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| COPMGRR Number | [053](https://www.ercot.com/mktrules/issues/COPMGRR053) | COPMGRR Title | Administrative Change for Commercial Operations Market Guide – NPRR1298 |
| Date Posted | | November 25, 2025 | |
| Status | | Administrative Change | |
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| Commercial Operations Market Guide Sections Requiring Revision | | 4.3.3, WMS Review and Action  4.3.4, Comments to the WMS Report | |
| Related Documents Requiring Revision/Related Revision Requests | | Nodal Protocol Revision Request (NPRR) 1298, Timing Requirements for Comments to Subcommittee Reports | |
| Revision Description | | This Administrative Commercial Operations Market Guide Revision Request (COPMGRR) aligns the Commercial Operations Market Guide with language proposed in NPRR1298 which extends discretion to review comments to the Subcommittee Report that are posted less than six days in advance of the “next regularly scheduled” Subcommittee meeting.  Administrative changes to the Commercial Operations Market Guide to maintain consistency with Protocol Section 21, Revision Request Process, are allowed under paragraph (5) of Section 4.1, Introduction. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| ERCOT Opinion | | ERCOT supports approval of COPMGRR053. | |
| ERCOT Market Impact Statement | | ERCOT Staff has reviewed COPMGRR053 and believes it maintains consistency between the Commercial Operations Market Guide and ERCOT Nodal Protocols. | |

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| Sponsor | |
| Name | Brittney Albracht |
| E-mail Address | [Brittney.Albracht@ercot.com](mailto:Brittney.Albracht@ercot.com) |
| Company | ERCOT |
| Phone Number | 512-225-7027 |
| Cell Number |  |
| Market Segment | Not Applicable |

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| Proposed Protocol Language Revision |

4.3.3 WMS Review and Action

(1) Any ERCOT Member, Market Participant, Public Utility Commission of Texas (PUCT) Staff, the Reliability Monitor, the North American Electric Reliability Corporation (NERC) Regional Entity, the Independent Market Monitor (IMM), or ERCOT may comment on the COPMGRR.

(2) To receive consideration, comments must be delivered electronically to ERCOT in the designated format provided on the ERCOT website within 14 days from the posting date of the COPMGRR. Comments posted after the 14 day comment period may be considered at the discretion of the WMS. Comments submitted in accordance with the instructions on the ERCOT website regardless of date of submission shall be posted on the ERCOT website and distributed to the WMS within three Business Days of submittal.

(3) WMS shall consider the COPMGRR at its next regularly scheduled meeting after the end of the 14 day comment period. The quorum and voting requirements for WMS action are set forth in the Technical Advisory Committee Procedures. At such meeting, WMS shall take action on the COPMGRR. In considering action on a COPMGRR, WMS shall:

(a) Recommend approval of the COPMGRR as submitted or as modified;

(b) Reject the COPMGRR;

(c) Table the COPMGRR; or

(d) Refer the COPMGRR to another WMS working group or task force, or another TAC subcommittee with instructions.

(4) If a motion is made to recommend approval of an COPMGRR and that motion fails, the COPMGRR shall be deemed rejected by WMS unless at the same meeting WMS later votes to recommend approval of, table, or refer the COPMGRR. If a motion to recommend approval of an COPMGRR fails via e-mail vote according to the Technical Advisory Committee Procedures, the COPMGRR shall be deemed rejected by the WMS unless at the next regularly scheduled WMS meeting or in a subsequent e-mail vote prior to such meeting, WMS votes to recommend approval of, table, or refer the COPMGRR. The rejected COPMGRR shall be subject to appeal pursuant to Section 4.4, Appeal of Action.

(5) Within three Business Days after the WMS takes action on the COPMGRR, ERCOT shall post an WMS Report reflecting the WMS action on the ERCOT website. The WMS Report shall contain the following items:

(a) Identification of submitter of the COPMGRR;

(b) Modified RMG language recommended by the WMS, if applicable;

(c) Identification of authorship of comments;

(d) Proposed effective date(s) of the COPMGRR;

(e) Recommended priority and rank for any COPMGRR requiring an ERCOT project for implementation; and

(f) WMS action.

(6) The WMS chair shall notify TAC of Revision Requests rejected by WMS.

4.3.4 Comments to the WMS Report

(1) Any ERCOT Member, Market Participant, PUCT Staff, the Reliability Monitor, the NERC Regional Entity, the IMM, or ERCOT may comment on the WMS Report. Comments submitted in accordance with the instructions on the ERCOT website, regardless of date of submission, shall be posted on the ERCOT website and distributed to the working group or committee (i.e., WMS and/or TAC) considering the COPMGRR within three Business Days of submittal.

(2) The comments to the WMS Report will be considered at the next regularly scheduled WMS meeting that is at least six days from the posting date. Comments posted less than six days prior to the next regularly scheduled WMS meeting may be considered at the discretion of the WMS.

(3) For TAC, the comments to the WMS Report will be considered at the next regularly scheduled TAC meeting where the Revision Request is being considered.