**ERCOT Nodal Protocols**

**Section 22**

**Attachment L: Declaration of Private Use Network Net Generation Capacity Availability**

**December 5, 2025**

**Declaration of Private Use Network Net Generation Capacity Availability**

A Private Use Network is an electric network connected to the ERCOT Transmission Grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation). A Resource Entity that represents a Generation Resource, an Energy Storage Resource (ESR), or a Settlement Only Generator (SOG) in a Private Use Network shall use this form to provide ERCOT with information required by ERCOT Protocol Section 10.3.2.4, Reporting of Net Generation Capacity. This form must be submitted to ERCOT by February 1 of each year. ERCOT shall treat this information as Protected Information in accordance with paragraph (1)(x) of Section 1.3.1.1, Items Considered Protected Information.

Please fill out this form electronically, print and sign. The form can be sent to ERCOT via email to [MPRegistration@ercot.com](mailto:MPRegistration@ercot.com) (.pdf), via facsimile to (512) 225-7079, or via mail to ERCOT, Attention: Market Participant Registration, 8000 Metropolis Drive (Building E), Suite 100, Austin, Texas 78744.

Date of Notice:

|  |  |
| --- | --- |
| Resource Entity: | DUNS Number: |

Facility Name:

In the table below, enter the incremental forecasted changes in net generation capacity (in Megawatts) available to the ERCOT Transmission Grid for May 31 of the previous calendar year to May 31 of the current calendar year, and year-on-year changes as of May 31 for the next 10 subsequent years. The capacity forecasts should account for changes in ESR capacity (for both charging and discharging), process loads and self-generation capability. Example: If the capacity change is -75 MW from May 31 of the previous calendar year to May 31 of the current year, enter -75 MW in line 1. If the capacity change is 100 MW from May 31 of the current calendar year to May 31 of the next calendar year, enter 100 MW in line 2. DO NOT enter cumulative annual changes. (For this example, do not enter 25 MW in line 2).

| **Line#** | **Annual Forecast Periods** | **Expected Change in Net Generation Capacity Available to the ERCOT Grid, MW** |
| --- | --- | --- |
| 1 | May 31 of previous calendar year to May 31 of current calendar year |  |
| 2 | May 31 of current calendar year to May 31 of forecast year 1 |  |
| 3 | May 31 of forecast year 1 to May 31 of forecast year 2 |  |
| 4 | May 31 of forecast year 2 to May 31 of forecast year 3 |  |
| 5 | May 31 of forecast year 3 to May 31 of forecast year 4 |  |
| 6 | May 31 of forecast year 4 to May 31 of forecast year 5 |  |
| 7 | May 31 of forecast year 5 to May 31 of forecast year 6 |  |
| 8 | May 31 of forecast year 6 to May 31 of forecast year 7 |  |
| 9 | May 31 of forecast year 7 to May 31 of forecast year 8 |  |
| 10 | May 31 of forecast year 8 to May 31 of forecast year 9 |  |
| 11 | May 31 of forecast year 9 to May 31 of forecast year 10 |  |

Describe any future load expansions, equipment shutdowns, or new self-generation or storage associated with the capacity changes reported above.

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By signing below, I certify that I am authorized to execute and submit this Notice on behalf of the above Resource Entity, and that the data and statements contained herein are true and correct to the best of my knowledge.

Signature of Authorized Signatory:

Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Phone: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Date: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| [NPRR995: Replace Section 22, Attachment L above with the following upon system implementation:]  **Declaration of Private Use Network Net Generation Capacity Availability**  A Private Use Network is an electric network connected to the ERCOT Transmission Grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation). A Resource Entity that represents a Generation Resource, an Energy Storage Resource (ESR), a Settlement Only Generator (SOG), or a Settlement Only Energy Storage System (SOESS) in a Private Use Network shall use this form to provide ERCOT with information required by ERCOT Protocol Section 10.3.2.4, Reporting of Net Generation Capacity. This form must be submitted to ERCOT by February 1 of each year. ERCOT shall treat this information as Protected Information in accordance with paragraph (1)(x) of Section 1.3.1.1, Items Considered Protected Information.  Please fill out this form electronically, print and sign. The form can be sent to ERCOT via email to [MPRegistration@ercot.com](mailto:MPRegistration@ercot.com) (.pdf), via facsimile to (512) 225-7079, or via mail to ERCOT, Attention: Market Participant Registration, 8000 Metropolis Drive (Building E), Suite 100, Austin, Texas 78744.  Date of Notice:  Resource Entity:       DUNS Number:  Facility Name:  In the table below, enter the incremental forecasted changes in net generation capacity (in Megawatts) available to the ERCOT Transmission Grid for May 31 of the previous calendar year to May 31 of the current calendar year, and year-on-year changes as of May 31 for the next 10 subsequent years. The capacity forecasts should account for changes in ESR capacity (for both charging and discharging), process loads and self-generation capability. Example: If the capacity change is -75 MW from May 31 of the previous calendar year to May 31 of the current year, enter -75 MW in line 1. If the capacity change is 100 MW from May 31 of the current calendar year to May 31 of the next calendar year, enter 100 MW in line 2. DO NOT enter cumulative annual changes. (For this example, do not enter 25 MW in line 2).   | **Line#** | **Annual Forecast Periods** | **Expected Change in Net Generation Capacity Available to the ERCOT Grid, MW** | | --- | --- | --- | | 1 | May 31 of previous calendar year to May 31 of current calendar year |  | | 2 | May 31 of current calendar year to May 31 of forecast year 1 |  | | 3 | May 31 of forecast year 1 to May 31 of forecast year 2 |  | | 4 | May 31 of forecast year 2 to May 31 of forecast year 3 |  | | 5 | May 31 of forecast year 3 to May 31 of forecast year 4 |  | | 6 | May 31 of forecast year 4 to May 31 of forecast year 5 |  | | 7 | May 31 of forecast year 5 to May 31 of forecast year 6 |  | | 8 | May 31 of forecast year 6 to May 31 of forecast year 7 |  | | 9 | May 31 of forecast year 7 to May 31 of forecast year 8 |  | | 10 | May 31 of forecast year 8 to May 31 of forecast year 9 |  | | 11 | May 31 of forecast year 9 to May 31 of forecast year 10 |  |   Describe any future load expansions, equipment shutdowns, or new self-generation or storage associated with the capacity changes reported above.   |  | | --- | |  | |  | |  | |  |   By signing below, I certify that I am authorized to execute and submit this Notice on behalf of the above Resource Entity, and that the data and statements contained herein are true and correct to the best of my knowledge.  Signature of Authorized Signatory:  Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  Phone: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_  Date: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ |