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| NOGRR Number | [280](https://www.ercot.com/mktrules/issues/NOGRR279) | NOGRR Title | Consolidate Redundant Communications Requirements |
| Date of Decision | October 2, 2025 |
| Action | Recommended Approval |
| Timeline | Normal |
| Proposed Effective Date | To be determined |
| Priority and Rank Assigned | To be determined |
| Nodal Operating Guide Sections Requiring Revision  | 7.5, Competitive Renewable Energy Zone Circuits and Stations (delete) |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Nodal Operating Guide Revision Request (NOGRR) removes unnecessary language governing communication path requirements for Competitive Renewable Energy Zone (CREZ) circuits and stations as these requirements are already required by the relay requirements defined in Section 6.2.2, Design and Operating Requirements for ERCOT System Facilities, and the communications channels requirements defined by Section 6.2.6.2.6., Communications Channels. The requirements of Section 6 of the Nodal Operating Guides meet or exceed the requirements defined for CREZ facilities in Section 7.5. |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | Outdated language has been removed to minimize redundancy and to refresh the Nodal Operating Guide to better reflect the current design of ERCOT and the Transmission and/or Distribution Service Provider (TDSP) systems. |
| ROS Decision | On 10/2/25, ROS voted unanimously to recommend approval of NOGRR280 as submitted. All Market Segments participated in the vote. |
| Summary of ROS Discussion | On 10/2/25, PRS reviewed NOGRR280. |

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| **Opinions** |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| Company | Lower Colorado River Authority |
| Phone Number | 512-578-2003, 512-278-2780 |
| Cell Number |  |
| Market Segment | Cooperative |

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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |

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| Market Rules Notes |

None

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| Proposed Guide Language Revision |