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| PGRR Number | [131](https://www.ercot.com/mktrules/issues/PGRR131) | PGRR Title | Requirements for Interconnection Cost Reporting for Transmission-Connected Generators |
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| **Date Posted** | | October 17, 2025 | |
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| **Submitter’s Information** | | | |
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| Market Segment | | Investor-Owned Utility | |

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| Comments |

Oncor submits these comments to Planning Guide Revision Request (PGRR) 131, Requirements for Interconnection Cost Reporting for Transmission-Connected Generators, to:

1. Clarify that the date that triggers the Transmission Service Provider’s (TSP) cost reporting should be the interconnecting generator’s Initial Energization date;
2. Recommend that interconnection costs be reported by the TSP at the following two times, to adequately address trailing interconnection costs that may not be captured by a single cost submission:
   1. Initially, within 90 calendar days from the end of each calendar month, for all interconnecting generators that undergo Initial Energization within that calendar month, as described by P.U.C. Subst. R. 25.195, Terms and Conditions for Transmission Service, and
   2. A second and final time, once any trailing costs have been incurred that were not recorded on the TSP’s books at the time the initial cost submission was provided. This number would reflect the final, total interconnection cost.
3. Propose that the cost information be submitted through the Resource Integration and Ongoing Operations (RIOO) system.

With these changes, Oncor recommends PGRR131 be advanced to the November 2025 Reliability and Operations (ROS) Subcommittee meeting for consideration, and suggests that ROS consider granting Urgent status to PGRR131 so that it may be advanced to the November 2025 Technical Advisory Committee meeting and to the December 2025 Board of Directors meeting.

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| **Revised Cover Page Language** |

None

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| Revised Proposed Guide Language |

5.2.8.1 Standard Generation Interconnection Agreement for Transmission-Connected Generators

(1) As a condition for obtaining transmission service, an IE for any transmission-connected generator must execute a Standard Generation Interconnection Agreement (SGIA) with its TSP. A template of the SGIA can be found on the ERCOT website.

(2) The TSP must submit a change request via the online RIOO system to transmit a copy of the signed SGIA to ERCOT within ten Business Days of execution.

(3) The TSP must submit a change request via the online RIOO system to transmit a copy of any public, financially-binding agreement between the IE and the TSP, other than an SGIA, under which the interconnection for a transmission-connected generator will be constructed. The agreement must be submitted within ten Business Days of execution.

(4) The TSP must submit a change request via the online RIOO system within ten Business Days of receiving both a notice to proceed with construction of the interconnection for the transmission-connected generator and the financial security sufficient to fund the interconnection facilities pursuant to either agreement addressed in paragraphs (2) or (3) above.



5.2.8.4 Interconnection Cost Reporting for Transmission-Connected Generators

(1) Beginning in January 2026, within 90 calendar days from the end of each calendar month, a TSP must provide the following information for each new transmission-level generator with an Initial Energization date in that calendar month:

(a) The total cost of the interconnection incurred by the TSP at the time the cost data is submitted to ERCOT;

(b) Any contribution in aid of construction (CIAC) paid by the Interconnecting Entity (IE); and

(c) Any above-allowance costs incurred by the IE.

(2) The TSP must submit an update to the costs provided under paragraph (1) above once all final costs of the generator interconnection have been fully incurred.

(3) TSPs shall submit the information required in this section through the Resource Integration and Ongoing Operations (RIOO) system.

(4) ERCOT will include in the monthly Generation Interconnection Status (GIS) Report the information it received in the prior month from TSPs as required under this section.

(5) Beginning in April 2027 and every calendar year thereafter, ERCOT will publish an annual report on the ERCOT website containing the information it received in the prior calendar year pursuant to this section regarding costs for new transmission-level generator interconnections that were energized to the ERCOT transmission system.