



Aurora Energy Research Report Workshop

Keith Collins

Vice President, Commercial Operations

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Antitrust Admonition and Disclaimer

Antitrust Admonition

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Background and Context

- In 2025, ERCOT engaged Aurora Energy Research to perform analysis of potential future resource adequacy conditions and the impact of different market design options, including variations of the Dispatchable Reliability Reserve Service (DRRS).
- Key variables considered in the approach include:
 - the effects of flexibility provisions enshrined in Senate Bill 6 (SB6);
 - the most recent ERCOT load forecast information; and
 - the impact of ESR eligibility in the DRRS market design options.
- The final report was published on November 10, 2025 and discussed at the Public Utility Commission of Texas (PUCT) Open Meeting on November 14, 2025.
- Today's workshop is an opportunity to ask questions of Aurora on their assumptions, methodology, and results.