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
JUNCTION NORTH BESS		JUNORTH1 BESS1	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	3/3/2025	9.9	9.9	9.9	9.9	9.9	9.9
KINGSBERRY ENERGY STORAGE SYSTEM		KB ESS KB ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	12/1/2017	1.5	1.5	1.5	1.5	1.5	1.5
LIGGETT SWITCH BESS		LIGSW BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	2/8/2025	9.9	9.9	9.9	9.9	9.9	9.9
LILY STORAGE		LILY BESS1	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/1/2021	51.7	50.0	50.0	50.0	50.0	50.0
LIMOUSIN OAK STORAGE		LMO BESS1	BA	STORAGE	OPER	CONV	GRIMES	NORTH	9/11/2024	100.4	100.0	100.0	100.0	100.0	100.0
LONESTAR BESS		LONESTAR BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
LONGBOW BESS		LON BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	11/13/2024	180.8	174.0	174.0	174.0	174.0	174.0
LOWER RIO BESS		LOWR ESS BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/31/2025	60.4	60.0	60.0	60.0	60.0	60.0
LUFKIN SOUTH BESS		LFSH BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	2/21/2024	10.0	10.0	10.0	10.0	10.0	10.0
MADERO GRID U1 (IGNACIO GRID)		MADERO UNIT1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	1/13/2022	100.8	100.0	100.0	100.0	100.0	100.0
MADERO GRID U2 (IGNACIO GRID)		MADERO UNIT2	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/3/2022	100.8	100.0	100.0	100.0	100.0	100.0
MAINLAND BESS		MAINLAND BESS	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	6/21/2024	9.9	9.9	9.9	9.9	9.9	9.9
MAYBERRY I BESS		MAYBERRY BESS2	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/1/2025	10.0	9.9	9.9	9.9	9.9	9.9
MIDWAY BESS U1		MIDWY BESS1	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	5/5/2025	10.0	10.0	10.0	10.0	10.0	10.0
MINERAL WELLS EAST BESS		MNWLE BESS	BA	STORAGE	OPER	CONV-DGR	PALO PINTO	NORTH	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9
MU ENERGY STORAGE SYSTEM		MJ ESS MJ ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	7/23/2018	1.5	1.5	1.5	1.5	1.5	1.5
MUNSTER BESS		MUNSTER BESS	BA	STORAGE	OPER	CONV-DGR	COOK	NORTH	5/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
MUSTANG BAYOU BESS		MJ BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	6/4/2025	10.0	10.0	10.0	10.0	10.0	10.0
MUSTANG CREEK STORAGE		MUSTNGCK BESS1	BA	STORAGE	OPER	CONV	JACKSON	SOUTH	3/29/2023	71.5	70.5	70.5	70.5	70.5	70.5
MYRTLE STORAGE U1		MYR BESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	76.3	76.3	76.3	76.3	76.3	76.3
MYRTLE STORAGE U2		MYR BESS2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	74.3	73.7	73.7	73.7	73.7	73.7
NOBLE STORAGE U1		NOBLESRLR BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5
NOBLE STORAGE U2		NOBLESRLR BESS2	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5
NORTH ALAMO BESS		N ALAMO BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	7/3/2025	9.9	9.9	9.9	9.9	9.9	9.9
NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO ESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/1/2021	51.8	50.0	50.0	50.0	50.0	50.0
NORTH FORK		NF BRP BESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	5/15/2021	100.5	100.5	100.5	100.5	100.5	100.5
NORTH MERCEDES BESS		N MERCEO BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
NOTREES BATTERY FACILITY		NWF NBS	BA	STORAGE	OPER	CONV	WINKLER	WEST	10/1/2012	36.0	33.7	33.7	33.7	33.7	33.7
OLNEY BESS		OLNEYTN BESS	BA	STORAGE	OPER	CONV-DGR	YOUNG	WEST	6/15/2023	10.0	9.9	9.9	9.9	9.9	9.9
PAIDIA GRID BESS		PAD1 ESS BESS1	BA	STORAGE	OPER	CONV	BEXAR	SOUTH	7/28/2025	51.1	50.0	50.0	50.0	50.0	50.0
PAILINE BESS		PAULN BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	NORTH	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0
PAVLOV BESS		PAVLOV BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	10/1/2024	9.9	9.9	9.9	9.9	9.9	9.9
PEARSCALL BESS		PEARSL3 BESS1	BA	STORAGE	OPER	CONV-DGR	FRIO	SOUTH	7/6/2025	9.9	9.9	9.9	9.9	9.9	9.9
PHOTON STORAGE U1		PHO BESS1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	5/13/2025	150.0	150.0	150.0	150.0	150.0	150.0
PHOTON STORAGE U2		PHO BESS2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	6/16/2025	152.7	150.0	150.0	150.0	150.0	150.0
PORT LAVACA BATTERY		PRTLAVS BESS1	BA	STORAGE	OPER	CONV-DGR	CALHOUN	COASTAL	12/3/2019	9.9	9.9	9.9	9.9	9.9	9.9
PIRATE BESS		PRATE1 BESS1	BA	STORAGE	OPER	CONV-DGR	SAN PATRICIO	COASTAL	5/29/2025	9.8	9.8	9.8	9.8	9.8	9.8
PRAIRIE CREEK BESS		PRCRK BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	8/10/2025	9.9	9.9	9.9	9.9	9.9	9.9
PYOTE TNP (SWOOSIE BATTERY)		PYOTE SWOOSIEU1	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	2/5/2021	9.9	9.9	9.9	9.9	9.9	9.9
PYRON BESS 2A		PYR ESS2A	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1
PYRON BESS 2B		PYR ESS2B	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1
PYRON BESS		PYR ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/8/2017	9.9	9.9	9.9	9.9	9.9	9.9
QUEEN BESS		QUEEN BA BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	5/31/2022	51.1	50.0	50.0	50.0	50.0	50.0
RATTLESNAKE BESS		RTLSNAKE BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
REGIS MOORE FIELD BESS		MOORE FL BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	10/19/2024	9.9	9.9	9.9	9.9	9.9	9.9
REGIS PALACIOS BESS		PALACIOS BESS1	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	11/19/2024	9.9	9.9	9.9	9.9	9.9	9.9
REPUBLIC ROAD STORAGE		RUBRDS ESS1	BA	STORAGE	OPER	CONV	ROBERTSON	NORTH	10/29/2021	51.8	50.0	50.0	50.0	50.0	50.0
RIO GRANDE CITY BESS 2		RIO GRAN BESS2	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
RIVER BEND (BRAZOS BEND BESS)		RBRN BESS1	BA	STORAGE	OPER	CONV	FORT BEND	HOUSTON	10/6/2024	100.0	100.0	100.0	100.0	100.0	100.0
RIVER VALLEY STORAGE U1		RVRVLYS ESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	11/1/2022	51.5	50.0	50.0	50.0	50.0	50.0
RIVER VALLEY STORAGE U2		RVRVLYS ESS2	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	11/1/2022	51.5	50.0	50.0	50.0	50.0	50.0
RODEO RANCH ENERGY STORAGE U1		RANCHES UNIT1	BA	STORAGE	OPER	CONV	REEVES	WEST	11/7/2023	150.4	150.0	150.0	150.0	150.0	150.0
RODEO RANCH ENERGY STORAGE U2		RANCHES UNIT2	BA	STORAGE	OPER	CONV	REEVES	WEST	11/7/2023	150.4	150.0	150.0	150.0	150.0	150.0
ROSELAND STORAGE		ROSELAND BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/5/2022	51.6	50.0	50.0	50.0	50.0	50.0
RUSSEK STREET BESS		RUSSEKST BESS	BA	STORAGE	OPER	CONV-DGR	REAGAN	WEST	12/20/2024	9.9	9.9	9.9	9.9	9.9	9.9
SADDLEBACK BESS		SADLBACK BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	8/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
SANDLAKE BESS		SANDLAK1 BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	10/1/2024	10.0	10.0	10.0	10.0	10.0	10.0
SARAGOSSA BESS		SGSA BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	4/13/2022	10.0	9.9	9.9	9.9	9.9	9.9
SCRENVICAN BESS		SSEAN BESS	BA	STORAGE	OPER	CONV-DGR	CILBERSON	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK BESS1	BA	STORAGE	OPER-SLF	CONV-SLF	CROCKETT	WEST	7/1/2025	99.3	99.3	99.3	99.3	99.3	99.3
SHEEP CREEK STORAGE		SHEEPCRK BESS1	BA	STORAGE	OPER	CONV	EASTLAND	NORTH	7/1/2024	142.1	135.1	135.1	135.1	135.1	135.1
SILICON HILL STORAGE U1		SILCNHLS ESS1	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0
SILICON HILL STORAGE U2		SILCNHLS ESS2	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0
SMT ELSA		ELSA BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT GARCENO BESS		GARCENO BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT LOS FRESNOS		L FRESNO BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT MAYBERRY BESS		SMT MAYBERRY BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	10/20/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT RIO GRANDE CITY BESS		RIO GRAN BESS	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT SANTA ROSA		S SNROSA BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
SNYDER		SDCRK UNIT1	BA	STORAGE	OPER	CONV-DGR	SCURRY	WEST	7/13/2021	10.0	10.0	10.0	10.0	10.0	10.0
SP JAGUAR BESS U1		JAG_SLR BESS1	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.1	150.0	150.0	150.0	150.0	150.0
SP JAGUAR BESS U2		JAG_SLR BESS2	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.2	150.0	150.0	150.0	150.0	150.0
SP TX-12B BESS		SPTX12B BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	11/22/2021	25.1	25.1	25.1	25.1	25.1	25.1
SPENCER BESS		SP BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	9/30/2025	101.6	9.9	9.9	9.9	9.9	9.9
STAMPEDE BESS U1		STAM_SLR BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	3/3/2023	73.0	73.0	73.0	73.0	73.0	73.0
ST GALL ENERGY STORAGE		SGAL BESS BESS1	BA												

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
HOLY ESS U2		RLY_BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	12/30/2024	104.7	102.2	102.2	102.2	102.2	102.2
HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BA	STORAGE	OPER	CONV	BREWSTER	WEST	7/29/2023	61.5	60.0	60.0	60.0	60.0	60.0
HUMMINGBIRD STORAGE		HUNG ESS_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	10/11/2024	100.4	100.0	100.0	100.0	100.0	100.0
INADALE ESS		INDL ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/4/2017	9.9	9.9	9.9	9.9	9.9	9.9
INERTIA BESS		INRT_W_BESS_1	BA	STORAGE	OPER	CONV	HASKELL	WEST	5/8/2024	13.0	13.0	13.0	13.0	13.0	13.0
JOHNSON CITY BESS		JOHNCT1 UNIT_1	BA	STORAGE	OPER	CONV-DGR	BLANCO	SOUTH	8/5/2020	2.3	2.3	2.3	2.3	2.3	2.3
JADE STORAGE U1		JADE_SLR_BESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	78.5	78.1	78.1	78.1	78.1	78.1
JADE STORAGE U2		JADE_SLR_BESS2	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	82.3	81.9	81.9	81.9	81.9	81.9
JARVIS BESS U1		JAR_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	149.3	147.2	147.2	147.2	147.2	147.2
JARVIS BESS U2		JAR_BESS2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	157.7	157.7	157.7	157.7	157.7	157.7
JUDKINS BESS		JUDKINS BESS	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0
JUNCTION BESS		JUNCTION BESS	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	6/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
JUNCTION NORTH BESS		JUNORTH1_BES1	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	3/3/2025	9.9	9.9	9.9	9.9	9.9	9.9
KINGSBERRY ENERGY STORAGE SYSTEM		KB ESS KB ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	12/1/2017	1.5	1.5	1.5	1.5	1.5	1.5
LIGGETT SWITCH BESS		LIGSW_BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	2/8/2025	9.9	9.9	9.9	9.9	9.9	9.9
LILY STORAGE		LILY BESS1	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/1/2021	51.7	50.0	50.0	50.0	50.0	50.0
LIMOUSIN OAK STORAGE		LMO BESS1	BA	STORAGE	OPER	CONV	GRIMES	NORTH	9/11/2024	100.4	100.0	100.0	100.0	100.0	100.0
LONESTAR BESS		LONESTAR BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
LONGBOW BESS		LON_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	11/13/2024	180.8	174.0	174.0	174.0	174.0	174.0
LOWER RIO BESS		LOWR ESS_BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/31/2025	60.4	60.0	60.0	60.0	60.0	60.0
LUFKIN SOUTH BESS		LFSH BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	2/21/2024	10.0	10.0	10.0	10.0	10.0	10.0
MADERO GRID U1 (IGNACIO GRID)		MADERO UNIT1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	1/13/2022	100.8	100.0	100.0	100.0	100.0	100.0
MADERO GRID U2 (IGNACIO GRID)		MADERO UNIT2	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/3/2022	100.8	100.0	100.0	100.0	100.0	100.0
MAINLAND BESS		MAINLAND BESS	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	6/21/2024	9.9	9.9	9.9	9.9	9.9	9.9
MAYBERRY I BESS		MAYBERRY_BESS2	BA	STORAGE	OPER	CONV-DGR	DALLAS	SOUTH	12/1/2025	10.0	9.9	9.9	9.9	9.9	9.9
MIDWAY BESS U1		MIDWY BESS1	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	5/5/2025	10.0	10.0	10.0	10.0	10.0	10.0
MINERAL WELLS EAST BESS		MNWLE BESS	BA	STORAGE	OPER	CONV-DGR	PALO PINTO	NORTH	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9
MU ENERGY STORAGE SYSTEM		MU ESS MU ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	7/23/2018	1.5	1.5	1.5	1.5	1.5	1.5
MUNSTER BESS		MUNSTER BESS1	BA	STORAGE	OPER	CONV-DGR	COOK	NORTH	5/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
MUSTANG BAYOU BESS		MU BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	6/4/2025	10.0	10.0	10.0	10.0	10.0	10.0
MUSTANG CREEK STORAGE		MUSTNGCK_BES1	BA	STORAGE	OPER	CONV	JACKSON	SOUTH	3/29/2023	71.5	70.5	70.5	70.5	70.5	70.5
MYRTLE STORAGE U1		MYR_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	76.3	76.3	76.3	76.3	76.3	76.3
MYRTLE STORAGE U2		MYR_BES2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	74.3	73.7	73.7	73.7	73.7	73.7
NOBLE STORAGE U1		NOBLESRLR_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	62.5	62.5	62.5	62.5	62.5	62.5
NOBLE STORAGE U2		NOBLESRLR_BESS2	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5
NORTH ALAMO BESS		N_ALAMO BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	7/3/2023	9.9	9.9	9.9	9.9	9.9	9.9
NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO ESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/1/2021	51.8	50.0	50.0	50.0	50.0	50.0
NORTH FORK		NF BRP BESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	5/15/2021	100.5	100.5	100.5	100.5	100.5	100.5
NORTH MERCEDES BESS		N_MERCEDES BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
NOTREES BATTERY FACILITY		NWF NBS	BA	STORAGE	OPER	CONV	WINKLER	WEST	10/1/2012	36.0	33.7	33.7	33.7	33.7	33.7
OLNEY BESS		OLNEYTN BESS	BA	STORAGE	OPER	CONV-DGR	YOUNG	WEST	6/15/2023	10.0	9.9	9.9	9.9	9.9	9.9
PADUA GRID BESS		PAD1 ESS BESS1	BA	STORAGE	OPER	CONV	BEXAR	SOUTH	7/28/2025	51.1	50.0	50.0	50.0	50.0	50.0
PAILINE BESS		PAULIN BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	NORTH	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0
PAVLOV BESS		PAVLOV BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	10/1/2024	9.9	9.9	9.9	9.9	9.9	9.9
PEARSCALL BESS		PEARSCALL3_BES1	BA	STORAGE	OPER	CONV-DGR	FRIO	SOUTH	7/9/2025	9.9	9.9	9.9	9.9	9.9	9.9
PHOTON STORAGE U1		PHO_BES1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	5/13/2025	150.0	150.0	150.0	150.0	150.0	150.0
PHOTON STORAGE U2		PHO_BES2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	6/16/2025	152.7	150.0	150.0	150.0	150.0	150.0
PORT LAVACA BATTERY		PRTLAVS BESS1	BA	STORAGE	OPER	CONV-DGR	CHALHOUN	COASTAL	12/3/2019	9.9	9.9	9.9	9.9	9.9	9.9
PIRATE BESS		PRATE1 BESS1	BA	STORAGE	OPER	CONV-DGR	SAN PATRICIO	COASTAL	5/29/2025	9.8	9.8	9.8	9.8	9.8	9.8
PRAIRIE CREEK BESS		PRCRK BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	8/10/2025	9.9	9.9	9.9	9.9	9.9	9.9
PYOTE TNP (SWOOSIE BATTERY)		PYOTE_SWOOSEU1	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	2/5/2021	9.9	9.9	9.9	9.9	9.9	9.9
PYRON BESS 2A		PYR_ESS2A	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1
PYRON BESS 2B		PYR_ESS2B	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1
PYRON BESS		PYR ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/8/2017	9.9	9.9	9.9	9.9	9.9	9.9
QUEEN BESS		QUEEN BA BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	5/31/2022	51.1	50.0	50.0	50.0	50.0	50.0
RATTLESNAKE BESS		RTLSNAKE BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
REGIS MOORE FIELD BESS		REGIS FL BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	10/18/2024	9.9	9.9	9.9	9.9	9.9	9.9
REGIS PALACIOS BESS		PALACIOS BESS1	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	11/19/2024	9.9	9.9	9.9	9.9	9.9	9.9
REPUBLIC ROAD STORAGE		REPUBRDS ESS1	BA	STORAGE	OPER	CONV	ROBERTSON	NORTH	10/29/2021	51.8	50.0	50.0	50.0	50.0	50.0
RIO GRANDE CITY BESS 2		RIO GRAN BESS2	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
RIVER BEND (BRAZOS BEND BESS)		RIBND BESS1	BA	STORAGE	OPER	CONV	FORT BEND	HOUSTON	10/6/2024	100.0	100.0	100.0	100.0	100.0	100.0
RIVER VALLEY STORAGE U1		RVRVLYS ESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0
RIVER VALLEY STORAGE U2		RVRVLYS ESS2	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0
RODEO RANCH ENERGY STORAGE U1		RANCHES UNIT1	BA	STORAGE	OPER	CONV	REEVES	WEST	1/17/2023	150.4	150.0	150.0	150.0	150.0	150.0
RODEO RANCH ENERGY STORAGE U2		RANCHES UNIT2	BA	STORAGE	OPER	CONV	REEVES	WEST	1/17/2023	150.4	150.0	150.0	150.0	150.0	150.0
ROSELAND STORAGE		ROSELAND BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/5/2022	51.6	50.0	50.0	50.0	50.0	50.0
RUSSEK STREET BESS		RUSSEKST BESS	BA	STORAGE	OPER	CONV-DGR	REAGAN	WEST	12/20/2024	9.9	9.9	9.9	9.9	9.9	9.9
SADDLEBACK BESS		SADLBACK BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	WEST	8/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
SANDLAKE BESS		SANDLAK1 BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	10/1/2024	10.0	10.0	10.0	10.0	10.0	10.0
SARAGOSA BESS		SGSA BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	4/13/2022	10.0	9.9	9.9	9.9	9.9	9.9
SCRENVICAN BESS		SSEAN BESS	BA	STORAGE	OPER	CONV-DGR	CILBERSON	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9
SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK BESS1	BA	STORAGE	OPER-SLF	CONV-SLF	CROCKETT	WEST	7/1/2025	99.3	99.3	99.3	99.3	99.3	99.3
SHEEP CREEK STORAGE		SHEEPCRK BESS1	BA	STORAGE	OPER	CONV	EASTLAND	NORTH	7/1/2024	142.1	135.1	135.1	135.1	135.1	135.1
SILICON HILL STORAGE U1		SILCHILS ESS1	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0
SILICON HILL STORAGE U2		SILCHILS ESS2	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0
SMT ELSA		ELSA BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT GARCENO BESS		GARCENO BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT LOS FRESNOS		L_FRESNO BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT MAYBERRY BESS		SMT MAYBERRY BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	10/20/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT RIO GRANDE CITY BESS		RIO GRAN BESS	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9
SMT SANTA ROSA		S_SNROSA BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9
SNYDER		10CRK UNIT1	BA	STORAGE	OPER	CONV-DGR	SCURRY	WEST	7/13/2021	10.0	10.0	10.0	10.0	10.0	10.0
SP JAGUAR BESS U1		JAG_SLR BESS1	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.1	150.0	150.0	150.0	150.0	150.0
SP JAGUAR BESS U2		JAG_SLR BESS2	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.2	150.0	150.0	150.0	150.0	150.0
SP TX-12B BESS		SPTX12B BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	11/22/2021	25.1	25.1	25.1	25.1	25.1	25.1
SPENCER BESS		SP BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	9/30/2025	101.6	100.0	100.0	100.0	100.0	100.0
STAMPEDE BESS U1		STAM_SLR BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	3/3/2023	73.0	73.0	73.0	73.0	73.0	73.0
ST GALL ENERGY STORAGE		SGAL BESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	3/26/2024	101.5					

												Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
HOLY ESS U2		RLY_BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	12/30/2024	104.7	102.2	102.2	102.2	102.2	102.2	
HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BA	STORAGE	OPER	CONV	BREWSTER	WEST	7/29/2023	61.5	60.0	60.0	60.0	60.0	60.0	
HUMMINGBIRD STORAGE		HUNG ESS_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	10/11/2024	100.4	100.0	100.0	100.0	100.0	100.0	
INADALE ESS		INDL ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/4/2017	9.9	9.9	9.9	9.9	9.9	9.9	
INERTIA BESS		INRT_W_BESS_1	BA	STORAGE	OPER	CONV	HASKELL	WEST	5/8/2024	13.0	13.0	13.0	13.0	13.0	13.0	
JOHNSON CITY BESS		JOHNCJ_UNIT_1	BA	STORAGE	OPER	CONV-DGR	BLANCO	SOUTH	8/5/2020	2.3	2.3	2.3	2.3	2.3	2.3	
JADE STORAGE U1		JADE_SLR_BESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	78.5	78.1	78.1	78.1	78.1	78.1	
JADE STORAGE U2		JADE_SLR_BESS2	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	82.3	81.9	81.9	81.9	81.9	81.9	
JARVIS BESS U1		JAR_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	149.3	147.2	147.2	147.2	147.2	147.2	
JARVIS BESS U2		JAR_BES2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	157.7	157.7	157.7	157.7	157.7	157.7	
JUDKINS BESS		JUDKNS BESS	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0	
JUNCTION BESS		JUNCTION BESS	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	6/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
JUNCTION NORTH BESS		JUNORTH1_BES1	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	3/3/2025	9.9	9.9	9.9	9.9	9.9	9.9	
KINGSBERRY ENERGY STORAGE SYSTEM		KB ESS KB ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	12/1/2017	1.5	1.5	1.5	1.5	1.5	1.5	
LIGGETT SWITCH BESS		LIGSW_BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	2/8/2025	9.9	9.9	9.9	9.9	9.9	9.9	
LILY STORAGE		LILY BESS1	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/1/2021	51.7	50.0	50.0	50.0	50.0	50.0	
LIMOUSIN OAK STORAGE		LMO BESS1	BA	STORAGE	OPER	CONV	GRIMES	NORTH	9/11/2024	100.4	100.0	100.0	100.0	100.0	100.0	
LONESTAR BESS		LONESTAR BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
LONGBOW BESS		LON_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	11/13/2024	180.8	174.0	174.0	174.0	174.0	174.0	
LOWER RIO BESS		LOWR ESS_BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/31/2025	60.4	60.0	60.0	60.0	60.0	60.0	
LUFKIN SOUTH BESS		LFSH BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	2/21/2024	10.0	10.0	10.0	10.0	10.0	10.0	
MADERO GRID U1 (IGNACIO GRID)		MADERO UNIT1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	1/13/2022	100.8	100.0	100.0	100.0	100.0	100.0	
MADERO GRID U2 (IGNACIO GRID)		MADERO UNIT2	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/3/2022	100.8	100.0	100.0	100.0	100.0	100.0	
MAINLAND BESS		MAINLAND BESS	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	6/21/2024	9.9	9.9	9.9	9.9	9.9	9.9	
MAYBERRY I BESS		MAYBERRY_BESS2	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/1/2025	10.0	9.9	9.9	9.9	9.9	9.9	
MIDWAY BESS U1		MIDWY BESS1	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	5/5/2025	10.0	10.0	10.0	10.0	10.0	10.0	
MINERAL WELLS EAST BESS		MNWLE BESS	BA	STORAGE	OPER	CONV-DGR	PALO PINTO	NORTH	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9	
MU ENERGY STORAGE SYSTEM		MU ESS MU ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	7/23/2018	1.5	1.5	1.5	1.5	1.5	1.5	
MUNSTER BESS		MUNSTER BESS1	BA	STORAGE	OPER	CONV-DGR	COOK	NORTH	5/22/2025	9.9	9.9	9.9	9.9	9.9	9.9	
MUSTANG BAYOU BESS		MU BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	6/4/2025	10.0	10.0	10.0	10.0	10.0	10.0	
MUSTANG CREEK STORAGE		MUSTNGCK_BES1	BA	STORAGE	OPER	CONV	JACKSON	SOUTH	3/29/2023	71.5	70.5	70.5	70.5	70.5	70.5	
MYRTLE STORAGE U1		MYR_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	76.3	76.3	76.3	76.3	76.3	76.3	
MYRTLE STORAGE U2		MYR_BES2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	74.3	73.7	73.7	73.7	73.7	73.7	
NOBLE STORAGE U1		NOBLESRLR_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	62.5	62.5	62.5	62.5	62.5	62.5	
NOBLE STORAGE U2		NOBLESRLR_BESS2	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5	
NORTH ALAMO BESS		N_ALAMO BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	7/3/2023	9.9	9.9	9.9	9.9	9.9	9.9	
NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO ESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/1/2021	51.8	50.0	50.0	50.0	50.0	50.0	
NORTH FORK		NF BRP BESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	5/15/2021	100.5	100.5	100.5	100.5	100.5	100.5	
NORTH MERCEDES BESS		N_MERCEO BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
NOTREES BATTERY FACILITY		NWF NBS	BA	STORAGE	OPER	CONV	WINKLER	WEST	10/1/2012	36.0	33.7	33.7	33.7	33.7	33.7	
OLNEY BESS		OLNEYTN BESS	BA	STORAGE	OPER	CONV-DGR	YOUNG	WEST	6/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	
PAIDIA GRID BESS		PAD1 ESS BESS1	BA	STORAGE	OPER	CONV	BEXAR	SOUTH	7/28/2025	51.1	50.0	50.0	50.0	50.0	50.0	
PALLINE BESS		PAULN BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	NORTH	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0	
PAVLOV BESS		PAVLOV BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	10/1/2024	9.9	9.9	9.9	9.9	9.9	9.9	
PEARSCALL BESS		PEARSL3 BESS1	BA	STORAGE	OPER	CONV-DGR	FRIO	SOUTH	7/8/2025	9.9	9.9	9.9	9.9	9.9	9.9	
PHOTON STORAGE U1		PHO BES1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	5/13/2025	150.0	150.0	150.0	150.0	150.0	150.0	
PHOTON STORAGE U2		PHO BES2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	6/16/2025	152.7	150.0	150.0	150.0	150.0	150.0	
PORT LAVACA BATTERY		PRTLAVS BESS1	BA	STORAGE	OPER	CONV-DGR	CALHOUN	COASTAL	12/3/2019	9.9	9.9	9.9	9.9	9.9	9.9	
PIRATE BESS		PRATE1 BESS1	BA	STORAGE	OPER	CONV-DGR	SAN PATRICIO	COASTAL	5/29/2025	9.8	9.8	9.8	9.8	9.8	9.8	
PRARIE CREEK BESS		PRCRK BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	8/10/2025	9.9	9.9	9.9	9.9	9.9	9.9	
PYOTE TNP (SWOOSIE BATTERY)		PYOTE SWOOSIEU1	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	2/5/2021	9.9	9.9	9.9	9.9	9.9	9.9	
PYRON BESS 2A		PYR ESS2A	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1	
PYRON BESS 2B		PYR ESS2B	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1	
PYRON BESS		PYR ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/8/2017	9.9	9.9	9.9	9.9	9.9	9.9	
QUEEN BESS		QUEEN BA BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	5/31/2022	51.1	50.0	50.0	50.0	50.0	50.0	
RATTLESNAKE BESS		RTLSNAKE BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
REGIS MOORE FIELD BESS		MOORE FL BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	8/19/2024	9.9	9.9	9.9	9.9	9.9	9.9	
REGIS PALACIOS BESS		PALACIOS BESS1	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	11/19/2024	9.9	9.9	9.9	9.9	9.9	9.9	
REPUBLIC ROAD STORAGE		RUBRDOS ESS1	BA	STORAGE	OPER	CONV	ROBERTSON	NORTH	10/29/2021	51.8	50.0	50.0	50.0	50.0	50.0	
RIO GRANDE CITY BESS 2		RIO GRAN BESS2	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9	
RIVER BEND (BRAZOS BEND BESS)		RIBEND BESS1	BA	STORAGE	OPER	CONV	FORT BEND	HOUSTON	10/6/2024	100.0	100.0	100.0	100.0	100.0	100.0	
RIVER VALLEY STORAGE U1		RVRVLYS ESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0	
RIVER VALLEY STORAGE U2		RVRVLYS ESS2	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0	
RODEO RANCH ENERGY STORAGE U1		RRANCHES UNIT1	BA	STORAGE	OPER	CONV	REEVES	WEST	1/17/2023	150.4	150.0	150.0	150.0	150.0	150.0	
RODEO RANCH ENERGY STORAGE U2		RRANCHES UNIT2	BA	STORAGE	OPER	CONV	REEVES	WEST	1/17/2023	150.4	150.0	150.0	150.0	150.0	150.0	
ROSELAND STORAGE		ROSELAND BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/5/2022	51.6	50.0	50.0	50.0	50.0	50.0	
RUSSEK STREET BESS		RUSSEKST BESS	BA	STORAGE	OPER	CONV-DGR	REAGAN	WEST	12/20/2024	9.9	9.9	9.9	9.9	9.9	9.9	
SADDLEBACK BESS		SADLBACK BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	WEST	8/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
SANDLAKE BESS		SANDLAK1 BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	10/1/2024	10.0	10.0	10.0	10.0	10.0	10.0	
SARAGOSA BESS		SGSA BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	4/13/2022	10.0	9.9	9.9	9.9	9.9	9.9	
SCRENVICAN BESS		SSEAN BESS	BA	STORAGE	OPER	CONV-DGR	CILBERSON	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK BESS1	BA	STORAGE	OPER-SLF	CONV-SLF	CROCKETT	WEST	7/1/2025	99.3	99.3	99.3	99.3	99.3	99.3	
SHEEP CREEK STORAGE		SHEEPCRK BESS1	BA	STORAGE	OPER	CONV	EASTLAND	NORTH	7/1/2024	142.1	135.1	135.1	135.1	135.1	135.1	
SILICON HILL STORAGE U1		SILCNHLS ESS1	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0	
SILICON HILL STORAGE U2		SILCNHLS ESS2	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0	
SMT ELSA		ELSA BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT GARCENO BESS		GARCENO BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT LOS FRESNOS		L_FRESNO BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT MAYBERRY BESS		SMT MAYBERRY BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	10/20/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT RIO GRANDE CITY BESS		RIO GRAN BESS	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT SANTA ROSA		S SNROSA BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SNYDER		SDCRK UNIT1	BA	STORAGE	OPER	CONV-DGR	SCURRY	WEST	7/13/2021	10.0	10.0	10.0	10.0	10.0	10.0	
SP JAGUAR BESS U1		JAG_SLR BESS1	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.1	150.0	150.0	150.0	150.0	150.0	
SP JAGUAR BESS U2		JAG_SLR BESS2	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.2	150.0	150.0	150.0	150.0	150.0	
SP TX-12B BESS		SPTX12B BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	11/22/2021	25.1	25.1	25.1	25.1	25.1	25.1	
SPENCER BESS		SP BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	9/30/2025	101.6	100.0	100.0	100.0	100.0	100.0	
STAMPEDE BESS U1		STAM_SLR BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	3/3/2023	73.0	73.0	73.0	73.0	73.0	73.0	
ST GALL ENERGY STORAGE		SGAL BESS BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	3/26/2024	101.5	100.0	1				

												Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
HOLY ESS U2		RLY_BESS2	BA	STORAGE	OPER	CONV	HARRIS	HOUSTON	12/30/2024	104.7	102.2	102.2	102.2	102.2	102.2	
HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BA	STORAGE	OPER	CONV	BREWSTER	WEST	7/29/2023	61.5	60.0	60.0	60.0	60.0	60.0	
HUMMINGBIRD STORAGE		HUNG ESS_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	10/11/2024	100.4	100.0	100.0	100.0	100.0	100.0	
INADALE ESS		INDL_ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/4/2017	9.9	9.9	9.9	9.9	9.9	9.9	
INERTIA BESS		INRT_W_BESS_1	BA	STORAGE	OPER	CONV	HASKELL	WEST	5/8/2024	13.0	13.0	13.0	13.0	13.0	13.0	
JOHNSON CITY BESS		JOHNJC1_UNIT_1	BA	STORAGE	OPER	CONV-DGR	BLANCO	SOUTH	8/5/2020	2.3	2.3	2.3	2.3	2.3	2.3	
JADE STORAGE U1		JADE_SLR_BESS1	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	78.5	78.1	78.1	78.1	78.1	78.1	
JADE STORAGE U2		JADE_SLR_BESS2	BA	STORAGE	OPER	CONV	SCURRY	WEST	9/30/2024	82.3	81.9	81.9	81.9	81.9	81.9	
JARVIS BESS U1		JAR_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	149.3	147.2	147.2	147.2	147.2	147.2	
JARVIS BESS U2		JAR_BESS2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	6/12/2025	157.7	157.7	157.7	157.7	157.7	157.7	
JUDKINS BESS		JUDKINS BESS	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0	
JUNCTION BESS		JUNCTION BESS	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	6/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
JUNCTION NORTH BESS		JUNORTH1_BES1	BA	STORAGE	OPER	CONV-DGR	KIMBLE	SOUTH	3/3/2025	9.9	9.9	9.9	9.9	9.9	9.9	
KINGSBERRY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	12/1/2017	1.5	1.5	1.5	1.5	1.5	1.5	
LIGGETT SWITCH BESS		LIGSW_BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	2/8/2025	9.9	9.9	9.9	9.9	9.9	9.9	
LILY STORAGE		LILY BESS1	BA	STORAGE	OPER	CONV	KAUFMAN	NORTH	6/1/2021	51.7	50.0	50.0	50.0	50.0	50.0	
LIMOUSIN OAK STORAGE		LMO BESS1	BA	STORAGE	OPER	CONV	GRIMES	NORTH	9/11/2024	100.4	100.0	100.0	100.0	100.0	100.0	
LONESTAR BESS		LONESTAR BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
LONGBOW BESS		LON_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	11/13/2024	180.8	174.0	174.0	174.0	174.0	174.0	
LOWER RIO BESS		LOWR_ESS_BESS1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/31/2025	60.4	60.0	60.0	60.0	60.0	60.0	
LUFKIN SOUTH BESS		LFSH BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	2/21/2024	10.0	10.0	10.0	10.0	10.0	10.0	
MADERO GRID U1 (IGNACIO GRID)		MADERO UNIT1	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	1/13/2022	100.8	100.0	100.0	100.0	100.0	100.0	
MADERO GRID U2 (IGNACIO GRID)		MADERO UNIT2	BA	STORAGE	OPER	CONV	HIDALGO	SOUTH	3/3/2022	100.8	100.0	100.0	100.0	100.0	100.0	
MAINLAND BESS		MAINLAND BESS	BA	STORAGE	OPER	CONV-DGR	GALVESTON	HOUSTON	6/21/2024	9.9	9.9	9.9	9.9	9.9	9.9	
MAYBERRY I BESS		MAYBERRY_BESS2	BA	STORAGE	OPER	CONV-DGR	DALLAS	SOUTH	12/1/2025	10.0	9.9	9.9	9.9	9.9	9.9	
MIDWAY BESS U1		MIDWY_BESS1	BA	STORAGE	OPER	CONV-DGR	ECTOR	WEST	5/5/2025	10.0	10.0	10.0	10.0	10.0	10.0	
MINERAL WELLS EAST BESS		MNWLE BESS	BA	STORAGE	OPER	CONV-DGR	PALO PINTO	NORTH	10/13/2023	10.0	9.9	9.9	9.9	9.9	9.9	
MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	BA	STORAGE	OPER	CONV-SODG	TRAVIS	SOUTH	7/23/2018	1.5	1.5	1.5	1.5	1.5	1.5	
MUNSTER BESS		MUNSTER BESS	BA	STORAGE	OPER	CONV-DGR	COOK	NORTH	5/22/2025	9.9	9.9	9.9	9.9	9.9	9.9	
MUSTANG BAYOU BESS		MU BESS	BA	STORAGE	OPER	CONV-DGR	BRAZORIA	COASTAL	6/4/2025	10.0	10.0	10.0	10.0	10.0	10.0	
MUSTANG CREEK STORAGE		MUSTNGCK_BES1	BA	STORAGE	OPER	CONV	JACKSON	SOUTH	3/29/2023	71.5	70.5	70.5	70.5	70.5	70.5	
MYRTLE STORAGE U1		MYR_BES1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	76.3	76.3	76.3	76.3	76.3	76.3	
MYRTLE STORAGE U2		MYR_BES2	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	2/28/2025	74.3	73.7	73.7	73.7	73.7	73.7	
NOBLE STORAGE U1		NOBLESRLR_BESS1	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5	
NOBLE STORAGE U2		NOBLESRLR_BESS2	BA	STORAGE	OPER	CONV	DENTON	NORTH	8/1/2022	63.5	62.5	62.5	62.5	62.5	62.5	
NORTH ALAMO BESS		N_ALAMO BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	7/3/2023	9.9	9.9	9.9	9.9	9.9	9.9	
NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BA	STORAGE	OPER	CONV	BRAZORIA	COASTAL	7/1/2021	51.8	50.0	50.0	50.0	50.0	50.0	
NORTH FORK		NF_BRP_BES1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	5/15/2021	100.5	100.5	100.5	100.5	100.5	100.5	
NORTH MERCEDES BESS		N_MERCEDES BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
NOTREES BATTERY FACILITY		NWF_NBS	BA	STORAGE	OPER	CONV	WINKLER	WEST	10/1/2012	36.0	33.7	33.7	33.7	33.7	33.7	
OLNEY BESS		OLNEYTN BESS	BA	STORAGE	OPER	CONV-DGR	YOUNG	WEST	6/15/2023	10.0	9.9	9.9	9.9	9.9	9.9	
PADUA GRID BESS		PAD1_ESS_BESS1	BA	STORAGE	OPER	CONV	BEXAR	SOUTH	7/28/2025	51.1	50.0	50.0	50.0	50.0	50.0	
PAULINE BESS		PAULN BESS	BA	STORAGE	OPER	CONV-DGR	HENDERSON	NORTH	2/22/2024	10.0	10.0	10.0	10.0	10.0	10.0	
PAVLOV BESS		PAVLOV BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	10/1/2024	9.9	9.9	9.9	9.9	9.9	9.9	
PEARSCALL BESS		PEARSCALL3_BES1	BA	STORAGE	OPER	CONV-DGR	FRIO	SOUTH	7/8/2025	9.9	9.9	9.9	9.9	9.9	9.9	
PHOTON STORAGE U1		PHO_BES1	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	5/13/2025	150.0	150.0	150.0	150.0	150.0	150.0	
PHOTON STORAGE U2		PHO_BES2	BA	STORAGE	OPER	CONV	WHARTON	SOUTH	6/16/2025	152.7	150.0	150.0	150.0	150.0	150.0	
PORT LAVACA BATTERY		PRTLAVS BESS1	BA	STORAGE	OPER	CONV-DGR	CALHOUN	COASTAL	12/3/2019	9.9	9.9	9.9	9.9	9.9	9.9	
PIRATE BESS		PRATE1 BESS1	BA	STORAGE	OPER	CONV-DGR	SAN PATRICIO	COASTAL	5/29/2025	9.8	9.8	9.8	9.8	9.8	9.8	
PRAIRIE CREEK BESS		PRCRK BESS1	BA	STORAGE	OPER	CONV-DGR	DALLAS	NORTH	8/10/2025	9.9	9.9	9.9	9.9	9.9	9.9	
PYOTE TNP (SWOOSIE BATTERY)		PYOTE_SWOOSEU1	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	2/5/2021	9.9	9.9	9.9	9.9	9.9	9.9	
PYRON BESS 2A		PYR_ESS2A	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1	
PYRON BESS 2B		PYR_ESS2B	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/1/2022	15.1	15.1	15.1	15.1	15.1	15.1	
PYRON BESS		PYR_ESS	BA	STORAGE	OPER	CONV	NOLAN	WEST	12/8/2017	9.9	9.9	9.9	9.9	9.9	9.9	
QUEEN BESS		QUEEN_BA BESS1	BA	STORAGE	OPER	CONV	UPTON	WEST	5/31/2022	51.1	50.0	50.0	50.0	50.0	50.0	
RATTLESNAKE BESS		RTLSNAKE BESS	BA	STORAGE	OPER	CONV-DGR	WARD	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
REGIS MOORE FIELD BESS		REGIS_MOORE FL BESS1	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	8/19/2024	9.9	9.9	9.9	9.9	9.9	9.9	
REGIS PALACIOS BESS		PALACIOS BESS1	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	11/19/2024	9.9	9.9	9.9	9.9	9.9	9.9	
REPUBLIC ROAD STORAGE		RPUBRDS ESS1	BA	STORAGE	OPER	CONV	ROBERTSON	NORTH	10/29/2021	51.8	50.0	50.0	50.0	50.0	50.0	
RIO GRANDE CITY BESS 2		RIO GRAN BESS2	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	1/22/2025	9.9	9.9	9.9	9.9	9.9	9.9	
RIVER BEND (BRAZOS BEND BESS)		RBRND BESS1	BA	STORAGE	OPER	CONV	FORT BEND	HOUSTON	10/8/2024	10.0	10.0	10.0	10.0	10.0	10.0	
RIVER VALLEY STORAGE U1		RVRVLYS ESS1	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0	
RIVER VALLEY STORAGE U2		RVRVLYS ESS2	BA	STORAGE	OPER	CONV	WILLIAMSON	SOUTH	1/11/2022	51.5	50.0	50.0	50.0	50.0	50.0	
RODEO RANCH ENERGY STORAGE U1		R_RANCHES UNIT1	BA	STORAGE	OPER	CONV	REEVES	WEST	11/7/2023	150.4	150.0	150.0	150.0	150.0	150.0	
RODEO RANCH ENERGY STORAGE U2		R_RANCHES UNIT2	BA	STORAGE	OPER	CONV	REEVES	WEST	11/7/2023	150.4	150.0	150.0	150.0	150.0	150.0	
ROSELAND STORAGE		ROSELAND BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	12/5/2022	51.6	50.0	50.0	50.0	50.0	50.0	
RUSSEK STREET BESS		RUSSEKST BESS	BA	STORAGE	OPER	CONV-DGR	REAGAN	WEST	12/20/2024	9.9	9.9	9.9	9.9	9.9	9.9	
SADDLEBACK BESS		SADLBACK BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	8/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
SANDLAKE BESS		SANDLAK1 BESS	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	10/1/2024	10.0	10.0	10.0	10.0	10.0	10.0	
SARAGOSA BESS		SGSA BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	4/13/2022	10.0	9.9	9.9	9.9	9.9	9.9	
SCRENVICAN BESS		SSEAN BESS	BA	STORAGE	OPER	CONV-DGR	CILBERSON	WEST	9/15/2022	10.0	9.9	9.9	9.9	9.9	9.9	
SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK BESS1	BA	STORAGE	OPER-SLF	CONV-SLF	CROCKETT	WEST	7/1/2025	99.3	99.3	99.3	99.3	99.3	99.3	
SHEEP CREEK STORAGE		SHEEPCRK BESS1	BA	STORAGE	OPER	CONV	EASTLAND	NORTH	7/1/2024	142.1	135.1	135.1	135.1	135.1	135.1	
SILICON HILL STORAGE U1		SILCNHLS ESS1	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0	
SILICON HILL STORAGE U2		SILCNHLS ESS2	BA	STORAGE	OPER	CONV	TRAVIS	SOUTH	6/15/2021	51.8	50.0	50.0	50.0	50.0	50.0	
SMT ELSA		ELSA BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT GARCENO BESS		GARCENO BESS	BA	STORAGE	OPER	CONV-DGR	MATAGORDA	COASTAL	9/3/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT LOS FRESNOS		L_FRESNO BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT MAYBERRY BESS		SMT_MAYBERRY BESS	BA	STORAGE	OPER	CONV-DGR	HIDALGO	SOUTH	10/20/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT RIO GRANDE CITY BESS		RIO GRAN BESS	BA	STORAGE	OPER	CONV-DGR	STARR	SOUTH	11/30/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SMT SANTA ROSA		S_SNROSA BESS	BA	STORAGE	OPER	CONV-DGR	CAMERON	COASTAL	12/14/2023	10.0	9.9	9.9	9.9	9.9	9.9	
SNYDER		10PCRK UNIT1	BA	STORAGE	OPER	CONV-DGR	SCURRY	WEST	7/13/2021	10.0	10.0	10.0	10.0	10.0	10.0	
SP JAGUAR BESS U1		JAG_SLR_BES1	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.1	150.0	150.0	150.0	150.0	150.0	
SP JAGUAR BESS U2		JAG_SLR_BESS2	BA	STORAGE	OPER	CONV	MCLENNAN	NORTH	6/30/2025	157.2	150.0	150.0	150.0	150.0	150.0	
SP TX-12B BESS		SPTX12B BES1	BA	STORAGE	OPER	CONV	UPTON	WEST	11/22/2021	25.1	25.1	25.1	25.1	25.1	25.1	
SPENCER BESS		SP BESS	BA	STORAGE	OPER	CONV-DGR	HARRIS	HOUSTON	9/30/2025	101.6	9.9	9.9	9.9	9.9	9.9	
STAMPEDE BESS U1		STAM_SLR_BESS1	BA	STORAGE	OPER	CONV	HOPKINS	NORTH	3/3/2023	73.0	70.0	70.0	70.0	70.0	70.0	
ST GALL ENERGY STORAGE		SGAL_BES BESS1	BA	STORAGE	OPER	CONV	PECOS	WEST	3/26/2024	101.5	100.0					

											Summer Capabilities, MW (As of the Season Start Date, June 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
WOLF TANK STORAGE		WFTANK_ESS1	BA	STORAGE	OPER	CONV	WEBB	SOUTH	3/15/2023	150.4	150.0	150.0	150.0	150.0	150.0
WORSHAM BATTERY		WORSHAM_BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	12/30/2019	9.9	9.9	9.9	9.9	9.9	9.9
ZIER STORAGE U1	23NR0381	ZIER_SLR_BES1	BA	STORAGE	OPER	CONV	KINNEY	SOUTH	4/26/2024	40.1	40.0	40.0	40.0	40.0	40.0
BEXAR ESS	21NR0469	BEXAR_ES_BESS1	BA	STORAGE	OPER-SYN	CONV	BEXAR	SOUTH	1/08/2025	102.3	100.0	100.0	100.0	100.0	100.0
BIG STAR STORAGE	21NR0469	BIG STAR_BESS	BA	STORAGE	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	80.0	80.0	80.0	80.0	80.0	80.0
BLACK SPRINGS BESS SLF	24NR0315	BLACKSPR_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	PALO PINTO	NORTH	10/15/2025	120.7	120.0	120.0	120.0	120.0	120.0
BLEVINS STORAGE	24NR0119	BLVIN_SLR_BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	11/12/2025	188.2	180.0	180.0	180.0	180.0	180.0
CARRIZO SPRINGS BESS	25NR0592	CARRIZO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DMITT	SOUTH	10/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
CARTWHEEL BESS 1	23NR0494	CARTWHL_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	12/23/2025	154.2	150.0	150.0	150.0	150.0	150.0
CORAZON STORAGE	23NR0343	CORAZON_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/25/2025	204.8	200.0	200.0	200.0	200.0	200.0
COTTONWOOD BAYOU STORAGE	21NR0443	CTW_BESS1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	11/19/2025	153.0	150.0	150.0	150.0	150.0	150.0
COTULLA BESS 1	24NR0638	COTULLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	LA SALLE	SOUTH	11/27/2025	9.9	9.9	9.9	9.9	9.9	9.9
EMPIRE CENTRAL BESS	24NR0659	EMPTCT1_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DALLAS	NORTH	10/19/2025	10.0	9.9	9.9	9.9	9.9	9.9
GEARS BEST	24NR0595	GZ_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HARRIS	HOUSTON	10/21/2025	9.9	9.9	9.9	9.9	9.9	9.9
GOODWIN BESS	25NR0594	GOODWIN_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HIDALGO	SOUTH	10/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
HEADCAMP ENERGY STORAGE PLANT	23NR0401	HEADCAMP_BESS1	BA	STORAGE	OPER-SYN	CONV	PECOS	WEST	11/26/2025	152.9	150.0	150.0	150.0	150.0	150.0
IEP ORCHARD BESS	23NR0556	OR_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	FORT BEND	HOUSTON	12/20/2025	10.0	10.0	10.0	10.0	10.0	10.0
LAURELS BESS	23NR0499	LAURELES_BESS	BA	STORAGE	OPER-SYN	CONV	CAMERON	COASTAL	11/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
LUCKY BLUFF BESS SLF	24NR0295	LUCKYBLU_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	ERATH	NORTH	10/15/2025	100.8	100.0	100.0	100.0	100.0	100.0
LYSSY BESS	25NR0597	LYSSY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	WILSON	SOUTH	12/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
MEDINA LAKE BESS	24NR0499	MEDLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	BANDERA	SOUTH	12/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
MIDPOINT STORAGE	24NR0138	MDP_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	HILL	NORTH	2/19/2026	50.9	50.9	50.9	50.9	50.9	50.9
MILTON BESS	23NR0552	MILTON_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	KARNES	SOUTH	8/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
OLMITO BESS	25NR0640	OLMITO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	1/25/2025	10.0	10.0	10.0	10.0	10.0	10.0
PINE FOREST BESS	26NR0526	PNEFRST_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	10/29/2025	200.7	200.0	200.0	200.0	200.0	200.0
PLATINUM STORAGE U1	22NR0554	PLATINUM_BES1	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	152.9	148.3	148.3	148.3	148.3	148.3
PLATINUM STORAGE U2	22NR0554	PLATINUM_BES2	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	157.0	151.7	151.7	151.7	151.7	151.7
POTETE BESS	25NR0715	POTETE5_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	ATASCOSA	SOUTH	12/19/2025	10.0	10.0	10.0	10.0	10.0	10.0
RADIAN STORAGE SLF U1	24NR0631	RADN_SLR_BESS1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	78.1	78.1	78.1	78.1	78.1	78.1
RADIAN STORAGE SLF U2	24NR0631	RADN_SLR_BESS2	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	82.0	81.9	81.9	81.9	81.9	81.9
SEVEN FLAGS BESS	23NR0351	SEWNF_ES_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/7/2026	102.7	100.0	100.0	100.0	100.0	100.0
STONEIDGE BESS	23NR0598	STRG_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	MCALM	SOUTH	12/30/2025	101.9	100.0	100.0	100.0	100.0	100.0
TANZANITE STORAGE U1	22NR0549	TANZ_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TANZANITE STORAGE U2	22NR0549	TANZ_ESS_BES2	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TORREOLLAS BESS	23NR0529	TORR_BESS1	BA	STORAGE	OPER-SYN	CONV-TGR	WEBB	SOUTH	12/31/2025	9.9	9.9	9.9	9.9	9.9	9.9
WHARTON BESS	22NR0608	WTR_BESS1	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	1/28/2025	10.0	10.0	10.0	10.0	10.0	10.0
WIZARD BESS	25NR0300	WZRID_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	GALVESTON	HOUSTON	12/18/2025	150.8	150.0	150.0	150.0	150.0	150.0
XE MURAT (ADLONGI) STORAGE	24NR0329	ADLI_BESS1	BA	STORAGE	OPER-SYN	CONV	HARRIS	HOUSTON	9/24/2025	60.1	60.0	60.0	60.0	60.0	60.0
A4 PEARSCALL DGR U1 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/10/2025	35.0	24.2	24.2	24.2	24.2	24.2
A4 PEARSCALL DGR U2 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/10/2025	35.0	21.2	21.2	21.2	21.2	21.2
K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	20.1	20.1	20.1	20.1	20.1
K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	20.1	20.1	20.1	20.1	20.1
P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)	26NR0676	Q1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/15/2025	29.4	20.0	20.0	20.0	20.0	20.0
V4 BRAUNING DGR 3 (LIFE CYCLE POWER, LCP)		BRAUNING_VHB3	GT	GAS	OPER	CONV	RMR	SOUTH	8/1/1970	420.0	412.0	412.0	412.0	412.0	412.0
V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	21.2	21.2	21.2	21.2	21.2
V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	21.2	21.2	21.2	21.2	21.2
V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR3	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	21.2	21.2	21.2	21.2	21.2
V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)	25NR0777	VAL_DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/21/2025	19.1	19.1	19.1	19.1	19.1	19.1
X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)	26NR0674	X1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/4/2025	29.4	17.5	17.5	17.5	17.5	17.5
Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	12.9	12.9	12.9	12.9	12.9
Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	16.8	16.8	16.8	16.8	16.8
Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)	26NR0684	Z5 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/19/2025	29.4	19.5	19.5	19.5	19.5	19.5
EAST TIE		DC E	MWH	MWH	OPER	DC-TIE	FANNIN	NORTH		600.0	600.0	600.0	600.0	600.0	600.0
NORTH TIE		DC N	MWH	MWH	OPER	DC-TIE	WLBARGER	WEST		220.0	220.0	220.0	220.0	220.0	220.0
LAREDO VTT TIE		DC L	MWH	MWH	OPER	DC-TIE	EBBB	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0
SHARYLAND RAILROAD TIE		DC R	MWH	MWH	OPER	DC-TIE	HIDALGO	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0
BASBRANCH (TEF)	25NR0008		CC	GAS	PLAN	CONV	WARD	WEST	12/1/2028	1,390.0	-	-	-	1,300.0	1,300.0
CEDAR BAYOU 5 (TEF)	23NR0029		CC	GAS	PLAN	CONV	CHAMBERS	HOUSTON	12/15/2027	721.0	-	-	674.0	674.0	674.0
CEDARVALE GAS	25NR0710		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	9.9	9.9	9.9	9.9	9.9
COYOTE SPRINGS AGR1	24NR0645		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
ENCHANTED ROCK NEWPP	22NR0546		IC	GAS	PLAN	CONV	HARRIS	HOUSTON	2/28/2026	30.0	30.0	30.0	30.0	30.0	30.0
NRG THW 51 (202 TEF)	24NR0482		GT	GAS	PLAN	CONV	HARRIS	HOUSTON	5/1/2026	460.0	422.0	422.0	422.0	422.0	422.0
PIN PEAKING ENERGY CENTER 1 (TEF)	26NR0049		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	206.0	206.0	206.0	206.0	206.0
PIN PEAKING ENERGY CENTER 2 (TEF)	26NR0109		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	208.0	208.0	208.0	208.0	208.0
PHYOTE GAS	25NR0718		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	9.9	9.9	9.9	9.9	9.9
STAGHORN GAS	26NR0696		IC	GAS	PLAN	CONV	WARD	WEST	5/2/2026	10.0	10.0	10.0	10.0	10.0	10.0
ROCK ISLAND GENERATING (TEF)	27NR0321		IC	GAS	PLAN	CONV	COLORADO	SOUTH	6/1/2027	121.8	-	121.8	121.8	121.8	121.8
SADDELEBACK AGR1	24NR0646		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
TIMMERMAN POWER PLANT PHASE 2	25NR0503		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	5/1/2026	94.2	94.2	94.2	94.2	94.2	94.2
TIMMERMAN POWER PLANT PHASE 2B	26NR0735		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	8/14/2026	94.2	-	94.2	94.2	94.2	94.2
AQUILLA LAKE 3 WIND	22NR0499		WT	WIND-O	PLAN	CONV	HILL	NORTH	3/1/2027	297.4	-	297.4	297.4	297.4	297.4
BLUEBONNET PRAIRIE WIND	25NR0247		WT	WIND-O	PLAN	CONV	NAVARRO	NORTH	7/15/2027	173.0	-	-	173.0	173.0	173.0
BOB CREEK WIND	27NR0076		WT	WIND-O	PLAN	CONV	STERLING	WEST	7/1/2028	240.0	-	-	240.0	240.0	240.0
CASCABEL WIND 1	24NR0424		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	-	197.8	197.8	197.8
CASCABEL WIND 2	23NR0561		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	-	197.8	197.8	197.8
CORRALITOS WIND 1	24NR0505		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	196.1	-	-	196.1	196.1	196.1
CORRALITOS WIND 2	24NR0506		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/31/2027	196.4	-	-	196.4	196.4	196.4
DUNDEE NORTH WIND	27NR0004		WT	WIND-O	PLAN	CONV	WLBARGER	WEST	12/31/2027	146.4	-	-	146.4	146.4	146.4
DUNDEE SOUTH A WIND	27NR0005		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	523.7	-	-	523.7	523.7	523.7
DUNDEE SOUTH B WIND	27NR0111		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	261.3	-	-	261.3	261.3	261.3
GOODNIGHT WIND 1	23NR0637		WT	WIND-P	PLAN										

											Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
WOLF TANK STORAGE		WFTANK_ESS1	BA	STORAGE	OPER	CONV	WEBB	SOUTH	3/15/2023	150.4	150.0	150.0	150.0	150.0	150.0
WORSHAM BATTERY		WORSHAM_BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	12/30/2019	9.9	9.9	9.9	9.9	9.9	9.9
ZIER STORAGE U1	23NR0381	ZIER_SLR_BESS1	BA	STORAGE	OPER	CONV	KINNEY	SOUTH	4/26/2024	40.1	40.0	40.0	40.0	40.0	40.0
BEXAR ESS	21NR0469	BEXAR_ES_BESS1	BA	STORAGE	OPER-SYN	CONV	BEXAR	SOUTH	1/28/2025	102.3	100.0	100.0	100.0	100.0	100.0
BIG STAR STORAGE	21NR0469	BIG STAR_BESS	BA	STORAGE	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	80.0	80.0	80.0	80.0	80.0	80.0
BLACK SPRINGS BESS SLF	23NR0315	BLACKSPR_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	PALO PINTO	NORTH	10/15/2025	120.7	120.0	120.0	120.0	120.0	120.0
BLEVINS STORAGE	23NR0119	BLVIN_SLR_BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	11/12/2025	188.2	188.2	180.0	180.0	180.0	180.0
CARRIZO SPRINGS BESS	23NR0592	CARRIZO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DMITT	SOUTH	10/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
CARTWHEEL BESS 1	23NR0494	CARTWHL_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	12/23/2025	154.2	150.0	150.0	150.0	150.0	150.0
CORAZON STORAGE	23NR0343	CORAZON_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/25/2025	204.8	200.0	200.0	200.0	200.0	200.0
COTTONWOOD BAYOU STORAGE	21NR0443	CTW_BESS1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	11/19/2025	153.0	150.0	150.0	150.0	150.0	150.0
COTULLA BESS 1	24NR0638	COTULLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	LA SALLE	SOUTH	11/27/2025	9.9	9.9	9.9	9.9	9.9	9.9
EMPURE CENTRAL BESS	24NR0659	EMPC1T1_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DALLAS	NORTH	10/19/2025	10.0	10.0	10.0	10.0	10.0	10.0
GEARS BEST	24NR0595	GZ_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HARRIS	HOUSTON	10/21/2025	9.9	9.9	9.9	9.9	9.9	9.9
GOODWIN BESS	25NR0594	GOODWIN_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	11/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
HEADCAMP ENERGY STORAGE PLANT	23NR0401	HEADCAMP_BESS1	BA	STORAGE	OPER-SYN	CONV	PECOS	WEST	11/26/2025	152.9	150.0	150.0	150.0	150.0	150.0
IEP ORCHARD BESS	23NR0556	OR_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	FORT BEND	HOUSTON	12/20/2025	10.0	10.0	10.0	10.0	10.0	10.0
LAURELS BESS	23NR0499	LAURELES_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	11/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
LUCKY BLUFF BESS SLF	24NR0295	LUCKYBLU_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	ERATH	NORTH	10/15/2025	100.8	100.0	100.0	100.0	100.0	100.0
LYSSY BESS	25NR0597	LYSSY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	WILSON	SOUTH	12/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
MEDINA LAKE BESS	24NR0499	MEDLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	BANDERA	SOUTH	12/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
MIDPOINT STORAGE	24NR0138	MDP_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	HILL	NORTH	2/19/2026	50.9	50.9	50.9	50.9	50.9	50.9
MILTON BESS	23NR0552	MILTON_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	KARNES	SOUTH	8/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
OLMITO BESS	25NR0540	OLMITO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	1/25/2025	10.0	10.0	10.0	10.0	10.0	10.0
PINE FOREST BESS	26NR0526	PNEFRST_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	10/29/2025	200.0	200.0	200.0	200.0	200.0	200.0
PLATINUM STORAGE U1	25NR0554	PLATINUM_BES1	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	152.9	148.3	148.3	148.3	148.3	148.3
PLATINUM STORAGE U2	25NR0554	PLATINUM_BES2	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	157.0	151.7	151.7	151.7	151.7	151.7
POTETE BESS	25NR0715	POTETE'S_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	ATASCOSA	SOUTH	12/19/2025	10.0	10.0	10.0	10.0	10.0	10.0
RADIAN STORAGE SLF U1	24NR0631	RADN_SLR_BESS1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	78.1	78.1	78.1	78.1	78.1	78.1
RADIAN STORAGE SLF U2	24NR0631	RADN_SLR_BESS2	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	82.0	81.9	81.9	81.9	81.9	81.9
SEVEN FLAGS BESS	23NR0351	SEVNF_ES_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/7/2026	102.7	100.0	100.0	100.0	100.0	100.0
STONEIDGE BESS	23NR0598	STRG_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	MCALAM	SOUTH	12/30/2025	101.9	100.0	100.0	100.0	100.0	100.0
TANZANITE STORAGE U1	22NR0549	TANZ_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TANZANITE STORAGE U2	22NR0549	TANZ_ESS_BES2	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TORRECOLLAS BESS	23NR0529	TORR_BESS1	BA	STORAGE	OPER-SYN	CONV-TGR	WEBB	SOUTH	12/31/2025	9.9	9.9	9.9	9.9	9.9	9.9
WHARTON BESS	22NR0608	WTR_BESS1	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	1/28/2025	10.0	10.0	10.0	10.0	10.0	10.0
WIZARD BESS	25NR0300	WZRID_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	GALVESTON	HOUSTON	12/18/2025	150.8	150.0	150.0	150.0	150.0	150.0
XE MURAT (ADLONGI) STORAGE	24NR0329	ADLI_BESS1	BA	STORAGE	OPER-SYN	CONV	HARRIS	HOUSTON	9/24/2025	60.1	60.0	60.0	60.0	60.0	60.0
A4 PEARSCALL DGR U1 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/10/2025	35.0	24.2	24.2	24.2	24.2	24.2
A4 PEARSCALL DGR U2 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/10/2025	35.0	21.2	21.2	21.2	21.2	21.2
K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	23.2	23.2	23.2	23.2	23.2
K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	23.2	23.2	23.2	23.2	23.2
P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)	26NR0676	Q1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/15/2025	29.4	20.0	20.0	20.0	20.0	20.0
V4 BRAUNING DGR (LIFE CYCLE POWER, LCP)		BRAUNING_VHB3	GT	GAS	OPER	CONV	RMR	SOUTH	8/11/1970	420.0	412.0	412.0	412.0	412.0	412.0
V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	26.0	26.0	26.0	26.0	26.0
V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	26.0	26.0	26.0	26.0	26.0
V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR3	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	26.0	26.0	26.0	26.0	26.0
V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)	25NR0777	V4 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/21/2025	40.9	19.1	19.1	19.1	19.1	19.1
X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)	26NR0674	X1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/4/2025	29.4	17.5	17.5	17.5	17.5	17.5
Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	12.9	12.9	12.9	12.9	12.9
Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	16.8	16.8	16.8	16.8	16.8
Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)	26NR0684	Z5 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/19/2025	29.4	19.5	19.5	19.5	19.5	19.5
EAST TIE		DC E	MWH	MWH	OPER	DC-TIE	FANNIN	NORTH		600.0	600.0	600.0	600.0	600.0	600.0
NORTH TIE		DC N	MWH	MWH	OPER	DC-TIE	WILBARGER	WEST		220.0	220.0	220.0	220.0	220.0	220.0
LAREDO WTT TIE		DC L	MWH	MWH	OPER	DC-TIE	WEBB	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0
SHARYLAND RAILROAD TIE		DC R	MWH	MWH	OPER	DC-TIE	HIDALGO	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0
BASBRANCH (TEF)	25NR0008		CC	GAS	PLAN	CONV	WARD	WEST	12/1/2028	1,390.0	-	-	1,350.0	1,350.0	1,350.0
CEDAR BAYOU 5 (TEF)	23NR0029		CC	GAS	PLAN	CONV	CHAMBERS	HOUSTON	12/15/2027	721.0	-	-	697.0	697.0	697.0
CEDARVALE GAS	25NR0710		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	9.9	9.9	9.9	9.9	9.9
COYOTE SPRINGS AGR1	24NR0645		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
ENCHANTED ROCK NEWPP	22NR0546		IC	GAS	PLAN	CONV	HARRIS	HOUSTON	2/28/2026	30.0	30.0	30.0	30.0	30.0	30.0
NRG THW 51 202 (TEF)	24NR0482		GT	GAS	PLAN	CONV	HARRIS	HOUSTON	5/1/2026	456.0	456.0	456.0	456.0	456.0	456.0
PIN PEAKING ENERGY CENTER 1 (TEF)	26NR0049		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	218.0	218.0	218.0	218.0	218.0
PIN PEAKING ENERGY CENTER 2 (TEF)	26NR0109		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	220.0	220.0	220.0	220.0	220.0
PHYOTE GAS	25NR0718		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	9.9	9.9	9.9	9.9	9.9
STAGHORN GAS	26NR0696		IC	GAS	PLAN	CONV	WARD	WEST	5/2/2026	10.0	10.0	10.0	10.0	10.0	10.0
ROCK ISLAND GENERATING (TEF)	27NR0321		IC	GAS	PLAN	CONV	COLORADO	SOUTH	6/1/2027	121.8	-	121.8	121.8	121.8	121.8
SADDELEBACK AGR1	24NR0646		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
TIMMERMAN POWER PLANT PHASE 2	25NR0503		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	5/1/2026	94.2	94.2	94.2	94.2	94.2	94.2
TIMMERMAN POWER PLANT PHASE 2B	26NR0735		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	8/14/2026	94.2	94.2	94.2	94.2	94.2	94.2
AQUILLA LAKE 3 WIND	22NR0499		WT	WIND-O	PLAN	CONV	HILL	NORTH	3/1/2027	297.4	-	297.4	297.4	297.4	297.4
BLUEBONNET PRAIRIE WIND	25NR0247		WT	WIND-O	PLAN	CONV	NAVARRO	NORTH	7/15/2027	173.0	-	173.0	173.0	173.0	173.0
BOB CREEK WIND	27NR0076		WT	WIND-O	PLAN	CONV	STERLING	WEST	7/1/2028	240.0	-	240.0	240.0	240.0	240.0
CASCABEL WIND 1	24NR0424		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	197.8	197.8	197.8	197.8
CASCABEL WIND 2	23NR0561		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	197.8	197.8	197.8	197.8
CORRALITOS WIND 1	24NR0505		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	196.1	-	196.1	196.1	196.1	196.1
CORRALITOS WIND 2	24NR0506		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/31/2027	196.4	-	196.4	196.4	196.4	196.4
DUNDEE NORTH WIND	27NR0004		WT	WIND-O	PLAN	CONV	WILBARGER	WEST	12/31/2027	146.4	-	146.4	146.4	146.4	146.4
DUNDEE SOUTH A WIND	27NR0005		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	523.7	-	523.7	523.7	523.7	523.7
DUNDEE SOUTH B WIND	27NR0111		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	261.3	-				

											Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
WOLF TANK STORAGE		WFTANK_BESS1	BA	STORAGE	OPER	CONV	WEBB	SOUTH	3/15/2023	150.4	150.0	150.0	150.0	150.0	150.0
WORSHAM BATTERY		WORSHAM_BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	12/30/2019	9.9	9.9	9.9	9.9	9.9	9.9
ZIER STORAGE U1	23NR0381	ZIER_SLR_BESS1	BA	STORAGE	OPER	CONV	KINNEY	SOUTH	4/26/2024	40.1	40.0	40.0	40.0	40.0	40.0
BEXAR ESS	21NR0469	BEXAR_ES_BESS1	BA	STORAGE	OPER-SYN	CONV	BEXAR	SOUTH	1/08/2025	102.3	100.0	100.0	100.0	100.0	100.0
BIG STAR STORAGE	21NR0469	BIG STAR_BESS	BA	STORAGE	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	80.0	80.0	80.0	80.0	80.0	80.0
BLACK SPRINGS BESS SLF	23NR0315	BLACKSPR_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	PALO PINTO	NORTH	10/15/2025	120.7	120.0	120.0	120.0	120.0	120.0
BLEVINS STORAGE	23NR0119	BLVIN_SLR_BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	11/12/2025	188.2	180.0	180.0	180.0	180.0	180.0
CARRIZO SPRINGS BESS	23NR0592	CARRIZO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DMITT	SOUTH	10/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
CARTWHEEL BESS 1	23NR0494	CARTWHL_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	12/23/2025	154.2	150.0	150.0	150.0	150.0	150.0
CORAZON STORAGE	23NR0343	CORAZON_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/25/2025	204.8	200.0	200.0	200.0	200.0	200.0
COTTONWOOD BAYOU STORAGE	21NR0443	CTW_BESS1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	11/19/2025	153.0	150.0	150.0	150.0	150.0	150.0
COTULLA BESS 1	24NR0638	COTULLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	LA SALLE	SOUTH	11/27/2025	9.9	9.9	9.9	9.9	9.9	9.9
EMPURE CENTRAL BESS	24NR0659	EMPTCT1_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DALLAS	NORTH	10/19/2025	10.0	9.9	9.9	9.9	9.9	9.9
GEARS BEST	24NR0595	GZ_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HARRIS	HOUSTON	10/21/2025	9.9	9.9	9.9	9.9	9.9	9.9
GOODWIN BESS	25NR0594	GOODWIN_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	11/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
HEADCAMP ENERGY STORAGE PLANT	23NR0401	HEADCAMP_BESS1	BA	STORAGE	OPER-SYN	CONV	PECOS	WEST	11/26/2025	152.9	150.0	150.0	150.0	150.0	150.0
IEP ORCHARD BESS	23NR0556	OR_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	FORT BEND	HOUSTON	12/20/2025	10.0	10.0	10.0	10.0	10.0	10.0
LAURELS BESS	23NR0499	LAURELES_BESS	BA	STORAGE	OPER-SYN	CONV	CAMERON	COASTAL	11/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
LUCKY BLUFF BESS SLF	24NR0295	LUCKYBLU_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	ERATH	NORTH	10/15/2025	100.8	100.0	100.0	100.0	100.0	100.0
LYSSY BESS	25NR0597	LYSSY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	WILSON	SOUTH	12/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
MEDINA LAKE BESS	24NR0499	MEDLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	BANDERA	SOUTH	12/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
MIDPOINT STORAGE	24NR0138	MDP_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	HILL	NORTH	2/19/2026	50.9	50.9	50.9	50.9	50.9	50.9
MILTON BESS	23NR0552	MILTON_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	KARNES	SOUTH	8/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
OLMITO BESS	25NR0540	OLMITO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	1/25/2025	10.0	10.0	10.0	10.0	10.0	10.0
PINE FOREST BESS	23NR0526	PNEFRST_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	10/29/2025	200.7	200.0	200.0	200.0	200.0	200.0
PLATINUM STORAGE U1	23NR0554	PLATINUM_BES1	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	152.9	148.3	148.3	148.3	148.3	148.3
PLATINUM STORAGE U2	23NR0554	PLATINUM_BES2	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	157.0	151.7	151.7	151.7	151.7	151.7
POTETE BESS	25NR0715	POTETE1_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	ATASCOSA	SOUTH	12/19/2025	10.0	10.0	10.0	10.0	10.0	10.0
RADIAN STORAGE SLF U1	24NR0631	RADN_SLR_BESS1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	78.1	78.1	78.1	78.1	78.1	78.1
RADIAN STORAGE SLF U2	24NR0631	RADN_SLR_BESS2	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	82.0	81.9	81.9	81.9	81.9	81.9
SEVEN FLAGS BESS	23NR0351	SEVNF_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/7/2026	102.7	100.0	100.0	100.0	100.0	100.0
STONEIDGE BESS	23NR0398	STRG_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	MCALAM	SOUTH	12/30/2025	101.9	100.0	100.0	100.0	100.0	100.0
TANZANITE STORAGE U1	22NR0549	TANZ_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TANZANITE STORAGE U2	22NR0549	TANZ_ESS_BES2	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TORREOLLAS BESS	23NR0529	TORR_BESS1	BA	STORAGE	OPER-SYN	CONV-TGR	WEBB	HOUSTON	12/31/2025	9.9	9.9	9.9	9.9	9.9	9.9
WHARTON BESS	22NR0608	WTR_BESS1	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	1/28/2025	10.0	10.0	10.0	10.0	10.0	10.0
WIZARD BESS	25NR0300	WZRID_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	GALVESTON	HOUSTON	12/18/2025	150.0	150.0	150.0	150.0	150.0	150.0
XE MURAT (ADLONGI) STORAGE	24NR0329	ADLI_BESS1	BA	STORAGE	OPER-SYN	CONV	HARRIS	HOUSTON	9/24/2025	60.1	60.0	60.0	60.0	60.0	60.0
A4 PEARSCALL DGR U1 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/10/2025	35.0	24.2	24.2	24.2	24.2	24.2
A4 PEARSCALL DGR U2 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/10/2025	35.0	21.2	21.2	21.2	21.2	21.2
K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	21.6	21.6	21.6	21.6	21.6
K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	21.6	21.6	21.6	21.6	21.6
P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)	26NR0676	Q1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/15/2025	29.4	20.0	20.0	20.0	20.0	20.0
V4 BRAUNING DGR 3 (LIFE CYCLE POWER, LCP)		BRAUNING_VHB3	GT	GAS	OPER	CONV	RMR	SOUTH	8/1/1970	420.0	412.0	412.0	412.0	412.0	412.0
V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	22.6	22.6	22.6	22.6	22.6
V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	22.6	22.6	22.6	22.6	22.6
V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR3	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	22.6	22.6	22.6	22.6	22.6
V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)	25NR0777	VAL_DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/21/2025	19.1	19.1	19.1	19.1	19.1	19.1
X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)	26NR0674	X1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/4/2025	29.4	17.5	17.5	17.5	17.5	17.5
Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	12.9	12.9	12.9	12.9	12.9
Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	16.8	16.8	16.8	16.8	16.8
Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)	26NR0684	Z5 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/19/2025	29.4	19.5	19.5	19.5	19.5	19.5
EAST TIE		DC E	MWH	MWH	OPER	DC-TIE	FANNIN	NORTH		600.0	600.0	600.0	600.0	600.0	600.0
NORTH TIE		DC N	MWH	MWH	OPER	DC-TIE	WLBARGER	WEST		220.0	220.0	220.0	220.0	220.0	220.0
LAREDO VTT TIE		DC L	MWH	MWH	OPER	DC-TIE	WEBB	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0
SHARYLAND RAILROAD TIE		DC R	MWH	MWH	OPER	DC-TIE	HIDALGO	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0
BASBRANCH (TEF)	25NR0008		CC	GAS	PLAN	CONV	WARD	WEST	12/1/2028	1,390.0	-	-	-	1,350.0	1,350.0
CEDAR BAYOU 5 (TEF)	23NR0029		CC	GAS	PLAN	CONV	CHAMBERS	HOUSTON	12/15/2027	721.0	-	-	697.0	697.0	697.0
CEDARVALE GAS	25NR0710		CC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	-	9.9	9.9	9.9	9.9
COYOTE SPRINGS AGR1	24NR0645		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
ENCHANTED ROCK NEWPP	22NR0546		IC	GAS	PLAN	CONV	HARRIS	HOUSTON	2/28/2026	30.0	30.0	30.0	30.0	30.0	30.0
NRG THW 51 (202 TEF)	24NR0482		GT	GAS	PLAN	CONV	HARRIS	HOUSTON	5/1/2026	456.0	456.0	456.0	456.0	456.0	456.0
PIN PEAKING ENERGY CENTER 1 (TEF)	26NR0049		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	-	218.0	218.0	218.0	218.0
PIN PEAKING ENERGY CENTER 2 (TEF)	26NR0109		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	-	220.0	220.0	220.0	220.0
PYOTIE GAS	25NR0718		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	-	9.9	9.9	9.9	9.9
STAGHORN GAS	26NR0696		IC	GAS	PLAN	CONV-DGR	WARD	WEST	5/2/2026	10.0	10.0	10.0	10.0	10.0	10.0
ROCK ISLAND GENERATING (TEF)	27NR0321		IC	GAS	PLAN	CONV	COLORADO	SOUTH	6/1/2027	121.8	-	-	121.8	121.8	121.8
SADDELEBACK AGR1	24NR0646		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
TIMMERMAN POWER PLANT PHASE 2	25NR0503		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	5/1/2026	94.2	-	94.2	94.2	94.2	94.2
TIMMERMAN POWER PLANT PHASE 2B	26NR0735		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	8/14/2026	94.2	-	94.2	94.2	94.2	94.2
AQUILLA LAKE 3 WIND	22NR0499		WT	WIND-O	PLAN	CONV	HILL	NORTH	3/1/2027	297.4	-	297.4	297.4	297.4	297.4
BLUEBONNET PRAIRIE WIND	25NR0247		WT	WIND-O	PLAN	CONV	NAVARRO	NORTH	7/15/2027	173.0	-	-	173.0	173.0	173.0
BOB CREEK WIND	27NR0076		WT	WIND-O	PLAN	CONV	STERLING	WEST	7/1/2028	240.0	-	-	240.0	240.0	240.0
CASCABEL WIND 1	24NR0424		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	-	197.8	197.8	197.8
CASCABEL WIND 2	23NR0561		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	-	197.8	197.8	197.8
CORRALITOS WIND 1	24NR0505		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	196.1	-	-	196.1	196.1	196.1
CORRALITOS WIND 2	24NR0506		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/31/2027	196.4	-	-	196.4	196.4	196.4
DUNDEE NORTH WIND	27NR0004		WT	WIND-O	PLAN	CONV	WLBARGER	WEST	12/31/2027	146.4	-	-	146.4	146.4	146.4
DUNDEE SOUTH A WIND	27NR0005		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	523.7	-	-	523.7	523.7	523.7
DUNDEE SOUTH B WIND	27NR0111		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	261.3	-	-	261.3	261.3	261.3
GOODNIGHT WIND 1	23NR0637		WT	WIND-P	PLAN	CONV	ARMSTRONG	PANH							

											Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
WOLF TANK STORAGE		WFTANK_ESS1	BA	STORAGE	OPER	CONV	WEBB	SOUTH	3/15/2023	150.4	150.0	150.0	150.0	150.0	150.0
WORSHAM BATTERY		WORSHAM_BESS1	BA	STORAGE	OPER	CONV-DGR	REEVES	WEST	12/30/2019	9.9	9.9	9.9	9.9	9.9	9.9
ZIER STORAGE U1	23NR0381	ZIER_SLR_BESS1	BA	STORAGE	OPER	CONV	KINNEY	SOUTH	4/26/2024	40.1	40.0	40.0	40.0	40.0	40.0
BEXAR ESS	21NR0469	BEXAR_ES_BESS1	BA	STORAGE	OPER-SYN	CONV	BEXAR	SOUTH	1/08/2025	102.3	100.0	100.0	100.0	100.0	100.0
BIG STAR STORAGE	21NR0469	BIG STAR_BESS	BA	STORAGE	OPER-SYN	CONV	BASTROP	SOUTH	1/31/2026	80.0	80.0	80.0	80.0	80.0	80.0
BLACK SPRINGS BESS SLF	23NR0315	BLACKSPR_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	PALO PINTO	NORTH	10/15/2025	120.7	120.0	120.0	120.0	120.0	120.0
BLEVINS STORAGE	23NR0119	BLVIN_SLR_BESS1	BA	STORAGE	OPER	CONV	FALLS	NORTH	11/12/2025	188.2	180.0	180.0	180.0	180.0	180.0
CARRIZO SPRINGS BESS	23NR0592	CARRIZO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DMITT	SOUTH	10/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
CARTWHEEL BESS 1	23NR0494	CARTWHL_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	12/23/2025	154.2	150.0	150.0	150.0	150.0	150.0
CORAZON STORAGE	23NR0343	CORAZON_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/25/2025	204.8	200.0	200.0	200.0	200.0	200.0
COTTONWOOD BAYOU STORAGE	21NR0443	CTW_BESS1	BA	STORAGE	OPER-SYN	CONV	BRAZORIA	COASTAL	11/19/2025	153.0	150.0	150.0	150.0	150.0	150.0
COTULLA BESS 1	24NR0638	COTULLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	LA SALLE	SOUTH	11/27/2025	9.9	9.9	9.9	9.9	9.9	9.9
EMPIRE CENTRAL BESS	24NR0659	EMPC1T1_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	DALLAS	NORTH	10/19/2025	10.0	10.0	10.0	10.0	10.0	10.0
GEARS BEST	24NR0595	GZ_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HARRIS	SOUTHERN	10/21/2025	9.9	9.9	9.9	9.9	9.9	9.9
GOODWIN BESS	25NR0594	GOODWIN_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	HIDALGO	SOUTH	10/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
HEADCAMP ENERGY STORAGE PLANT	23NR0401	HEADCAMP_BESS1	BA	STORAGE	OPER-SYN	CONV	PECOS	WEST	11/26/2025	152.9	150.0	150.0	150.0	150.0	150.0
IEP ORCHARD BESS	23NR0556	OR_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	FORT BEND	HOUSTON	12/20/2025	10.0	10.0	10.0	10.0	10.0	10.0
LAURELS BESS	23NR0499	LAURELES_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	11/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
LUCKY BLUFF BESS SLF	24NR0295	LUCKYBLU_UNIT1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	ERATH	NORTH	10/15/2025	100.8	100.0	100.0	100.0	100.0	100.0
LYSSY BESS	25NR0597	LYSSY_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	WILSON	SOUTH	12/22/2025	9.9	9.9	9.9	9.9	9.9	9.9
MEDINA LAKE BESS	24NR0499	MEDLA_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	BANDERA	SOUTH	12/20/2025	9.9	9.9	9.9	9.9	9.9	9.9
MIDPOINT STORAGE	24NR0138	MDP_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	HILL	NORTH	2/19/2026	50.9	50.9	50.9	50.9	50.9	50.9
MILTON BESS	23NR0552	MILTON_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	KARNES	SOUTH	8/12/2025	9.9	9.9	9.9	9.9	9.9	9.9
OLMITO BESS	25NR0640	OLMITO_BESS1	BA	STORAGE	OPER-SYN	CONV-DGR	CAMERON	COASTAL	1/25/2025	10.0	10.0	10.0	10.0	10.0	10.0
PINE FOREST BESS	26NR0526	PNEFRST_BESS1	BA	STORAGE	OPER-SYN	CONV	HOPKINS	NORTH	10/29/2025	200.7	200.0	200.0	200.0	200.0	200.0
PLATINUM STORAGE U1	22NR0554	PLATINUM_BES1	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	152.9	148.3	148.3	148.3	148.3	148.3
PLATINUM STORAGE U2	22NR0554	PLATINUM_BES2	BA	STORAGE	OPER-SYN	CONV	FANNIN	NORTH	2/26/2026	157.0	151.7	151.7	151.7	151.7	151.7
POTETE BESS	25NR0715	POTETE'S_BESS	BA	STORAGE	OPER-SYN	CONV-DGR	ATASCOSA	SOUTH	12/19/2025	10.0	10.0	10.0	10.0	10.0	10.0
RADIAN STORAGE SLF U1	24NR0631	RADN_SLR_BESS1	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	78.1	78.1	78.1	78.1	78.1	78.1
RADIAN STORAGE SLF U2	24NR0631	RADN_SLR_BESS2	BA	STORAGE	OPER-SYN-SLF	CONV-SLF	BROWN	NORTH	1/17/2025	82.0	81.9	81.9	81.9	81.9	81.9
SEVEN FLAGS BESS	23NR0351	SEVNF_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	WEBB	SOUTH	1/7/2026	102.7	100.0	100.0	100.0	100.0	100.0
STONEIDGE BESS	23NR0398	STRG_SLR_BESS1	BA	STORAGE	OPER-SYN	CONV	MCALAM	SOUTH	12/30/2025	101.9	100.0	100.0	100.0	100.0	100.0
TANZANITE STORAGE U1	22NR0549	TANZ_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TANZANITE STORAGE U2	22NR0549	TANZ_ESS_BES2	BA	STORAGE	OPER-SYN	CONV	HENDERSON	NORTH	11/15/2025	132.9	128.9	128.9	128.9	128.9	128.9
TORRECIOLLAS BESS	23NR0529	TORR_BESS1	BA	STORAGE	OPER-SYN	CONV-TGR	WEBB	SOUTH	12/31/2025	9.9	9.9	9.9	9.9	9.9	9.9
WHARTON BESS	22NR0608	WTR_BESS1	BA	STORAGE	OPER-SYN	CONV	WHARTON	SOUTH	1/28/2025	10.0	10.0	10.0	10.0	10.0	10.0
WIZARD BESS	25NR0300	WZRID_ESS_BES1	BA	STORAGE	OPER-SYN	CONV	GALVESTON	HOUSTON	12/18/2025	150.0	150.0	150.0	150.0	150.0	150.0
XE MURAT (ADLONGI) STORAGE	24NR0329	ADLI_BESS1	BA	STORAGE	OPER-SYN	CONV	HARRIS	HOUSTON	9/24/2025	60.1	60.0	60.0	60.0	60.0	60.0
A4 PEARSCALL DGR U1 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/10/2025	35.0	24.2	24.2	24.2	24.2	24.2
A4 PEARSCALL DGR U2 (LIFE CYCLE POWER, LCP)	24NR0675	A4 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/10/2025	35.0	21.2	21.2	21.2	21.2	21.2
K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	21.5	21.5	21.5	21.5	21.5
K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)	26NR0681	K2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/30/2025	29.4	21.5	21.5	21.5	21.5	21.5
P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)	26NR0666	P2 DGR2	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/30/2025	40.9	24.2	24.2	24.2	24.2	24.2
Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)	26NR0676	Q1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/15/2025	29.4	20.0	20.0	20.0	20.0	20.0
V4 BRAUNIG DGR 3 (LIFE CYCLE POWER, LCP)		BRAUNIG_VHB3	GT	GAS	OPER	CONV	RMR	SOUTH	8/11/1970	420.0	412.1	412.1	412.1	412.1	412.1
V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	22.6	22.6	22.6	22.6	22.6
V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	22.6	22.6	22.6	22.6	22.6
V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)	26NR0694	V2 DGR3	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	32.0	22.6	22.6	22.6	22.6	22.6
V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)	25NR0777	V4 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	10/21/2025	40.9	19.1	19.1	19.1	19.1	19.1
X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)	26NR0674	X1 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/4/2025	29.4	17.5	17.5	17.5	17.5	17.5
Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR1	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	12.9	12.9	12.9	12.9	12.9
Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)	26NR0683	Z0_DGR2	GT	DIESEL	OPER-SYN	CONV	BEXAR	SOUTH	10/31/2025	29.4	16.8	16.8	16.8	16.8	16.8
Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)	26NR0684	Z5 DGR1	GT	DIESEL	OPER	CONV	BEXAR	SOUTH	9/19/2025	29.4	19.5	19.5	19.5	19.5	19.5
EAST TIE		DC E	MWH	MWH	OPER	DC-TIE	FANNIN	NORTH		600.0	600.0	600.0	600.0	600.0	600.0
NORTH TIE		DC N	MWH	MWH	OPER	DC-TIE	WLBARGER	WEST		220.0	220.0	220.0	220.0	220.0	220.0
LAREDO VTT TIE		DC L	MWH	MWH	OPER	DC-TIE	WEBB	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0
SHARYLAND RAILROAD TIE		DC R	MWH	MWH	OPER	DC-TIE	HIDALGO	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0
BASBRANCH (TEF)	25NR0008		CC	GAS	PLAN	CONV	WARD	WEST	12/1/2028	1,390.0	-	-	-	1,350.0	1,350.0
CEDAR BAYOU 5 (TEF)	23NR0029		CC	GAS	PLAN	CONV	CHAMBERS	HOUSTON	12/15/2027	721.0	-	-	697.0	697.0	697.0
CEDARVALE GAS	25NR0710		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	9.9	9.9	9.9	9.9	9.9
COYOTE SPRINGS AGR1	24NR0645		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
ENCHANTED ROCK NEWPP	22NR0546		IC	GAS	PLAN	CONV	HARRIS	HOUSTON	2/28/2026	30.0	30.0	30.0	30.0	30.0	30.0
NRG THW 51 (202 TEF)	24NR0482		GT	GAS	PLAN	CONV	HARRIS	HOUSTON	5/1/2026	456.0	456.0	456.0	456.0	456.0	456.0
PIN PEAKING ENERGY CENTER 1 (TEF)	26NR0049		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	218.0	218.0	218.0	218.0	218.0
PIN PEAKING ENERGY CENTER 2 (TEF)	26NR0109		GT	GAS	PLAN	CONV	FREESTONE	NORTH	5/1/2026	229.5	220.0	220.0	220.0	220.0	220.0
PHYOTE GAS	25NR0718		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2026	9.9	9.9	9.9	9.9	9.9	9.9
STAGHORN GAS	26NR0696		IC	GAS	PLAN	CONV	WARD	WEST	5/2/2026	10.0	10.0	10.0	10.0	10.0	10.0
ROCK ISLAND GENERATING (TEF)	27NR0321		IC	GAS	PLAN	CONV	COLORADO	SOUTH	6/1/2027	121.8	-	121.8	121.8	121.8	121.8
SADDELEBACK AGR1	24NR0646		IC	DIESEL	PLAN	CONV-DGR	REEVES	WEST	11/26/2025	10.0	9.9	9.9	9.9	9.9	9.9
TIMMERMAN POWER PLANT PHASE 2	25NR0503		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	5/1/2026	94.2	94.2	94.2	94.2	94.2	94.2
TIMMERMAN POWER PLANT PHASE 2B	26NR0735		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	8/14/2026	94.2	94.2	94.2	94.2	94.2	94.2
AQUILLA LAKE 3 WIND	22NR0499		WT	WIND-O	PLAN	CONV	HILL	NORTH	3/1/2027	297.4	-	297.4	297.4	297.4	297.4
BLUEBONNET PRAIRIE WIND	25NR0247		WT	WIND-O	PLAN	CONV	NAVARRO	NORTH	7/15/2027	173.0	-	173.0	173.0	173.0	173.0
BOB CREEK WIND	27NR0076		WT	WIND-O	PLAN	CONV	STERLING	WEST	7/1/2028	240.0	-	240.0	240.0	240.0	240.0
CASCABEL WIND 1	24NR0424		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	197.8	197.8	197.8	197.8
CASCABEL WIND 2	23NR0561		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	197.8	-	197.8	197.8	197.8	197.8
CORRALITOS WIND 1	24NR0505		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	196.1	-	196.1	196.1	196.1	196.1
CORRALITOS WIND 2	24NR0506		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/31/2027	196.4	-	196.4	196.4	196.4	196.4
DUNDEE NORTH WIND	27NR0004		WT	WIND-O	PLAN	CONV	WLBARGER	WEST	12/31/2027	146.4	-	146.4	146.4	146.4	146.4
DUNDEE SOUTH A WIND	27NR0005		WT	WIND-O	PLAN	CONV	BAYLOR	WEST	12/31/2027	523.7	-	523.7			

												Summer Capabilities, MW (As of the Season Start Date, June 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
CALICHE MOUND SOLAR	238NR0056	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	PANHANDLE	6/30/2027	406.6	-	406.6	406.6	406.6	406.6	
CAMINO SANTIAGO SOLAR	226NR0605	PV	SOLAR-O	PLAN	CONV	GLAM	SOUTH	SOUTH	2/18/2027	196.3	-	196.3	196.3	196.3	196.3	
CANNIBAL DRAW SOLAR	268NR0452	PV	SOLAR-W	PLAN	CONV	GLASSCOCK	WEST	WEST	4/10/2028	149.5	-	-	149.5	149.5	149.5	
CANTALUPE SOLAR	238NR0116	PV	SOLAR-W	PLAN	CONV	REEVES	WEST	WEST	7/1/2028	307.0	-	-	307.0	307.0	307.0	
CASCADE SOLAR	238NR0091	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	9/1/2026	171.0	-	171.0	171.0	171.0	171.0	
CHARGER SOLAR	238NR0047	PV	SOLAR-O	PLAN	CONV	REFUGIO	COASTAL	COASTAL	8/31/2026	397.2	-	397.1	397.1	397.1	397.1	
CIEBELS SOLAR	244NR0356	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	6/30/2027	252.3	-	-	252.3	252.3	252.3	
COSPER SOLAR	258NR0281	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	11/12/2027	148.2	-	-	148.2	148.2	148.2	
CRADLE SOLAR	238NR0150	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	2/22/2027	200.9	-	200.9	200.9	200.9	200.9	
CROWDED STAR SOLAR	208NR0241	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	6/20/2026	218.8	-	218.8	218.8	218.8	218.8	
CROWDED STAR SOLAR II	228NR0274	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	5/29/2026	189.5	189.5	-	189.5	189.5	189.5	
CUCHILAS SOLAR	240NR0059	PV	SOLAR-O	PLAN	CONV	WEBB	SOUTH	SOUTH	12/15/2028	305.6	-	-	305.6	305.6	305.6	
DIAMONDBACK SOLAR	208NR0162	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	SOUTH	12/31/2027	203.8	-	-	203.8	203.8	203.8	
DELAWARE RANCH SOLAR	238NR0454	PV	SOLAR-FW	PLAN	CONV	CULBERSON	WEST	WEST	9/16/2027	36.0	-	36.0	36.0	36.0	36.0	
DONEGAL SOLAR	238NR0089	PV	SOLAR-W	PLAN	CONV	DICKENS	PANHANDLE	PANHANDLE	3/1/2028	201.7	-	-	201.7	201.7	201.7	
DORADO SOLAR	228NR0261	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	2/18/2026	401.4	401.4	-	401.4	401.4	401.4	
DOVE RUN SOLAR	218NR0326	PV	SOLAR-O	PLAN	CONV	DUIVAL	SOUTH	SOUTH	10/15/2027	120.9	-	-	120.9	120.9	120.9	
DUFFY SOLAR	238NR0057	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2027	502.5	-	-	502.5	502.5	502.5	
ECHOLS CREEK SOLAR	258NR0368	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	4/3/2027	201.2	-	201.1	201.1	201.1	201.1	
ELDORA SOLAR	248NR0337	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	7/2/2028	200.9	-	-	200.9	200.9	200.9	
ERATH COUNTY SOLAR	238NR0202	PV	SOLAR-O	PLAN	CONV	ERATH	NORTH	NORTH	9/1/2028	207.4	-	-	207.4	207.4	207.4	
ERIKA SOLAR	248NR0303	PV	SOLAR-O	PLAN	CONV	KAUFMAN	NORTH	NORTH	6/30/2027	200.5	-	-	200.5	200.5	200.5	
FAGUS SOLAR PARK SLF U1	268NR0524	PV	SOLAR-W	PLAN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	PANHANDLE	9/30/2026	186.4	-	186.4	186.4	186.4	186.4	
FELIX EAST SOLAR	278NR0007	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	301.4	-	-	301.4	301.4	301.4	
FELIX NORTH SOLAR	228NR0208	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	-	201.0	201.0	201.0	
FELIX WEST SOLAR	278NR0012	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	-	200.9	200.9	200.9	
FEWELL SOLAR	238NR0367	PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	NORTH	3/15/2027	203.5	-	203.5	203.5	203.5	203.5	
FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	268NR0015	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	7/1/2027	351.4	-	-	351.4	351.4	351.4	
GAM SOLAR	248NR0141	PV	SOLAR-W	PLAN	CONV	NAVARRO	NORTH	NORTH	5/1/2026	144.0	144.0	-	144.0	144.0	144.0	
GLASGOW SOLAR	248NR0206	PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	NORTH	3/18/2027	203.5	-	203.5	203.5	203.5	203.5	
GP SOLAR	238NR0045	PV	SOLAR-O	PLAN	CONV	VAN ZANDT	NORTH	NORTH	6/21/2027	121.0	-	-	121.0	121.0	121.0	
GREATER BRYANT G SOLAR	238NR0300	PV	SOLAR-FW	PLAN	CONV	MOULAND	PLAN	PLAN	9/16/2026	17.7	-	17.7	17.7	17.7	17.7	
GREYHOUND SOLAR	288NR0288	PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	WEST	3/31/2026	335.5	335.5	-	335.5	335.5	335.5	
HALF MOON SOLAR	288NR0127	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	SOUTH	7/1/2029	512.5	-	-	-	-	512.5	
HANSON SOLAR	238NR0086	PV	SOLAR-W	PLAN	CONV	COLEMAN	WEST	WEST	4/17/2027	398.8	-	-	398.8	398.8	398.8	
HERMES SOLAR	238NR0344	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	3/1/2026	100.4	100.4	-	100.4	100.4	100.4	
HIGH CHAP SOLAR	258NR0068	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	6/26/2028	152.3	-	-	152.3	152.3	152.3	
HIGH NOON SOLAR	248NR0124	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	5/9/2028	182.0	-	-	182.0	182.0	182.0	
HOLLOW BRANCH CREEK SOLAR	248NR0422	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	12/31/2027	460.0	-	-	460.0	460.0	460.0	
HONEYCOMB SOLAR	228NR0559	PV	SOLAR-O	PLAN	CONV	BEE	SOUTH	SOUTH	7/8/2026	61.4	-	61.4	61.4	61.4	61.4	
HORNET SOLAR II SLF	258NR0282	PV	SOLAR-W	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE	PANHANDLE	3/31/2028	209.0	-	-	208.9	208.9	208.9	
HOYTE SOLAR	238NR0235	PV	SOLAR-O	PLAN	CONV	GLAM	SOUTH	SOUTH	4/15/2027	206.8	-	206.8	206.8	206.8	206.8	
INDIGO SOLAR	218NR0331	PV	SOLAR-W	PLAN	CONV	FSHER	WEST	WEST	9/17/2026	150.0	-	150.0	150.0	150.0	150.0	
INERTIA SOLAR	228NR0374	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2029	202.4	-	-	202.4	202.4	202.4	
ISAAC SOLAR	238NR0232	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2026	50.7	-	50.7	50.7	50.7	50.7	
JAGUAR SOLAR	248NR0338	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	2/31/2027	300.0	-	300.0	300.0	300.0	300.0	
LAMKIN SOLAR	228NR0220	PV	SOLAR-O	PLAN	CONV	COMANCHE	NORTH	NORTH	8/8/2027	101.5	-	-	101.5	101.5	101.5	
LANGER SOLAR	238NR0030	PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	NORTH	3/1/2027	249.8	-	-	249.8	249.8	249.8	
LAVACA BAY SOLAR	238NR0084	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2026	243.5	-	243.5	243.5	243.5	243.5	
LEIGHTON SOLAR SLF	248NR0286	PV	SOLAR-O	PLAN-SLF	CONV-SLF	LIMESTONE	NORTH	NORTH	9/1/2027	183.0	-	-	183.0	183.0	183.0	
LEON SOLAR PARK	268NR0023	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	7/1/2026	210.1	-	210.1	210.1	210.1	210.1	
LIMEWOOD SOLAR	238NR0249	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	3/2/2026	204.6	204.6	-	204.6	204.6	204.6	
LONG POINT SOLAR	198NR0402	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	4/7/2026	120.7	120.7	-	120.7	120.7	120.7	
LUPINUS SOLAR I	248NR0150	PV	SOLAR-O	PLAN	CONV	FRANKLIN	NORTH	NORTH	9/13/2027	164.9	-	-	164.9	164.9	164.9	
MALEDIVES SOLAR (ALTERNATE POI)	258NR0400	PV	SOLAR-W	PLAN	CONV	SCURRY	WEST	WEST	7/1/2028	184.0	-	-	184.0	184.0	184.0	
MALEZA SOLAR	218NR0220	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	SOUTH	1/19/2026	254.9	-	254.9	254.9	254.9	254.9	
MATAGORDA SOLAR	228NR0342	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	9/25/2027	101.0	-	-	101.0	101.0	101.0	
MIDDLEBROOK SOLAR LIMITED LIABILITY COMPANY	248NR0418	PV	SOLAR-O	PLAN	CONV	NACOGDOCHES	NORTH	NORTH	8/13/2027	316.2	-	-	316.2	316.2	316.2	
MILLERS BRANCH SOLAR II	248NR0044	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	4/1/2026	178.0	178.0	-	178.0	178.0	178.0	
MILLERS BRANCH SOLAR III	268NR0521	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	7/1/2026	133.0	-	133.0	133.0	133.0	133.0	
MIRANDA SOLAR PROJECT	248NR0161	PV	SOLAR-O	PLAN	CONV	MCMLLEN	SOUTH	SOUTH	12/6/2027	261.4	-	-	261.4	261.4	261.4	
MOCCASIN SOLAR	268NR0269	PV	SOLAR-W	PLAN	CONV	STONEWALL	WEST	WEST	7/6/2027	603.6	-	-	603.6	603.6	603.6	
MRG GOODY SOLAR	238NR0225	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	5/2/2026	170.8	170.8	-	170.8	170.8	170.8	
NABATOTO SOLAR NORTH	218NR0428	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	5/1/2027	321.3	-	321.3	321.3	321.3	321.3	
NAZARETH SOLAR	168NR0049	PV	SOLAR-W	PLAN	CONV	CASTRO	PANHANDLE	PANHANDLE	8/5/2027	203.0	-	-	203.0	203.0	203.0	
NEW HICKORY SOLAR	208NR0236	PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	SOUTH	7/31/2026	209.2	-	209.1	209.1	209.1	209.1	
NIGHTFALL SOLAR SLF	218NR0334	PV	SOLAR-O	PLAN-SLF	CONV-SLF	UVALDE	SOUTH	SOUTH	6/30/2026	180.9	-	180.9	180.9	180.9	180.9	
NORTHINGTON SOLAR	258NR0319	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	SOUTH	7/15/2027	129.8	-	-	129.8	129.8	129.8	
OJ COBB CREEK SOLAR	268NR0229	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	12/1/2026	203.1	-	203.1	203.1	203.1	203.1	
OPERATION SUNSHINE	268NR0255	PV	SOLAR-W	PLAN	CONV	CONCHO	WEST	WEST	3/12/2028	603.2	-	-	603.2	603.2	603.2	
PADRINO SOLAR	258NR0166	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	7/30/2026	201.4	-	201.4	201.4	201.4	201.4	
PEPPER FARM SOLAR	268NR0380	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	9/20/2027	120.7	-	-	120.7	120.7	120.7	
PIEDRA SOLAR	268NR0188	PV	SOLAR-O	PLAN	CONV	FREESTONE	NORTH	NORTH	12/22/2026	281.7	-	281.7	281.7	281.7	281.7	
PITTS DUDIK II	248NR0384	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	2/27/2026	30.2	30.2	-	30.2	30.2	30.2	
QUANTUM SOLAR	218NR0207	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2026	321.7	321.7	-	321.7	321.7	321.7	
RENEGADE PROJECT	208NR0255	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	PANHANDLE	4/17/2027	515.7	-	515.7	515.7	515.7	515.7	
ROCINANTE SOLAR	238NR0231	PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	SOUTH	1/1/2026	95.3	-	95.3	95.3	95.3	95.3	
RODOD SOLAR	198NR0103	PV	SOLAR-FW	PLAN	CONV	ANDREWS	WEST	WEST	11/30/2026	200.0	-	200.0	200.0	200.0	200.0	
ROWDY CREEK SOLAR	248NR0186	PV	SOLAR-W	PLAN	CONV	LAMAR	NORTH	NORTH	4/1/2027	351.8	-	-	351.8	351.8	351.8	
SANPAT SOLAR	258NR0052	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	COASTAL	7/22/2027	256.2	-	-	256.2	256.2	256.2	
SANPAT SOLAR II	258NR0081	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	COASTAL	7/8/2027	308.9	-	-	308.9	308.9	308.9	
SEQUOIA II SOLAR	228NR0262	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	11/21/2026	417.5	-	417.5	417.5	417.5	417.5	
SEVEN SPRINGS SOLAR	268NR0147	PV	SOLAR-O	PLAN	CONV	LAMPASAS	NORTH	NORTH	5/26/2028	145.0	-	-	145.0	145.0	145.0	
SHAULA I SOLAR	228NR0251	PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	SOUTH	3/31/2026	205.2	205.2	-	205.2	205.2	205.2	
SHAULA II SOLAR	238NR0267	PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	SOUTH	6/30/2026	205.2	-	-	205.2	205.2	205.2	
SHAW SOLAR	238NR0078	PV	SOLAR-O	PLAN	CONV	BANDERA	S									

												Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	
CALICHE MOUND SOLAR	238NR0056	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	WEST	10/10/2026	406.6	406.6	406.6	406.6	406.6	406.6	
CAMINO SANTIAGO SOLAR	268NR0605	PV	SOLAR-O	PLAN	CONV	MLAM	SOUTH	WEST	2/18/2027	196.3	-	196.3	196.3	196.3	196.3	
CANNIBAL DRAW SOLAR	268NR0452	PV	SOLAR-W	PLAN	CONV	GLASSCOCK	WEST	WEST	4/10/2028	149.5	-	-	149.5	149.5	149.5	
CANTALOUPE SOLAR	238NR0116	PV	SOLAR-W	PLAN	CONV	REEVES	WEST	WEST	7/1/2028	307.0	-	-	307.0	307.0	307.0	
CASCADE SOLAR	238NR0091	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	9/1/2026	171.0	171.0	171.0	171.0	171.0	171.0	
CHARGER SOLAR	238NR0047	PV	SOLAR-O	PLAN	CONV	REFUGIO	COASTAL	COASTAL	8/31/2026	397.2	397.1	397.1	397.1	397.1	397.1	
CIEBELS SOLAR	248NR0356	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	6/30/2027	252.3	-	-	252.3	252.3	252.3	
COSPER SOLAR	258NR0281	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	11/12/2027	148.2	-	148.2	148.2	148.2	148.2	
CRADLE SOLAR	238NR0150	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	2/22/2027	200.9	-	200.9	200.9	200.9	200.9	
CROWDED STAR SOLAR	208NR0241	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	6/20/2026	218.8	218.8	218.8	218.8	218.8	218.8	
CROWDED STAR SOLAR II	228NR0274	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	5/29/2026	189.5	189.5	189.5	189.5	189.5	189.5	
CUCHILLAS SOLAR	248NR0059	PV	SOLAR-O	PLAN	CONV	WEBB	SOUTH	SOUTH	12/15/2028	305.6	-	-	305.6	305.6	305.6	
DIAMONDBACK SOLAR	208NR0162	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	SOUTH	12/31/2027	203.8	-	-	203.8	203.8	203.8	
DELAWARE RANCH SOLAR	238NR0454	PV	SOLAR-FW	PLAN	CONV	CULBERSON	WEST	WEST	8/16/2026	36.0	36.0	36.0	36.0	36.0	36.0	
DONEGAL SOLAR	238NR0089	PV	SOLAR-W	PLAN	CONV	DICKENS	PANHANDLE	PANHANDLE	3/1/2028	201.7	-	201.7	201.7	201.7	201.7	
DORADO SOLAR	228NR0261	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	2/18/2026	401.4	401.4	401.4	401.4	401.4	401.4	
DOVE RUN SOLAR	218NR0326	PV	SOLAR-O	PLAN	CONV	DUVAL	SOUTH	SOUTH	10/15/2027	120.9	-	120.9	120.9	120.9	120.9	
DUFFY SOLAR	238NR0057	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2027	502.5	-	-	502.5	502.5	502.5	
ECHOLS CREEK SOLAR	258NR0368	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	4/3/2027	201.2	-	201.1	201.1	201.1	201.1	
ELDORA SOLAR	248NR0337	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	7/2/2028	200.9	-	-	200.9	200.9	200.9	
ERATH COUNTY SOLAR	238NR0202	PV	SOLAR-O	PLAN	CONV	ERATH	NORTH	NORTH	9/1/2028	207.4	-	-	207.4	207.4	207.4	
ERIKA SOLAR	248NR0303	PV	SOLAR-O	PLAN	CONV	KAUFMAN	NORTH	NORTH	6/30/2027	200.5	-	200.5	200.5	200.5	200.5	
FAGUS SOLAR PARK SLF U1	268NR0524	PV	SOLAR-W	PLAN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	PANHANDLE	9/30/2026	186.4	186.4	186.4	186.4	186.4	186.4	
FELIX EAST SOLAR	278NR0007	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	301.4	-	301.4	301.4	301.4	301.4	
FELIX NORTH SOLAR	228NR0208	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	201.0	201.0	201.0	201.0	
FELIX WEST SOLAR	278NR0012	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	200.9	200.9	200.9	200.9	
FEWELL SOLAR	238NR0367	PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	NORTH	3/15/2027	203.5	-	203.5	203.5	203.5	203.5	
FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	268NR0015	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	7/1/2027	351.4	-	351.4	351.4	351.4	351.4	
GAM SOLAR	248NR0141	PV	SOLAR-W	PLAN	CONV	NAVARRO	NORTH	NORTH	4/1/2026	144.0	144.0	144.0	144.0	144.0	144.0	
GLASGOW SOLAR	248NR0206	PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	NORTH	3/18/2027	203.5	-	203.5	203.5	203.5	203.5	
GP SOLAR	238NR0045	PV	SOLAR-O	PLAN	CONV	VAN ZANDT	NORTH	NORTH	6/21/2027	121.0	-	121.0	121.0	121.0	121.0	
GREATER BRYANT G SOLAR	238NR0300	PV	SOLAR-FW	PLAN	CONV	MOULAND	WEST	WEST	8/16/2026	17.7	17.7	17.7	17.7	17.7	17.7	
GREYHOUND SOLAR	288NR0288	PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	WEST	3/31/2026	335.5	335.5	335.5	335.5	335.5	335.5	
HALF MOON SOLAR	288NR0127	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	SOUTH	7/1/2029	512.5	-	-	512.5	512.5	512.5	
HANSON SOLAR	238NR0086	PV	SOLAR-W	PLAN	CONV	COLEMAN	WEST	WEST	4/17/2027	398.8	-	398.8	398.8	398.8	398.8	
HERMES SOLAR	238NR0344	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	
HIGH CHAP SOLAR	258NR0068	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	6/26/2028	152.3	-	-	152.3	152.3	152.3	
HIGH NOON SOLAR	248NR0124	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	5/9/2028	182.0	-	-	182.0	182.0	182.0	
HOLLOW BRANCH CREEK SOLAR	248NR0422	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	12/31/2027	460.0	-	-	460.0	460.0	460.0	
HONEYCOMB SOLAR	238NR0559	PV	SOLAR-O	PLAN	CONV	BEE	SOUTH	SOUTH	7/8/2026	61.4	61.4	61.4	61.4	61.4	61.4	
HORNET SOLAR II SLF	258NR0282	PV	SOLAR-W	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE	PANHANDLE	3/31/2028	209.0	-	-	208.9	208.9	208.9	
HOYTE SOLAR	238NR0235	PV	SOLAR-O	PLAN	CONV	MLAM	SOUTH	SOUTH	4/15/2027	206.8	-	206.8	206.8	206.8	206.8	
INDIGO SOLAR	218NR0331	PV	SOLAR-W	PLAN	CONV	FISHER	WEST	WEST	8/17/2026	150.0	150.0	150.0	150.0	150.0	150.0	
INERTIA SOLAR	228NR0374	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2029	202.4	-	-	202.4	202.4	202.4	
ISAAC SOLAR	238NR0232	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2026	50.7	-	50.7	50.7	50.7	50.7	
JAGUAR SOLAR	248NR0308	PV	SOLAR-W	PLAN	CONV	MCLENNAN	NORTH	NORTH	2/1/2027	300.0	-	300.0	300.0	300.0	300.0	
LAMKIN SOLAR	238NR0220	PV	SOLAR-O	PLAN	CONV	COMANCHE	NORTH	NORTH	8/8/2027	101.5	-	101.5	101.5	101.5	101.5	
LANGER SOLAR	238NR0030	PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	NORTH	3/1/2027	249.8	-	249.8	249.8	249.8	249.8	
LAVACA BAY SOLAR	238NR0084	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2026	243.5	-	243.5	243.5	243.5	243.5	
LEIGHTON SOLAR SLF	248NR0286	PV	SOLAR-O	PLAN-SLF	CONV-SLF	LIMESTONE	NORTH	NORTH	9/1/2027	183.0	-	183.0	183.0	183.0	183.0	
LEON SOLAR PARK	268NR0023	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	7/1/2026	210.1	210.1	210.1	210.1	210.1	210.1	
LIMEWOOD SOLAR	238NR0249	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	3/2/2026	204.6	204.6	204.6	204.6	204.6	204.6	
LONG POINT SOLAR	198NR0402	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	4/7/2026	120.7	120.7	120.7	120.7	120.7	120.7	
LUPINUS SOLAR I	248NR0150	PV	SOLAR-O	PLAN	CONV	FRANKLIN	NORTH	NORTH	9/13/2027	164.9	-	164.9	164.9	164.9	164.9	
MADIVES SOLAR (ALTERNATE POI)	258NR0400	PV	SOLAR-W	PLAN	CONV	WHARTON	WEST	WEST	7/1/2028	184.0	-	-	184.0	184.0	184.0	
MALEZA SOLAR	218NR0220	PV	SOLAR-O	PLAN	CONV	SCHURRY	SOUTH	SOUTH	1/19/2026	254.9	254.9	254.9	254.9	254.9	254.9	
MATAGORDA SOLAR	228NR0342	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	8/25/2027	101.0	101.0	101.0	101.0	101.0	101.0	
MIDDLEBROOK SOLAR LIMITED LIABILITY COMPANY	248NR0418	PV	SOLAR-O	PLAN	CONV	NACOGDOCHES	NORTH	NORTH	8/13/2027	316.2	-	316.2	316.2	316.2	316.2	
MILLERS BRANCH SOLAR II	248NR0044	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	4/1/2026	178.0	178.0	178.0	178.0	178.0	178.0	
MILLERS BRANCH SOLAR III	268NR0521	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	7/1/2026	133.0	133.0	133.0	133.0	133.0	133.0	
MIRANDA SOLAR PROJECT	248NR0161	PV	SOLAR-W	PLAN	CONV	MC MILLLEN	SOUTH	SOUTH	12/6/2027	261.4	-	-	261.4	261.4	261.4	
MOCCASIN SOLAR	268NR0269	PV	SOLAR-W	PLAN	CONV	STONEWALL	WEST	WEST	7/6/2027	603.6	-	603.6	603.6	603.6	603.6	
MRG GOODY SOLAR	238NR0225	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	5/2/2026	170.8	170.8	170.8	170.8	170.8	170.8	
NABATOTO SOLAR NORTH	218NR0426	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	5/1/2027	321.3	-	321.3	321.3	321.3	321.3	
NAZARETH SOLAR	168NR0049	PV	SOLAR-W	PLAN	CONV	CASTRO	PANHANDLE	PANHANDLE	8/5/2027	203.0	-	203.0	203.0	203.0	203.0	
NEW HICKORY SOLAR	208NR0236	PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	SOUTH	7/31/2026	209.2	209.1	209.1	209.1	209.1	209.1	
NIGHTFALL SOLAR SLF	218NR0334	PV	SOLAR-O	PLAN-SLF	CONV-SLF	UVALDE	SOUTH	SOUTH	6/30/2026	180.9	-	180.9	180.9	180.9	180.9	
NORTHINGTON SOLAR	258NR0319	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	SOUTH	7/15/2027	129.8	-	129.8	129.8	129.8	129.8	
OJ COBB CREEK SOLAR	268NR0229	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	12/1/2026	203.1	203.1	203.1	203.1	203.1	203.1	
OPERATION SUNSHINE	268NR0255	PV	SOLAR-W	PLAN	CONV	CONCHO	WEST	WEST	3/12/2028	603.2	-	-	603.2	603.2	603.2	
PADRINO SOLAR	258NR0166	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	7/30/2026	201.4	201.4	201.4	201.4	201.4	201.4	
PEPPER FARM SOLAR	268NR0380	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	9/20/2027	120.7	-	120.7	120.7	120.7	120.7	
PIEDRA SOLAR	268NR0188	PV	SOLAR-O	PLAN	CONV	FREESTONE	NORTH	NORTH	12/22/2026	261.7	-	261.7	261.7	261.7	261.7	
PITTS DUDIK II	248NR0364	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	2/27/2026	30.2	30.2	30.2	30.2	30.2	30.2	
QUANTUM SOLAR	218NR0207	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2026	321.7	321.7	321.7	321.7	321.7	321.7	
RENEGADE PROJECT	208NR0255	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	PANHANDLE	4/17/2027	515.7	-	515.7	515.7	515.7	515.7	
ROCINANTE SOLAR	238NR0231	PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	SOUTH	1/1/2026	95.3	95.3	95.3	95.3	95.3	95.3	
RODOD SOLAR	198NR0103	PV	SOLAR-FW	PLAN	CONV	ANDREWS	WEST	WEST	11/30/2026	200.0	200.0	200.0	200.0	200.0	200.0	
ROWDY CREEK SOLAR	248NR0186	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	4/1/2027	351.8	-	351.8	351.8	351.8	351.8	
SANPAT SOLAR	258NR0052	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	COASTAL	7/22/2027	256.2	-	256.2	256.2	256.2	256.2	
SANPAT SOLAR II	258NR0081	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	COASTAL	7/8/2027	308.9	-	308.9	308.9	308.9	308.9	
SEQUOIA II SOLAR	228NR0262	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	11/21/2026	417.5	417.5	417.5	417.5	417.5	417.5	
SEVEN SPRINGS SOLAR	268NR0147	PV	SOLAR-O	PLAN	CONV	LAMPASAS	NORTH	NORTH	5/26/2028	145.0						

												Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
CALICHE MOUND SOLAR	238NR0056	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	WEST	6/30/2027	252.3	-	406.6	406.6	406.6	406.6	
CAMINO SANTIAGO SOLAR	226NR0605	PV	SOLAR-O	PLAN	CONV	GLAM	SOUTH	WEST	2/18/2027	196.3	-	196.3	196.3	196.3	196.3	
CANNIBAL DRAW SOLAR	266NR0452	PV	SOLAR-W	PLAN	CONV	GLASSCOCK	WEST	WEST	4/10/2028	149.5	-	-	-	149.5	149.5	
CANTALOUPE SOLAR	238NR0116	PV	SOLAR-W	PLAN	CONV	REEVES	WEST	WEST	7/1/2028	307.0	-	-	-	307.0	307.0	
CASCADE SOLAR	238NR0091	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	9/1/2026	171.0	-	171.0	171.0	171.0	171.0	
CHARGER SOLAR	238NR0047	PV	SOLAR-O	PLAN	CONV	REFUGIO	COASTAL	COASTAL	8/31/2026	397.2	-	397.1	397.1	397.1	397.1	
CIBIELES SOLAR	244NR0356	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	6/30/2027	252.3	-	-	-	252.3	252.3	
COSPER SOLAR	258NR0281	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	11/12/2027	148.2	-	-	148.2	148.2	148.2	
CRADLE SOLAR	238NR0150	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	2/22/2027	200.9	-	200.9	200.9	200.9	200.9	
CROWDED STAR SOLAR	206NR0241	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	6/20/2026	218.8	-	218.8	218.8	218.8	218.8	
CROWDED STAR SOLAR II	228NR0274	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	5/29/2026	189.5	-	-	189.5	189.5	189.5	
CUCHILAS SOLAR	244NR0059	PV	SOLAR-O	PLAN	CONV	WEBB	SOUTH	SOUTH	12/15/2028	305.6	-	-	-	305.6	305.6	
DIAMONDBACK SOLAR	206NR0162	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	SOUTH	12/31/2027	203.8	-	-	203.8	203.8	203.8	
DELAWARE RANCH SOLAR	238NR0454	PV	SOLAR-FW	PLAN	CONV	CULBERSON	WEST	WEST	9/16/2027	36.0	-	36.0	36.0	36.0	36.0	
DONEGAL SOLAR	238NR0089	PV	SOLAR-W	PLAN	CONV	DICKENS	PANHANDLE	PANHANDLE	3/1/2028	201.7	-	-	201.7	201.7	201.7	
DORADO SOLAR	228NR0261	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	2/18/2026	401.4	401.4	401.4	401.4	401.4	401.4	
DOVE RUN SOLAR	218NR0326	PV	SOLAR-O	PLAN	CONV	DUIVAL	SOUTH	SOUTH	10/15/2027	120.9	-	-	120.9	120.9	120.9	
DUFFY SOLAR	238NR0057	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2027	502.5	-	-	502.5	502.5	502.5	
ECHOLS CREEK SOLAR	258NR0368	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	4/3/2027	201.2	-	-	201.1	201.1	201.1	
ELDORA SOLAR	244NR0337	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	7/2/2028	200.9	-	-	-	200.9	200.9	
ERATH COUNTY SOLAR	238NR0202	PV	SOLAR-O	PLAN	CONV	ERATH	NORTH	NORTH	9/1/2028	207.4	-	-	-	207.4	207.4	
ERIKA SOLAR	244NR0303	PV	SOLAR-O	PLAN	CONV	KAUFMAN	NORTH	NORTH	6/30/2027	200.5	-	-	200.5	200.5	200.5	
FAGUS SOLAR PARK SLF U1	266NR0524	PV	SOLAR-W	PLAN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	PANHANDLE	9/30/2026	186.4	-	186.4	186.4	186.4	186.4	
FELIX EAST SOLAR	278NR0007	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	301.4	-	-	301.4	301.4	301.4	
FELIX NORTH SOLAR	228NR0208	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	-	201.0	201.0	201.0	
FELIX WEST SOLAR	278NR0012	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	-	200.9	200.9	200.9	
FEWELL SOLAR	238NR0367	PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	NORTH	3/15/2027	203.5	-	-	203.5	203.5	203.5	
FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	266NR0015	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	7/1/2027	351.4	-	-	351.4	351.4	351.4	
GAM SOLAR	248NR0141	PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	NORTH	4/1/2026	144.0	144.0	144.0	144.0	144.0	144.0	
GLASGOW SOLAR	244NR0206	PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	NORTH	3/18/2027	203.5	-	-	203.5	203.5	203.5	
GP SOLAR	238NR0045	PV	SOLAR-O	PLAN	CONV	VAN ZANDT	NORTH	NORTH	6/21/2027	121.0	-	-	121.0	121.0	121.0	
GREATER BRYANT G SOLAR	238NR0300	PV	SOLAR-FW	PLAN	CONV	MOULAND	PLAN	PLAN	9/16/2026	17.7	-	17.7	17.7	17.7	17.7	
GREYHOUND SOLAR	288NR0288	PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	WEST	3/31/2026	335.5	-	335.5	335.5	335.5	335.5	
HALF MOON SOLAR	288NR0127	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	SOUTH	7/1/2029	512.5	-	-	-	512.5	512.5	
HANSON SOLAR	238NR0086	PV	SOLAR-W	PLAN	CONV	COLEMAN	WEST	WEST	4/17/2027	398.8	-	-	398.8	398.8	398.8	
HERMES SOLAR	238NR0344	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	
HIGH CHAP SOLAR	258NR0068	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	6/28/2028	152.3	-	-	-	152.3	152.3	
HIGH NOON SOLAR	244NR0124	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	5/9/2028	182.0	-	-	-	182.0	182.0	
HOLLOW BRANCH CREEK SOLAR	244NR0422	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	12/31/2027	460.0	-	-	460.0	460.0	460.0	
HONEYCOMB SOLAR	228NR0559	PV	SOLAR-O	PLAN	CONV	BEE	SOUTH	SOUTH	7/8/2026	61.4	-	61.4	61.4	61.4	61.4	
HORNET SOLAR II SLF	258NR0282	PV	SOLAR-W	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE	PANHANDLE	3/31/2028	209.0	-	-	208.9	208.9	208.9	
HOYTE SOLAR	238NR0235	PV	SOLAR-O	PLAN	CONV	MLAM	SOUTH	SOUTH	4/15/2027	206.8	-	-	206.8	206.8	206.8	
INDIGO SOLAR	218NR0331	PV	SOLAR-W	PLAN	CONV	BSHER	WEST	WEST	8/17/2026	150.0	150.0	150.0	150.0	150.0	150.0	
INERTIA SOLAR	228NR0374	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2029	202.4	-	-	-	202.4	202.4	
ISAAC SOLAR	238NR0232	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2026	50.7	-	50.7	50.7	50.7	50.7	
JAGUAR SOLAR	244NR0338	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	2/31/2027	300.0	300.0	300.0	300.0	300.0	300.0	
LAMKIN SOLAR	228NR0220	PV	SOLAR-O	PLAN	CONV	COMANCHE	NORTH	NORTH	8/8/2027	101.5	-	-	101.5	101.5	101.5	
LANGER SOLAR	238NR0030	PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	NORTH	3/1/2027	249.8	-	-	249.8	249.8	249.8	
LAVACA BAY SOLAR	238NR0084	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	12/31/2026	243.5	-	243.5	243.5	243.5	243.5	
LEIGHTON SOLAR SLF	244NR0286	PV	SOLAR-O	PLAN-SLF	CONV-SLF	LIMESTONE	NORTH	NORTH	9/1/2027	183.0	-	-	183.0	183.0	183.0	
LEON SOLAR PARK	266NR0023	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	7/1/2026	210.1	-	210.1	210.1	210.1	210.1	
LIMEWOOD SOLAR	238NR0249	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	NORTH	3/2/2026	204.6	-	-	204.6	204.6	204.6	
LONG POINT SOLAR	198NR0402	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	4/7/2026	120.7	-	120.7	120.7	120.7	120.7	
LUPINUS SOLAR I	244NR0150	PV	SOLAR-O	PLAN	CONV	FRANKLIN	NORTH	NORTH	9/13/2027	164.9	-	-	164.9	164.9	164.9	
MAJDIVES SOLAR (ALTERNATE POI)	258NR0400	PV	SOLAR-W	PLAN	CONV	SCURRY	WEST	WEST	7/1/2028	184.0	-	-	-	184.0	184.0	
MALEZA SOLAR	218NR0220	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	SOUTH	1/19/2026	254.9	-	254.9	254.9	254.9	254.9	
MATAGORDA SOLAR	228NR0342	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	COASTAL	9/25/2027	101.0	-	-	101.0	101.0	101.0	
MIDDLEBROOK SOLAR LIMITED LIABILITY COMPANY	244NR0418	PV	SOLAR-O	PLAN	CONV	NACOGDOCHES	NORTH	NORTH	8/13/2027	316.2	-	-	316.2	316.2	316.2	
MILLERS BRANCH SOLAR II	244NR0044	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	4/1/2026	178.0	-	178.0	178.0	178.0	178.0	
MILLERS BRANCH SOLAR III	266NR0521	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	7/1/2026	133.0	-	133.0	133.0	133.0	133.0	
MIRANDA SOLAR PROJECT	244NR0161	PV	SOLAR-O	PLAN	CONV	MCMLLEN	SOUTH	SOUTH	12/6/2027	261.4	-	-	261.4	261.4	261.4	
MOCCASIN SOLAR	266NR0269	PV	SOLAR-W	PLAN	CONV	STONEWALL	WEST	WEST	7/6/2027	603.6	-	-	603.6	603.6	603.6	
MRG GOODY SOLAR	238NR0225	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	5/2/2026	170.8	-	170.8	170.8	170.8	170.8	
NABATOTO SOLAR NORTH	218NR0428	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	NORTH	5/1/2027	321.3	-	-	321.3	321.3	321.3	
NAZARETH SOLAR	168NR0049	PV	SOLAR-W	PLAN	CONV	CASTRO	PANHANDLE	PANHANDLE	8/5/2027	203.0	-	-	203.0	203.0	203.0	
NEW HICKORY SOLAR	208NR0236	PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	SOUTH	7/31/2026	209.2	-	209.1	209.1	209.1	209.1	
NIGHTFALL SOLAR SLF	218NR0334	PV	SOLAR-O	PLAN-SLF	CONV-SLF	UVALDE	SOUTH	SOUTH	6/30/2026	180.9	-	180.9	180.9	180.9	180.9	
NORTHINGTON SOLAR	258NR0319	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	SOUTH	7/15/2027	129.8	-	-	129.8	129.8	129.8	
OJ COBB CREEK SOLAR	266NR0229	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	12/1/2026	203.1	203.1	203.1	203.1	203.1	203.1	
OPERATION SUNSHINE	266NR0255	PV	SOLAR-W	PLAN	CONV	CONCHO	WEST	WEST	3/12/2028	603.2	-	-	-	603.2	603.2	
PADRINO SOLAR	258NR0166	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	7/30/2026	201.4	-	201.4	201.4	201.4	201.4	
PEPPER FARM SOLAR	266NR0380	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	NORTH	9/20/2027	120.7	-	-	120.7	120.7	120.7	
PIEDRA SOLAR	266NR0188	PV	SOLAR-O	PLAN	CONV	FREESTONE	NORTH	NORTH	12/22/2026	281.7	-	281.7	281.7	281.7	281.7	
PITTS DUDIK II	244NR0384	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	NORTH	2/27/2026	30.2	30.2	30.2	30.2	30.2	30.2	
QUANTUM SOLAR	218NR0207	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2026	321.7	-	321.7	321.7	321.7	321.7	
RENEGADE PROJECT	208NR0255	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	PANHANDLE	4/17/2027	515.7	-	-	515.7	515.7	515.7	
ROCINANTE SOLAR	238NR0231	PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	SOUTH	1/1/2026	95.3	-	95.3	95.3	95.3	95.3	
RODOD SOLAR	198NR0103	PV	SOLAR-FW	PLAN	CONV	ANDREWS	WEST	WEST	11/30/2026	200.0	-	200.0	200.0	200.0	200.0	
ROWDY CREEK SOLAR	244NR0186	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	NORTH	4/1/2027	351.8	-	-	351.8	351.8	351.8	
SANPAT SOLAR	258NR0052	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	COASTAL	7/22/2027	256.2	-	-	256.2	256.2	256.2	
SANPAT SOLAR II	258NR0081	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	COASTAL	7/8/2027	308.9	-	-	308.9	308.9	308.9	
SEQUOIA II SOLAR	228NR0262	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	11/21/2026	417.5	-	417.5	417.5	417.5	417.5	
SEVEN SPRINGS SOLAR	266NR0147	PV	SOLAR-O	PLAN	CONV	LAMPASAS	NORTH	NORTH	5/26/2028	145.0	-	-	-	145.0	145.0	
SHAULA I SOLAR	228NR0251	PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	SOUTH	3/31/2026	205.2	-	205.2	205.2	205.2	205.2	
SHAULA II SOLAR	228NR0267	PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	SOUTH	5/30/2026	205.2	-	-	205.2	205.2	205.2	
SHAW SOLAR	238NR0078	PV														

												Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
CALICHE MOUND SOLAR	238NR0056	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	WEST	6/30/2027	252.3	-	406.6	406.6	406.6	406.6	
CAMINO SANTIAGO SOLAR	268NR0605	PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	WEST	2/18/2027	196.3	-	196.3	196.3	196.3	196.3	
CANNIBAL DRAW SOLAR	268NR0452	PV	SOLAR-W	PLAN	CONV	GLASSCOCK	WEST	WEST	4/10/2028	149.5	-	-	149.5	149.5	149.5	
CANTALOUPE SOLAR	238NR0116	PV	SOLAR-W	PLAN	CONV	REEVES	WEST	WEST	7/1/2028	307.0	-	-	307.0	307.0	307.0	
CASCADE SOLAR	238NR0091	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	COASTAL	9/1/2026	171.0	171.0	171.0	171.0	171.0	171.0	
CHARGER SOLAR	238NR0047	PV	SOLAR-O	PLAN	CONV	REFUGIO	COASTAL	NORTH	8/31/2026	397.2	397.1	397.1	397.1	397.1	397.1	
CIEBELS SOLAR	248NR0356	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	WEST	6/30/2027	252.3	-	252.3	252.3	252.3	252.3	
COSPER SOLAR	258NR0281	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	WEST	11/12/2027	148.2	-	-	148.2	148.2	148.2	
CRADLE SOLAR	238NR0150	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	WEST	2/22/2027	200.9	200.9	200.9	200.9	200.9	200.9	
CROWDED STAR SOLAR	208NR0241	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	6/20/2026	218.8	218.8	218.8	218.8	218.8	218.8	
CROWDED STAR SOLAR II	228NR0274	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	5/29/2026	189.5	189.5	189.5	189.5	189.5	189.5	
CUCHILLAS SOLAR	248NR0059	PV	SOLAR-O	PLAN	CONV	WEBB	SOUTH	WEST	12/15/2028	305.6	-	-	305.6	305.6	305.6	
DIAMONDBACK SOLAR	208NR0162	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	WEST	12/31/2027	203.8	-	-	203.8	203.8	203.8	
DELAWARE RANCH SOLAR	238NR0454	PV	SOLAR-FW	PLAN	CONV	CULBERSON	WEST	WEST	9/16/2027	36.0	36.0	36.0	36.0	36.0	36.0	
DONEGAL SOLAR	238NR0089	PV	SOLAR-W	PLAN	CONV	DICKENS	PANHANDLE	WEST	3/1/2028	201.7	-	201.7	201.7	201.7	201.7	
DORADO SOLAR	228NR0261	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	2/18/2026	401.4	401.4	401.4	401.4	401.4	401.4	
DOVE RUN SOLAR	218NR0326	PV	SOLAR-O	PLAN	CONV	DUVAL	SOUTH	COASTAL	10/15/2027	120.9	-	-	120.9	120.9	120.9	
DUFFY SOLAR	238NR0057	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	NORTH	12/31/2027	502.5	-	-	502.5	502.5	502.5	
ECHOLS CREEK SOLAR	258NR0368	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	WEST	4/3/2027	201.2	201.1	201.1	201.1	201.1	201.1	
ELDORA SOLAR	248NR0337	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	WEST	7/2/2028	200.9	-	-	200.9	200.9	200.9	
ERATH COUNTY SOLAR	238NR0202	PV	SOLAR-O	PLAN	CONV	ERATH	NORTH	WEST	9/1/2028	207.4	-	-	207.4	207.4	207.4	
ERKA SOLAR	248NR0303	PV	SOLAR-O	PLAN	CONV	KAUFMAN	NORTH	WEST	6/30/2027	200.5	200.5	200.5	200.5	200.5	200.5	
FAGUS SOLAR PARK SLF U1	268NR0524	PV	SOLAR-W	PLAN-SLF	CONV-SLF	CHILDRESS	PANHANDLE	WEST	9/30/2026	186.4	186.4	186.4	186.4	186.4	186.4	
FELIX EAST SOLAR	278NR0007	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	301.4	-	301.4	301.4	301.4	301.4	
FELIX NORTH SOLAR	228NR0208	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	201.0	201.0	201.0	201.0	
FELIX WEST SOLAR	278NR0012	PV	SOLAR-W	PLAN	CONV	WLBARGER	WEST	WEST	7/31/2027	201.0	-	200.9	200.9	200.9	200.9	
FEWELL SOLAR	238NR0367	PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	WEST	3/15/2027	203.5	-	203.5	203.5	203.5	203.5	
FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	268NR0015	PV	SOLAR-W	PLAN	CONV	JONES	WEST	WEST	7/1/2027	351.4	-	351.4	351.4	351.4	351.4	
GAM SOLAR	248NR0141	PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	WEST	4/1/2026	144.0	144.0	144.0	144.0	144.0	144.0	
GLASGOW SOLAR	248NR0206	PV	SOLAR-O	PLAN	CONV	NAVARRO	NORTH	WEST	3/18/2027	203.5	-	203.5	203.5	203.5	203.5	
GP SOLAR	238NR0045	PV	SOLAR-O	PLAN	CONV	VAN ZANDT	NORTH	WEST	6/21/2027	121.0	-	121.0	121.0	121.0	121.0	
GREATER BRYANT G SOLAR	238NR0300	PV	SOLAR-FW	PLAN	CONV	MOULAND	WEST	WEST	9/16/2026	17.7	17.7	17.7	17.7	17.7	17.7	
GREYHOUND SOLAR	288NR0288	PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	WEST	3/31/2026	335.5	335.5	335.5	335.5	335.5	335.5	
HALF MOON SOLAR	288NR0127	PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	WEST	7/1/2029	512.5	-	-	512.5	512.5	512.5	
HANSON SOLAR	238NR0086	PV	SOLAR-W	PLAN	CONV	COLEMAN	WEST	WEST	4/17/2027	398.8	-	398.8	398.8	398.8	398.8	
HERMES SOLAR	238NR0344	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	WEST	3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	
HIGH CHAP SOLAR	258NR0068	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	WEST	6/28/2028	152.3	-	-	152.3	152.3	152.3	
HIGH NOON SOLAR	248NR0124	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	WEST	5/9/2028	182.0	-	-	182.0	182.0	182.0	
HOLLOW BRANCH CREEK SOLAR	248NR0422	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	WEST	12/31/2027	460.0	-	-	460.0	460.0	460.0	
HONEYCOMB SOLAR	228NR0559	PV	SOLAR-O	PLAN	CONV	BEE	SOUTH	WEST	7/8/2026	61.4	61.4	61.4	61.4	61.4	61.4	
HORNET SOLAR II SLF	258NR0282	PV	SOLAR-W	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE	WEST	3/31/2028	209.0	-	-	208.9	208.9	208.9	
HOYTE SOLAR	238NR0235	PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	WEST	4/15/2027	206.8	-	206.8	206.8	206.8	206.8	
INDIGO SOLAR	218NR0331	PV	SOLAR-W	PLAN	CONV	FSHER	WEST	WEST	8/17/2026	150.0	150.0	150.0	150.0	150.0	150.0	
INERTIA SOLAR	228NR0374	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2029	202.4	-	-	202.4	202.4	202.4	
ISAAC SOLAR	238NR0232	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	WEST	12/31/2026	50.7	-	50.7	50.7	50.7	50.7	
JAGUAR SOLAR	248NR0338	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	WEST	2/1/2027	300.0	-	300.0	300.0	300.0	300.0	
LAMKIN SOLAR	228NR0220	PV	SOLAR-O	PLAN	CONV	COMANCHE	NORTH	WEST	8/8/2027	101.5	-	101.5	101.5	101.5	101.5	
LANGER SOLAR	238NR0030	PV	SOLAR-O	PLAN	CONV	BOSQUE	NORTH	WEST	3/1/2027	249.8	-	249.8	249.8	249.8	249.8	
LAVACA BAY SOLAR	238NR0084	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	WEST	12/31/2026	243.5	-	243.5	243.5	243.5	243.5	
LEIGHTON SOLAR SLF	248NR0286	PV	SOLAR-O	PLAN-SLF	CONV-SLF	LIMESTONE	NORTH	WEST	9/1/2027	183.0	-	183.0	183.0	183.0	183.0	
LEON SOLAR PARK	268NR0023	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	WEST	7/1/2026	210.1	210.1	210.1	210.1	210.1	210.1	
LIMEWOOD SOLAR	238NR0249	PV	SOLAR-O	PLAN	CONV	BELL	NORTH	WEST	3/2/2026	204.6	204.6	204.6	204.6	204.6	204.6	
LONG POINT SOLAR	198NR0402	PV	SOLAR-O	PLAN	CONV	BRAZORIA	COASTAL	WEST	4/7/2026	120.7	120.7	120.7	120.7	120.7	120.7	
LUPINUS SOLAR I	248NR0150	PV	SOLAR-O	PLAN	CONV	FRANKLIN	NORTH	WEST	9/13/2027	164.9	-	164.9	164.9	164.9	164.9	
MALEDIVES SOLAR (ALTERNATE POI)	258NR0400	PV	SOLAR-W	PLAN	CONV	SCURRY	WEST	WEST	7/1/2028	184.0	-	-	184.0	184.0	184.0	
MALEZA SOLAR	218NR0220	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	WEST	1/19/2026	254.9	-	254.9	254.9	254.9	254.9	
MATAGORDA SOLAR	228NR0342	PV	SOLAR-O	PLAN	CONV	MATAGORDA	COASTAL	WEST	9/25/2027	101.0	101.0	101.0	101.0	101.0	101.0	
MIDDLEBROOK SOLAR LIMITED LIABILITY COMPANY	248NR0418	PV	SOLAR-O	PLAN	CONV	NACOGDOCHES	NORTH	WEST	8/13/2027	316.2	-	316.2	316.2	316.2	316.2	
MILLERS BRANCH SOLAR II	248NR0044	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	4/1/2026	178.0	178.0	178.0	178.0	178.0	178.0	
MILLERS BRANCH SOLAR III	268NR0521	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	7/1/2026	133.0	133.0	133.0	133.0	133.0	133.0	
MIRANDA SOLAR PROJECT	248NR0161	PV	SOLAR-O	PLAN	CONV	MCMLLEN	SOUTH	WEST	12/6/2027	281.4	-	-	281.4	281.4	281.4	
MOCCASIN SOLAR	268NR0269	PV	SOLAR-W	PLAN	CONV	STONEWALL	WEST	WEST	7/6/2027	603.6	-	603.6	603.6	603.6	603.6	
MRG GOODY SOLAR	238NR0225	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	WEST	5/2/2026	170.8	170.8	170.8	170.8	170.8	170.8	
NABATOTO SOLAR NORTH	218NR0428	PV	SOLAR-O	PLAN	CONV	LEON	NORTH	WEST	5/1/2027	321.3	-	321.3	321.3	321.3	321.3	
NAZARETH SOLAR	168NR0049	PV	SOLAR-W	PLAN	CONV	CASTRO	PANHANDLE	WEST	8/5/2027	203.0	-	203.0	203.0	203.0	203.0	
NEW HICKORY SOLAR	208NR0236	PV	SOLAR-O	PLAN	CONV	JACKSON	SOUTH	WEST	7/31/2026	209.2	209.1	209.1	209.1	209.1	209.1	
NIGHTFALL SOLAR SLF	218NR0334	PV	SOLAR-O	PLAN-SLF	CONV-SLF	UVALDE	SOUTH	WEST	6/30/2026	180.9	-	180.9	180.9	180.9	180.9	
NORTHINGTON SOLAR	258NR0319	PV	SOLAR-O	PLAN	CONV	WHARTON	SOUTH	WEST	7/15/2027	129.8	-	129.8	129.8	129.8	129.8	
OJ COBB CREEK SOLAR	268NR0229	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	WEST	12/1/2026	203.1	-	203.1	203.1	203.1	203.1	
OPERATION SUNSHINE	268NR0255	PV	SOLAR-W	PLAN	CONV	CONCHO	WEST	WEST	3/12/2028	603.2	-	-	603.2	603.2	603.2	
PADRINO SOLAR	258NR0166	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	WEST	7/30/2026	201.4	201.4	201.4	201.4	201.4	201.4	
PEPPER SOLAR FARM	268NR0380	PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	WEST	9/20/2027	120.7	-	120.7	120.7	120.7	120.7	
PIEDRA SOLAR	268NR0188	PV	SOLAR-O	PLAN	CONV	FREESTONE	NORTH	WEST	12/22/2026	281.7	-	281.7	281.7	281.7	281.7	
PITTS DUDIK II	248NR0384	PV	SOLAR-O	PLAN	CONV	HILL	NORTH	WEST	2/27/2026	30.2	30.2	30.2	30.2	30.2	30.2	
QUANTUM SOLAR	218NR0207	PV	SOLAR-W	PLAN	CONV	HASKELL	WEST	WEST	3/31/2026	321.7	321.7	321.7	321.7	321.7	321.7	
RENEGADE PROJECT	208NR0255	PV	SOLAR-W	PLAN	CONV	DEAF SMITH	PANHANDLE	WEST	4/17/2027	515.7	-	515.7	515.7	515.7	515.7	
ROCINANTE SOLAR	238NR0231	PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	WEST	1/1/2026	95.3	-	95.3	95.3	95.3	95.3	
RODOD SOLAR	198NR0103	PV	SOLAR-FW	PLAN	CONV	ANDREWS	WEST	WEST	11/30/2026	200.0	-	200.0	200.0	200.0	200.0	
ROWDY CREEK SOLAR	248NR0186	PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	WEST	4/1/2027	351.8	-	351.8	351.8	351.8	351.8	
SANPAT SOLAR	258NR0052	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	WEST	7/22/2027	256.2	-	256.2	256.2	256.2	256.2	
SANPAT SOLAR II	258NR0081	PV	SOLAR-O	PLAN	CONV	SAN PATRICIO	COASTAL	WEST	7/8/2027	308.9	-	308.9	308.9	308.9	308.9	
SEQUOIA II SOLAR	228NR0262	PV	SOLAR-W	PLAN	CONV	CALLAHAN	WEST	WEST	11/21/2026	417.5	-	417.5	417.5	417.5	417.5	
SEVEN SPRINGS SOLAR	268NR0147	PV	SOLAR-O	PLAN	CONV	LAMPASAS	NORTH	WEST	5/26/2028	145.0	-	-	145.0	145.0	145.0	
SHAULA I SOLAR	228NR0251	PV	SOLAR-O	PLAN	CONV	DEWITT	SOUTH	WEST	3/31/2026	205.2	205.2	205.2				

												Summer Capabilities, MW (As of the Season Start Date, June 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
TROJAN SOLAR	23NR0296		PV	SOLAR-O	PLAN	CONV	COOKE	NORTH	5/5/2026	150.6	150.6	150.6	150.6	150.6	150.6	
ULYSSES SOLAR	21NR0253		PV	SOLAR-W	PLAN	CONV	COKE	WEST	3/2/2027	151.2	-	151.2	151.2	151.2	151.2	
UVA CREEK SOLAR	26NR0359		PV	SOLAR-W	PLAN	CONV	BORDEN	WEST	8/25/2028	302.2	-	-	-	302.2	302.2	
YAPON SOLAR SLF	24NR0042		PV	SOLAR-O	PLAN-SLF	CONV-SLF	MLAM	SOUTH	7/1/2027	200.8	-	-	200.8	200.8	200.8	
ZEISSEL SOLAR	24NR0258		PV	SOLAR-W	PLAN	CONV	KNOX	WEST	6/30/2028	457.5	-	-	-	457.5	457.5	
ABILENE ELMCREEK BESS	25NR0701		BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST	12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	
ABILENE INDUSTRIAL PARK BESS	25NR0702		BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST	12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	
ALAMO STREET BESS	25NR0763		BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST	1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
ALDRIN 136 BESS	25NR0421		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	7/1/2027	207.0	-	-	207.0	207.0	207.0	
ALDRIN 346 BESS	25NR0425		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	12/1/2027	362.0	-	-	362.0	362.0	362.0	
ALTHEA STORAGE	27NR0465		BA	STORAGE	PLAN	CONV	MAVERICK	SOUTH	9/21/2029	251.3	-	-	-	251.3	251.3	
AMADOR STORAGE	24NR0472		BA	STORAGE	PLAN	CONV	VAN ZANDT	NORTH	12/31/2025	102.4	102.4	102.4	102.4	102.4	102.4	
ANATOLE RENEWABLE ENERGY STORAGE	24NR0355		BA	STORAGE	PLAN	CONV	HENDERSON	NORTH	3/31/2027	207.8	-	207.8	207.8	207.8	207.8	
ANSON BAT	22NR0457		BA	STORAGE	PLAN	CONV	JONES	WEST	9/1/2026	153.6	-	153.6	153.6	153.6	153.6	
APACHE HILL BESS	25NR0231		BA	STORAGE	PLAN	CONV	HOOD	NORTH	7/31/2026	201.2	-	201.1	201.1	201.1	201.1	
APPLE BESS	26NR0574		BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST	5/5/2026	9.9	9.9	-	9.9	9.9	9.9	
ARGENTA STORAGE	25NR0061		BA	STORAGE	PLAN	CONV	BEE	SOUTH	6/30/2028	192.0	-	9.9	-	192.0	192.0	
ARROYO STORAGE	24NR0306		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	4/4/2026	183.8	183.8	183.8	183.8	183.8	183.8	
BACKBONE CREEK BESS	24NR0313		BA	STORAGE	PLAN	CONV	BURNET	SOUTH	8/10/2026	124.1	-	124.1	124.1	124.1	124.1	
BARTON CREEK IA	22NR0504		BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH	3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6	
BECK ROAD BESS1	25NR0717		BA	STORAGE	PLAN	CONV-DGR	BEXAR	SOUTH	4/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
BERRY BESS1	25NR0743		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	
BESS STADIUM	25NR0696		BA	STORAGE	PLAN	CONV-DGR	JIM WELLS	SOUTH	1/30/2026	9.9	9.9	9.9	9.9	9.9	9.9	
BIG ELM STORAGE	23NR0469		BA	STORAGE	PLAN	CONV	BELL	NORTH	11/10/2027	120.0	-	-	120.0	120.0	120.0	
BIRD DOG BESS	22NR0467		BA	STORAGE	PLAN	CONV	LIVE OAK	SOUTH	6/30/2026	60.4	-	60.4	60.4	60.4	60.4	
BLACK & GOLD ENERGY STORAGE	24NR0598		BA	STORAGE	PLAN	CONV	SENARD	WEST	7/30/2027	203.8	-	-	203.8	203.8	203.8	
BLANQUILLA BESS	24NR0528		BA	STORAGE	PLAN	CONV	NIUECES	COASTAL	3/29/2027	200.8	-	200.8	200.8	200.8	200.8	
BLUE SKIES BESS	25NR0046		BA	STORAGE	PLAN	CONV	HILL	NORTH	12/31/2027	306.3	-	-	306.3	306.3	306.3	
BLUE SUMMIT ENERGY STORAGE	25NR0492		BA	STORAGE	PLAN	CONV	WILBARGER	WEST	7/1/2026	154.0	-	100.0	100.0	100.0	100.0	
BOCANOVIA POWER II	26NR0706		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/30/2026	150.5	-	150.5	150.5	150.5	150.5	
BORDERTOWN BESS	23NR0354		BA	STORAGE	PLAN	CONV	STARR	SOUTH	6/15/2027	100.0	-	100.0	100.0	100.0	100.0	
BOWSTRING BESS	26NR0443		BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL	9/18/2028	155.0	-	-	-	155.0	155.0	
BRACERO PECAN STORAGE	26NR0034		BA	STORAGE	PLAN	CONV	REEVES	WEST	7/1/2027	238.2	-	-	238.2	238.2	238.2	
BRIGGS STORAGE	24NR0058		BA	STORAGE	PLAN	CONV	HASKELL	WEST	9/15/2027	336.0	-	-	336.0	336.0	336.0	
BROOKVIEW ROAD BESS	27NR0243		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	5/2/2028	203.2	-	-	203.2	203.2	203.2	
BROTHERTON STORAGE	25NR0432		BA	STORAGE	PLAN	CONV	ANDERSON	NORTH	5/1/2027	176.1	-	176.1	176.1	176.1	176.1	
BRP DRAIN BESS	23NR0137		BA	STORAGE	PLAN	CONV	WARTON	SOUTH	1/31/2026	100.6	-	-	100.6	100.6	100.6	
BUDA BESS	25NR0650		BA	STORAGE	PLAN	CONV-DGR	HAYS	SOUTH	4/8/2026	9.9	9.9	9.9	9.9	9.9	9.9	
BUFFALO CREEK BESS	26NR0405		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	3/10/2026	251.4	251.4	251.4	251.4	251.4	251.4	
BYPASS BATTERY STORAGE	23NR0336		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	12/15/2025	207.9	207.9	207.9	207.9	207.9	207.9	
CALISTO II ENERGY CENTER	26NR0598		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	7/1/2026	203.2	-	203.2	203.2	203.2	203.2	
CANNIBAL DRAW STORAGE	26NR0453		BA	STORAGE	PLAN	CONV	GLASSCOCK	WEST	4/10/2028	98.6	-	-	98.6	98.6	98.6	
CARAMBOLA BESS	24NR0436		BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH	4/20/2026	100.9	100.9	100.9	100.9	100.9	100.9	
CASTOR BESS	23NR0358		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	3/31/2026	205.4	205.4	205.4	205.4	205.4	205.4	
CITRUS FLATTS BESS	24NR0294		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	5/16/2026	101.2	101.2	101.2	101.2	101.2	101.2	
CITY BREEZE BESS	25NR0271		BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL	3/18/2027	143.1	-	143.1	143.1	143.1	143.1	
CONEFLOWER STORAGE PROJECT	24NR0425		BA	STORAGE	PLAN	CONV	CHAMBERS	HOUSTON	2/3/2027	170.9	-	170.9	170.9	170.9	170.9	
COUNTY ROAD BESS	26NR0512		BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST	3/8/2026	9.9	9.9	-	9.9	9.9	9.9	
CROWNED HERON BESS	24NR0405		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	9/30/2025	154.2	154.2	154.2	154.2	154.2	154.2	
CROWNED HERON BESS 2	24NR0493		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	3/31/2026	154.2	154.2	154.2	154.2	154.2	154.2	
CUMULUS BESS	24NR0178		BA	STORAGE	PLAN	CONV	NORTH	NORTH	1/1/2028	210.7	-	-	210.7	210.7	210.7	
DAMON BESS 2	23NR0603		BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL	8/21/2026	10.0	-	10.0	10.0	10.0	10.0	
DAMON BESS 3	23NR0790		BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL	12/1/2025	10.0	10.0	10.0	10.0	10.0	10.0	
DEENA BESS	24NR0128		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	5/31/2026	205.5	205.5	205.5	205.5	205.5	205.5	
DIOS BESS	26NR0441		BA	STORAGE	PLAN	CONV	JACKSON	SOUTH	12/31/2027	201.1	-	201.1	201.1	201.1	201.1	
DOS RIOS ENERGY STORAGE SLF	24NR0476		BA	STORAGE	PLAN-SLF	CONV-SLF	MLAM	SOUTH	3/15/2027	164.5	-	164.5	164.5	164.5	164.5	
DOWNTOWN BESS	25NR0764		BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST	1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
EAST HARRISON BESS	25NR0648		BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL	1/3/2026	10.0	10.0	10.0	10.0	10.0	10.0	
ELDORA BESS	24NR0338		BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL	7/2/2028	201.3	-	-	201.3	201.3	201.3	
ELJO BESS	25NR0103		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	8/5/2027	317.2	-	-	317.2	317.2	317.2	
ELM STREET BESS	25NR0655		BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST	4/2/2026	9.9	9.9	9.9	9.9	9.9	9.9	
ELM STREET BESS2	25NR0765		BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST	1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
ESCONDIDO BESS	25NR0593		BA	STORAGE	PLAN	CONV-DGR	MAVERICK	SOUTH	4/16/2026	10.0	10.0	10.0	10.0	10.0	10.0	
EVAL STORAGE	22NR0401		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	12/31/2028	251.9	-	-	251.9	251.9	251.9	
FERDINAND GRID BESS	22NR0422		BA	STORAGE	PLAN	CONV	BEXAR	SOUTH	5/1/2026	205.5	205.5	205.5	205.5	205.5	205.5	
FIRST CAPITOL BESS	26NR0228		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	5/1/2027	257.5	-	257.5	257.5	257.5	257.5	
GAJA STORAGE	24NR0140		BA	STORAGE	PLAN	CONV	NAVARRO	NORTH	5/1/2026	78.8	78.8	78.8	78.8	78.8	78.8	
GEARS BESS2	24NR0742		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	
GLASGOW STORAGE	24NR0207		BA	STORAGE	PLAN	CONV	NAVARRO	NORTH	3/16/2027	101.0	-	101.0	101.0	101.0	101.0	
GRIZZLY RIDGE BESS SLF	22NR0596		BA	STORAGE	PLAN-SLF	CONV-SLF	HAMILTON	NORTH	7/1/2026	10.0	-	10.0	10.0	10.0	10.0	
GUNNAR BESS	24NR0491		BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH	8/31/2026	154.8	-	154.8	154.8	154.8	154.8	
HARLINGEN #1 BESS 1	26NR0691		BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL	12/23/2025	10.0	10.0	10.0	10.0	10.0	10.0	
HERMES STORAGE	24NR0365		BA	STORAGE	PLAN	CONV	BELL	NORTH	3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	
HIDDEN LAKES BESS	23NR0617		BA	STORAGE	PLAN	CONV-DGR	GLAVESTON	HOUSTON	5/24/2026	9.9	9.9	9.9	9.9	9.9	9.9	
HIDDEN VALLEY BESS	24NR0594		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	2/18/2026	9.9	9.9	9.9	9.9	9.9	9.9	
HIGH NOON STORAGE	24NR0126		BA	STORAGE	PLAN	CONV	HIDALGO	NORTH	5/8/2028	94.0	-	-	94.0	94.0	94.0	
HIGHWAY 6 BESS	26NR0520		BA	STORAGE	PLAN	CONV-DGR	BRAZOS	NORTH	3/27/2026	9.9	9.9	9.9	9.9	9.9	9.9	
HONEYCOMB STORAGE SLF	23NR0392		BA	STORAGE	PLAN-SLF	CONV-SLF	BEE	SOUTH	1/11/2026	64.1	-	64.1	64.1	64.1	64.1	
HORNET STORAGE I SLF	25NR0283		BA	STORAGE	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE	3/31/2028	208.0	-	-	208.0	208.0	208.0	
HOUSTON V BESS	24NR0594		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	6/2/2026	164.6	-	164.6	164.6	164.6	164.6	
IRON BELT ENERGY STORAGE	25NR0208		BA	STORAGE	PLAN	CONV	BORDEN	WEST	7/31/2027	401.9	-	401.9	401.9	401.9	401.9	
KNAPP BESS	25NR0747		BA	STORAGE	PLAN	CONV-DGR	CURRY	WEST	12/30/2025	10.0	9.9	9.9	9.9	9.9	9.9	
LANGER STORAGE	23NR0266		BA	STORAGE	PLAN	CONV	BOSQUE	NORTH	3/31/2027	61.5	-	61.5	61.5	61.5	61.5	
LANTANA BESS	24NR0447		BA	STORAGE	PLAN	CONV-DGR	BEXAR	COASTAL	1/2/2026	10.0	10.0	10.0	10.0	10.0	10.0	
LAUREL STORAGE ENERGY CENTER	27NR0080		BA	STORAGE	PLAN	CONV	PECOS	WEST	3/28/2027	200.8	-	200.8	200.8	200.8	200.8	
LEOPARD BESS	27NR0224		BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH	7/9/2028	264.2	-	-	264.2	264.2	264.2	
LINEWOOD STORAGE	23NR0248		BA	STORAGE	PLAN	CONV	BELL	NORTH	12/28/2028	50.0	-	-	50.0	50.0	50.0	
LITTLE YORK BESS	24NR0481		BA	STORAGE	PLAN	CONV-DGR										

												Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)		2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
TRJAN SOLAR	23NR0296	PV	SOLAR-O	PLAN	CONV	COOKE	NORTH		5/5/2026	150.6		150.6	150.6	150.6	150.6	150.6
ULYSSES SOLAR	21NR0253	PV	SOLAR-W	PLAN	CONV	COKE	WEST		3/2/2027	151.2	-	151.2	151.2	151.2	151.2	151.2
UVA CREEK SOLAR	26NR0359	PV	SOLAR-W	PLAN	CONV	BORDEN	WEST		8/25/2028	302.2	-	-	302.2	302.2	302.2	302.2
YAUPOIN SOLAR SLF	24NR0042	PV	SOLAR-O	PLAN-SLF	CONV-SLF	MLAM	SOUTH		7/1/2027	200.8	-	200.8	200.8	200.8	200.8	200.8
ZEISSEL SOLAR	24NR0268	PV	SOLAR-W	PLAN	CONV	KNOX	WEST		6/30/2028	457.5	-	-	457.5	457.5	457.5	457.5
ABILENE ELMCREEK BESS	25NR0701	BA	STORAGE	PLAN	CONV-DGR	TAYLOR	SOUTH		12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ABILENE INDUSTRIAL PARK BESS	25NR0702	BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST		12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ALAMO STREET BESS	25NR0763	BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ALDRIN 136 BESS	25NR0421	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		7/1/2027	207.0	-	207.0	207.0	207.0	207.0	207.0
ALDRIN 346 BESS	26NR0426	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		1/21/2027	362.0	-	362.0	362.0	362.0	362.0	362.0
ALTHEA STORAGE	27NR0465	BA	STORAGE	PLAN	CONV	MAVERICK	SOUTH		9/21/2029	251.3	-	251.3	251.3	251.3	251.3	251.3
AMADOR STORAGE	24NR0472	BA	STORAGE	PLAN	CONV	VAN ZANDT	NORTH		12/31/2025	102.4	102.4	102.4	102.4	102.4	102.4	102.4
ANATOLE RENEWABLE ENERGY STORAGE	24NR0355	BA	STORAGE	PLAN	CONV	HENDERSON	NORTH		3/31/2027	207.8	-	207.8	207.8	207.8	207.8	207.8
ANSON BAT	22NR0457	BA	STORAGE	PLAN	CONV	JONES	WEST		9/1/2026	153.6	153.6	153.6	153.6	153.6	153.6	153.6
APACHE HILL BESS	25NR0231	BA	STORAGE	PLAN	CONV	HOOD	NORTH		7/31/2026	201.2	201.1	201.1	201.1	201.1	201.1	201.1
APPLE BESS	26NR0574	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		5/5/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ARGENTA STORAGE	25NR0061	BA	STORAGE	PLAN	CONV	BEE	SOUTH		6/30/2028	192.0	-	192.0	192.0	192.0	192.0	192.0
ARROYO STORAGE	24NR0306	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		4/4/2026	183.8	183.8	183.8	183.8	183.8	183.8	183.8
BACKBONE CREEK BESS	24NR0313	BA	STORAGE	PLAN	CONV	BURNET	SOUTH		8/10/2026	124.1	124.1	124.1	124.1	124.1	124.1	124.1
BARTON CREEK IA	22NR0504	BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH		3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6	203.6
BECK ROAD BESS1	25NR0717	BA	STORAGE	PLAN	CONV-DGR	BEXAR	SOUTH		4/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BERRY BESS1	25NR0743	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	9.9
BESS STADIUM	25NR0696	BA	STORAGE	PLAN	CONV-DGR	JIM WELLS	SOUTH		1/30/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
BIG ELM STORAGE	23NR0469	BA	STORAGE	PLAN	CONV	BELL	NORTH		11/10/2027	120.0	-	120.0	120.0	120.0	120.0	120.0
BIRD DOG BESS	22NR0467	BA	STORAGE	PLAN	CONV	LIVE OAK	SOUTH		6/30/2026	60.4	60.4	60.4	60.4	60.4	60.4	60.4
BLACK & GOLD ENERGY STORAGE	24NR0596	BA	STORAGE	PLAN	CONV	SENARD	WEST		7/30/2027	203.8	-	203.8	203.8	203.8	203.8	203.8
BLANQUILLA BESS	24NR0528	BA	STORAGE	PLAN	CONV	NUECES	COASTAL		3/29/2027	200.8	-	200.8	200.8	200.8	200.8	200.8
BLUE SKIES BESS	25NR0046	BA	STORAGE	PLAN	CONV	HILL	NORTH		12/31/2027	306.3	-	306.3	306.3	306.3	306.3	306.3
BLUE SUMMIT ENERGY STORAGE	25NR0492	BA	STORAGE	PLAN	CONV	WILBARGER	WEST		7/1/2026	154.0	100.0	100.0	100.0	100.0	100.0	100.0
BOCANOVIA POWER II	25NR0706	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/30/2026	150.5	150.5	150.5	150.5	150.5	150.5	150.5
BORDERTOWN BESS	23NR0354	BA	STORAGE	PLAN	CONV	STARR	SOUTH		6/15/2027	100.0	-	100.0	100.0	100.0	100.0	100.0
BOWSTRING BESS	22NR0443	BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL		9/18/2028	155.0	-	155.0	155.0	155.0	155.0	155.0
BRACERO PECAN STORAGE	26NR0034	BA	STORAGE	PLAN	CONV	REEVES	WEST		7/1/2027	238.2	-	238.2	238.2	238.2	238.2	238.2
BRIGGS STORAGE	24NR0058	BA	STORAGE	PLAN	CONV	HASKELL	WEST		9/15/2027	336.0	-	336.0	336.0	336.0	336.0	336.0
BROOKVIEW ROAD BESS	27NR0243	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		5/2/2028	203.2	-	203.2	203.2	203.2	203.2	203.2
BROTHERTON STORAGE	25NR0432	BA	STORAGE	PLAN	CONV	ANDERSON	NORTH		5/1/2027	176.1	-	176.1	176.1	176.1	176.1	176.1
BRP DRAIN BESS	23NR0137	BA	STORAGE	PLAN	CONV	WARTON	SOUTH		1/31/2026	100.6	-	100.6	100.6	100.6	100.6	100.6
BUDA BESS	25NR0650	BA	STORAGE	PLAN	CONV-DGR	HAYS	SOUTH		4/8/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
BUFFALO CREEK BESS	26NR0405	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		3/10/2026	251.4	251.4	251.4	251.4	251.4	251.4	251.4
BYPASS BATTERY STORAGE	23NR0336	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		12/15/2025	207.9	207.9	207.9	207.9	207.9	207.9	207.9
CALISTO II ENERGY CENTER	23NR0598	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		7/1/2026	203.2	-	203.2	203.2	203.2	203.2	203.2
CANNIBAL DRAW STORAGE	26NR0453	BA	STORAGE	PLAN	CONV	GLASSCOCK	WEST		4/10/2028	98.6	-	98.6	98.6	98.6	98.6	98.6
CARAMBOLA BESS	24NR0436	BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH		4/20/2026	100.9	100.9	100.9	100.9	100.9	100.9	100.9
CASTOR BESS	23NR0358	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		3/31/2026	205.4	205.4	205.4	205.4	205.4	205.4	205.4
CITRUS FLATTS BESS	24NR0294	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		5/16/2026	101.2	101.2	101.2	101.2	101.2	101.2	101.2
CITY BREEZE BESS	25NR0271	BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL		3/18/2027	143.1	-	143.1	143.1	143.1	143.1	143.1
CONEFLOWER STORAGE PROJECT	23NR0425	BA	STORAGE	PLAN	CONV	CHAMBERS	HOUSTON		2/3/2027	170.9	-	170.9	170.9	170.9	170.9	170.9
COUNTY ROAD BESS	26NR0512	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		3/8/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
CROWNED HERON BESS	24NR0405	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		9/30/2025	154.2	154.2	154.2	154.2	154.2	154.2	154.2
CROWNED HERON BESS 2	24NR0493	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		3/31/2026	154.2	154.2	154.2	154.2	154.2	154.2	154.2
CUMULUS BESS	24NR0178	BA	STORAGE	PLAN	CONV	NORTH	SOUTH		1/1/2028	210.7	-	210.7	210.7	210.7	210.7	210.7
DAMON BESS 2	23NR0603	BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL		8/21/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
DAMON BESS 3	23NR0790	BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL		12/1/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0
DESHA BESS	24NR0128	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		5/31/2026	205.5	205.5	205.5	205.5	205.5	205.5	205.5
DOS RIOS BESS	25NR0441	BA	STORAGE	PLAN	CONV	JACKSON	SOUTH		12/31/2027	201.1	-	201.1	201.1	201.1	201.1	201.1
DOS RIOS ENERGY STORAGE SLF	24NR0476	BA	STORAGE	PLAN-SLF	CONV-SLF	MLAM	SOUTH		3/15/2027	164.5	-	164.5	164.5	164.5	164.5	164.5
DOWNTOWN BESS	25NR0764	BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
EAST HARRISON BESS	25NR0648	BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL		1/3/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ELDORA BESS	24NR0338	BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL		7/2/2028	201.3	-	201.3	201.3	201.3	201.3	201.3
ELIO BESS	25NR0103	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		8/5/2027	317.2	-	317.2	317.2	317.2	317.2	317.2
ELM STREET BESS	25NR0655	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		4/2/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ELM STREET BESS2	25NR0765	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ESCONDIDO BESS	25NR0593	BA	STORAGE	PLAN	CONV-DGR	MAVERICK	SOUTH		4/16/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
EVAL STORAGE	22NR0401	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		12/31/2028	251.9	-	-	251.9	251.9	251.9	251.9
FERDINAND GRID BESS	22NR0422	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/1/2026	205.5	205.5	205.5	205.5	205.5	205.5	205.5
FIRST CAPITOL BESS	26NR0228	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		5/1/2027	257.5	-	257.5	257.5	257.5	257.5	257.5
GAJA STORAGE	24NR0140	BA	STORAGE	PLAN	CONV	NAVARRO	NORTH		5/1/2026	78.8	78.8	78.8	78.8	78.8	78.8	78.8
GEARS BESS2	25NR0742	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	9.9
GLASCOW STORAGE	24NR0207	BA	STORAGE	PLAN	CONV	NAVARRO	NORTH		3/16/2027	101.0	-	101.0	101.0	101.0	101.0	101.0
GRIZZLY RIDGE BESS SLF	22NR0596	BA	STORAGE	PLAN-SLF	CONV-SLF	HAMILTON	NORTH		7/1/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
GUNNAR BESS	24NR0491	BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH		8/31/2026	154.8	154.8	154.8	154.8	154.8	154.8	154.8
HARLINGEN #1 BESS 1	26NR0691	BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL		12/23/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0
HERMES STORAGE	24NR0365	BA	STORAGE	PLAN	CONV	BELL	NORTH		3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	100.4
HIDDEN LAKES BESS	23NR0617	BA	STORAGE	PLAN	CONV-DGR	GALVESTON	HOUSTON		5/24/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HIDDEN VALLEY BESS	24NR0594	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		2/18/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HIGH NOON STORAGE	24NR0126	BA	STORAGE	PLAN	CONV	HIDALGO	NORTH		5/8/2028	94.0	-	94.0	94.0	94.0	94.0	94.0
HIGHWAY 6 BESS	26NR0520	BA	STORAGE	PLAN	CONV-DGR	BRAZOS	NORTH		3/27/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HONEYCOMB STORAGE SLF	23NR0392	BA	STORAGE	PLAN-SLF	CONV-SLF	BEE	SOUTH		1/11/2026	64.1	64.1	64.1	64.1	64.1	64.1	64.1
HORNET STORAGE I SLF	25NR0283	BA	STORAGE	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE		3/31/2028	208.0	-	208.0	208.0	208.0	208.0	208.0
HOUSTON V BESS	24NR0594	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		6/2/2026	164.6	164.6	164.6	164.6	164.6	164.6	164.6
IRON BELT ENERGY STORAGE	25NR0208	BA	STORAGE													

												Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)		2026	2027	2028	2029	2030
TROJAN SOLAR	23NR0296	PV	SOLAR-O	PLAN	CONV	COOKE	NORTH		5/5/2026	150.6	-	-	150.6	150.6	150.6	150.6
ULYSSES SOLAR	21NR0253	PV	SOLAR-W	PLAN	CONV	COKE	WEST		3/2/2027	151.2	-	-	-	151.2	151.2	151.2
UVA CREEK SOLAR	26NR0359	PV	SOLAR-W	PLAN	CONV	BORDEN	WEST		8/25/2028	302.2	-	-	-	-	302.2	302.2
YAPON SOLAR SLF	24NR0402	PV	SOLAR-O	PLAN-SLF	CONV-SLF	MLAM	SOUTH		7/1/2027	200.8	-	-	-	200.8	200.8	200.8
ZEISSEL SOLAR	24NR0258	PV	SOLAR-W	PLAN	CONV	KNOX	WEST		6/30/2028	457.5	-	-	-	-	457.5	457.5
ABILENE ELMCREEK BESS	25NR0701	BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST		12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ABILENE INDUSTRIAL PARK BESS	25NR0702	BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST		12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9
ALAMO STREET BESS	25NR0763	BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ALDRIN 136 BESS	25NR0421	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		7/1/2027	207.0	-	-	-	207.0	207.0	207.0
ALDRIN 346 BESS	24NR0426	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		12/1/2027	362.0	-	-	-	362.0	362.0	362.0
ALTHEA STORAGE	27NR0465	BA	STORAGE	PLAN	CONV	MAVERICK	SOUTH		9/21/2029	251.3	-	-	-	-	251.3	251.3
AMADOR STORAGE	24NR0472	BA	STORAGE	PLAN	CONV	VAN ZANDT	NORTH		12/31/2025	102.4	102.4	102.4	102.4	102.4	102.4	102.4
ANATOLE RENEWABLE ENERGY STORAGE	24NR0355	BA	STORAGE	PLAN	CONV	HENDERSON	NORTH		3/31/2027	207.8	-	-	-	207.8	207.8	207.8
ANSON BAT	22NR0457	BA	STORAGE	PLAN	CONV	JONES	WEST		9/1/2026	153.6	-	153.6	153.6	153.6	153.6	153.6
APACHE HILL BESS	25NR0231	BA	STORAGE	PLAN	CONV	HOOD	NORTH		7/31/2026	201.2	-	201.1	201.1	201.1	201.1	201.1
APPLE BESS	26NR0574	BA	STORAGE	PLAN	CONV-DGR	ECTOR	WEST		5/5/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
ARGENTA STORAGE	25NR0061	BA	STORAGE	PLAN	CONV	BEE	SOUTH		6/30/2028	192.0	-	-	-	-	192.0	192.0
ARROYO STORAGE	24NR0306	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		4/4/2026	183.8	-	183.8	183.8	183.8	183.8	183.8
BACKBONE CREEK BESS	24NR0313	BA	STORAGE	PLAN	CONV	BURNET	SOUTH		8/10/2026	124.1	-	124.1	124.1	124.1	124.1	124.1
BARTON CREEK IA	22NR0504	BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH		3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6	203.6
BECK ROAD BESS1	25NR0717	BA	STORAGE	PLAN	CONV-DGR	BEXAR	SOUTH		4/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
BERRY BESS1	25NR0743	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	9.9
BESS STADIUM	25NR0696	BA	STORAGE	PLAN	CONV-DGR	JIM WELLS	SOUTH		1/30/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
BIG ELM STORAGE	23NR0469	BA	STORAGE	PLAN	CONV	BELL	NORTH		11/10/2027	120.0	-	-	120.0	120.0	120.0	120.0
BIRD DOG BESS	24NR0467	BA	STORAGE	PLAN	CONV	LIVE OAK	SOUTH		6/30/2026	60.4	-	60.4	60.4	60.4	60.4	60.4
BLACK & GOLD ENERGY STORAGE	24NR0598	BA	STORAGE	PLAN	CONV	SENARD	WEST		7/30/2027	203.8	-	-	-	203.8	203.8	203.8
BLANQUILLA BESS	24NR0528	BA	STORAGE	PLAN	CONV	NUECES	COASTAL		3/29/2027	200.8	-	200.8	200.8	200.8	200.8	200.8
BLUE SKIES BESS	25NR0046	BA	STORAGE	PLAN	CONV	HILL	NORTH		12/31/2027	306.3	-	-	-	306.3	306.3	306.3
BLUE SUMMIT ENERGY STORAGE	25NR0492	BA	STORAGE	PLAN	CONV	WILBARGER	WEST		7/1/2026	154.0	-	100.0	100.0	100.0	100.0	100.0
BOCANOVIA POWER II	26NR0706	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/30/2026	150.5	-	150.5	150.5	150.5	150.5	150.5
BORDERTOWN BESS	23NR0354	BA	STORAGE	PLAN	CONV	STARR	SOUTH		6/15/2027	100.0	-	-	100.0	100.0	100.0	100.0
BOWSTRING BESS	26NR0443	BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL		9/18/2028	155.0	-	-	-	155.0	155.0	155.0
BRAZERO PECAN STORAGE	22NR0334	BA	STORAGE	PLAN	CONV	REEVES	WEST		7/1/2027	238.2	-	-	238.2	238.2	238.2	238.2
BRIGGS STORAGE	24NR0058	BA	STORAGE	PLAN	CONV	HASKELL	WEST		9/15/2027	336.0	-	-	-	336.0	336.0	336.0
BROOKVIEW ROAD BESS	27NR0243	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		5/2/2028	203.2	-	-	-	203.2	203.2	203.2
BROTHERTON STORAGE	25NR0432	BA	STORAGE	PLAN	CONV	ANDERSON	NORTH		5/1/2027	176.1	-	-	176.1	176.1	176.1	176.1
BRP DRAIN BESS	23NR0137	BA	STORAGE	PLAN	CONV	WARTON	SOUTH		1/31/2028	100.6	-	-	-	100.6	100.6	100.6
BUDA BESS	25NR0650	BA	STORAGE	PLAN	CONV-DGR	HAYS	SOUTH		4/8/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
BUFFALO CREEK BESS	26NR0405	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		3/10/2026	251.4	-	251.4	251.4	251.4	251.4	251.4
BYPASS BATTERY STORAGE	23NR0336	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		12/15/2025	207.9	207.9	207.9	207.9	207.9	207.9	207.9
CALISTO II ENERGY CENTER	22NR0558	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		7/1/2026	203.2	-	-	-	203.2	203.2	203.2
CANNIBAL DRAW STORAGE	26NR0453	BA	STORAGE	PLAN	CONV	GLASSCOCK	WEST		4/10/2028	98.6	-	-	-	98.6	98.6	98.6
CARAMBOLA BESS	24NR0436	BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH		4/20/2026	100.9	-	100.9	100.9	100.9	100.9	100.9
CASTOR BESS	23NR0358	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		3/31/2026	205.4	-	205.4	205.4	205.4	205.4	205.4
CITRUS FLATTS BESS	24NR0294	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		5/16/2026	101.2	-	101.2	101.2	101.2	101.2	101.2
CITY BREEZE BESS	25NR0271	BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL		3/18/2027	143.1	-	-	143.1	143.1	143.1	143.1
CONEFLOWER STORAGE PROJECT	24NR0425	BA	STORAGE	PLAN	CONV	CHAMBERS	HOUSTON		2/3/2027	170.9	-	170.9	170.9	170.9	170.9	170.9
COUNTY ROAD BESS	26NR0512	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		3/8/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
CROWNED HERON BESS	24NR0405	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		9/30/2025	154.2	154.2	154.2	154.2	154.2	154.2	154.2
CROWNED HERON BESS 2	24NR0493	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		3/31/2026	154.2	-	154.2	154.2	154.2	154.2	154.2
CUMULUS BESS	24NR0178	BA	STORAGE	PLAN	CONV	NORTH	NORTH		1/1/2028	210.7	-	-	-	210.7	210.7	210.7
DAMON BESS 2	23NR0603	BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL		8/21/2026	10.0	-	10.0	10.0	10.0	10.0	10.0
DAMON BESS 3	23NR0790	BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL		12/1/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0
DESNA BESS	24NR0128	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		5/31/2026	205.5	-	205.5	205.5	205.5	205.5	205.5
DOS RIOS BESS	26NR0441	BA	STORAGE	PLAN	CONV	JACKSON	SOUTH		12/31/2027	201.1	-	-	201.1	201.1	201.1	201.1
DOS RIOS ENERGY STORAGE SLF	24NR0476	BA	STORAGE	PLAN-SLF	CONV-SLF	MLAM	SOUTH		3/15/2027	164.5	-	164.5	164.5	164.5	164.5	164.5
DOWNTOWN BESS	25NR0764	BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
EAST HARRISON BESS	25NR0648	BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL		1/3/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ELDORA BESS	24NR0338	BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL		7/2/2028	201.3	-	-	-	201.3	201.3	201.3
ELJO BESS	25NR0103	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		8/5/2027	317.2	-	-	317.2	317.2	317.2	317.2
ELM STREET BESS	25NR0655	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		4/2/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
ELM STREET BESS2	25NR0765	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	10.0
ESCONDIDO BESS	25NR0593	BA	STORAGE	PLAN	CONV-DGR	MAVERICK	SOUTH		4/16/2026	10.0	-	10.0	10.0	10.0	10.0	10.0
EVAL STORAGE	22NR0401	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		12/31/2028	251.9	-	-	-	251.9	251.9	251.9
FERDINAND GRID BESS	22NR0422	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/1/2026	205.5	-	205.5	205.5	205.5	205.5	205.5
FIRST CAPITOL BESS	26NR0228	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		5/1/2027	257.5	-	-	-	257.5	257.5	257.5
GAJA STORAGE	24NR0140	BA	STORAGE	PLAN	CONV	NAVARRO	NORTH		5/1/2026	78.8	-	78.8	78.8	78.8	78.8	78.8
GEARS BESS2	24NR0742	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	9.9
GLASCOW STORAGE	24NR0207	BA	STORAGE	PLAN	CONV	NAVARRO	NORTH		3/16/2027	101.0	-	-	101.0	101.0	101.0	101.0
GRIZZLY RIDGE BESS SLF	22NR0596	BA	STORAGE	PLAN-SLF	CONV-SLF	HAMILTON	NORTH		7/1/2026	10.0	-	10.0	10.0	10.0	10.0	10.0
GUNNAR BESS	24NR0491	BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH		8/31/2026	154.8	-	154.8	154.8	154.8	154.8	154.8
HARLINGEN #1 BESS 1	26NR0691	BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL		12/23/2025	10.0	10.0	10.0	10.0	10.0	10.0	10.0
HERMES STORAGE	23NR0365	BA	STORAGE	PLAN	CONV	BELL	NORTH		3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	100.4
HIDDEN LAKES BESS	23NR0617	BA	STORAGE	PLAN	CONV-DGR	GLAVESTON	HOUSTON		5/24/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
HIDDEN VALLEY BESS	24NR0594	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		2/18/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
HIGH NOON STORAGE	24NR0126	BA	STORAGE	PLAN	CONV	HIDALGO	NORTH		5/8/2028	94.0	-	-	-	94.0	94.0	94.0
HIGHWAY 6 BESS	26NR0520	BA	STORAGE	PLAN	CONV-DGR	BRAZOS	NORTH		3/27/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
HONEYCOMB STORAGE SLF	23NR0392	BA	STORAGE	PLAN-SLF	CONV-SLF	BEE	SOUTH		1/11/2026	64.1	-	64.1	64.1	64.1	64.1	64.1
HORNET STORAGE I SLF	25NR0283	BA	STORAGE	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE		3/31/2028	208.0	-	-	-	208.0	208.0	208.0
HOUSTON V BESS	24NR0594	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		6/5/2026	164.6	-	164.6	164.6	164.6	164.6	164.6
IRON BELT ENERGY STORAGE	25NR0208	BA	STORAGE	PLAN	CONV	BORDEN	WEST		7/31/2027	401.9	-	-	-	401.9	401.9	401.9
KNAPP BESS	25NR0747	BA	STORAGE	PLAN	CONV-DGR	WEST	WEST		12/30/2025	10.0	9.9	9.9	9.9	9.9	9.9	9.9
LANGER STORAGE	23NR0266	BA	STORAGE	PLAN	CONV	BOSQUE	NORTH		3/1/2027	61.5	-	61.5	61.5	61.5	61.5	61.5
LANTANA BESS	24NR0447	BA	STORAGE</													

												Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (NR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030	
TRJAN SOLAR	23NR0296	PV	SOLAR-O	PLAN	CONV	COOKE	NORTH		5/5/2026	150.6	150.6	150.6	150.6	150.6	150.6	
ULYSSES SOLAR	21NR0253	PV	SOLAR-W	PLAN	CONV	COKE	WEST		3/2/2027	151.2	-	151.2	151.2	151.2	151.2	
UVA CREEK SOLAR	26NR0359	PV	SOLAR-W	PLAN	CONV	BORDEN	WEST		8/25/2028	302.2	-	-	302.2	302.2	302.2	
YAPON SOLAR SLF	24NR0042	PV	SOLAR-O	PLAN-SLF	CONV-SLF	MLAM	SOUTH		7/1/2027	200.8	-	200.8	200.8	200.8	200.8	
ZEISSEL SOLAR	24NR0258	PV	SOLAR-W	PLAN	CONV	KNOX	WEST		6/30/2028	457.5	-	-	457.5	457.5	457.5	
ABILENE ELMCREEK BESS	25NR0701	BA	STORAGE	PLAN	CONV-DGR	TAYLOR	SOUTH		12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	
ABILENE INDUSTRIAL PARK BESS	25NR0702	BA	STORAGE	PLAN	CONV-DGR	TAYLOR	WEST		12/23/2025	9.9	9.9	9.9	9.9	9.9	9.9	
ALAMO STREET BESS	25NR0763	BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
ALDRIN 136 BESS	25NR0421	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		7/1/2027	207.0	-	207.0	207.0	207.0	207.0	
ALDRIN 346 BESS	26NR0426	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		1/21/2027	362.0	-	-	362.0	362.0	362.0	
ALTHEA STORAGE	27NR0465	BA	STORAGE	PLAN	CONV	MAVERICK	SOUTH		9/21/2029	251.3	-	-	251.3	251.3	251.3	
AMADOR STORAGE	24NR0472	BA	STORAGE	PLAN	CONV	VAN ZANDT	NORTH		12/31/2025	102.4	102.4	102.4	102.4	102.4	102.4	
ANATOLE RENEWABLE ENERGY STORAGE	24NR0355	BA	STORAGE	PLAN	CONV	HENDERSON	NORTH		3/31/2027	207.8	-	207.8	207.8	207.8	207.8	
ANSON BAT	22NR0457	BA	STORAGE	PLAN	CONV	JONES	WEST		9/1/2026	153.6	153.6	153.6	153.6	153.6	153.6	
APACHE HILL BESS	25NR0231	BA	STORAGE	PLAN	CONV	HOOD	NORTH		7/31/2026	201.2	201.1	201.1	201.1	201.1	201.1	
APPLE BESS	26NR0574	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		5/5/2026	9.9	-	-	9.9	9.9	9.9	
ARGENTA STORAGE	25NR0061	BA	STORAGE	PLAN	CONV	BEE	SOUTH		6/30/2028	192.0	-	-	192.0	192.0	192.0	
ARROYO STORAGE	24NR0306	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		4/4/2026	183.8	183.8	183.8	183.8	183.8	183.8	
BACKBONE CREEK BESS	24NR0313	BA	STORAGE	PLAN	CONV	BURNET	SOUTH		8/10/2026	124.1	124.1	124.1	124.1	124.1	124.1	
BARTON CREEK IA	22NR0504	BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH		3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6	
BECK ROAD BESS1	25NR0717	BA	STORAGE	PLAN	CONV-DGR	BEXAR	SOUTH		4/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
BERRY BESS1	25NR0743	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	
BESS STADIUM	25NR0696	BA	STORAGE	PLAN	CONV-DGR	JIM WELLS	SOUTH		1/30/2026	9.9	9.9	9.9	9.9	9.9	9.9	
BIG ELM STORAGE	23NR0469	BA	STORAGE	PLAN	CONV	BELL	NORTH		11/10/2027	120.0	-	-	120.0	120.0	120.0	
BIRD DOG BESS	25NR0467	BA	STORAGE	PLAN	CONV	LIVE OAK	SOUTH		6/30/2026	60.4	60.4	60.4	60.4	60.4	60.4	
BLACK & GOLD ENERGY STORAGE	24NR0598	BA	STORAGE	PLAN	CONV	SENARD	WEST		7/30/2027	-	-	203.8	203.8	203.8	203.8	
BLANQUILLA BESS	24NR0528	BA	STORAGE	PLAN	CONV	NUECES	COASTAL		3/29/2027	200.8	-	200.8	200.8	200.8	200.8	
BLUE SKIES BESS	25NR0046	BA	STORAGE	PLAN	CONV	HILL	NORTH		12/31/2027	306.3	-	-	306.3	306.3	306.3	
BLUE SUMMIT ENERGY STORAGE	25NR0492	BA	STORAGE	PLAN	CONV	WILBARGER	WEST		7/1/2026	154.0	100.0	100.0	100.0	100.0	100.0	
BOCANOVIA POWER II	25NR0708	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/30/2026	150.5	150.5	150.5	150.5	150.5	150.5	
BORDERTOWN BESS	23NR0354	BA	STORAGE	PLAN	CONV	STARR	SOUTH		6/15/2027	100.0	-	100.0	100.0	100.0	100.0	
BOWSTRING BESS	22NR0443	BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL		9/18/2028	155.0	-	-	155.0	155.0	155.0	
BRACERO PECAN STORAGE	26NR0034	BA	STORAGE	PLAN	CONV	REEVES	WEST		7/1/2027	238.2	-	238.2	238.2	238.2	238.2	
BRIGGS STORAGE	24NR0058	BA	STORAGE	PLAN	CONV	HASKELL	WEST		9/15/2027	336.0	-	-	336.0	336.0	336.0	
BROOKVIEW ROAD BESS	27NR0243	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		5/2/2028	203.2	-	-	203.2	203.2	203.2	
BROTHERTON STORAGE	25NR0432	BA	STORAGE	PLAN	CONV	ANDERSON	NORTH		5/1/2027	176.1	-	176.1	176.1	176.1	176.1	
BRP DRAIN BESS	23NR0137	BA	STORAGE	PLAN	CONV	WARTON	SOUTH		1/31/2026	100.6	-	-	100.6	100.6	100.6	
BUDA BESS	25NR0650	BA	STORAGE	PLAN	CONV-DGR	HAYS	SOUTH		4/8/2026	9.9	9.9	9.9	9.9	9.9	9.9	
BUFFALO CREEK BESS	26NR0405	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		3/10/2026	251.4	251.4	251.4	251.4	251.4	251.4	
BYPASS BATTERY STORAGE	23NR0336	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		12/15/2025	207.9	207.9	207.9	207.9	207.9	207.9	
CALISTO II ENERGY CENTER	22NR0558	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		7/1/2026	203.2	-	-	203.2	203.2	203.2	
CANNIBAL DRAW STORAGE	26NR0453	BA	STORAGE	PLAN	CONV	GLASSCOCK	WEST		4/10/2028	98.6	-	-	98.6	98.6	98.6	
CARAMBOLA BESS	24NR0436	BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH		4/20/2026	100.9	100.9	100.9	100.9	100.9	100.9	
CASTOR BESS	23NR0358	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		3/31/2026	205.4	205.4	205.4	205.4	205.4	205.4	
CITRUS FLATTS BESS	24NR0294	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		5/16/2026	101.2	101.2	101.2	101.2	101.2	101.2	
CITY BREEZE BESS	25NR0271	BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL		3/18/2027	143.1	-	143.1	143.1	143.1	143.1	
CONEFLOWER STORAGE PROJECT	23NR0425	BA	STORAGE	PLAN	CONV	CHAMBERS	HOUSTON		2/3/2027	170.9	-	170.9	170.9	170.9	170.9	
COUNTY ROAD BESS	26NR0512	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		3/8/2026	9.9	9.9	9.9	9.9	9.9	9.9	
CROWNED HERON BESS	24NR0405	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		9/30/2025	154.2	154.2	154.2	154.2	154.2	154.2	
CROWNED HERON BESS 2	24NR0493	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		3/31/2026	154.2	154.2	154.2	154.2	154.2	154.2	
CUMULUS BESS	24NR0178	BA	STORAGE	PLAN	CONV	NORTH	SOUTH		1/1/2028	210.7	-	-	210.7	210.7	210.7	
DAMON BESS 2	23NR0603	BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL		8/21/2026	10.0	10.0	10.0	10.0	10.0	10.0	
DAMON BESS 3	23NR0790	BA	STORAGE	PLAN	CONV-DGR	BRAZORIA	COASTAL		12/1/2025	10.0	10.0	10.0	10.0	10.0	10.0	
DESNA BESS	24NR0128	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		5/31/2026	205.5	205.5	205.5	205.5	205.5	205.5	
DOS RIOS BESS	25NR0441	BA	STORAGE	PLAN	CONV	JACKSON	SOUTH		12/31/2027	201.1	-	-	201.1	201.1	201.1	
DOS RIOS ENERGY STORAGE SLF	24NR0476	BA	STORAGE	PLAN-SLF	CONV-SLF	MLAM	SOUTH		3/15/2027	164.5	-	164.5	164.5	164.5	164.5	
DOWNTOWN BESS	25NR0764	BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
EAST HARRISON BESS	25NR0648	BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL		1/3/2026	10.0	10.0	10.0	10.0	10.0	10.0	
ELDORA BESS	24NR0338	BA	STORAGE	PLAN	CONV	MATAGORDA	COASTAL		7/2/2028	201.3	-	-	201.3	201.3	201.3	
ELIO BESS	25NR0103	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		8/5/2027	317.2	-	317.2	317.2	317.2	317.2	
ELM STREET BESS	25NR0655	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		4/2/2026	9.9	9.9	9.9	9.9	9.9	9.9	
ELM STREET BESS2	25NR0765	BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST		1/20/2026	10.0	10.0	10.0	10.0	10.0	10.0	
ESCONDIDO BESS	25NR0593	BA	STORAGE	PLAN	CONV-DGR	MAVERICK	SOUTH		4/16/2026	10.0	10.0	10.0	10.0	10.0	10.0	
EVAL STORAGE	22NR0401	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		12/31/2028	251.9	-	-	251.9	251.9	251.9	
FERDINAND GRID BESS	22NR0422	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/1/2026	205.5	205.5	205.5	205.5	205.5	205.5	
FIRST CAPITOL BESS	26NR0228	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		5/1/2027	257.5	-	257.5	257.5	257.5	257.5	
GAJA STORAGE	24NR0140	BA	STORAGE	PLAN	CONV	NAVARRO	NORTH		5/1/2026	78.8	78.8	78.8	78.8	78.8	78.8	
GEARS BESS2	24NR0742	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		12/15/2025	10.0	9.9	9.9	9.9	9.9	9.9	
GLASCOW STORAGE	24NR0207	BA	STORAGE	PLAN	CONV	NAVARRO	NORTH		3/16/2027	101.0	-	101.0	101.0	101.0	101.0	
GRIZZLY RIDGE BESS SLF	22NR0596	BA	STORAGE	PLAN-SLF	CONV-SLF	HAMILTON	NORTH		7/1/2026	10.0	10.0	10.0	10.0	10.0	10.0	
GUNNAR BESS	24NR0491	BA	STORAGE	PLAN	CONV	HIDALGO	SOUTH		8/31/2026	154.8	154.8	154.8	154.8	154.8	154.8	
HARLINGEN #1 BESS 1	26NR0691	BA	STORAGE	PLAN	CONV-DGR	CAMERON	COASTAL		12/23/2025	10.0	10.0	10.0	10.0	10.0	10.0	
HERMES STORAGE	24NR0365	BA	STORAGE	PLAN	CONV	BELL	NORTH		3/1/2026	100.4	100.4	100.4	100.4	100.4	100.4	
HIDDEN LAKES BESS	23NR0617	BA	STORAGE	PLAN	CONV-DGR	GALVESTON	HOUSTON		5/24/2026	9.9	9.9	9.9	9.9	9.9	9.9	
HIDDEN VALLEY BESS	24NR0594	BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON		2/18/2026	9.9	9.9	9.9	9.9	9.9	9.9	
HIGH NOON STORAGE	24NR0126	BA	STORAGE	PLAN	CONV	HIDALGO	NORTH		5/8/2028	94.0	-	-	94.0	94.0	94.0	
HIGHWAY 6 BESS	26NR0520	BA	STORAGE	PLAN	CONV-DGR	BRAZOS	NORTH		3/27/2026	9.9	9.9	9.9	9.9	9.9	9.9	
HONEYCOMB STORAGE SLF	23NR0392	BA	STORAGE	PLAN-SLF	CONV-SLF	BEE	SOUTH		1/11/2026	64.1	-	64.1	64.1	64.1	64.1	
HORNET STORAGE I SLF	25NR0283	BA	STORAGE	PLAN-SLF	CONV-SLF	SWISHER	PANHANDLE		3/31/2028	208.0	-	208.0	208.0	208.0	208.0	
HOUSTON V BESS	24NR0584	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		6/2/2026	164.6	164.6	164.6	164.6	164.6	164.6	
IRON BELT ENERGY STORAGE	25NR0208	BA	STORAGE	PLAN	CONV	BORDEN	WEST		7/31/2027	401.9	-	401.9	401.9	401.9	401.9	
KNAPP BESS	25NR0747	BA	STORAGE	PLAN	CONV-DGR	WEST	WEST		12/30/2025	10.0	9.9	9.9	9.9	9.9	9.9	
LANGER STORAGE	23NR0266	BA	STORAGE	PLAN	CONV	BOSQUE	NORTH		3/1/2027	61.5	-	61.5	61.5	61.5	61.5	
LANTANA BESS	24NR0447	BA	STORAGE	PLAN	CONV-DGR	NUECES	COASTAL		10/2/2026	10.0	10.0	10.0	10.0	10.0	10.0	
LAUREL STORAGE ENERGY CENTER	27NR0080	BA	STORAGE	PLAN	CONV	PECOS	WEST		3/28/2027	200.8	-	200.8	200.8	200.8	200.8	
LEOPARD BESS	27NR0224	BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH		7/9/2028	264.2	-	-	264.2	264.2	264.2	
LINEWOOD STORAGE	23NR0248	BA	STORAGE	PLAN	CONV	BELL	NORTH		12/28/2028	50.0	-					

											Summer Capabilities, MW (As of the Season Start Date, June 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
ORIANA BESS	24INR0109		BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH	10/30/2028	60.3	-	-	-	60.3	60.3
PADUA GRID BESS UNIT 2	24INR0533		BA	STORAGE	PLAN	CONV	BEXAR	SOUTH	3/15/2026	150.9	150.9	150.9	150.9	150.9	150.9
PADUA GRID BESS UNIT 3	26INR0024		BA	STORAGE	PLAN	CONV	BEXAR	SOUTH	5/15/2026	201.4	201.4	201.4	201.4	201.4	201.4
PAJAN BESS	22INR0466		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	7/18/2028	205.5	-	-	-	205.5	205.5
PALMVIEW BESS	24INR0628		BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH	3/6/2026	9.9	9.9	9.9	9.9	9.9	9.9
PAMELA HEIGHTS I	26INR0154		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	7/1/2026	101.7	-	101.7	101.7	101.7	101.7
PARADISO BESS	23INR0200		BA	STORAGE	PLAN	CONV	ATASCOSA	SOUTH	3/15/2028	100.9	-	-	-	100.9	100.9
PIEDRA BESS	25INR0169		BA	STORAGE	PLAN	CONV	FREESTONE	NORTH	12/22/2026	103.7	-	103.7	103.7	103.7	103.7
PINTAL PASS BESS	24INR0302		BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL	1/30/2026	207.3	207.3	207.3	207.3	207.3	207.3
PROJECT LYNX BESS	25INR0329		BA	STORAGE	PLAN	CONV	NUECES	COASTAL	5/1/2026	125.3	125.3	125.3	125.3	125.3	125.3
PURPLE SAGE BESS 1	25INR0391		BA	STORAGE	PLAN	CONV	COLLIN	NORTH	5/30/2027	156.0	-	156.0	156.0	156.0	156.0
PURPLE SAGE BESS 2	25INR0392		BA	STORAGE	PLAN	CONV	COLLIN	NORTH	5/30/2027	156.0	-	156.0	156.0	156.0	156.0
QUANTUM STORAGE	26INR0310		BA	STORAGE	PLAN	CONV	HASKELL	WEST	6/30/2026	321.8	-	321.8	321.8	321.8	321.8
RAMSEY STORAGE	21INR0505		BA	STORAGE	PLAN	CONV	WHARTON	SOUTH	12/31/2027	201.1	-	-	201.1	201.1	201.1
RAVEN STORAGE	24INR0210		BA	STORAGE	PLAN	CONV	WHARTON	SOUTH	7/31/2026	101.4	-	101.4	101.4	101.4	101.4
RED EGRET BESS	24INR0281		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	8/31/2026	310.6	-	310.6	310.6	310.6	310.6
RESACA OASIS STORAGE	27INR0399		BA	STORAGE	PLAN	CONV	CAMERON	COASTAL	9/20/2027	200.7	-	200.7	200.7	200.7	200.7
RHAPODGY STORAGE	24INR0397		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	6/30/2026	205.6	-	205.6	205.6	205.6	205.6
ROADRUNNER CROSSING BESS SLF	23INR0538		BA	STORAGE	PLAN-SLF	CONV-SLF	EASTLAND	NORTH	2/13/2026	150.4	150.4	150.4	150.4	150.4	150.4
ROCINANTE BESS	23INR0232		BA	STORAGE	PLAN	CONV	GONZALES	SOUTH	1/11/2026	33.2	-	33.2	33.2	33.2	33.2
ROCK CREEK BESS	26INR0407		BA	STORAGE	PLAN	CONV	KENDALL	SOUTH	3/29/2028	251.1	-	251.1	251.1	251.1	251.1
ROCK ROSE ENERGY BESS	26INR0201		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	12/15/2026	211.5	-	211.5	211.5	211.5	211.5
ROCKEFELLER STORAGE	22INR0239		BA	STORAGE	PLAN	CONV	SCHLEICHER	WEST	6/1/2027	206.8	-	206.8	206.8	206.8	206.8
ROGERS DRAW BESS	24INR0514		BA	STORAGE	PLAN	CONV	GILLESPIE	SOUTH	6/30/2026	148.6	-	148.6	148.6	148.6	148.6
ROWDY CREEK BESS	24INR0187		BA	STORAGE	PLAN	CONV	LAMAR	NORTH	4/1/2027	175.9	-	175.9	175.9	175.9	175.9
RUTILE BESS	24INR0485		BA	STORAGE	PLAN	CONV	RUNNELS	NORTH	3/31/2028	100.7	-	100.7	100.7	100.7	100.7
RYAN ENERGY STORAGE	20INR0246		BA	STORAGE	PLAN	CONV	CORYELL	WEST	12/12/2026	51.6	-	51.6	51.6	51.6	51.6
SAHARA BESS (SOHO BESS)	23INR0119		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/1/2026	204.4	204.4	204.4	204.4	204.4	204.4
SAHARA II BESS (SOHO I BESS)	25INR0162		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/1/2026	204.3	204.3	204.3	204.3	204.3	204.3
SE EDINBURG BESS	24INR0642		BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH	3/6/2026	9.9	9.9	9.9	9.9	9.9	9.9
SEINE BESS	23INR0140		BA	STORAGE	PLAN	CONV	FOARD	WEST	12/1/2027	301.2	-	301.2	301.2	301.2	301.2
SHEPARD ENERGY STORAGE	25INR0262		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	7/1/2027	256.8	-	256.8	256.8	256.8	256.8
SHERBINO II BESS SLF	26INR0296		BA	STORAGE	PLAN-SLF	CONV-SLF	PECOS	WEST	2/9/2027	77.4	-	77.4	77.4	77.4	77.4
SKIPJACK ENERGY STORAGE	26INR0189		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	2/28/2028	154.0	-	154.0	154.0	154.0	154.0
SODA LAKE BESS 1	23INR0501		BA	STORAGE	PLAN	CONV	CRANE	WEST	12/17/2025	203.9	203.9	203.9	203.9	203.9	203.9
SOL MARINA ENERGY CENTER BESS	26INR0242		BA	STORAGE	PLAN	CONV	ELLIS	NORTH	10/28/2027	57.2	-	57.2	57.2	57.2	57.2
SOLACE STORAGE	26INR0309		BA	STORAGE	PLAN	CONV	HASKELL	WEST	3/31/2026	321.8	321.8	321.8	321.8	321.8	321.8
SOSA STORAGE	25INR0131		BA	STORAGE	PLAN	CONV	MADISON	NORTH	7/1/2027	155.3	-	155.3	155.3	155.3	155.3
SOWERS STORAGE	22INR0552		BA	STORAGE	PLAN	CONV	KAUFMAN	NORTH	12/29/2026	203.9	-	203.9	203.9	203.9	203.9
STARLING STORAGE	23INR0181		BA	STORAGE	PLAN	CONV	GONZALES	SOUTH	5/15/2027	63.6	-	63.6	63.6	63.6	63.6
STOCKYARD GRID BATT	21INR0492		BA	STORAGE	PLAN	CONV	TARRANT	NORTH	12/31/2026	150.6	-	150.6	150.6	150.6	150.6
SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048		BA	STORAGE	PLAN-SLF	CONV-SLF	NUECES	COASTAL	1/26/2029	522.8	-	-	522.8	522.8	522.8
TADORINA STORAGE	23INR0478		BA	STORAGE	PLAN	CONV	BEXAR	SOUTH	5/26/2029	231.9	-	-	231.9	231.9	231.9
TE SMITH STORAGE	22INR0555		BA	STORAGE	PLAN	CONV	ROCKWALL	NORTH	12/15/2025	125.4	125.4	125.4	125.4	125.4	125.4
TEHUACANA CREEK BESS SLF	24INR0189		BA	STORAGE	PLAN-SLF	CONV-SLF	NAVARRO	NORTH	3/10/2027	419.0	-	419.0	419.0	419.0	419.0
THIRD COAST BESS	23INR0361		BA	STORAGE	PLAN	CONV	JACKSON	SOUTH	11/24/2026	102.8	-	102.8	102.8	102.8	102.8
THOMAS CAMERON BESS	24INR0543		BA	STORAGE	PLAN	CONV	LAMPASAS	NORTH	5/3/2027	201.5	-	201.5	201.5	201.5	201.5
TIDWELL PRAIRIE STORAGE 2	22INR0503		BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH	3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6
TIERRA SECA BESS	23INR0364		BA	STORAGE	PLAN	CONV	VAL VERDE	WEST	1/29/2026	102.7	102.7	102.7	102.7	102.7	102.7
TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425		BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH	4/7/2027	152.0	-	152.0	152.0	152.0	152.0
TWO FORKS BESS	24INR0198		BA	STORAGE	PLAN	CONV	COOKE	NORTH	6/30/2027	309.8	-	309.8	309.8	309.8	309.8
UTOPIA BESS	24INR0501		BA	STORAGE	PLAN	CONV-DGR	BANDERA	SOUTH	5/4/2026	9.8	9.8	9.8	9.8	9.8	9.8
VERTUS ENERGY STORAGE	26INR0333		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	4/15/2026	207.3	207.3	207.3	207.3	207.3	207.3
VIAL BESS	25INR0122		BA	STORAGE	PLAN	CONV	HILL	NORTH	9/15/2027	135.2	-	135.2	135.2	135.2	135.2
WILLIS STORAGE	25INR0370		BA	STORAGE	PLAN	CONV	RAINS	NORTH	8/13/2027	176.1	-	176.1	176.1	176.1	176.1
ZEVA BESS	23INR0290		BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON	12/1/2026	255.3	-	255.3	255.3	255.3	255.3
SMALL GENERATORS WITH SIGNED IAs AND MODEL READY DATES PENDING *		PLANNED SMALL GEN NO MRD								89.7	59.8	89.7	89.7	89.7	89.7
BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON UNIT1	GT	GAS	MOTH-IND	CONV-DGR	LUBBOCK	PANHANDLE	6/3/2021	25.0	-	-	-	-	-
V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB1	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/3/1966	225.0	-	-	-	-	-
V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB2	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/15/1968	240.0	-	-	-	-	-
R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G6	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-
R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G7	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-
R MASSENGALE CTG 3 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G8	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	58.9	-	-	-	-	-
RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/2022)		OLINGR OLING 1	ST	GAS	MOTH-IND	CONV	COLLIN	NORTH	7/1/1967	78.0	-	-	-	-	-
TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN SIGNALM2	WT	WIND-O	MOTH-IND	CONV	HOWARD	WEST	5/27/1999	6.6	-	-	-	-	-
TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT2	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	18.7	-	-	-	-	-
TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT3	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	26.6	-	-	-	-	-
WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFOCOGEN UNIT4	CC	GAS	MOTH-IND	CONV	WICHITA	WEST	6/19/1987	20.0	-	-	-	-	-
WISE COUNTY POWER REPOWER (CT1, CT2)	20INR0286		CC	GAS	PLAN-RPR	CONV	WISE	NORTH	5/1/2026	-	109.0	109.0	109.0	109.0	109.0

												Winter Capabilities, MW (As of the Season Start Date, December 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)		2026/2027	2027/2028	2028/2029	2029/2030	2030/2031
ORIANA BESS	24INR0109		STORAGE	PLAN	CONV	VICTORIA	SOUTH		10/30/2028	60.3	-	-	-	60.3	60.3	60.3
PADUA GRID BESS UNIT 2	24INR0533		STORAGE	PLAN	CONV	BEXAR	SOUTH		3/15/2026	150.9	150.9	150.9	150.9	150.9	150.9	150.9
PADUA GRID BESS UNIT 3	28INR0024		STORAGE	PLAN	CONV	BEXAR	SOUTH		5/15/2026	201.4	201.4	201.4	201.4	201.4	201.4	201.4
PAURITA BESS	22INR0486		STORAGE	PLAN	CONV	CAMERON	COASTAL		7/18/2028	205.5	-	-	-	205.5	205.5	205.5
PALMVIEW BESS	24INR0628		STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH		3/6/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
PAMELA HEIGHTS I	28INR0154		STORAGE	PLAN	CONV	HARRIS	HOUSTON		7/1/2026	101.7	101.7	101.7	101.7	101.7	101.7	101.7
PARADISO BESS	23INR0200		STORAGE	PLAN	CONV	ATASCOSA	SOUTH		3/15/2028	100.9	-	-	-	100.9	100.9	100.9
PIEDRA BESS	25INR0169		STORAGE	PLAN	CONV	FREESTONE	NORTH		12/22/2026	103.7	-	103.7	103.7	103.7	103.7	103.7
PINTAL PASS BESS	24INR0302		STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL		1/30/2026	207.3	207.3	207.3	207.3	207.3	207.3	207.3
PROJECT LYNX BESS	25INR0329		STORAGE	PLAN	CONV	NUECES	COASTAL		5/1/2026	125.3	125.3	125.3	125.3	125.3	125.3	125.3
PURPLE SAGE BESS 1	25INR0391		STORAGE	PLAN	CONV	COLLIN	NORTH		5/30/2027	156.0	-	156.0	156.0	156.0	156.0	156.0
PURPLE SAGE BESS 2	25INR0392		STORAGE	PLAN	CONV	COLLIN	NORTH		5/30/2027	156.0	-	156.0	156.0	156.0	156.0	156.0
QUANTUM STORAGE	26INR0310		STORAGE	PLAN	CONV	HASKELL	WEST		6/30/2026	321.8	321.8	321.8	321.8	321.8	321.8	321.8
RAMSEY STORAGE	21INR0505		STORAGE	PLAN	CONV	WHARTON	SOUTH		12/31/2027	201.1	-	201.1	201.1	201.1	201.1	201.1
RAVEN STORAGE	24INR0210		STORAGE	PLAN	CONV	WHARTON	SOUTH		7/31/2026	101.4	101.4	101.4	101.4	101.4	101.4	101.4
RED EGRET BESS	24INR0281		STORAGE	PLAN	CONV	GALVESTON	HOUSTON		8/31/2026	310.6	310.6	310.6	310.6	310.6	310.6	310.6
RESACA OASIS STORAGE	27INR0399		STORAGE	PLAN	CONV	CAMERON	COASTAL		9/20/2027	200.7	-	200.7	200.7	200.7	200.7	200.7
RHAPODGY STORAGE	24INR0397		STORAGE	PLAN	CONV	HARRIS	HOUSTON		6/30/2026	205.6	205.6	205.6	205.6	205.6	205.6	205.6
ROADRUNNER CROSSING BESS SLF	23INR0538		STORAGE	PLAN-SLF	CONV-SLF	EASTLAND	NORTH		2/13/2026	150.4	150.4	150.4	150.4	150.4	150.4	150.4
ROCINANTE BESS	23INR0232		STORAGE	PLAN	CONV	GONZALES	SOUTH		1/11/2026	33.2	33.2	33.2	33.2	33.2	33.2	33.2
ROCK CREEK BESS	26INR0407		STORAGE	PLAN	CONV	KENDALL	SOUTH		3/29/2028	251.1	-	251.1	251.1	251.1	251.1	251.1
ROCK ROSE ENERGY BESS	26INR0201		STORAGE	PLAN	CONV	FORT BEND	HOUSTON		12/15/2026	211.5	-	211.5	211.5	211.5	211.5	211.5
ROCKEFELLER STORAGE	22INR0239		STORAGE	PLAN	CONV	SCHLEICHER	WEST		6/1/2027	206.8	-	206.8	206.8	206.8	206.8	206.8
ROGERS DRAW BESS	24INR0154		STORAGE	PLAN	CONV	GALLIESPIE	SOUTH		6/30/2026	148.6	148.6	148.6	148.6	148.6	148.6	148.6
ROWDY CREEK BESS	24INR0187		STORAGE	PLAN	CONV	LAMAR	NORTH		4/1/2027	175.9	-	175.9	175.9	175.9	175.9	175.9
RUTILE BESS	24INR0485		STORAGE	PLAN	CONV	RUNNELS	WEST		3/31/2028	100.7	-	100.7	100.7	100.7	100.7	100.7
RYAN ENERGY STORAGE	20INR0246		STORAGE	PLAN	CONV	CORYELL	NORTH		12/12/2026	51.6	-	51.6	51.6	51.6	51.6	51.6
SAHARA BESS (SOHO BESS)	23INR0419		STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/1/2026	204.4	204.4	204.4	204.4	204.4	204.4	204.4
SAHARA II BESS (SOHO I BESS)	23INR0162		STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/1/2026	204.3	204.3	204.3	204.3	204.3	204.3	204.3
SE EDINBURG BESS	24INR0642		STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH		3/6/2026	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SENE BESS	23INR0140		STORAGE	PLAN	CONV	FOARD	WEST		12/1/2027	301.2	-	301.2	301.2	301.2	301.2	301.2
SHEPARD ENERGY STORAGE	25INR0262		STORAGE	PLAN	CONV	GALVESTON	HOUSTON		7/1/2027	256.8	-	256.8	256.8	256.8	256.8	256.8
SHERBINO II BESS SLF	26INR0296		STORAGE	PLAN-SLF	CONV-SLF	PECOS	WEST		2/9/2027	77.4	-	77.4	77.4	77.4	77.4	77.4
SKIPJACK ENERGY STORAGE	26INR0189		STORAGE	PLAN	CONV	BRAZORIA	COASTAL		2/28/2028	154.0	-	154.0	154.0	154.0	154.0	154.0
SODA LAKE BESS 1	23INR0501		STORAGE	PLAN	CONV	CRANE	WEST		12/17/2025	203.9	203.9	203.9	203.9	203.9	203.9	203.9
SOL MARINA ENERGY CENTER BESS	26INR0242		STORAGE	PLAN	CONV	ELLIS	NORTH		10/26/2027	57.2	-	57.2	57.2	57.2	57.2	57.2
SOLACE STORAGE	26INR0309		STORAGE	PLAN	CONV	HASKELL	WEST		3/31/2026	321.8	321.8	321.8	321.8	321.8	321.8	321.8
SOSA STORAGE	25INR0131		STORAGE	PLAN	CONV	MADISON	NORTH		7/1/2027	155.3	-	155.3	155.3	155.3	155.3	155.3
SOWERS STORAGE	22INR0552		STORAGE	PLAN	CONV	KAUFMAN	NORTH		12/29/2026	203.9	-	203.9	203.9	203.9	203.9	203.9
STARLING STORAGE	23INR0181		STORAGE	PLAN	CONV	GONZALES	SOUTH		5/15/2027	63.6	-	63.6	63.6	63.6	63.6	63.6
STOCKYARD GRID BATT	21INR0492		STORAGE	PLAN	CONV	TARRANT	NORTH		12/31/2026	150.6	-	150.6	150.6	150.6	150.6	150.6
SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048		STORAGE	PLAN-SLF	CONV-SLF	NUECES	COASTAL		1/26/2029	522.8	-	-	522.8	522.8	522.8	522.8
TADORINA STORAGE	23INR0478		STORAGE	PLAN	CONV	BEXAR	SOUTH		5/26/2029	231.9	-	-	231.9	231.9	231.9	231.9
TE SMITH STORAGE	22INR0555		STORAGE	PLAN	CONV	ROCKWALL	NORTH		12/15/2025	125.4	125.4	125.4	125.4	125.4	125.4	125.4
TEHUACANA CREEK BESS SLF	24INR0189		STORAGE	PLAN-SLF	CONV-SLF	NAVARRO	NORTH		3/10/2027	419.0	-	419.0	419.0	419.0	419.0	419.0
THIRD COAST BESS	23INR0361		STORAGE	PLAN	CONV	JACKSON	SOUTH		11/24/2026	102.8	102.8	102.8	102.8	102.8	102.8	102.8
THOMAS CAMERON BESS	24INR0543		STORAGE	PLAN	CONV	LAMPASAS	NORTH		5/3/2027	201.5	-	201.5	201.5	201.5	201.5	201.5
TIDWELL PRAIRIE STORAGE 2	22INR0503		STORAGE	PLAN	CONV	ROBERTSON	NORTH		3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6	203.6
TIERRA SECA BESS	23INR0364		STORAGE	PLAN	CONV	VAL VERDE	WEST		1/29/2026	102.7	102.7	102.7	102.7	102.7	102.7	102.7
TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425		STORAGE	PLAN	CONV	VICTORIA	SOUTH		4/7/2027	152.0	-	152.0	152.0	152.0	152.0	152.0
TWO FORKS BESS	24INR0198		STORAGE	PLAN	CONV	COOKE	NORTH		6/30/2027	309.8	-	309.8	309.8	309.8	309.8	309.8
UTOPIA BESS	24INR0501		STORAGE	PLAN	CONV-DGR	BANDERA	SOUTH		5/4/2026	9.8	9.8	9.8	9.8	9.8	9.8	9.8
VERTUS ENERGY STORAGE	26INR0333		STORAGE	PLAN	CONV	GALVESTON	HOUSTON		4/15/2026	207.3	207.3	207.3	207.3	207.3	207.3	207.3
VIAL BESS	25INR0122		STORAGE	PLAN	CONV	HILL	NORTH		9/15/2027	135.2	-	135.2	135.2	135.2	135.2	135.2
WILLIS STORAGE	25INR0370		STORAGE	PLAN	CONV	RAINS	NORTH		8/13/2027	176.1	-	176.1	176.1	176.1	176.1	176.1
ZEVA BESS	23INR0290		STORAGE	PLAN	CONV	GALVESTON	HOUSTON		12/1/2026	255.3	255.3	255.3	255.3	255.3	255.3	255.3
SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *		PLANNED SMALL GEN NO MRD	STORAGE	PLAN	CONV-DGR					89.7	89.7	89.7	89.7	89.7	89.7	89.7
BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON UNIT1	GT	GAS	MOTH-IND	CONV-DGR	LUBBOCK	PANHANDLE	6/3/2021	25.0	-	-	-	-	-	-
V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB1	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/3/1966	225.0	-	-	-	-	-	-
V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB2	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/15/1968	240.0	-	-	-	-	-	-
R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G6	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-	-
R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G7	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-	-
R MASSENGALE CTG 3 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G8	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	58.9	-	-	-	-	-	-
RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/2022)		OLINGR OLING 1	ST	GAS	MOTH-IND	CONV	COLLIN	NORTH	7/1/1967	78.0	-	-	-	-	-	-
TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN SIGNALM2	WT	WIND-O	MOTH-IND	CONV	HOWARD	WEST	5/27/1999	6.6	-	-	-	-	-	-
TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT2	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	18.7	-	-	-	-	-	-
TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT3	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	26.6	-	-	-	-	-	-
WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFOOGEN UNIT4	CC	GAS	MOTH-IND	CONV	WICHITA	WEST	6/19/1987	20.0	-	-	-	-	-	-
WISE COUNTY POWER REPOWER (CT1, CT2)	20INR0286		GAS	PLAN-RPR	CONV	WISE	NORTH		5/1/2026	-	21.0	21.0	21.0	21.0	21.0	21.0

												Spring Capabilities, MW (As of the Season Start Date, March 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)		2026	2027	2028	2029	2030
ORIANA BESS	24INR0109	BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH		10/30/2028	60.3	-	-	-	-	60.3	60.3
PADUA GRID BESS UNIT 2	24INR0533	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		3/15/2026	150.9	-	150.9	150.9	150.9	150.9	150.9
PADUA GRID BESS UNIT 3	24INR0224	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/15/2026	201.4	-	201.4	201.4	201.4	201.4	201.4
PAURITA BESS	22INR0466	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		7/18/2028	205.5	-	-	-	-	205.5	205.5
PALMVIEW BESS	24INR0628	BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH		3/6/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
PAMELA HEIGHTS I	24INR0154	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		7/1/2026	101.7	-	101.7	101.7	101.7	101.7	101.7
PARADISO BESS	23INR0200	BA	STORAGE	PLAN	CONV	ATASCOSA	SOUTH		3/15/2028	100.9	-	-	-	-	100.9	100.9
PIEDRA BESS	25INR0169	BA	STORAGE	PLAN	CONV	FREESTONE	NORTH		12/22/2026	103.7	-	103.7	103.7	103.7	103.7	103.7
PINTAL PASS BESS	24INR0302	BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL		1/30/2026	207.3	207.3	207.3	207.3	207.3	207.3	207.3
PROJECT LYNX BESS	25INR0329	BA	STORAGE	PLAN	CONV	NUECES	COASTAL		5/1/2026	125.3	-	125.3	125.3	125.3	125.3	125.3
PURPLE SAGE BESS 1	25INR0391	BA	STORAGE	PLAN	CONV	COLLIN	NORTH		5/30/2027	156.0	-	-	-	-	156.0	156.0
PURPLE SAGE BESS 2	25INR0392	BA	STORAGE	PLAN	CONV	COLLIN	NORTH		5/30/2027	156.0	-	-	-	-	156.0	156.0
QUANTUM STORAGE	26INR0310	BA	STORAGE	PLAN	CONV	HASKELL	WEST		6/30/2026	321.8	-	321.8	321.8	321.8	321.8	321.8
RAMSEY STORAGE	21INR0505	BA	STORAGE	PLAN	CONV	WHARTON	SOUTH		12/31/2027	201.1	-	201.1	201.1	201.1	201.1	201.1
RAVEN STORAGE	24INR0210	BA	STORAGE	PLAN	CONV	WHARTON	SOUTH		7/31/2026	101.4	-	101.4	101.4	101.4	101.4	101.4
RED EGRET BESS	24INR0281	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		8/31/2026	310.6	-	310.6	310.6	310.6	310.6	310.6
RESACA OASIS STORAGE	27INR0399	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		9/20/2027	200.7	-	200.7	200.7	200.7	200.7	200.7
RHAPODGY STORAGE	24INR0397	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		6/30/2026	205.6	-	205.6	205.6	205.6	205.6	205.6
ROADRUNNER CROSSING BESS SLF	23INR0538	BA	STORAGE	PLAN-SLF	CONV-SLF	EASTLAND	NORTH		2/13/2026	150.4	150.4	150.4	150.4	150.4	150.4	150.4
ROCINANTE BESS	23INR0232	BA	STORAGE	PLAN	CONV	GONZALES	SOUTH		1/11/2026	33.2	-	33.2	33.2	33.2	33.2	33.2
ROCK CREEK BESS	26INR0407	BA	STORAGE	PLAN	CONV	KENDALL	SOUTH		3/29/2028	251.1	-	251.1	251.1	251.1	251.1	251.1
ROCK ROSE ENERGY BESS	26INR0201	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		12/15/2026	211.5	-	211.5	211.5	211.5	211.5	211.5
ROCKEFELLER STORAGE	22INR0239	BA	STORAGE	PLAN	CONV	SCHLEICHER	WEST		6/1/2027	206.8	-	-	206.8	206.8	206.8	206.8
ROGERS DRAW BESS	24INR0154	BA	STORAGE	PLAN	CONV	GALLESPIE	SOUTH		6/30/2026	148.6	-	148.6	148.6	148.6	148.6	148.6
ROWDY CREEK BESS	24INR0187	BA	STORAGE	PLAN	CONV	LAMAR	NORTH		4/1/2027	175.9	-	-	-	-	175.9	175.9
RUTILE BESS	24INR0485	BA	STORAGE	PLAN	CONV	RUNNELS	WEST		3/31/2028	100.7	-	-	-	-	100.7	100.7
RYAN ENERGY STORAGE	20INR0246	BA	STORAGE	PLAN	CONV	CORYELL	NORTH		12/12/2026	51.6	-	51.6	51.6	51.6	51.6	51.6
SAHARA BESS (SOHO BESS)	23INR0419	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/1/2026	204.4	-	204.4	204.4	204.4	204.4	204.4
SAHARA II BESS (SOHO I BESS)	25INR0162	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/1/2026	204.3	-	204.3	204.3	204.3	204.3	204.3
SE EDNBURG BESS	24INR0642	BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH		3/6/2026	9.9	-	9.9	9.9	9.9	9.9	9.9
SEINE BESS	23INR0140	BA	STORAGE	PLAN	CONV	FOARD	WEST		12/1/2027	301.2	-	-	301.2	301.2	301.2	301.2
SHEPARD ENERGY STORAGE	25INR0262	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		7/1/2027	256.8	-	-	256.8	256.8	256.8	256.8
SHERBINO II BESS SLF	26INR0296	BA	STORAGE	PLAN-SLF	CONV-SLF	PECOS	WEST		2/9/2027	77.4	-	77.4	77.4	77.4	77.4	77.4
SKIPJACK ENERGY STORAGE	26INR0189	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		2/28/2028	154.0	-	-	154.0	154.0	154.0	154.0
SODA LAKE BESS 1	23INR0501	BA	STORAGE	PLAN	CONV	CRANE	WEST		12/17/2025	203.9	203.9	203.9	203.9	203.9	203.9	203.9
SOL MARINA ENERGY CENTER BESS	26INR0242	BA	STORAGE	PLAN	CONV	ELLIS	NORTH		10/28/2027	57.2	-	-	57.2	57.2	57.2	57.2
SOLACE STORAGE	26INR0309	BA	STORAGE	PLAN	CONV	HASKELL	WEST		3/31/2026	321.8	-	321.8	321.8	321.8	321.8	321.8
SOSA STORAGE	25INR0131	BA	STORAGE	PLAN	CONV	MADISON	NORTH		7/1/2027	155.3	-	-	155.3	155.3	155.3	155.3
SOWERS STORAGE	22INR0552	BA	STORAGE	PLAN	CONV	KAUFMAN	NORTH		12/29/2026	203.9	-	203.9	203.9	203.9	203.9	203.9
STARLING STORAGE	23INR0181	BA	STORAGE	PLAN	CONV	GONZALES	SOUTH		5/15/2027	63.6	-	-	63.6	63.6	63.6	63.6
STOCKYARD GRID BATT	21INR0492	BA	STORAGE	PLAN	CONV	TARRANT	NORTH		12/31/2026	150.6	-	150.6	150.6	150.6	150.6	150.6
SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048	BA	STORAGE	PLAN-SLF	CONV-SLF	NUECES	COASTAL		1/26/2029	522.8	-	-	-	-	522.8	522.8
TADORINA STORAGE	23INR0479	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/26/2029	231.9	-	-	-	-	231.9	231.9
TE SMITH STORAGE	22INR0555	BA	STORAGE	PLAN	CONV	ROCKWALL	NORTH		12/15/2025	125.4	125.4	125.4	125.4	125.4	125.4	125.4
TEHUACANA CREEK BESS SLF	24INR0189	BA	STORAGE	PLAN-SLF	CONV-SLF	NAVARRO	NORTH		3/10/2027	419.0	-	-	419.0	419.0	419.0	419.0
THIRD COAST BESS	23INR0361	BA	STORAGE	PLAN	CONV	JACKSON	SOUTH		11/24/2026	102.8	-	102.8	102.8	102.8	102.8	102.8
THOMAS CAMERON BESS	24INR0543	BA	STORAGE	PLAN	CONV	LAMPASAS	NORTH		5/3/2027	201.5	-	-	201.5	201.5	201.5	201.5
TIDWELL PRAIRIE STORAGE 2	22INR0503	BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH		3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6	203.6
TIERRA SECA BESS	23INR0364	BA	STORAGE	PLAN	CONV	VAL VERDE	WEST		1/29/2026	102.7	102.7	102.7	102.7	102.7	102.7	102.7
TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH		4/7/2027	152.0	-	-	152.0	152.0	152.0	152.0
TWO FORKS BESS	24INR0198	BA	STORAGE	PLAN	CONV	COOKE	NORTH		6/30/2027	309.8	-	-	309.8	309.8	309.8	309.8
UTOPIA BESS	24INR0501	BA	STORAGE	PLAN	CONV-DGR	BANDERA	SOUTH		5/4/2026	9.8	-	9.8	9.8	9.8	9.8	9.8
VERTUS ENERGY STORAGE	26INR0333	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		4/15/2026	207.3	-	207.3	207.3	207.3	207.3	207.3
VIAL BESS	25INR0122	BA	STORAGE	PLAN	CONV	HILL	NORTH		9/15/2027	135.2	-	-	135.2	135.2	135.2	135.2
WILLIS STORAGE	25INR0370	BA	STORAGE	PLAN	CONV	RAINS	NORTH		8/13/2027	176.1	-	-	176.1	176.1	176.1	176.1
ZEVA BESS	23INR0290	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		12/1/2026	255.3	-	255.3	255.3	255.3	255.3	255.3
SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *		PLANNED SMALL GEN NO MRD								89.7	-	89.7	89.7	89.7	89.7	89.7
BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON UNIT1	GT	GAS	MOTH-IND	CONV-DGR	LUBBOCK	PANHANDLE	6/3/2021	25.0	-	-	-	-	-	-
V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB1	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/3/1966	225.0	-	-	-	-	-	-
V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB2	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/15/1968	240.0	-	-	-	-	-	-
R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G6	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-	-
R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G7	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-	-
R MASSENGALE CTG 1 (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G8	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	58.9	-	-	-	-	-	-
RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/2022)		OLINGR OLING 1	ST	GAS	MOTH-IND	CONV	COLLIN	NORTH	7/1/1967	78.0	-	-	-	-	-	-
TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN SIGNALM2	WT	WIND-O	MOTH-IND	CONV	HOWARD	WEST	5/27/1999	6.6	-	-	-	-	-	-
TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT2	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	18.7	-	-	-	-	-	-
TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT3	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	26.6	-	-	-	-	-	-
WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFOOGEN UNIT4	CC	GAS	MOTH-IND	CONV	WICHITA	WEST	6/19/1987	20.0	-	-	-	-	-	-
WISE COUNTY POWER REPOWER (CT1, CT2)	20INR0286	CC	GAS	PLAN-RPR	CONV	WISE	NORTH		5/1/2026	-	-	21.0	21.0	21.0	21.0	21.0

											Fall Capabilities, MW (As of the Season Start Date, October 1)				
UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)	2026	2027	2028	2029	2030
ORIANA BESS	24INR0109	BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH		10/30/2028	60.3	-	-	-	60.3	60.3
PADUA GRID BESS UNIT 2	24INR0533	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		3/15/2026	150.9	150.9	150.9	150.9	150.9	150.9
PADUA GRID BESS UNIT 3	24INR0224	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/15/2026	201.4	201.4	201.4	201.4	201.4	201.4
PAJARITA BESS	22INR0466	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		7/18/2028	205.5	-	-	-	205.5	205.5
PALMVIEW BESS	24INR0628	BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH		3/6/2026	9.9	9.9	9.9	9.9	9.9	9.9
PAMELA HEIGHTS I	24INR0154	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		7/1/2026	101.7	101.7	101.7	101.7	101.7	101.7
PARADISO BESS	23INR0200	BA	STORAGE	PLAN	CONV	ATASCOSA	SOUTH		3/15/2028	100.9	-	-	-	100.9	100.9
PIEDRA BESS	25INR0169	BA	STORAGE	PLAN	CONV	FREESTONE	NORTH		12/22/2026	103.7	-	103.7	103.7	103.7	103.7
PINTAL PASS BESS	24INR0302	BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL		1/30/2026	207.3	207.3	207.3	207.3	207.3	207.3
PROJECT LYNX BESS	25INR0329	BA	STORAGE	PLAN	CONV	NUECES	COASTAL		5/1/2026	125.3	125.3	125.3	125.3	125.3	125.3
PURPLE SAGE BESS 1	25INR0391	BA	STORAGE	PLAN	CONV	COLLIN	NORTH		5/30/2027	156.0	-	156.0	156.0	156.0	156.0
PURPLE SAGE BESS 2	25INR0392	BA	STORAGE	PLAN	CONV	COLLIN	NORTH		5/30/2027	156.0	-	156.0	156.0	156.0	156.0
QUANTUM STORAGE	26INR0310	BA	STORAGE	PLAN	CONV	HASKELL	WEST		6/30/2026	321.8	321.8	321.8	321.8	321.8	321.8
RAMSEY STORAGE	21INR0505	BA	STORAGE	PLAN	CONV	WHARTON	SOUTH		12/31/2027	201.1	-	201.1	201.1	201.1	201.1
RAVEN STORAGE	24INR0210	BA	STORAGE	PLAN	CONV	WHARTON	SOUTH		7/31/2026	101.4	101.4	101.4	101.4	101.4	101.4
RED EGRET BESS	24INR0281	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		8/31/2026	310.6	310.6	310.6	310.6	310.6	310.6
RESACA OASIS STORAGE	27INR0399	BA	STORAGE	PLAN	CONV	CAMERON	COASTAL		9/20/2027	200.7	-	200.7	200.7	200.7	200.7
RHAPODGY STORAGE	24INR0397	BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON		6/30/2026	205.6	205.6	205.6	205.6	205.6	205.6
ROADRUNNER CROSSING BESS SLF	23INR0538	BA	STORAGE	PLAN-SLF	CONV-SLF	EASTLAND	NORTH		2/13/2026	150.4	150.4	150.4	150.4	150.4	150.4
ROCINANTE BESS	23INR0232	BA	STORAGE	PLAN	CONV	GONZALES	SOUTH		1/11/2026	33.2	-	33.2	33.2	33.2	33.2
ROCK CREEK BESS	26INR0407	BA	STORAGE	PLAN	CONV	KENDALL	SOUTH		3/29/2028	251.1	-	251.1	251.1	251.1	251.1
ROCK ROSE ENERGY BESS	26INR0201	BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON		12/15/2026	211.5	-	211.5	211.5	211.5	211.5
ROCKEFELLER STORAGE	22INR0239	BA	STORAGE	PLAN	CONV	SCHLEICHER	WEST		6/1/2027	206.8	-	206.8	206.8	206.8	206.8
ROGERS DRAW BESS	24INR0154	BA	STORAGE	PLAN	CONV	GILLESPIE	SOUTH		6/30/2026	148.6	148.6	148.6	148.6	148.6	148.6
ROWDY CREEK BESS	24INR0187	BA	STORAGE	PLAN	CONV	LAMAR	NORTH		4/1/2027	175.9	-	175.9	175.9	175.9	175.9
RUTILE BESS	24INR0485	BA	STORAGE	PLAN	CONV	RUNNELS	WEST		3/31/2028	100.7	-	100.7	100.7	100.7	100.7
RYAN ENERGY STORAGE	20INR0246	BA	STORAGE	PLAN	CONV	CORYELL	NORTH		12/12/2026	51.6	-	51.6	51.6	51.6	51.6
SAHARA BESS (SOHO BESS)	23INR0119	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/1/2026	204.4	204.4	204.4	204.4	204.4	204.4
SAHARA II BESS (SOHO I BESS)	23INR0162	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		6/1/2026	204.3	204.3	204.3	204.3	204.3	204.3
SE EDNBURG BESS	24INR0642	BA	STORAGE	PLAN	CONV-DGR	HIDALGO	SOUTH		3/6/2026	9.9	9.9	9.9	9.9	9.9	9.9
SENE BESS	23INR0140	BA	STORAGE	PLAN	CONV	FOARD	WEST		1/21/2027	301.2	-	301.2	301.2	301.2	301.2
SHEPARD ENERGY STORAGE	25INR0262	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		7/1/2027	256.8	-	256.8	256.8	256.8	256.8
SHERBINO II BESS SLF	26INR0296	BA	STORAGE	PLAN-SLF	CONV-SLF	PECOS	WEST		2/9/2027	77.4	-	77.4	77.4	77.4	77.4
SKIPJACK ENERGY STORAGE	26INR0189	BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL		2/28/2028	154.0	-	154.0	154.0	154.0	154.0
SODA LAKE BESS 1	23INR0501	BA	STORAGE	PLAN	CONV	CRANE	WEST		12/17/2025	203.9	203.9	203.9	203.9	203.9	203.9
SOL MARINA ENERGY CENTER BESS	26INR0242	BA	STORAGE	PLAN	CONV	ELLIS	NORTH		10/28/2027	57.2	-	57.2	57.2	57.2	57.2
SOLACE STORAGE	26INR0309	BA	STORAGE	PLAN	CONV	HASKELL	WEST		3/31/2026	321.8	321.8	321.8	321.8	321.8	321.8
SOSA STORAGE	25INR0131	BA	STORAGE	PLAN	CONV	MADISON	NORTH		7/1/2027	155.3	-	155.3	155.3	155.3	155.3
SOWERS STORAGE	22INR0552	BA	STORAGE	PLAN	CONV	KAUFMAN	NORTH		12/29/2026	203.9	-	203.9	203.9	203.9	203.9
STARLING STORAGE	23INR0181	BA	STORAGE	PLAN	CONV	GONZALES	SOUTH		5/15/2027	63.6	-	63.6	63.6	63.6	63.6
STOCKYARD GRID BATT	21INR0492	BA	STORAGE	PLAN	CONV	TARRANT	NORTH		12/31/2026	150.6	-	150.6	150.6	150.6	150.6
SUNSCAPE RENEWABLE ENERGY STORAGE SLF	27INR0048	BA	STORAGE	PLAN-SLF	CONV-SLF	NUECES	COASTAL		1/26/2029	522.8	-	-	-	522.8	522.8
TADORINA STORAGE	23INR0478	BA	STORAGE	PLAN	CONV	BEXAR	SOUTH		5/26/2029	231.9	-	-	-	231.9	231.9
TE SMITH STORAGE	22INR0555	BA	STORAGE	PLAN	CONV	ROCKWALL	NORTH		12/15/2025	125.4	125.4	125.4	125.4	125.4	125.4
TEHUACANA CREEK BESS SLF	24INR0189	BA	STORAGE	PLAN-SLF	CONV-SLF	NAVARRO	NORTH		3/10/2027	419.0	-	419.0	419.0	419.0	419.0
THIRD COAST BESS	23INR0361	BA	STORAGE	PLAN	CONV	JACKSON	SOUTH		11/24/2026	102.8	-	102.8	102.8	102.8	102.8
THOMAS CAMERON BESS	24INR0543	BA	STORAGE	PLAN	CONV	LAMPASAS	NORTH		5/3/2027	201.5	-	201.5	201.5	201.5	201.5
TIDWELL PRAIRIE STORAGE 2	22INR0503	BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH		3/1/2026	203.6	203.6	203.6	203.6	203.6	203.6
TIERRA SECA BESS	23INR0364	BA	STORAGE	PLAN	CONV	VAL VERDE	WEST		1/29/2026	102.7	102.7	102.7	102.7	102.7	102.7
TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	BA	STORAGE	PLAN	CONV	VICTORIA	SOUTH		4/7/2027	152.0	-	152.0	152.0	152.0	152.0
TWO FORKS BESS	24INR0198	BA	STORAGE	PLAN	CONV	COOKE	NORTH		6/30/2027	309.8	-	309.8	309.8	309.8	309.8
UTOPIA BESS	24INR0501	BA	STORAGE	PLAN	CONV-DGR	BANDERA	SOUTH		5/4/2026	9.8	9.8	9.8	9.8	9.8	9.8
VERTUS ENERGY STORAGE	26INR0333	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		4/15/2026	207.3	207.3	207.3	207.3	207.3	207.3
VIAL BESS	25INR0122	BA	STORAGE	PLAN	CONV	HILL	NORTH		9/15/2027	135.2	-	135.2	135.2	135.2	135.2
WILLIS STORAGE	25INR0370	BA	STORAGE	PLAN	CONV	RAINS	NORTH		8/13/2027	176.1	-	176.1	176.1	176.1	176.1
ZEVA BESS	23INR0290	BA	STORAGE	PLAN	CONV	GALVESTON	HOUSTON		12/1/2026	255.3	-	255.3	255.3	255.3	255.3
SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *		PLANNED SMALL GEN NO MRD		STORAGE	PLAN	CONV-DGR				89.7	89.7	89.7	89.7	89.7	89.7
BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON UNIT1	GT	GAS	MOTH-IND	CONV-DGR	LUBBOCK	PANHANDLE	6/3/2021	25.0	-	-	-	-	-
V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB1	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/3/1966	225.0	-	-	-	-	-
V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG VHB2	ST	GAS	MOTH-IND	CONV	BEXAR	SOUTH	5/15/1968	240.0	-	-	-	-	-
R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G6	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-
R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G7	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	20.0	-	-	-	-	-
R MASSENGALE CTG 3 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G8	CC	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	58.9	-	-	-	-	-
RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/2022)		OLINGER OLING 1	ST	GAS	MOTH-IND	CONV	COLLIN	NORTH	7/1/1967	78.0	-	-	-	-	-
TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN SIGNALM2	WT	WIND-O	MOTH-IND	CONV	HOWARD	WEST	5/27/1999	6.6	-	-	-	-	-
TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT2	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	18.7	-	-	-	-	-
TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT3	GT	GAS	MOTH-IND	CONV	LUBBOCK	PANHANDLE	6/3/2021	26.6	-	-	-	-	-
WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFOOGEN UNIT4	CC	GAS	MOTH-IND	CONV	WICHITA	WEST	6/19/1987	20.0	-	-	-	-	-
WISE COUNTY POWER REPOWER (CT1, CT2)	20INR0286		CC	GAS	PLAN-RPR	CONV	WISE	NORTH	5/1/2026	-	21.0	21.0	21.0	21.0	21.0

New Planned Resources Eligible for CDR Report since the Last CDR Report, Published May 2025

The table below lists the planned resources that have met certain ERCOT Planning Guide criteria necessary for the resources to be included in this CDR report. These criteria are as follows:

Large Generators

1. For all resource types a signed Standard Generation Interconnection Agreement (SGIA) or other binding agreement (for municipally-owned utilities or electric cooperatives).
2. Air permits required by the Texas Commission on Environmental Quality (TCEQ) or notice that air permits are not required.
3. Submission of a "Declaration of Adequate Water Supplies" and proof that the resource has sufficient water supplies for electricity generation. Solar, wind, and Energy Storage Resources are exempt from this requirement.
4. Provided the required financial security for interconnection facility construction and that the TDSP has received a notice to proceed with interconnection construction.

See ERCOT Planning Guide Section 6.9(1)(d)(ii)(B).

Small Generators

1. ERCOT has determined that all data submission requirements for Resource Registration have been met and the generator is added to the ERCOT Network Operations Model. These requirements are met when the Small Generator has been issued a Model Ready Date.

Notes

Year of Projected Commercial Operations: The year is based on the projected Commercial Operations Date (COD) reported by the project developer.

Planned projects with a "(DGR)" suffix indicate that the resource is a Distributed Generation Resource as defined in the ERCOT Nodal Protocols (Section 2.1).

Projects ending with 'SLF' represent Battery Energy Storage Systems that are Self-Limiting Facilities (SLFs), where the MW capacities are reported as zero to reflect projects for which the battery system is sized to be less than the total nameplate capacity of all registered generators at the facility. Other generators at the facility typically include one or more inverter-based resources, such as solar.

UNIT NAME	INTERCONNECTION REQUEST NUMBER (INR)	UNIT CODE	TECHNOLOGY	FUEL	CDR STATUS	CDR RESOURCE ATTRIBUTE	COUNTY	ZONE	IN-SERVICE DATE	INSTALLED CAPACITY (MW)
BASRANCH (TEF)	25INR0008		CC	GAS	PLAN	CONV	WARD	WEST	12/1/2028	1,390
CEDARVALE GAS	25INR0710		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2028	10
PYOTE GAS	25INR0718		IC	GAS	PLAN	CONV-DGR	WARD	WEST	3/2/2028	10
STAGHORN GAS	26INR0698		IC	GAS	PLAN	CONV-DGR	WARD	WEST	5/2/2028	10
ROCK ISLAND GENERATING (TEF)	27INR0321		IC	GAS	PLAN	CONV	COLORADO	SOUTH	6/1/2027	122
TIMMERMAN POWER PLANT PHASE 2	25INR0503		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	5/1/2026	94
TIMMERMAN POWER PLANT PHASE 2B	26INR0735		IC	GAS	PLAN	CONV	CALDWELL	SOUTH	8/14/2026	94
BLUEBONNET PRAIRIE WIND	25INR0247		WT	WIND-O	PLAN	CONV	NAVARRO	NORTH	7/15/2027	173
BOB CREEK WIND	27INR0076		WT	WIND-O	PLAN	CONV	STERLING	WEST	7/1/2028	240
CASCABEL WIND 1	24INR0424		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	198
CASCABEL WIND 2	23INR0561		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	198
CORRALITOS WIND 1	24INR0505		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/1/2027	196
CORRALITOS WIND 2	24INR0506		WT	WIND-O	PLAN	CONV	ZAPATA	SOUTH	12/31/2027	195
HYFLEIS WESTERN FARMLAND WIND	26INR0021		WT	WIND-O	PLAN	CONV	VICTORIA	SOUTH	8/30/2027	281
WATER VALLEY WIND ENERGY	26INR0247		WT	WIND-O	PLAN	CONV	TOM GREEN	WEST	12/15/2027	180
AUGUST DRAW ENERGY	25INR0112		PV	SOLAR-FW	PLAN	CONV	REEVES	WEST	6/27/2028	250
BONHAM SOLAR 1	25INR0199		PV	SOLAR-O	PLAN	CONV	LIMESTONE	NORTH	8/31/2026	138
BYNUM SOLAR PROJECT	24INR0181		PV	SOLAR-O	PLAN	CONV	CORYELL	NORTH	1/21/2026	56
CAMINO SANTIAGO SOLAR	22INR0605		PV	SOLAR-O	PLAN	CONV	MILAM	SOUTH	2/18/2027	196
CIBELES SOLAR	24INR0356		PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	6/30/2027	252
COSPER SOLAR	25INR0281		PV	SOLAR-O	PLAN	CONV	BELL	NORTH	11/12/2027	148
ECHOLS CREEK SOLAR	25INR0368		PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	4/3/2027	201
ERIKA SOLAR	24INR0303		PV	SOLAR-O	PLAN	CONV	KAUFMAN	NORTH	6/30/2027	201
GREATER BRYANT G SOLAR	23INR0300		PV	SOLAR-FW	PLAN	CONV	MIDLAND	WEST	9/16/2026	18
HALF MOON SOLAR	28INR0127		PV	SOLAR-O	PLAN	CONV	STARR	SOUTH	7/1/2029	513
HOLLOW BRANCH CREEK SOLAR	24INR0422		PV	SOLAR-O	PLAN	CONV	LEON	NORTH	12/31/2027	480
LUPINUS SOLAR 1	24INR0150		PV	SOLAR-O	PLAN	CONV	FRANKLIN	NORTH	9/13/2027	165
MIDDLEBROOK SOLAR LIMITED LIABILITY COMPANY	24INR0418		PV	SOLAR-O	PLAN	CONV	NACOGDOCHES	NORTH	8/13/2027	316
OCC COBB CREEK SOLAR	25INR0229		PV	SOLAR-O	PLAN	CONV	HILL	NORTH	12/1/2026	203
OPERATION SUNSHINE	26INR0255		PV	SOLAR-FW	PLAN	CONV	CONCHO	WEST	3/12/2028	603
PEPPER SOLAR FARM	26INR0380		PV	SOLAR-O	PLAN	CONV	MCLENNAN	NORTH	9/20/2027	121
PIEDRA SOLAR	25INR0168		PV	SOLAR-O	PLAN	CONV	FREESTONE	NORTH	12/22/2026	282
ROCINANTE SOLAR	23INR0231		PV	SOLAR-O	PLAN	CONV	GONZALES	SOUTH	11/1/2026	95
ROWDY CREEK SOLAR	24INR0186		PV	SOLAR-O	PLAN	CONV	LAMAR	NORTH	4/1/2027	352
SEQUOIA II SOLAR	22INR0262		PV	SOLAR-FW	PLAN	CONV	CALLAHAN	WEST	11/21/2026	417
SEVEN SPRINGS SOLAR	26INR0147		PV	SOLAR-O	PLAN	CONV	LAMPASAS	NORTH	5/26/2028	145
SISTERS SOLAR	21INR0285		PV	SOLAR-FW	PLAN	CONV	ECTOR	WEST	5/31/2027	302
SOL MARINA ENERGY CENTER	26INR0241		PV	SOLAR-O	PLAN	CONV	ELLIS	NORTH	10/29/2027	175
SUGAREE SOLAR	27INR0389		PV	SOLAR-O	PLAN	CONV	MAVERICK	SOUTH	9/21/2028	251
SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		PV	SOLAR-O	PLAN-SLF	CONV-SLF	MUECES	COASTAL	1/26/2028	523
ALAMO STREET BESS	25INR0763		BA	STORAGE	PLAN	CONV-DGR	PECOS	WEST	1/20/2028	10
ALTHEA STORAGE	27INR0465		BA	STORAGE	PLAN	CONV	MAVERICK	SOUTH	9/21/2028	251
APPLE BESS	26INR0574		BA	STORAGE	PLAN	CONV-DGR	ECTOR	WEST	5/5/2026	10
BARTON BRANCH 1A	22INR0504		BA	STORAGE	PLAN	CONV	ROBERTSON	NORTH	3/1/2026	204
BECK ROAD BESS1	25INR0717		BA	STORAGE	PLAN	CONV-DGR	BEXAR	SOUTH	4/20/2026	10
BERRY BESS1	25INR0743		BA	STORAGE	PLAN	CONV-DGR	HARRIS	HOUSTON	12/15/2025	10
BESS STADIUM	25INR0696		BA	STORAGE	PLAN	CONV-DGR	JIM WELLS	SOUTH	1/30/2026	10
BOCANOVA POWER II	25INR0706		BA	STORAGE	PLAN	CONV	BRAZORIA	COASTAL	6/30/2026	150
BOWSTRING BESS	22INR0443		BA	STORAGE	PLAN	CONV	SAN PATRICIO	COASTAL	9/18/2028	155
BROOKVIEW ROAD BESS	27INR0243		BA	STORAGE	PLAN	CONV	HARRIS	HOUSTON	5/2/2028	203
BROTHERTON STORAGE	25INR0432		BA	STORAGE	PLAN	CONV	ANDERSON	NORTH	3/1/2027	176
BRP DIRAN BESS	23INR0137		BA	STORAGE	PLAN	CONV	WHARTON	SOUTH	1/31/2028	101
BUFFALO CREEK BESS	26INR0405		BA	STORAGE	PLAN	CONV	FORT BEND	HOUSTON	3/10/2026	251
COUNTY ROAD BESS	26INR0512		BA	STORAGE	PLAN	CONV-DGR	REEVES	WEST	3/6/2026	10

Acronyms

General

GIM = Generator Interconnection or Modification request
CDR = Capacity, Demand and Reserves Report
COD = Commercial Operations Date
ELCC = Effective Load Carrying Capability
HE = Hour Ending
INR = Interconnection Request Number
RIOO-IS = "Resource Integration and Ongoing Operations - Integration Services" system
RIOO-RS = "Resource Integration and Ongoing Operations - Registration Services" system
RTP = Regional Transmission Plan
TSP = Transmission Service Provider

Technology Types (For Unit Details table)

BA = Battery Energy Storage
CC = Combined-Cycle
CE = Compressed Air Energy Storage
CP = Concentrated Solar Power
EN = Energy Storage
FC = Fuel Cell
GT = Combustion (gas) Turbine, but not part of a Combined-Cycle
HY = Hydroelectric Turbine
IC = Internal Combustion Engine, e.g. Reciprocating
MWH = Direct Current Asynchronous Tie
OT = Other
PV = Photovoltaic Solar
ST = Steam Turbine other than Combined-Cycle
WT = Wind Turbine

Fuel Types (For Unit Details Table)

BIOMASS = Biomass
COAL = Coal (bituminous, subbituminous, lignite)
DIESEL = Diesel/Fuel Oil
GAS = Natural Gas
GEO = Geothermal
HYD = Hydrogen
HYDRO = Water
MWH = Direct Current Asynchronous Tie
NUCLEAR = Nuclear
OTH = Other
PET = Petroleum Coke
SOLAR-FW = Solar from the Far West CDR solar region
SOLAR-O = Solar from the Other CDR solar region
SOLAR-W = Solar from the West CDR solar region
STORAGE = Storage
WIND-C = Wind from the Coastal wind region
WIND-O = Wind from the Other wind region
WIND-P = Wind from the Panhandle wind region

CDR Status (For Unit Details table)

OPER = Operational
OPER-UNFC = Unconfirmed Fuel Conversion
OPER-UNR = Unconfirmed Planned Retirement
EXT-OUT = Extended outage
MOTH-SEA = Seasonal mothballed (Unit operating under a seasonal availability schedule)
MOTH-IND = Indefinitely mothballed
OPER-SYN = Operational, synchronized only
OPER-SLF = Operational Self-Limiting Facility (See the Definitions tab for the SLF definition)
PLAN = Planned
PLAN-SLF = Planned Self-Limiting Facility (See the Definitions tab for the SLF definition)
PLAN-RPR = An existing unit being repowered and required to submit an interconnection request (See the Definitions tab for the CDR repower definition)
RMR = Reliability Must-Run, A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

CDR Resource Attributes (For Unit Details table)

CONV = Conventional Generation Resource (Unit that does not fall under the other CDR Attribute categories)
CONV-DGR = Conventional, Distributed Generation Resource
CONV-SLF = Conventional Generation Resource, Self-Limiting Facility (See the Definitions tab for the SLF definition)
CONV-SODG = Conventional, Settlement Only Distribution Generator
CONV-TGR = Conventional, Transmission Generation Resource unit
DC-TIE = Direct Current Asynchronous Tie
SWGR-AVA = Switchable Generation Resource, Available
SWGR-UNA = Switchable Generation Resource, Unavailable

Definitions

Available Mothballed Capacity based on Owner's Return Probability

Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement

Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2.

Contracted / Non-Contracted TSP Loads

Contracted Large Load: A Large Load, as defined in ERCOT's Planning Guide, reported to ERCOT for which an interconnection agreements and/or Facility Extension Agreements (FEA) has been signed by the customer and Transmission Service Provider, and the customer share of costs for the extension of TSP facilities has been paid to the TSP. A contracted Load typically falls into the following general categories: crypto-mining, data centers, hydrogen/ammonia production, oil and gas production, and industrial/manufacturing.

Officer letter Large Load: A Load (or Loads) for which an officer of a TSP has documented in a letter sent to ERCOT attesting that there is a high likelihood that the Load(s) will materialize. These prospective Loads are not associated with a signed interconnection agreement or FEA, and are therefore considered more speculative than Loads with a signed interconnection agreement or FEA.

Decommissioned Generation Resource

A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)

A generator that is connected to the Distribution System with a rating of:

- (1) One MW or less that chooses to register as an SODG; or
- (2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG_ prefix in the UNIT CODE column

Distribution Generation Resource (DGR)

A Generation Resource connected to the Distribution System that is either:

- (1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
- (2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column

Effective Load Carrying Capability (ELCC)

Represents the aggregate average Megawatt (MW) contribution of a resource class in maintaining a target level of resource reliability for a given resource portfolio and forecast period. ELCCs are developed using Monte Carlo system simulation techniques to capture a wide range of system reliability outcomes. ELCC derivation starts with a base portfolio constructed to achieve the target reliability level. The resource class (e.g., wind) is removed and substituted with capacity that has perfect availability until the target reliability level is again reached. The ELCC is the amount of perfect capacity added divided by the amount of the resource class capacity removed, expressed as a percentage.

Emergency Response Service

ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast

ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT calculates the historical average annual verified savings while excluding 2017 from the computation due to the load impacts caused by Hurricane Harvey. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

Energy Emergency Alert (EEA)

An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

ERCOT Contingency Reserve Service (ECRS)

An Ancillary Service that provides operating reserves that is intended to:

- (a) Restore Responsive Reserve (RRS) within ten minutes of a frequency deviation that results in significant depletion of RRS by restoring frequency to its scheduled value to return the system to normal;
- (b) Provide energy or continued Load interruption to avoid or during the implementation of an Energy Emergency Alert (EEA);
- (c) Provide backup regulation; and
- (d) Be sustained at a specified level for two consecutive hours.

ECRS was developed to address net load ramps and take advantage of Energy Storage Resources with maximum durations of at least two hours.

Forecast Zone

The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Note that the CDR Forecast Zones are only used for resource adequacy reporting and are distinct from other ERCOT geographical reporting schemes used for planning, operational, or data reporting purposes.

Full Interconnection Study (FIS)

The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Hydroelectric, Peak Average Capacity Contribution

Hydroelectric, Peak Average Capacity Contribution listed in the Seasonal Summary tab is based on average of the power that can be provided by hydroelectric generators during the during the highest 20 peak Load hours for each preceding three-year period for each Reserve Risk Period.

Inactive Projects

Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of "Inactive" if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

Inactive planned projects are excluded from the CDR's reserve margin calculations.

Installed Capacity Rating

The installed capacity rating is the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. ERCOT uses Real Power Ratings that reflect the continuous flow of power to loads (as opposed to reactive power, which is the power that flows back and forth between the power source and loads, and doesn't perform useful work.)

Large Flexible Load (LFL)

A Large Load (as defined below) that can come online quickly and is very responsive to real time prices. An LFL is typically a crypto-currency mining site.

Large Load

One or more Facilities at a single site with an aggregate peak Demand greater than or equal to 75 MW behind one or more common Points of Interconnection (POIs) or Service Delivery Points.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

Mothballed Capacity

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Seasons

Summer months are June, July, August, and September; winter months are December, January, and February.

Net Load / Peak Net Load

The Load for a given period minus generation from PhotoVoltaic Generation Resources (PVGRs) and Wind Generation Resources (WGRs) for the same period. The peak Net Load is the highest value for the given period.

Private Use Networks (PUNs)

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

The Capacity from Private Use Networks forecast estimate in the Seasonal Summary tab is based on the average available power during the seasonal peak days over the past three years, and it is adjusted for any reported changes in capacity at the start of the forecast season.

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Repower

For CDR reporting purposes, a repower is an operational resource for which the owner plans to modify it where one of the two following conditions apply:

- The Resource Entity is changing the inverter, turbine, generator, or power converter associated with a facility with an aggregate real power rating of ten MW or greater, unless the replacement is in-kind; See Planning Guide Section 5.2.1(1)(c)(ii).
- Increasing the aggregate nameplate capacity of a generator less than ten MW to ten MW or greater. See Planning Guide Section 5.2.1(1)(c)(v).

Self-Limiting Facility (SLF)

A modeled generation station that includes one or more Generation Resources, Energy Storage Resources (ESRs), and/or Settlement Only Generators (SOGs) with an established limit on the total MW Injection that is less than the total nameplate capacity of all registered generators or Energy Storage Systems (ESSs) within the Facility. A Facility with one or more ESRs may also have an established limit on the MW Withdrawal that is less than the total nameplate MW Withdrawal rating of all ESRs within the facility. (MW Withdrawal is defined as the instantaneous Megawatt (MW) energy withdrawn from the ERCOT System as measured at the Point of Interconnection (POI) or Point of Common Coupling (POCC).

Signed SGIA (Standard Generation Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Synchronized but not Approved for Commercial Operations Capacity

These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commercial Operations after the plant controls have been verified by ERCOT.

More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33.
http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx

TDSP Standard Offer Load Management Programs

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

Unconfirmed Retirement

The capacity of Generation Resources for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. To be considered an Unconfirmed Planned Retirement, the Generation Resource must meet the following criteria: (1) a specific retirement date is cited in the announcement, or other timing information is provided that indicates the unit will be unavailable for a given season and year, and (2) the announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind and Solar Regions

See the "Wind-Solar Region Mapping" tab to see which counties are assigned to each region.

The assigned Wind Region for each wind generation resource is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs. The assigned Solar Region assigned to each solar generation resources is indicated as "SOLAR-W," "SOLAR-FW," and "SOLAR-O."

The tables below show what counties in the ERCOT region are mapped to the CDR Wind and Solar Regions.

Note: The CDR Wind and Solar Regions are intended to facilitate calculation of geographic-based Effective Load Carrying Capabilities (ELCCs) that represent wind and solar availabilities for Planning Reserve Margin calculation purposes. These are distinct from ERCOT zone definitions defined for other uses, such as the zones used for wind and solar production forecasting and reporting. These regions are reflected in the FUEL column for wind and solar units found in the Unit Details tab.

County	CDR Wind Region
Aransas	Coastal
Brazoria	Coastal
Calhoun	Coastal
Cameron	Coastal
Chambers	Coastal
Galveston	Coastal
Jefferson	Coastal
Kenedy	Coastal
Kleberg	Coastal
Matagorda	Coastal
Nueces	Coastal
Orange	Coastal
Refugio	Coastal
San Patricio	Coastal
Willacy	Coastal
Anderson	Other
Angelina	Other
Bell	Other
Bosque	Other
Bowie	Other
Brazos	Other
Brown	Other
Camp	Other
Cass	Other
Cherokee	Other
Collin	Other
Comanche	Other
Cooke	Other
Coryell	Other
Dallas	Other
Delta	Other
Denton	Other
Eastland	Other
Ellis	Other
Erath	Other
Falls	Other
Fannin	Other
Franklin	Other
Freestone	Other
Grayson	Other
Gregg	Other
Grimes	Other
Hamilton	Other
Harrison	Other
Henderson	Other
Hill	Other
Hood	Other
Hopkins	Other
Houston	Other
Hunt	Other
Jack	Other
Jasper	Other
Johnson	Other
Kaufman	Other
Lamar	Other

County	CDR Solar Region
Andrews	Far West
Brewster	Far West
Crane	Far West
Culberson	Far West
Ector	Far West
El Paso	Far West
Gaines	Far West
Hudspeth	Far West
Jeff Davis	Far West
Loving	Far West
Midland	Far West
Pecos	Far West
Presidio	Far West
Reeves	Far West
Terrell	Far West
Upton	Far West
Ward	Far West
Winkler	Far West
Yoakum	Far West
Bandera	Other
Bell	Other
Blanco	Other
Bosque	Other
Brown	Other
Burnet	Other
Collin	Other
Comal	Other
Comanche	Other
Cooke	Other
Coryell	Other
Dallas	Other
Denton	Other
Eastland	Other
Edwards	Other
Ellis	Other
Erath	Other
Gillespie	Other
Grayson	Other
Hamilton	Other
Hays	Other
Hill	Other
Hood	Other
Jack	Other
Johnson	Other
Kendall	Other
Kerr	Other
Kimble	Other
Lampasas	Other
Llano	Other
Mason	Other
McCulloch	Other
McLennan	Other
Mills	Other
Montague	Other
Palo Pinto	Other

Lampasas	Other	Parker	Other
Leon	Other	Real	Other
Limestone	Other	San Saba	Other
Madison	Other	Somervell	Other
Marion	Other	Stephens	Other
McLennan	Other	Tarrant	Other
Mills	Other	Travis	Other
Montague	Other	Williamson	Other
Morris	Other	Wise	Other
Nacogdoches	Other	Young	Other
Navarro	Other	Anderson	Other
Newton	Other	Angelina	Other
Palo Pinto	Other	Austin	Other
Panola	Other	Bastrop	Other
Parker	Other	Bowie	Other
Polk	Other	Brazoria	Other
Rains	Other	Brazos	Other
Red River	Other	Burleson	Other
Robertson	Other	Caldwell	Other
Rockwall	Other	Camp	Other
Rusk	Other	Cass	Other
Sabine	Other	Chambers	Other
San Augustine	Other	Cherokee	Other
San Jacinto	Other	Colorado	Other
San Saba	Other	Delta	Other
Shelby	Other	Falls	Other
Smith	Other	Fannin	Other
Somervell	Other	Fayette	Other
Stephens	Other	Fort Bend	Other
Tarrant	Other	Franklin	Other
Titus	Other	Freestone	Other
Trinity	Other	Galveston	Other
Tyler	Other	Gregg	Other
Upshur	Other	Grimes	Other
Van Zandt	Other	Hardin	Other
Walker	Other	Harris	Other
Wise	Other	Harrison	Other
Wood	Other	Henderson	Other
Atascosa	Other	Hopkins	Other
Austin	Other	Houston	Other
Bandera	Other	Hunt	Other
Bastrop	Other	Jackson	Other
Bee	Other	Jasper	Other
Bexar	Other	Jefferson	Other
Blanco	Other	Kaufman	Other
Brooks	Other	Lamar	Other
Burleson	Other	Lavaca	Other
Burnet	Other	Lee	Other
Caldwell	Other	Leon	Other
Colorado	Other	Liberty	Other
Comal	Other	Limestone	Other
DeWitt	Other	Madison	Other
Dimmit	Other	Marion	Other
Duval	Other	Matagorda	Other
Edwards	Other	Milam	Other
Fayette	Other	Montgomery	Other
Fort Bend	Other	Morris	Other
Frio	Other	Nacogdoches	Other
Gillespie	Other	Navarro	Other
Goliad	Other	Newton	Other
Gonzales	Other	Orange	Other
Guadalupe	Other	Panola	Other
Hardin	Other	Polk	Other
Harris	Other	Rains	Other
Hays	Other	Red River	Other
Hidalgo	Other	Robertson	Other
Jackson	Other	Rockwall	Other

Jim Hogg	Other	Rusk	Other
Jim Wells	Other	Sabine	Other
Karnes	Other	San Augustine	Other
Kendall	Other	San Jacinto	Other
Kerr	Other	Shelby	Other
Kimble	Other	Smith	Other
Kinney	Other	Titus	Other
La Salle	Other	Trinity	Other
Lavaca	Other	Tyler	Other
Lee	Other	Upshur	Other
Liberty	Other	Van Zandt	Other
Live Oak	Other	Walker	Other
Llano	Other	Waller	Other
Mason	Other	Washington	Other
Maverick	Other	Wharton	Other
McCulloch	Other	Wood	Other
McMullen	Other	Aransas	Other
Medina	Other	Atascosa	Other
Milam	Other	Bee	Other
Montgomery	Other	Bexar	Other
Real	Other	Brooks	Other
Starr	Other	Calhoun	Other
Travis	Other	Cameron	Other
Uvalde	Other	DeWitt	Other
Victoria	Other	Dimmit	Other
Waller	Other	Duval	Other
Washington	Other	Frio	Other
Webb	Other	Goliad	Other
Wharton	Other	Gonzales	Other
Williamson	Other	Guadalupe	Other
Wilson	Other	Hidalgo	Other
Zapata	Other	Jim Hogg	Other
Zavala	Other	Jim Wells	Other
Andrews	Other	Karnes	Other
Archer	Other	Kenedy	Other
Baylor	Other	Kinney	Other
Borden	Other	Kleberg	Other
Brewster	Other	La Salle	Other
Callahan	Other	Live Oak	Other
Clay	Other	Maverick	Other
Coke	Other	McMullen	Other
Coleman	Other	Medina	Other
Concho	Other	Nueces	Other
Cottle	Other	Refugio	Other
Crane	Other	San Patricio	Other
Crockett	Other	Starr	Other
Culberson	Other	Uvalde	Other
Dawson	Other	Victoria	Other
Ector	Other	Webb	Other
El Paso	Other	Willacy	Other
Fisher	Other	Wilson	Other
Foard	Other	Zapata	Other
Gaines	Other	Zavala	Other
Garza	Other	Archer	West
Glasscock	Other	Baylor	West
Hardeman	Other	Borden	West
Haskell	Other	Callahan	West
Howard	Other	Clay	West
Hudspeth	Other	Coke	West
Irion	Other	Coleman	West
Jeff Davis	Other	Concho	West
Jones	Other	Crockett	West
Kent	Other	Fisher	West
King	Other	Glasscock	West
Knox	Other	Haskell	West
Loving	Other	Howard	West
Lynn	Other	Irion	West

Martin	Other	Jones	West
Menard	Other	Knox	West
Midland	Other	Martin	West
Mitchell	Other	Menard	West
Nolan	Other	Mitchell	West
Pecos	Other	Nolan	West
Presidio	Other	Reagan	West
Reagan	Other	Runnels	West
Reeves	Other	Schleicher	West
Runnels	Other	Scurry	West
Schleicher	Other	Shackelford	West
Scurry	Other	Sterling	West
Shackelford	Other	Stonewall	West
Sterling	Other	Sutton	West
Stonewall	Other	Taylor	West
Sutton	Other	Throckmorton	West
Taylor	Other	Tom Green	West
Terrell	Other	Val Verde	West
Terry	Other	Wichita	West
Throckmorton	Other	Wilbarger	West
Tom Green	Other	Armstrong	West
Upton	Other	Bailey	West
Val Verde	Other	Briscoe	West
Ward	Other	Carson	West
Wichita	Other	Castro	West
Wilbarger	Other	Childress	West
Winkler	Other	Cochran	West
Yoakum	Other	Collingsworth	West
Young	Other	Cottle	West
Armstrong	Panhandle	Crosby	West
Bailey	Panhandle	Dallam	West
Briscoe	Panhandle	Dawson	West
Carson	Panhandle	Deaf Smith	West
Castro	Panhandle	Dickens	West
Childress	Panhandle	Donley	West
Cochran	Panhandle	Floyd	West
Collingsworth	Panhandle	Foard	West
Crosby	Panhandle	Garza	West
Dallam	Panhandle	Gray	West
Deaf Smith	Panhandle	Hale	West
Dickens	Panhandle	Hall	West
Donley	Panhandle	Hansford	West
Floyd	Panhandle	Hardeman	West
Gray	Panhandle	Hartley	West
Hale	Panhandle	Hemphill	West
Hall	Panhandle	Hockley	West
Hansford	Panhandle	Hutchinson	West
Hartley	Panhandle	Kent	West
Hemphill	Panhandle	King	West
Hockley	Panhandle	Lamb	West
Hutchinson	Panhandle	Lipscomb	West
Lamb	Panhandle	Lubbock	West
Lipscomb	Panhandle	Lynn	West
Lubbock	Panhandle	Moore	West
Moore	Panhandle	Motley	West
Motley	Panhandle	Ochiltree	West
Ochiltree	Panhandle	Oldham	West
Oldham	Panhandle	Parmer	West
Parmer	Panhandle	Potter	West
Potter	Panhandle	Randall	West
Randall	Panhandle	Roberts	West
Roberts	Panhandle	Sherman	West
Sherman	Panhandle	Swisher	West
Swisher	Panhandle	Terry	West
Wheeler	Panhandle	Wheeler	West

CDR Report Background

The main purpose of the CDR is to provide forecasted Planning Reserve Margins by season and year. The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for load reductions available through interruptible load programs controlled by ERCOT as well as incremental load reductions from rooftop solar systems. The methodologies used to develop Planning Reserve Margins and other elements of the CDR are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (See <https://www.ercot.com/mktrules/nprotocols/current>). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies described in the methodology documents posted to the Load Forecast webpage, <https://www.ercot.com/gridinfo/load/forecast>. The CDR also conforms to requirements for resource adequacy reporting specified by the Public Utility Commission of Texas in their Substantive Rules, §25.505(b).

Resource data comes from generation capacity developers (Interconnecting Entities, IEs) and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Nodal Protocols.

Note that the CDR is not intended for characterizing the risk of capacity scarcity conditions from a real-time operations perspective.

ELCC Background

What is an Effective Load Carrying Capability?

- ELCC measures the effectiveness of a resource type—wind, solar and battery energy storage—in maintaining a resource portfolio's reliability level over a given period. Reliability is measured as the expected frequency of loss-of-load (LOL) events, where an event represents an hourly period when rotating load shed is necessary to maintain overall grid reliability. The availability of the resource type when LOL events are more likely to occur determines the ELCC. ELCC is not a direct measure of generation output available for a given period, but rather an indicator of the expected reliability benefit of the capacity for the given period.
- ELCCs estimated for the CDR reflect the resource reliability benefit for a given multi-hour "risk period" rather than an individual hour. The reason is that loss-of-load events can span multiple hours, which makes it impractical to calculate ELCCs for just a given hour.

Why has ERCOT changed its method for calculating the capacity contribution of wind and solar resources?

- ELCCs estimated for wind, solar and battery energy storage—Inverter Based Resources, or IBRs—are now being used for ERCOT's CDR. ELCCs replace a methodology whereby average historical wind and solar capacity availability is estimated for a sample of the highest peak load hours during past seasons. This prior approach fails to account for the expected reliability impacts of increasing wind and solar penetration, resulting in reserve margins that belie the increased reliability risk for these intermittent resources. Importantly, the ELCC method aligns the CDR with how IBRs are represented in the probabilistic simulation model to be used to support analysis for the Texas Public Utility Commission's new Reliability Standard.

How are ELCCs Estimated?

- A resource type's ELCC is gauged against so-called "perfect capacity," which is hypothetical generation capacity that is available 100% of the time when the capacity is needed. For example, a wind ELCC of 25% means that the resource portfolio's wind capacity is only 25% as effective as perfect capacity in maintaining the portfolio's reliability level for the given period. The associated ELCC capacity is the ELCC percentage multiplied by the resource type's aggregate installed capacity in megawatts (MW).
- ELCCs are determined by running a probabilistic reliability model for a future year. The model produces many reliability outcomes for the forecast year based on simulating grid conditions with variations in load and resource availabilities. ELCCs account for a resource type's average reliability contribution across all the simulation outcomes. The basic process for estimating ELCCs is as follows:
 1. The future-year resource portfolio is first modified to meet a reliability level based on the reliability criteria established for a prevailing reliability standard.
 2. All the capacity for the resource type is then removed and replaced with perfect capacity until the reliability level is again reached based on simulation results. (The perfect capacity is a gas turbine plant with a zero-percent outage rate).
 3. The final step is to divide the perfect capacity added by the capacity of the resource type removed. The result is the ELCC percentage. ELCCs will always be less than 100%.

- ELCC study reports are available in the "Wind, Solar and Energy Storage Resources"

[ERCOT's Resource Adequacy webpage](#)

Key Attributes of ELCCs:

- **Annual ELCCs can be decomposed into values for shorter periods.** ERCOT's ELCCs are estimated by year, season, and daily risk period (afternoon and evening for non-winter months; morning, afternoon, and evening for winter months.)
- **ELCCs decline as more of the resource type is added to the resource portfolio.** When there is not much of the resource type installed on the grid, its capacity yields a high ELCC. However, adding more capacity dilutes the reliability benefit of the existing and new capacity, thereby lowering the ELCC. This effect is most dramatic for solar capacity. At low penetration levels, solar has a large reliability benefit in the afternoon when solar output is at its highest. As more solar is added, the risk of reliability issues is then pushed into the evening hours when solar generation drops and becomes much less effective at maintaining reliability. Solar ELCCs decrease sharply for the evening risk period, but also decrease for the afternoon.
- **ELCCs for a resource type account for the joint reliability impacts of other portfolio resources and the grid conditions modeled.** Resource diversity can have benefits for maintaining a given portfolio reliability level. For example, the combination of solar and battery energy storage can provide a combined ELCC greater than adding the ELCCs estimated separately for these resource types. This synergistic reliability effect is captured by running simulations designed to isolate the incremental ELCC increase of the combined solar/battery resource portfolio. *ELCCs also reflect all modeled grid conditions that impact the timing, length and magnitude of LOL events.*
- **ELCCs are unique for a given set of portfolio resources, load forecasts, and other modeling assumptions.** ELCCs typically need to be re-estimated as resource portfolios and other grid attributes affecting reliability change. To minimize the frequency of needed updates, a library of ELCCs has been developed based on a range of future resource-type combinations and load levels. This library development approach supports ELCCs calculated for the range of planning reserve margin periods reported in the CDRs.
- **ELCCs for battery energy storage systems (BESSs) are estimated for a range of design durations.** BESS ELCCs are impacted by system duration; the longer the duration, the higher the ELCC, not accounting for the "diminishing returns" effect of adding more BESS capacity to the resource portfolio. Estimating BESS-duration ELCCs is more complicated than estimating them for wind and solar capacity, requiring both probabilistic modeling and a separate model to estimate all the reliability impacts of these systems.

ELCCs Values used in this CDR

- The ELCC tab in the CDR report contains the wind, solar and battery energy storage Effective Load Carrying Capability (ELCC) values used for Planning Reserve Margin calculations. ELCC values are disaggregated by time periods: forecast year, season and applicable reserve risk period. Unlike the summer and winter seasons, there currently isn't sufficient LOL events surfaced by the probabilistic reliability simulation model for the spring and fall seasons to provide meaningfully distinct ELCCs. Therefore, ELCCs for the winter evenings are used as proxies for the spring season, and summer afternoon ELCCs are used as proxies for the fall.

[ELCC tab](#)