Monthly Outlook for Resource Adequacy (MORA)
Reporting Month: December 2025

Disclaimer

This ERCOT report has been developed from data provided by ERCOT Market Participants, ERCOT, and ERCOT's consultants. The data may contain errors or become obsolete shortly after the report is released. ERCOT MAKES NO WARRANTY, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, AND DISCLAIMS ANY AND ALL LIABILITY WITH RESPECT TO THE ACCURACY OF SAME OR THE FITNESS OR APPROPRIATENESS OF SAME FOR ANY PARTICULAR USE. THIS ERCOT REPORT IS SUPPLIED WITH ALL FAULTS. The specific suitability for any use of this report and its accuracy should be confirmed by each ERCOT Market Participant that contributed data for this report.

Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

Report Contents

Tab Name	Description
Monthly Outlook	Contains the following sections Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Storm & Low Wind-BESS Risk	Charts that show (1) the risk of Energy Emergency Alerts given a severe winter storm event with a range of peak load outcomes, and (2) low wind generation levels combined with reduced Battery Energy Storage System (BESS) availability
Capacity by Resource Category	Summary table of installed and available capacity for generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the morning hours, peaking for Hour Ending 7:00 a.m. through 9:00 a.m. Central Standard Time or CST, as well as the evening hours, peaking for Hour Ending 7:00 p.m. through 9:00 p.m., CST. The hour with the highest EEA risk is Hour Ending 8:00 a.m., with a 1.81% probability of ERCOT having to declare an Energy Emergency Alert. These morning and evening risk periods correspond to hours with the highest loads and low or no solar production. Both unplanned and planned thermal outages are expected to be significantly lower in December relative to November based on historical trends.

  The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, **Hour Ending 8 a.m.,** CST. The deterministic load forecast value for this hour is **71,664 MW** based on the ERCOT-Adjusted Forecast posted to ERCOT's Load Forecast webpage (https://www.ercot.com/gridinfo/load/forecast). This MORA deterministic scenario assumes a total thermal outage amount (planned plus unplanned) of 12,532 MW during normal grid conditions.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 54.1% for the highest risk hour, Hour Ending 8:00 a.m.

  *Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., is 83%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
- The ratio of installed dispatchable (thermal) to total capacity is 49%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 8:00 a.m., is 78%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

Hourly Risk Assessment of *Capacity Available for Operating Reserves (CAFOR)*

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CST)	Chance of Normal System Conditions	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	99.86%	0.09%	0.08%
2 a.m.	99.70%	0.22%	0.19%
3 a.m.	99.73%	0.20%	0.19%
4 a.m.	99.72%	0.20%	0.17%
5 a.m.	99.70%	0.20%	0.15%
6 a.m.	99.47%	0.33%	0.24%
7 a.m.	98.68%	0.83%	0.66%
8 a.m.	97.14%	1.81%	1.56%
9 a.m.	98.88%	0.63%	0.52%
10 a.m.	99.77%	0.15%	0.12%
11 a.m.	99.92%	0.05%	0.04%
12 p.m.	99.94%	0.03%	0.03%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	99.99%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	99.99%	0.00%	0.00%
5 p.m.	99.99%	0.00%	0.00%
6 p.m.	99.60%	0.21%	0.16%
7 p.m.	99.06%	0.61%	0.53%
8 p.m.	98.95%	0.57%	0.50%
9 p.m.	99.06%	0.59%	0.45%
10 p.m.	99.33%	0.37%	0.31%
11 p.m.	99.41%	0.30%	0.27%
12 a.m.	99.67%	0.19%	0.13%

Note: Probabilities are not additive.

Winter Storm/Low Wind & Battery Storage Risk Profiles

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CST)
Load Based on Average Weather [1]	71,664
Generation Resource Stack	
Dispatchable [2]	80,230
Thermal, excluding RMR and other Emergency Generation Agreements	75,098
Energy Storage [3]	4,721
Hydro	411
Expected Thermal Outages	12,532
Planned	1,775
Unplanned	10,757
Total Available Dispatchable	**67,698**
Non-Dispatchable [4]	
Wind	15,964
Solar	28
Total Available Non-Dispatchable	**15,992**
Non-Synchronous Ties, Net Imports	**720**
Total Available Resources (Normal Conditions)	**84,410**

Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	2,259
Distribution Voltage Reduction	551
Large Load Curtailment	3,212
Total Available prior to an Energy Emergency Alert	**6,022**
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,528
LRs providing Non-spin	82
LRs providing ECRS	286
TDSP Load Management Programs	51
RMR and Other Resource Agreement Capacity Units	793
Total Available during an Energy Emergency Alert	**2,740**
Total Emergency Resources	**8,761**

Capacity Available for Operating Reserves, Normal Conditions	**18,768**
Capacity Available for Operating Reserves, Emergency Conditions	**21,507**

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 8 a.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 8 a.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

ERCOT expects installed capacity to increase by 1,218 MW since the November MORA was prepared. Increases by generation type comprise 269 MW of Battery Energy Storage, 578 MW of Solar, 335 MW of Natural Gas, 16 MW of Wind, and 20 MW of Diesel.

Regarding the Emergency Generation Service Agreement with Life Cycle Power, the following diesel units, totaling 252 MW in installed capacity and 187 MW for the winter seasonal ratings, have been approved for Synchronization as of 9/3/25 (A4 PEARSALL DGR, P2 HIGHLAND HILLS DGR, X1 MEDINA BASE DGR, Z5 SOUTHTON DGR, V4 PALO ALTO DGR). All diesel units are expected to be in-service before November 1, 2025.

A modified and more conservative approach for modeling the impact of the Texas Public Utility Commission's Weatherization Standard, introduced with this MORA report, is documented in the Background tab (red text). Rather than assuming weather-related outages for thermal units are reduced by a fixed 85% rate, a declining weather-related outage rate is applied. The declining rate is tied to the model's low temperature outcomes in relation to the Standard's wind chill temperature compliance thresholds.

Operational Capacity Unavailable due to Extended Outages or Derates:
- SANDY CREEK U1, 933 MW, Coal, extended outage until 3/31/2027.
- R W MILLER STG 1, 75 MW, Gas-Steam, extended outage until 8/25/2030.
- V H BRAUNIG STG 3, 412 MW Gas-Steam, Unavoidable Extension outage until 12/15/2025 based on Unplanned Resource Outages Report. (RMR from 3/1/2025 to 3/1/2027).
- CHISHOLM GRID, Battery Energy Storage, 102 MW, extended outage until 12/16/2028.

Operational Resources, MW [1]	Installed Capacity Rating [2]	Hour with the Highest Reserve Shortage Risk (Hour Ending 8 a.m., CST) Expected Available Capacity [3]
Thermal	**87,475**	**75,329**
Natural Gas	67,998	57,059
Combined-cycle	46,689	37,525
Combustion Turbine	10,203	8,947
Internal Combustion Engine	977	968
Steam Turbine	10,128	9,620
Compressed Air Energy Storage	-	-
Coal	13,705	12,725
Nuclear	5,268	5,153
Diesel	504	391
Renewable, Intermittent [6]	**75,129**	**15,992**
Solar	34,500	28
Wind	40,629	15,964
Coastal	5,774	2,272
Panhandle	4,832	1,903
Other	30,023	11,788
Renewable, Other	**721**	**542**
Biomass	142	131
Hydroelectric [4]	579	411
Energy Storage	**14,735**	**4,348**
Batteries	14,735	4,348
Other	-	-
DC Tie Net Imports	**1,220**	**720**
Planned Resources [5]		
Thermal	**20**	**20**
Natural Gas	-	-
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	-	-
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	20	20
Renewable, Intermittent [6]	**308**	**0**
Solar	308	0
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage	**1,246**	**374**
Batteries	1,246	374
Other	-	-

Total Resources, MW	**180,855**	**97,323**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

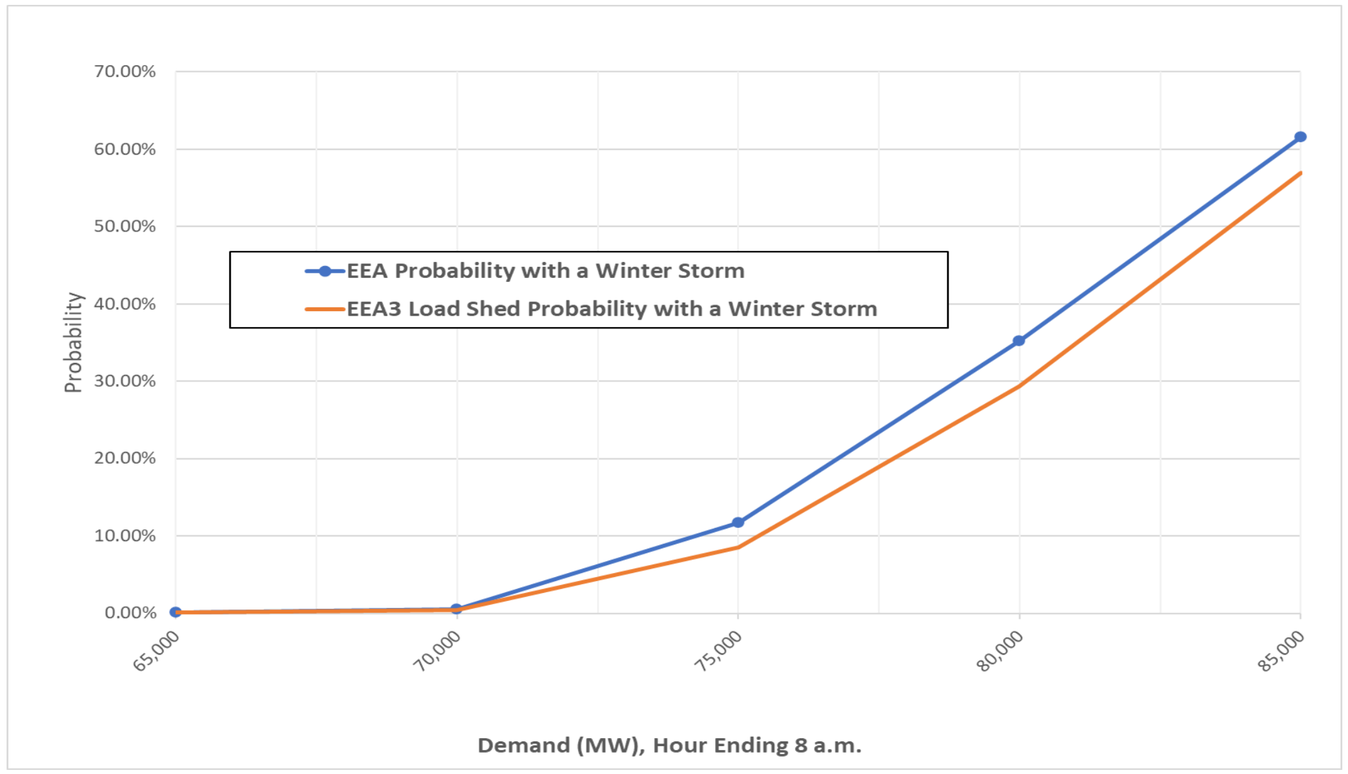
Risk Profile for Winter Storm Events

Background and Methodology

For this risk analysis, the model was forced to trigger a severe winter storm event (with system-wide impacts) along with varying degrees of severity based on temperature-driven severity probabilities. The more severe the storm, the higher the levels of weather-related thermal unit outages and wind turbine outages due to icing. Simulations were run with a range of high load levels—65,000 MW to 85,000 MW—for Hour Ending 8:00 a.m., the hour with the highest EEA risk for a December peak load day. No other changes have been made to the model, so probabilistic impacts of other variables such as wind generation, solar generation, and non-weather-related thermal unit unplanned outages are reflected in the simulation results. As with the base simulation, the impacts of the Weatherization Standard and Firm Fuel Supply Service are accounted for.

Simulation Results

The following chart shows the relationship between EEA / EEA3 probabilities and high load levels combined with a severe winter storm event for 8:00 a.m. Probabilities escalate rapidly as the load increases beyond 70,000 MW, reaching a high of 62% for an EEA and 57% for an EEA3 with load shed at a load of 85,000 MW. Note that the probability of the hourly load reaching 85,000 MW for this hour is under one percent.



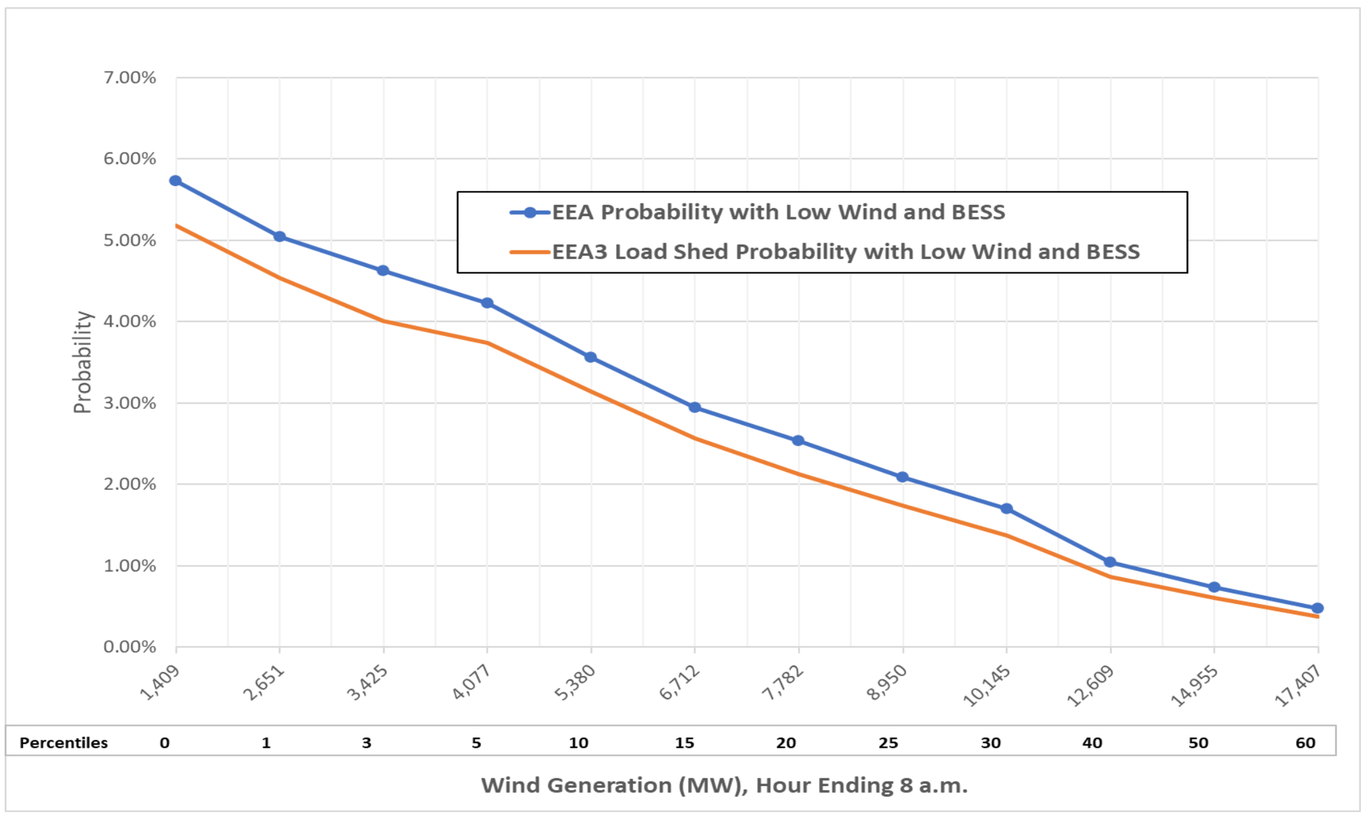
Risk Profile for Combined Low Wind and Reduced Battery Energy Storage System Availability

Background and Methodology

To create a combined low wind / low BESS risk profile for Hour Ending 8:00 a.m. on the December peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 8:00 a.m., and reflect the impact of the South Texas transmission interface constraint. BESS availability is also fixed at 4,853 MW reflecting a lower State of Charge (SoC) maintained for the 8:00 a.m. December peak load hour than what would be expected during grid stress conditions, which is about 7,300 MW (a 2,447 MW difference). The 7,300 MW represents the average State of Charge seen during December 2024 low operating reserve days and during the named winter storm events in January and February 2025 (Winter Storms Cora, Enzo, and Kingston). All 10,000 model runs are restricted to the fixed wind generation and BESS availaiblity values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Simulation Results

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation and BESS availability based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all values are above a 5,380 MW wind output. (As noted above, all wind output levels are companied by a fixed BESS availability of 4,853 MW.) Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 8:00 a.m. (1,409 MW), rather than a zero MW outcome.



Unit Capacities - December 2025

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
	Operational Resources (Thermal)								
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	176.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	176.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	218.5
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	20.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	234.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8
46	BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	49.8
47	BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	49.8
48	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
49	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9
50	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5
51	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2
52	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7
53	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
54	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
55	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
56	BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
57	BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
58	BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
59	BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
60	BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
61	BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
62	BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	46.5
63	BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8
64	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
66	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8
67	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8
68	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2016	60.5	49.8
69	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8
70	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
71	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
72	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	185.0
73	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	85.0
76	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.6
77	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	85.0
78	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.9
79	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	105.0
80	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	108.0
81	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2
82	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6
83	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5
84	COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
85	COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
86	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	185.0
87	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	182.0
88	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0
89	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0
91	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0
92	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	110.0
93	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
94	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
95	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
96	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0
97	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0
98	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0
99	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0
100	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0
101	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
102	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
103	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0
104	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0
105	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	190.0
106	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0
107	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	170.4
112	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	170.4

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
113	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0
114	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0
115	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
116	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
117	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
118	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0
119	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
120	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0
121	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	194.0
122	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
123	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
124	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
125	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0
126	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
127	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0
128	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
129	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0
130	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
131	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7
132	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
133	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1
134	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8
135	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7
136	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137	FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138	FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139	FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141	GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142	GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
143	GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	68.0
144	GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	69.0
145	GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
146	GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	72.0
147	GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0
148	GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149	GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150	GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151	GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
152	GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0
153	GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154	GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
155	GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
156	GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
157	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0
158	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
159	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0
160	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0
164	HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0
165	HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0
166	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0
167	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
168	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0
169	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0
170	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	165.0
171	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	165.0
172	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0
173	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0
174	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	300.0
175	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
176	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0
177	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
181	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
182	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0
183	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0
184	LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4
187	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4
188	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192	LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0
193	LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0
194	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
195	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0
196	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0
197	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
198	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6
199	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9
200	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
201	MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0
202	MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0
203	MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0
204	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0
205	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0
206	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
207	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
208	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
209	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0
210	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0
211	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0
212	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215	NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
216	NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	165.0
217	NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	325.0
218	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2
221	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1
222	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2
223	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1
224	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
225	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0
226	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8
227	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8
228	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
229	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0
230	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0
231	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	222.0
232	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	209.0
233	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	325.0
234	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
235	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
236	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	333.6
237	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
238	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0
239	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
241	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0
242	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0
243	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	79.0
248	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	76.0
249	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	78.0
250	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	75.0
251	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	79.0
252	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
253	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
254	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
255	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
256	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
257	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
258	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
259	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8
260	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
261	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
262	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
263	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
264	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0
265	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0
266	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	-
267	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0
270	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0
271	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0
272	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0
273	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0
276	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0
277	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
278	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
279	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
280	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0
281	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
282	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
283	RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
284	RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
285	RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
286	RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
287	RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
288	RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
289	RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
290	RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8
291	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
295	REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
296	REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
297	REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
298	REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
299	REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
300	REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
301	REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
302	REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	49.8
303	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
304	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
305	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0
306	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	319.0
307	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
309	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
310	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
311	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
312	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0
313	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
314	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
315	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
316	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0
317	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0
318	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
319	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0
320	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0
321	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
322	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	49.0
323	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	21.0
324	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
325	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
326	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0
327	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
329	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	-
330	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	-
331	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
332	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
333	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	16.0
334	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
335	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
336	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
337	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
338	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
339	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0
340	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0
341	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0
342	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
343	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
344	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
345	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
346	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
347	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0
348	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
349	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
350	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
351	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
352	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4
353	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
354	TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	94.0
355	TIMMERMAN POWER PLANT U1		TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	36.0
356	TIMMERMAN POWER PLANT U2		TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	54.0
357	TIMMERMAN POWER PLANT U3		TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	36.0
358	TIMMERMAN POWER PLANT U4		TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	54.0
359	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
360	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
361	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
362	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
363	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
364	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
365	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
366	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
367	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
368	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
369	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8
370	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
371	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
372	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
373	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
374	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
375	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8
376	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
377	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8
378	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0
379	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0
380	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
381	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
382	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
383	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0
384	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0
385	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
386	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
387	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
388	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
389	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
390	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
391	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0
392	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8
393	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8
394	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
395	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4
396	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4
397	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0
398	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	353.3
399	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	354.6
400	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	473.1
401	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
402	FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
403	GRAND PRAIRIE LFG		TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
404	NELSON GARDENS LFG		78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
405	WM RENEWABLE-AUSTIN LFG		SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
406	WM RENEWABLE-MESQUITE CREEK LFG		FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
407	WM RENEWABLE-WESTSIDE LFG		WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
408	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**74,681.2**	**69,628.5**
409									
410	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**								
411	OLNEY AGR1	24INR0647	OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2025	10.0	10.0
412	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**10.0**	**10.0**
413									
414	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,503.0)	(1,419.6)
415	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					**73,188.2**	**68,218.9**
416									
417	**Operational Resources (Hydro)**								
418	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
419	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
420	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
421	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
422	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
423	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
424	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
425	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
426	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
427	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
428	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
429	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
430	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
431	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
432	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
433	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
434	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
435	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
436	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
437	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
438	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
439	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
440	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
441	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
442	**Operational Capacity Total (Hydro)**							**567.9**	**557.4**
443	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT		HYDRO			567.9	403.0
444									
445	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**								
446	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
447	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
448	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**11.3**	**11.3**

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
449	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					11.3	8.2
450									
451	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO			-	-
452	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	411.2
453									
454	**Operational Resources (Switchable)**								
455	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
456	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
457	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
458	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
459	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
460	ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0
461	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
462	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
463	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
464	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
465	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
466	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
467	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
468	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0
469	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
470	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
471	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
472	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
473	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0
474	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0
475	**Switchable Capacity Total**							**4,066.1**	**4,016.0**
476									
477	**Switchable Capacity Unavailable to ERCOT**								
478	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
479	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
480	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	-	-
481	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
482	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
483	ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	-	-
484	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
485	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(179.0)
486	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(178.0)
487	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
488	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(185.0)
489	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
490	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
491	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
492	**Switchable Capacity Unavailable to ERCOT Total**							**(655.1)**	**(654.0)**
493									
494	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL						-
495									
496	Private-Use Network Capacity Contribution (PRRM Simulation Result)		PUN_CAP_CONT		GAS-CC			10,104.0	3,085.0
497									
498	**Operational Resources (Wind)**								
499	AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
500	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
501	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
502	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
503	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
504	ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
505	ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
506	ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
507	ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
508	APOGEE WIND U1		APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
509	APOGEE WIND U2		APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
510	APOGEE WIND U3		APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
511	APOGEE WIND U4		APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
512	APOGEE WIND U5		APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
513	APOGEE WIND U6		APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
514	APOGEE WIND U7		APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
515	APPALOOSA RUN WIND U1		APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
516	APPALOOSA RUN WIND U2		APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
517	AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
518	AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
519	AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
520	AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
521	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
522	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
523	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
524	BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
525	BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
526	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
527	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
528	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
529	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
530	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
531	BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
532	BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
533	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
534	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
535	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
536	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
537	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
538	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
539	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
540	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
541	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
542	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
543	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
544	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
545	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
546	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
547	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
548	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
549	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
550	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
551	CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
552	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
553	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
554	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
555	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
556	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
557	CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
558	CAPRICORN RIDGE WIND 2		CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
559	CAPRICORN RIDGE WIND 3		CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
560	CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
561	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
562	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
563	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
564	CHAMPION WIND U1		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
565	CHAMPION WIND U2		CHAMPION_UNIT2	NOLAN	WIND-O	WEST	2008	18.1	17.7
566	CHAMPION WIND U3		CHAMPION_UNIT3	NOLAN	WIND-O	WEST	2008	9.0	8.8
567	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
568	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
569	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
570	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
571	CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
572	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
573	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
574	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
575	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
576	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
577	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
578	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
579	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
580	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
581	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
582	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
583	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
584	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
585	EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
586	EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
587	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
588	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
589	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
590	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
591	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
592	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
593	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
594	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	125.2	123.2
595	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
596	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6
597	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
598	GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
599	GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
600	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
601	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
602	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
603	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
604	GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
605	GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
606	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
607	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
608	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
609	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
610	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
611	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
612	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
613	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
614	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
615	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
616	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
617	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
618	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
619	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
620	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
621	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
622	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
623	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
624	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
625	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
626	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
627	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
628	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
629	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
630	HORSE HOLLOW WIND 1		H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
631	HORSE HOLLOW WIND 2		HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
632	HORSE HOLLOW WIND 3		HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
633	HORSE HOLLOW WIND 4		HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
634	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
635	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
636	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
637	INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
638	INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
639	INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
640	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
641	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
642	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
643	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
644	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
645	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
646	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
647	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
648	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
649	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
650	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
651	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
652	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
653	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
654	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
655	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
656	LACY CREEK WIND U1		LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
657	LACY CREEK WIND U2		LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
658	LACY CREEK WIND U3		LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
659	LACY CREEK WIND U4		LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
660	LAS MAJADAS WIND U1		LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
661	LAS MAJADAS WIND U2		LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
662	LAS MAJADAS WIND U3		LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
663	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
664	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
665	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
666	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
667	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
668	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
669	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
670	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
671	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
672	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
673	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
674	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
675	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
676	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
677	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
678	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
679	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
680	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
681	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
682	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
683	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
684	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
685	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
686	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
687	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
688	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
689	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
690	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
691	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
692	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
693	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
694	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
695	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
696	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
697	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
698	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
699	MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
700	MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
701	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
702	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
703	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
704	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
705	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
706	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
707	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
708	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
709	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
710	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
711	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
712	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
713	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
714	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
715	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
716	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
717	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
718	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
719	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
720	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
721	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
722	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
723	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
724	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
725	PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
726	PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
727	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	131.2
728	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	137.7
729	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
730	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
731	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
732	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
733	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
734	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
735	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
736	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
737	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
738	ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
739	ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
740	ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
741	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
742	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
743	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
744	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
745	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
746	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
747	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
748	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
749	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
750	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
751	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
752	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
753	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
754	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2025	71.4	71.4
755	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2025	14.1	14.1
756	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2025	4.0	4.0
757	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
758	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
759	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
760	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
761	SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
762	SHAMROCK WIND U2		SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
763	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
764	SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
765	SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
766	SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
767	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
768	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
769	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
770	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
771	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
772	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
773	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
774	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
775	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
776	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
777	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
778	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
779	SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
780	SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
781	SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
782	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
783	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
784	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
785	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
786	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
787	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
788	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
789	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
790	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
791	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
792	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
793	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
794	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
795	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
796	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5
797	TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
798	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
799	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
800	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
801	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
802	TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
803	TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
804	TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
805	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
806	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
807	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
808	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
809	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
810	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
811	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
812	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
813	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
814	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
815	VORTEX WIND U1		VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
816	VORTEX WIND U2		VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
817	VORTEX WIND U3		VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
818	VORTEX WIND U4		VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
819	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
820	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
821	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
822	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
823	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
824	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
825	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
826	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
827	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
828	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
829	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
830	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
831	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
832	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
833	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
834	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
835	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
836	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
837	WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5
838	YOUNG WIND U1		YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	193.0	193.0
839	YOUNG WIND U2		YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	148.9	148.9
840	YOUNG WIND U3		YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	146.1	146.1
841	**Operational Capacity Total (Wind)**							**36,006.6**	**35,889.2**
842									
843	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**								
844	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
845	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
846	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
847	BIG SAMPSON WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2025	132.9	132.5
848	BIG SAMPSON WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2025	132.5	132.5
849	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
850	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
851	CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
852	CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
853	CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
854	CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
855	CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
856	CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
857	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
858	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
859	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
860	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
861	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
862	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	130.2
863	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	84.0
864	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2025	54.0	54.0
865	HART WIND 2	24INR0116	HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
866	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
867	RAY GULF WIND	22INR0517	MAG_UNIT1	MATAGORDA	WIND-O	COASTAL	2025	97.5	96.5
868	MAGNET WING U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
869	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
870	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
871	MONTE CRISTO 1 WIND	19INR0054	MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2025	234.5	234.5
872	PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236.0	234.1
873	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2025	153.0	153.0
874	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2025	147.0	147.0
875	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2025	187.2	187.2
876	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2025	115.2	115.2
877	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
878	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
879	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2025	18.4	18.4
880	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2025	48.0	48.0
881	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2025	6.3	6.3
882	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2025	54.6	54.6
883	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2025	52.8	52.8
884	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**4,622.6**	**4,612.7**
885									
886	**Operational Resources (Solar)**								
887	7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
888	7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
889	7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
890	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
891	AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
892	ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
893	ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
894	ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
895	ANGELO SOLAR		ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
896	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
897	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
898	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
899	ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
900	ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
901	AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
902	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
903	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
904	BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
905	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
906	BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
907	BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
908	BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
909	BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
910	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
911	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
912	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
913	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
914	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
915	BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
916	BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
917	BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
918	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
919	BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
920	BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
921	BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
922	BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
923	CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
924	CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
925	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
926	CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
927	CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
928	COMMERCE_SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
929	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
930	CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
931	CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
932	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
933	CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
934	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
935	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
936	DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
937	DP24X001_RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2021	1.8	1.8
938	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
939	EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
940	EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
941	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
942	ELLIS SOLAR		ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
943	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
944	ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
945	ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
946	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
947	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
948	FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
949	FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
950	FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
951	FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
952	FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
953	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
954	FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
955	FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
956	FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
957	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
958	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
959	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
960	GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
961	GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
962	GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
963	GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
964	GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
965	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
966	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
967	GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
968	GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
969	HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
970	HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
971	HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
972	HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	175.3
973	HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	178.1
974	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
975	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
976	HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
977	HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
978	HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
979	HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOL	HOWARD	SOLAR	WEST	2024	10.0	10.0
980	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
981	INFINITE PHOTON ENERGY		INFINITE_PHOTON_ENERGY	MITCHELL	SOLAR	WEST	2025	4.0	4.0
982	JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
983	JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
984	JUNGMANN SOLAR		JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
985	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
986	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
987	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
988	LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
989	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
990	LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
991	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
992	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
993	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
994	LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
995	LSSEALY_LOCALSUNSEALY		LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
996	MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
997	MANDORLA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
998	MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
999	MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
1000	MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
1001	MERCURY SOLAR U1		MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1002	MERCURY SOLAR U2		MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1003	MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1004	MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1005	MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
1006	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
1007	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
1008	MLKF1_MALAKOFF1		MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1009	MLKF2_MALAKOFF2		MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
1010	MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
1011	MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
1012	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1013	NOBLE SOLAR U1		NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1014	NOBLE SOLAR U2		NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1015	NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1016	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1017	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1018	OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1019	OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1020	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1021	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1022	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1023	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1024	ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1025	OUTPOST SOLAR U1		OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1026	OUTPOST SOLAR U2		OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1027	PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1028	PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1029	PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1030	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1031	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1032	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1033	PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1034	PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1035	PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1036	PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1037	PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1038	PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1039	POWERFIN KINGSBERY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1040	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1041	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1042	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1043	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1044	QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1045	QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1046	QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1047	QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1048	RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1049	RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1050	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1051	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1052	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1053	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1054	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1055	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1056	RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1057	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1058	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1059	ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1060	ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1061	SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1062	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1063	SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1064	SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1065	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1066	STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1067	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3
1068	SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1069	SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1070	SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1071	SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1072	SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1073	SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1074	SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1075	TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1076	TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1077	TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1078	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1079	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1080	TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1081	TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1082	TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1083	TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1084	TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1085	TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1086	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1087	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1088	TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1089	TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1090	TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1091	TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1092	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1093	VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	112.7
1094	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1095	WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1096	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1097	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1098	WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1099	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1100	WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1101	WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1102	WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1103	WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1104	WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1105	WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SC	HOWARD	SOLAR	WEST	2024	10.0	10.0
1106	XE MURAT [ADLONG] SOLAR		ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1107	YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1108	ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1109	**Operational Capacity Total (Solar)**							**21,830.5**	**21,631.5**
1110									
1111	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**								
1112	AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1113	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2024	234.8	233.9
1114	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2024	234.6	233.9
1115	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2022	132.3	130.0
1116	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2022	70.8	70.0
1117	BLEVINS SOLAR U2	23INR0118	BLVN_SLR_SOLAR2	FALLS	SOLAR	NORTH	2025	132.0	132.0
1118	BLEVINS SOLAR U3	23INR0118	BLVN_SLR_SOLAR3	FALLS	SOLAR	NORTH	2025	139.7	138.0
1119	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2022	69.0	69.0
1120	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2022	141.0	141.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1121	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2022	217.5	217.5
1122	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2022	221.3	221.3
1123	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2024	174.3	173.0
1124	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2024	178.1	177.0
1125	COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2024	195.2	194.5
1126	COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2024	211.4	211.2
1127	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1128	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2024	175.7	175.0
1129	DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	100.2	100.0
1130	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2023	301.3	300.0
1131	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2023	151.0	150.2
1132	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2023	150.5	149.8
1133	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2021	153.5	150.0
1134	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2021	153.5	150.0
1135	DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2024	107.1	105.0
1136	DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2024	103.4	100.0
1137	DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2024	107.1	105.0
1138	DIVER SOLAR U1	25INR0105	DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2026	71.0	69.8
1139	DIVER SOLAR U2	25INR0105	DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2026	155.2	155.2
1140	DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1141	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2023	244.9	240.0
1142	EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2024	150.6	150.0
1143	ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2024	151.7	151.0
1144	FAGUS SOLAR PARK SLF U2	20INR0091	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2025	166.4	165.8
1145	FAGUS SOLAR PARK SLF U3	25INR0672	FAGUSSLR_UNIT3	CHILDRESS	SOLAR	PANHANDLE	2025	166.6	165.8
1146	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	119.6	119.3
1147	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	160.5	159.9
1148	GRANSOLAR TEXAS ONE	22INR0511	GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	50.2	50.0
1149	GRIMES COUNTY SOLAR U1	23INR0160	GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2025	104.5	103.8
1150	GRIMES COUNTY SOLAR U2	23INR0160	GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2025	79.9	79.4
1151	GRIMES COUNTY SOLAR U3	23INR0160	GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2025	26.9	26.8
1152	HICKERSON SOLAR U1	21INR0359	HKSN_SLR_UNIT1	BOSQUE	SOLAR	NORTH	2026	149.7	149.7
1153	HICKERSON SOLAR U2	21INR0359	HKSN_SLR_UNIT2	BOSQUE	SOLAR	NORTH	2026	3.9	3.9
1154	HICKERSON SOLAR U3	21INR0359	HKSN_SLR_UNIT3	BOSQUE	SOLAR	NORTH	2026	157.5	157.5
1155	HORNET SOLAR U1	23INR0021	HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1156	HORNET SOLAR U2	23INR0021	HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1157	HORNET SOLAR U3	23INR0021	HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1158	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2016	7.4	7.4
1159	MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1160	MILLERS BRANCH SOLAR U1	22INR0270	MLB_SLR_SOLAR1	HASKELL	SOLAR	WEST	2025	201.5	200.0
1161	MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2024	202.2	200.0
1162	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	171.6	167.2
1163	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	149.6	145.8
1164	NORTON SOLAR	19INR0035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1165	ORIANA SOLAR	24INR0093	ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2025	180.7	180.1
1166	PARLIAMENT SOLAR U1	23INR0044	PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1167	PARLIAMENT SOLAR U2	23INR0044	PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1168	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1169	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1170	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2024	110.0	109.6
1171	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2025	106.0	105.7
1172	PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2025	242.7	242.7
1173	PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2025	58.9	58.9
1174	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2024	254.0	250.0
1175	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2024	137.8	135.6
1176	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2024	116.2	114.4
1177	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1178	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1179	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2024	101.5	100.0
1180	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2024	101.5	100.0
1181	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1182	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2021	128.4	125.0
1183	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2022	233.5	233.5
1184	STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2023	77.8	77.0
1185	STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2023	178.6	178.0
1186	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2024	70.5	70.0
1187	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2024	66.3	66.0
1188	STILLHOUSE SOLAR	24INR0166	STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1189	STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	184.1	184.1
1190	STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2025	17.5	17.5
1191	TANGLEWOOD SOLAR U1	23INR0054	TNG_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	125.1	125.0
1192	TANGLEWOOD SOLAR U2	23INR0054	TNG_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	125.1	125.0
1193	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2023	202.4	200.0
1194	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2023	196.3	195.0
1195	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	128.1	127.8
1196	TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	128.1	127.8
1197	TYSON NICK SOLAR	20INR0222	TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1198	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**12,669.4**	**12,577.2**
1199									
1200	**Operational Resources (Storage)**								
1201	AE-TELVIEW ESS	TV_BESS	FORT BEND	STORAGE	HOUSTON	2024		10.0	10.0
1202	AL PASTOR BESS	ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024		103.1	100.3
1203	ANCHOR BESS U1	ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022		35.2	35.2
1204	ANCHOR BESS U2	ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022		36.3	36.3
1205	ANEMOI ENERGY STORAGE	ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024		200.9	200.0
1206	ANGELO STORAGE	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2025		103.0	100.0
1207	ANGLETON BESS	AE_BESS	BRAZORIA	STORAGE	COASTAL	2025		9.9	9.9
1208	ANOLE BESS	ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025		247.1	240.0
1209	ANTLIA BESS	ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025		72.4	70.0
1210	AZURE SKY BESS	AZURE_BESS1	HASKELL	STORAGE	WEST	2021		77.6	77.6
1211	BAT CAVE	BATCAVE_BES1	MASON	STORAGE	SOUTH	2021		100.5	100.5
1212	BAY CITY BESS	BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023		10.0	9.9
1213	BELDING TNP (TRIPLE BUTTE BATTERY)	BELD_BELU1	PECOS	STORAGE	WEST	2021		9.2	7.5
1214	BLUE JAY BESS	BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022		51.6	50.0
1215	BLUE SUMMIT BATTERY	BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017		30.0	30.0
1216	BOCO BESS	BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024		154.0	150.0
1217	BOCANOVA BESS	BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025		150.5	150.0
1218	BRIGHT ARROW STORAGE U1	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025		49.3	48.3
1219	BRIGHT ARROW STORAGE U2	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025		52.8	51.7
1220	BRP ALVIN	ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022		10.0	10.0
1221	BRP ANGLETON	ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022		10.0	10.0
1222	BRP BRAZORIA	BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020		10.0	10.0
1223	BRP DICKINSON	DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022		10.0	10.0
1224	BRP DICKENS BESS U1	DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024		50.2	50.0
1225	BRP DICKENS BESS U2	DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024		50.2	50.0
1226	BRP DICKENS BESS U3	DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024		50.2	50.0
1227	BRP DICKENS BESS U4	DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024		50.2	50.0
1228	BRP HEIGHTS	HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020		10.0	10.0
1229	BRP HYDRA BESS	HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024		200.8	200.0
1230	BRP LIBRA BESS	LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024		201.0	200.0
1231	BRP LOOP 463	L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021		10.0	10.0
1232	BRP LOPENO	LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021		10.0	10.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1233	BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1234	BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1235	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1236	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1237	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1238	BRP PUEBLO I		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1239	BRP PUEBLO II		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1240	BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1241	BRP SWEENY		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1242	BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1243	BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1244	BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1245	BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1246	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1247	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1248	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1249	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1250	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1251	CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1252	CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1253	CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1254	CHILLINGHAM STORAGE		CHIL_SL1_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1255	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1256	CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1257	CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1258	CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1259	COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1260	CONNOLLY STORAGE		CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1261	CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1262	CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1263	COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1264	CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1265	CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1266	CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1267	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1268	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1269	DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1270	DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1271	DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1272	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1273	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1274	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1275	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1276	DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1277	DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1278	DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1279	EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1280	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1281	ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1282	ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1283	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1284	FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1285	FALFURRIAS BESS		FALFUR1_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1286	FARMERSVILLE BESS		FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1287	FARMERSVILLE WEST BESS 2		FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1288	FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1289	FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1290	FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1291	FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1292	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1293	FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1294	FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1295	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1296	GARDEN CITY EAST BESS		GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1297	GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1298	GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1299	GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1300	GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1301	GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1302	HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1303	HEARN ROAD BESS		HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1304	HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1305	HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1306	HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1307	HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1308	HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1309	HUMMINGBIRD STORAGE		HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1310	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1311	JOHNSON CITY BESS		JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1312	JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1313	JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1314	JUDKINS BESS		JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1315	JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1316	JUNCTION NORTH BESS		JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1317	KINGSBERY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1318	LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1319	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1320	LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1321	LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1322	LONGBOW BESS		LON_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1323	LOWER RIO BESS		LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1324	LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1325	MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1326	MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1327	MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1328	MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1329	MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1330	MINERAL WELLS EAST BESS		MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1331	MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1332	MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1333	MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1334	MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1335	MYRTLE STORAGE U1		MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1336	MYRTLE STORAGE U2		MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1337	NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1338	NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1339	NORTH ALAMO BESS		N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1340	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1341	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1342	NORTH MERCEDES BESS		N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1343	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1344	OLNEY BESS		OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1345	PADUA GRID BESS		PAD1_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	51.1	50.0
1346	PAULINE BESS		PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1347	PAVLOV BESS		PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1348	PEARSALL BESS		PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2025	9.9	9.9
1349	PHOTON STORAGE U1		PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1350	PHOTON STORAGE U2		PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1351	PORT LAVACA BATTERY		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1352	PIRATE BESS		PIRATE1_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1353	PYOTE TNP (SWOOSE BATTERY)		PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1354	PYRON BESS 2A		PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1355	PYRON BESS 2B		PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1356	PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1357	QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1358	RATTLESNAKE BESS		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1359	REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1360	REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1361	REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1362	RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1363	RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1364	RIVER VALLEY STORAGE U1		RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1365	RIVER VALLEY STORAGE U2		RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1366	RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1367	RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1368	ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1369	RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1370	SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1371	SANDLAKE BESS		SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1372	SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1373	SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1374	SHAMROCK ENERGY STORAGE (SLF)		SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1375	SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1376	SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1377	SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1378	SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1379	SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1380	SMT LOS FRESNOS		L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1381	SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1382	SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1383	SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1384	SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1385	SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1386	STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1387	ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1388	SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1389	SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1390	SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1391	SWOOSE II		SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1392	TIMBERWOLF BESS		TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1393	TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1394	TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1395	TYNAN BESS		TYNAN01_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1396	VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1397	VORTEX BESS		VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1398	WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1399	WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1400	WESTOVER BESS		WOVER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1401	WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1402	WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1403	WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1404	WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1405	ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1406	**Operational Capacity Total (Storage)**							**10,958.8**	**10,702.6**
1407									
1408	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**								
1409	ANDROMEDA STORAGE SLF U1	24INR0630	ANDMDSLR_BESS1	SCURRY	STORAGE	WEST	2024	82.0	81.9
1410	ANDROMEDA STORAGE SLF U2	24INR0630	ANDMDSLR_BESS2	SCURRY	STORAGE	WEST	2024	78.3	78.1
1411	AVILA BESS	23INR0287	AVIL_ESS_BES1	PECOS	STORAGE	WEST	2025	164.3	160.0
1412	BEXAR ESS	23INR0381	BEXAR_ES_BESS1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1413	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2022	80.0	80.0
1414	BLEVINS STORAGE	23INR0119	BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1415	CACHI BESS	22INR0388	CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1416	CARINA BESS	22INR0353	CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1417	CARRIZO SPRINGS BESS	25INR0592	CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1418	CORAZON STORAGE	23INR0343	CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1419	COTTONWOOD BAYOU STORAGE	21INR0443	CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1420	COTULLA BESS 1	24INR0638	COTULLA_BESS1	LA SALLE	STORAGE	SOUTH	2025	9.9	9.9
1421	EMPIRE CENTRAL BESS	24INR0659	EMPCT1_BESS1	DALLAS	STORAGE	NORTH	2024	10.0	10.0
1422	EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1423	GEARS BESS	24INR0595	GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1424	GOODWIN BESS	25INR0594	GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1425	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1426	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2023	13.0	13.0
1427	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2024	78.5	78.1
1428	JADE STORAGE U2	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2024	82.3	81.9
1429	LAURELES BESS	23INR0499	LAURELES_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1430	LYSSY BESS	25INR0597	LYSSY_BESS1	WILSON	STORAGE	SOUTH	2025	9.9	9.9
1431	MEDINA LAKE BESS	24INR0499	MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2024	9.9	9.9
1432	MILTON BESS	23INR0552	MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1433	OLMITO BESS	25INR0649	OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1434	PINE FOREST BESS	22INR0526	PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2025	200.7	200.0
1435	PLATINUM STORAGE U1	22INR0554	PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1436	PLATINUM STORAGE U2	22INR0554	PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1437	PRAIRIE CREEK BESS	24INR0662	PRCRK_BESS1	DALLAS	STORAGE	NORTH	2024	9.9	9.9
1438	RADIAN STORAGE SLF U1	24INR0631	RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2026	78.3	78.1
1439	RADIAN STORAGE SLF U2	24INR0631	RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2026	82.0	81.9
1440	SP JAGUAR BESS U1	24INR0039	JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1441	SP JAGUAR BESS U2	24INR0039	JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1442	SPENCER BESS	24INR0545	SP_BESS	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1443	ST. GALL II ENERGY STORAGE	22INR0525	SGAL_BES_BESS2	PECOS	STORAGE	WEST	2025	102.5	100.0
1444	STONERIDGE BESS	25INR0389	STRG_SLR_BESS1	MILAM	STORAGE	SOUTH	2025	101.9	100.0
1445	TANZANITE STORAGE U1	22INR0549	TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1446	TANZANITE STORAGE U2	22INR0549	TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1447	TIDWELL PRAIRIE STORAGE U1	21INR0517	TDWLPR_1_BESS1	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1448	TIDWELL PRAIRIE STORAGE U2	21INR0517	TDWLPR_1_BESS2	ROBERTSON	STORAGE	NORTH	2025	102.0	100.0
1449	TORRECILLAS BESS	23INR0529	TORR_BESS1	WEBB	STORAGE	SOUTH	2024	9.9	9.9
1450	WALSTROM BESS	22INR0540	WAL_BESS_1	AUSTIN	STORAGE	SOUTH	2025	205.3	200.0
1451	XE MURAT [ADLONG] STORAGE	24INR0329	ADL1_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1452	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**3,877.9**	**3,789.7**
1453									
1454	**Reliability Must-Run (RMR) and Other Resource Agreement Units**								
1455	A4 PEARSALL DGR U1 (LIFE CYCLE POWER, LCP)		A4_DGR1	BEXAR	DIESEL	SOUTH	2025	35.0	28.2
1456	A4 PEARSALL DGR U2 (LIFE CYCLE POWER, LCP)		A4_DGR2	BEXAR	DIESEL	SOUTH	2025	35.0	28.2

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1457	K2 NACOGDOCHES DGR U1 (LIFE CYCLE POWER, LCP)		K2_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1458	K2 NACOGDOCHES DGR U2 (LIFE CYCLE POWER, LCP)		K2_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1459	P2 HIGHLAND HILLS DGR U1 (LIFE CYCLE POWER, LCP)		P2_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	28.2
1460	P2 HIGHLAND HILLS DGR U2 (LIFE CYCLE POWER, LCP)		P2_DGR2	BEXAR	DIESEL	SOUTH	2025	40.9	28.2
1461	Q1 VALLEY ROAD DGR (LIFE CYCLE POWER, LCP)		Q1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1462	V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
1463	V2 BROOKS FIELD DGR U1 (LIFE CYCLE POWER, LCP)		V2_DGR1	BEXAR	DIESEL	SOUTH	2025	32.0	26.0
1464	V2 BROOKS FIELD DGR U2 (LIFE CYCLE POWER, LCP)		V2_DGR2	BEXAR	DIESEL	SOUTH	2025	32.0	26.0
1465	V2 BROOKS FIELD DGR U3 (LIFE CYCLE POWER, LCP)		V2_DGR3	BEXAR	DIESEL	SOUTH	2025	32.0	26.0
1466	V4 PALO ALTO DGR (LIFE CYCLE POWER, LCP)		V4_DGR1	BEXAR	DIESEL	SOUTH	2025	40.9	28.2
1467	X1 MEDINA BASE DGR (LIFE CYCLE POWER, LCP)		X1_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1468	Z0 BECK ROAD DGR U1 (LIFE CYCLE POWER, LCP)		Z0_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1469	Z0 BECK ROAD DGR U2 (LIFE CYCLE POWER, LCP)		Z0_DGR2	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1470	Z5 SOUTHTON DGR (LIFE CYCLE POWER, LCP)		Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	23.2
1471	**RMR and Other Resource Agreement Capacity Total**							**914.5**	**793.4**
1472									
1473	Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1474									
1475	**Non-Synchronous Tie Resources**								
1476	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1477	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1478	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1479	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1480	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**
1481									
1482	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed**								
1483	PIN PEAKING ENERGY CENTER 1 (TEF)	26INR0049		FREESTONE	GAS-GT	NORTH	2026	-	-
1484	PIN PEAKING ENERGY CENTER 2 (TEF)	26INR0109		FREESTONE	GAS-GT	NORTH	2026	-	-
1485	CEDARVALE GAS	25INR0710		WARD	GAS-IC	WEST	2026	-	-
1486	CEDAR BAYOU 5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1487	COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2025	9.9	9.9
1488	ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2026	-	-
1489	FRIENDSWOOD ENERGY GENCO	24INR0456		HARRIS	GAS-GT	HOUSTON	2025	-	-
1490	NRG THW GT 345 (TEF)	24INR0482		HARRIS	GAS-GT	HOUSTON	2026	-	-
1491	ROCK ISLAND GENERATING (TEF)	27INR0321		COLORADO	GAS-IC	SOUTH	2027	-	-
1492	PYOTE GAS	25INR0718		WARD	GAS-IC	WEST	2026	-	-
1493	SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2025	9.9	9.9
1494	TIMMERMAN POWER PLANT PHASE 2	25INR0503		CALDWELL	GAS-IC	SOUTH	2026	-	-
1495	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)**							**19.8**	**19.8**
1496									
1497	**Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1498	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	-	-
1499	BLUEBONNET PRAIRIE WIND	25INR0247		NAVARRO	WIND-O	NORTH	2027	-	-
1500	BOB CREEK WIND	27INR0076		STERLING	WIND-O	WEST	2028	-	-
1501	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2026	-	-
1502	CASCABEL WIND 1	24INR0424		ZAPATA	WIND-O	SOUTH	2027	-	-
1503	CASCABEL WIND 2	23INR0561		ZAPATA	WIND-O	SOUTH	2027	-	-
1504	CORRALITOS WIND 1	24INR0505		ZAPATA	WIND-O	SOUTH	2027	-	-
1505	CORRALITOS WIND 2	24INR0506		ZAPATA	WIND-O	SOUTH	2027	-	-
1506	DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1507	DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1508	DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1509	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2027	-	-
1510	HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1511	HYFUELS WESTERN FARMLAND WIND	26INR0021		VICTORIA	WIND-O	SOUTH	2027	-	-
1512	LA CASA WIND	21INR0240		STEPHENS	WIND-O	NORTH	2026	-	-
1513	LAUREL WIND ENERGY CENTER	27INR0056		PECOS	WIND-O	WEST	2027	-	-
1514	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2028	-	-
1515	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2027	-	-
1516	RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1517	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2026	-	-
1518	YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2027	-	-
1519	WATER VALLEY WIND ENERGY	20INR0247		TOM GREEN	WIND-O	WEST	2027	-	-
1520	**Planned Capacity Total (Wind)**							**-**	**-**
1521									
1522	**Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1523	ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1524	ANSON SOLAR 2	20INR0242		JONES	SOLAR	WEST	2026	-	-
1525	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2027	-	-
1526	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1527	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1528	AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1529	BARRETT SOLAR	24INR0477		RAINS	SOLAR	NORTH	2026	-	-
1530	BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2028	-	-
1531	BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2028	-	-
1532	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1533	BRIGGS SOLAR	23INR0059		HASKELL	SOLAR	WEST	2027	-	-
1534	BUZIOS SOLAR	24INR0399		MOTLEY	SOLAR	PANHANDLE	2026	-	-
1535	BYNUM SOLAR PROJECT	24INR0181		CORYELL	SOLAR	NORTH	2025	56.0	56.0
1536	CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1537	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1538	CAMINO SANTIAGO SOLAR	22INR0605		MILAM	SOLAR	SOUTH	2027	-	-
1539	CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1540	CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1541	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2026	-	-
1542	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1543	CIBELES SOLAR	24INR0356		MCLENNAN	SOLAR	NORTH	2027	-	-
1544	COSPER SOLAR	25INR0281		BELL	SOLAR	NORTH	2027	-	-
1545	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	-	-
1546	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	-	-
1547	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	-	-
1548	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2027	-	-
1549	SEQUOIA II SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	-	-
1550	DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2027	-	-
1551	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2028	-	-
1552	DORADO SOLAR	22INR0261		CALLAHAN	SOLAR	WEST	2025	-	-
1553	DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2027	-	-
1554	DELAWARE RANCH SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2026	-	-
1555	DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2027	-	-
1556	ECHOLS CREEK SOLAR	25INR0368		LAMAR	SOLAR	NORTH	2027	-	-
1557	ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2026	-	-
1558	ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2026	-	-
1559	FAGUS SOLAR PARK SLF U1	26INR0524		CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1560	FELIX EAST SOLAR	27INR0007		WILBARGER	SOLAR	WEST	2027	-	-
1561	FELIX NORTH SOLAR	22INR0209		WILBARGER	SOLAR	WEST	2027	-	-
1562	FELIX WEST SOLAR	27INR0012		WILBARGER	SOLAR	WEST	2027	-	-
1563	FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2027	-	-
1564	FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	29INR0015		JONES	SOLAR	WEST	2027	-	-
1565	GAIA SOLAR	24INR0141		NAVARRO	SOLAR	NORTH	2026	-	-
1566	GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2027	-	-
1567	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2027	-	-
1568	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	-	-

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1569	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2026	-	-
1570	GREYHOUND SOLAR - PHASE E	26INR0669		ECTOR	SOLAR	WEST	2025	150.7	150.7
1571	GREYHOUND SOLAR - PHASE F	26INR0670		ECTOR	SOLAR	WEST	2025	101.6	101.6
1572	HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	-	-
1573	HIGH CHAP SOLAR	25INR0068		BRAZORIA	SOLAR	COASTAL	2028	-	-
1574	HIGH NOON SOLAR	24INR0124		HILL	SOLAR	NORTH	2028	-	-
1575	HOLLOW BRANCH CREEK SOLAR	24INR0422		LEON	SOLAR	NORTH	2027	-	-
1576	HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2026	-	-
1577	HORNET SOLAR II SLF	25INR0282		SWISHER	SOLAR	PANHANDLE	2028	-	-
1578	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2027	-	-
1579	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2026	-	-
1580	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2029	-	-
1581	ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	-	-
1582	LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1583	LANGER SOLAR	23INR0030		BOSQUE	SOLAR	NORTH	2027	-	-
1584	LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2026	-	-
1585	LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1586	LEON SOLAR PARK	26INR0023		LEON	SOLAR	NORTH	2026	-	-
1587	LIMEWOOD SOLAR	23INR0249		BELL	SOLAR	NORTH	2026	-	-
1588	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2026	-	-
1589	LUNIS CREEK SOLAR SLF	21INR0344		JACKSON	SOLAR	SOUTH	2027	-	-
1590	LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1591	MALDIVES SOLAR (ALTERNATE POI)	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1592	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2026	-	-
1593	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1594	MIDDLEBROOK SOLAR	24INR0418		NACOGDOCHES	SOLAR	NORTH	2027	-	-
1595	MIDPOINT SOLAR	24INR0139		HILL	SOLAR	NORTH	2025	-	-
1596	MILLERS BRANCH SOLAR II	24INR0044		HASKELL	SOLAR	WEST	2026	-	-
1597	MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	-	-
1598	MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1599	MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1600	MRG GOODY SOLAR	23INR0225		LAMAR	SOLAR	NORTH	2026	-	-
1601	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1602	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2027	-	-
1603	NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1604	NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1605	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2026	-	-
1606	NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1607	OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2026	-	-
1608	PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	-	-
1609	PEPPER SOLAR FARM	26INR0380		MCLENNAN	SOLAR	NORTH	2027	-	-
1610	PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1611	PINNINGTON SOLAR	24INR0010		JACK	SOLAR	NORTH	2026	-	-
1612	PITTS DUDIK II	24INR0364		HILL	SOLAR	NORTH	2026	-	-
1613	QUANTUM SOLAR	21INR0207		HASKELL	SOLAR	WEST	2026	-	-
1614	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2026	-	-
1615	RENEGADE PROJECT	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2027	-	-
1616	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2026	-	-
1617	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1618	ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1619	SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1620	SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1621	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2026	-	-
1622	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	-	-
1623	SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	-	-
1624	SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1625	SISTERS SOLAR	21INR0265		ECTOR	SOLAR	WEST	2027	-	-
1626	SOLACE SOLAR	23INR0031		HASKELL	SOLAR	WEST	2026	-	-
1627	SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1628	JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1629	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1630	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2027	-	-
1631	SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2027	-	-
1632	SUNSCAPE RENEWABLE ENERGY SOLAR SLF	27INR0047		NUECES	SOLAR	COASTAL	2028	-	-
1633	SYPERT BRANCH SOLAR PROJECT	24INR0070		MILAM	SOLAR	SOUTH	2026	-	-
1634	TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1635	THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2027	-	-
1636	THREE W SOLAR	25INR0055		HILL	SOLAR	NORTH	2026	-	-
1637	TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1638	TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1639	TORMES SOLAR	22INR0437		NAVARRO	SOLAR	NORTH	2027	-	-
1640	TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2026	-	-
1641	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2026	-	-
1642	UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1643	BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2026	-	-
1644	HERMES SOLAR	23INR0344		BELL	SOLAR	NORTH	2025	-	-
1645	YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2027	-	-
1646	ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1647	**Planned Capacity Total (Solar)**							**308.3**	**308.3**
1648									
1649	**Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1650	ABILENE ELMCREEK BESS	25INR0701		TAYLOR	STORAGE	WEST	2025	9.9	9.9
1651	ABILENE INDUSTRIAL PARK BESS	25INR0702		TAYLOR	STORAGE	WEST	2025	9.9	9.9
1652	ALAMO STREET BESS	25INR0763		PECOS	STORAGE	WEST	2025	-	-
1653	ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1654	ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2027	-	-
1655	AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2025	-	-
1656	ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1657	ANSON BAT	22INR0457		JONES	STORAGE	WEST	2026	-	-
1658	APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1659	APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1660	ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2027	-	-
1661	ARROYO STORAGE	24INR0306		CAMERON	STORAGE	COASTAL	2026	-	-
1662	ATASCOCITA BESS	25INR0713		HARRIS	STORAGE	HOUSTON	2026	-	-
1663	BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1664	BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	-	-
1665	BECK ROAD BESS1	25INR0717		BEXAR	STORAGE	SOUTH	2026	-	-
1666	BERRY BESS1	25INR0743		HARRIS	STORAGE	HOUSTON	2025	-	-
1667	BESS STADIUM	25INR0696		JIM WELLS	STORAGE	SOUTH	2026	-	-
1668	BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2027	-	-
1669	BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	-	-
1670	BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1671	BLACK SPRINGS BESS SLF	24INR0315		PALO PINTO	STORAGE	NORTH	2025	120.7	120.7
1672	BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2026	-	-
1673	BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2027	-	-
1674	BLUE SUMMIT ENERGY STORAGE	25INR0492		WILBARGER	STORAGE	WEST	2026	-	-
1675	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2027	-	-
1676	BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1677	BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2027	-	-
1678	BROOKVIEW ROAD BESS	27INR0243		HARRIS	STORAGE	HOUSTON	2028	-	-
1679	BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2026	-	-
1680	BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	DEC. 2025 MORA
1681	BUDA BESS	25INR0650		HAYS	STORAGE	SOUTH	2026	-	-
1682	BUFFALO CREEK BESS	26INR0405		FORT BEND	STORAGE	HOUSTON	2026	-	-
1683	BYPASS BATTERY STORAGE	23INR0336		FORT BEND	STORAGE	HOUSTON	2025	-	-
1684	CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2026	-	-
1685	CANNIBAL DRAW STORAGE	26INR0453		GLASSCOCK	STORAGE	WEST	2028	-	-
1686	CARAMBOLA BESS	24INR0436		HIDALGO	STORAGE	SOUTH	2026	-	-
1687	CARTWHEEL BESS 1	23INR0494		HOPKINS	STORAGE	NORTH	2025	154.2	154.2
1688	CASTOR BESS	23INR0358		BRAZORIA	STORAGE	COASTAL	2025	-	-
1689	CITRUS FLATTS BESS	24INR0294		CAMERON	STORAGE	COASTAL	2026	-	-
1690	CITY BREEZE BESS	25INR0271		MATAGORDA	STORAGE	COASTAL	2027	-	-
1691	CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2027	-	-
1692	COUNTY ROAD BESS	26INR0512		REEVES	STORAGE	WEST	2026	-	-
1693	CROWNED HERON BESS	24INR0405		FORT BEND	STORAGE	HOUSTON	2025	154.2	154.2
1694	CROWNED HERON BESS 2	24INR0493		FORT BEND	STORAGE	HOUSTON	2026	-	-
1695	DAMON BESS 2	23INR0603		BRAZORIA	STORAGE	COASTAL	2026	-	-
1696	DAMON BESS 3	23INR0790		BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1697	DESNA BESS	24INR0128		BRAZORIA	STORAGE	COASTAL	2026	-	-
1698	RHAPSODY STORAGE	24INR0397		HARRIS	STORAGE	HOUSTON	2026	-	-
1699	DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1700	DOS RIOS ENERGY STORAGE SLF	24INR0476		MILAM	STORAGE	SOUTH	2027	-	-
1701	DOWNTOWN BESS	25INR0764		PECOS	STORAGE	WEST	2025	-	-
1702	EAST BERNARD BESS	25INR0601		WHARTON	STORAGE	SOUTH	2026	-	-
1703	EAST HARRISON BESS	25INR0648		CAMERON	STORAGE	COASTAL	2026	-	-
1704	ECHOLS CREEK STORAGE	25INR0369		LAMAR	STORAGE	NORTH	2027	-	-
1705	ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2026	-	-
1706	ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2027	-	-
1707	ELM STREET BESS	25INR0655		REEVES	STORAGE	WEST	2026	-	-
1708	ELM STREET BESS2	25INR0765		REEVES	STORAGE	WEST	2025	-	-
1709	ESCONDIDO BESS	25INR0593		MAVERICK	STORAGE	SOUTH	2026	-	-
1710	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2028	-	-
1711	FERDINAND GRID BESS	22INR0422		BEXAR	STORAGE	SOUTH	2026	-	-
1712	FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2027	-	-
1713	GAIA STORAGE	24INR0140		NAVARRO	STORAGE	NORTH	2026	-	-
1714	GEARS BESS2	25INR0742		HARRIS	STORAGE	HOUSTON	2025	-	-
1715	GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2027	-	-
1716	GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	-	-
1717	GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	-	-
1718	HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2025	-	-
1719	HEADCAMP ENERGY STORAGE PLANT	23INR0401		PECOS	STORAGE	WEST	2025	152.9	152.9
1720	HIDDEN LAKES BESS	23INR0617		GALVESTON	STORAGE	HOUSTON	2026	-	-
1721	HIDDEN VALLEY BESS	24INR0594		HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1722	HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1723	HIGHWAY 6 BESS	26INR0520		BRAZOS	STORAGE	NORTH	2026	-	-
1724	HOCKLEY BESS	25INR0602		HARRIS	STORAGE	HOUSTON	2026	-	-
1725	HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1726	HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2028	-	-
1727	HOUSTON IV BESS	24INR0584		HARRIS	STORAGE	HOUSTON	2026	-	-
1728	IRON BELT ENERGY STORAGE	25INR0208		BORDEN	STORAGE	WEST	2026	-	-
1729	KNAPP BESS	25INR0747		SCURRY	STORAGE	WEST	2025	9.9	9.9
1730	LANGER STORAGE	23INR0266		BOSQUE	STORAGE	NORTH	2027	-	-
1731	LANTANA BESS	25INR0647		NUECES	STORAGE	COASTAL	2026	-	-
1732	LAUREL STORAGE ENERGY CENTER	27INR0080		PECOS	STORAGE	WEST	2027	-	-
1733	LEAKEY BESS	23INR0548		REAL	STORAGE	SOUTH	2026	-	-
1734	LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1735	LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1736	LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1737	LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1738	LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1739	LUCKY BLUFF BESS SLF	24INR0295		ERATH	STORAGE	NORTH	2025	100.8	100.8
1740	LUPINUS STORAGE 3	24INR0490		FRANKLIN	STORAGE	NORTH	2026	-	-
1741	MALLARD BESS	25INR0101		COLLIN	STORAGE	NORTH	2026	-	-
1742	MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2025	-	-
1743	MEADOW PARK BESS	26INR0699		TARRANT	STORAGE	NORTH	2026	-	-
1744	MEDINA CITY BESS	24INR0502		BANDERA	STORAGE	SOUTH	2026	-	-
1745	MESQUITE BESS	25INR0697		CAMERON	STORAGE	COASTAL	2026	-	-
1746	MESQUITE BESS2	25INR0766		CAMERON	STORAGE	COASTAL	2025	-	-
1747	MIDDLEBROOK BESS	25INR0215		NACOGDOCHES	STORAGE	NORTH	2027	-	-
1748	MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1749	MIDPOINT STORAGE	24INR0138		HILL	STORAGE	NORTH	2025	-	-
1750	MRG GOODY STORAGE	24INR0305		LAMAR	STORAGE	NORTH	2026	-	-
1751	NASH BESS	25INR0707		BRAZORIA	STORAGE	COASTAL	2026	-	-
1752	NORIA STORAGE	23INR0062		NUECES	STORAGE	COASTAL	2026	-	-
1753	NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	-	-
1754	OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2026	-	-
1755	ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-
1756	ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2026	-	-
1757	PADUA GRID BESS UNIT 2	24INR0533		BEXAR	STORAGE	SOUTH	2026	-	-
1758	PADUA GRID BESS UNIT 3	28INR0024		BEXAR	STORAGE	SOUTH	2026	-	-
1759	PAJARITA BESS	22INR0466		CAMERON	STORAGE	COASTAL	2028	-	-
1760	PALMVIEW BESS	24INR0628		HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1761	PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1762	PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2026	-	-
1763	PINTAIL PASS BESS	24INR0302		SAN PATRICIO	STORAGE	COASTAL	2025	207.3	207.3
1764	PLEDGER BESS	25INR0604		MATAGORDA	STORAGE	COASTAL	2026	-	-
1765	POTEET BESS	25INR0715		ATASCOSA	STORAGE	SOUTH	2025	-	-
1766	PROJECT LYNX BESS	25INR0329		NUECES	STORAGE	COASTAL	2026	-	-
1767	PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2027	-	-
1768	PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2027	-	-
1769	QUANTUM STORAGE	26INR0310		HASKELL	STORAGE	WEST	2026	-	-
1770	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2027	-	-
1771	RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	-	-
1772	RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1773	ROADRUNNER CROSSING BESS SLF	23INR0538		EASTLAND	STORAGE	NORTH	2025	-	-
1774	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2026	-	-
1775	ROCK CREEK BESS	26INR0407		KENDALL	STORAGE	SOUTH	2028	-	-
1776	ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2026	-	-

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	42,256	41,004	40,409	40,108	40,137	40,833	42,191	43,357	44,137	44,832	45,175	45,513	45,365	44,625	44,072	43,798	43,824	45,050	46,409	46,428	46,196	45,703	44,739	43,105
10%	46,268	45,973	45,983	46,328	47,224	49,231	51,408	52,743	52,425	51,429	50,463	49,199	48,150	47,253	46,680	46,405	46,431	47,711	49,982	50,218	50,114	49,370	48,152	46,392
20%	47,484	47,180	47,191	47,545	48,465	50,525	52,758	54,129	53,802	52,780	51,789	50,492	49,338	48,378	47,803	47,545	47,573	48,862	51,295	51,537	51,431	50,667	49,417	47,611
30%	48,503	48,193	48,204	48,566	49,505	51,609	53,891	55,291	54,957	53,913	52,901	51,576	50,397	49,406	48,793	48,496	48,523	49,875	52,396	52,643	52,535	51,754	50,477	48,633
40%	49,468	49,152	49,163	49,532	50,490	52,636	54,963	56,391	56,050	54,986	53,953	52,602	51,400	50,389	49,764	49,455	49,484	50,868	53,438	53,691	53,580	52,784	51,482	49,601
50%	50,427	50,105	50,116	50,493	51,469	53,657	56,029	57,484	57,138	56,052	55,000	53,622	52,397	51,366	50,729	50,414	50,444	51,854	54,474	54,732	54,619	53,807	52,480	50,563
60%	51,495	51,166	51,177	51,562	52,559	54,793	57,215	58,701	58,347	57,239	56,164	54,757	53,506	52,453	51,803	51,481	51,512	52,952	55,628	55,891	55,775	54,947	53,591	51,633
70%	52,709	52,372	52,384	52,778	53,799	56,085	58,564	60,086	59,723	58,589	57,488	56,048	54,768	53,690	53,024	52,695	52,726	54,201	56,939	57,209	57,091	56,242	54,855	52,851
80%	54,345	53,998	54,010	54,416	55,468	57,826	60,382	61,951	61,577	60,407	59,273	57,788	56,468	55,357	54,670	54,331	54,363	55,883	58,707	58,984	58,863	57,988	56,557	54,491
90%	56,964	56,600	56,613	57,038	58,142	60,612	63,292	64,936	64,545	63,318	62,129	60,573	59,189	58,025	57,305	56,949	56,983	58,576	61,536	61,827	61,699	60,783	59,283	57,117
100%	76,648	76,693	76,927	77,201	77,703	80,408	81,289	84,653	82,925	81,018	79,460	77,024	74,625	73,226	71,739	72,183	73,237	75,194	77,155	77,202	77,637	76,515	74,396	73,223

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	0	793	2,929	3,877	4,106	3,934	3,372	2,920	2,353	246	6	0	0	0	0	0	0
10%	0	0	0	0	0	0	0	2	1,159	4,344	6,037	7,104	7,637	7,492	6,993	5,580	3,654	48	0	0	0	0	0	0
20%	0	0	0	0	0	0	0	5	1,859	6,228	8,242	9,404	9,961	9,949	9,622	8,157	5,114	74	0	0	0	0	0	0
30%	0	0	0	0	0	0	0	11	2,779	8,359	10,476	11,652	12,161	12,155	11,963	10,455	6,269	100	0	0	0	0	0	0
40%	0	0	0	0	0	0	0	19	3,918	10,558	12,635	13,692	14,104	14,081	14,028	12,506	7,333	130	0	0	0	0	0	0
50%	0	0	0	0	0	0	0	31	5,178	13,079	14,961	15,801	16,051	15,992	15,993	14,559	8,311	164	0	0	0	0	0	0
60%	0	0	0	0	0	0	0	48	6,618	15,568	17,324	17,903	17,932	17,802	17,955	16,534	9,281	210	0	0	0	0	0	0
70%	0	0	0	0	0	0	0	72	8,111	18,275	19,896	20,119	19,858	19,755	19,958	18,705	10,265	271	0	0	0	0	0	0
80%	0	0	0	0	0	0	0	114	9,655	21,147	22,544	22,371	21,910	21,622	22,006	20,657	11,427	366	0	0	0	0	0	0
90%	0	0	0	0	0	0	0	198	11,304	24,129	25,465	24,968	24,286	23,958	24,305	22,772	12,680	535	0	0	0	0	0	0
100%	0	0	0	0	0	0	0	784	12,679	27,069	28,750	28,210	27,285	27,070	27,174	24,865	15,047	1,251	0	0	0	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	688	1,910	1,857	1,692	1,759	1,801	1,636	1,409	1,194	505	1,104	424	1,059	281	300	358	270	309	318	1,574	1,613	1,695	1,516	1,559
10%	7,861	6,614	6,695	6,702	6,589	6,224	5,909	5,377	4,743	4,604	4,103	4,446	4,058	4,513	4,416	4,155	3,884	4,555	5,205	5,150	5,619	6,048	4,681	4,831
20%	11,222	9,541	9,449	9,339	9,211	8,789	8,355	7,781	6,945	6,560	6,234	6,426	6,142	6,511	6,400	6,075	5,771	6,570	7,579	7,799	8,421	8,750	7,255	7,475
30%	13,809	12,245	12,196	12,076	11,863	11,297	10,779	10,145	9,040	8,439	8,341	8,310	8,274	8,320	8,207	7,827	7,571	8,336	9,364	10,183	10,971	11,570	9,985	10,164
40%	15,950	15,052	14,847	14,568	14,364	13,914	13,374	12,608	11,225	10,316	10,562	10,000	10,657	10,138	9,947	9,517	9,496	10,067	11,272	12,794	13,605	14,182	12,709	12,941
50%	17,969	17,569	17,399	17,009	16,888	16,349	15,857	14,955	13,447	12,279	12,992	11,843	13,264	11,978	11,830	11,347	11,508	11,960	13,102	15,544	16,429	17,064	15,528	15,616
60%	19,924	20,296	19,900	19,518	19,295	18,838	18,353	17,407	15,716	14,481	15,565	13,814	15,957	14,042	13,874	13,414	13,733	13,866	15,242	18,475	19,269	19,904	18,231	18,354
70%	22,106	23,085	22,671	22,189	21,930	21,322	20,895	19,990	18,193	17,055	18,666	16,301	19,007	16,418	16,336	15,804	16,277	16,367	17,768	21,624	22,282	22,814	21,014	21,100
80%	24,531	25,974	25,531	25,053	24,772	24,175	23,682	22,706	21,003	20,223	22,064	19,488	22,584	19,599	19,456	18,887	19,535	19,335	20,819	24,954	25,490	25,983	23,963	23,933
90%	27,570	28,691	28,333	27,913	27,714	27,290	26,894	26,035	24,550	24,521	26,300	24,049	26,577	24,043	23,700	23,091	23,417	23,733	25,146	28,454	28,794	29,016	26,973	26,867
100%	36,011	34,137	33,960	33,697	33,494	33,580	33,755	33,181	33,023	35,572	33,544	34,900	33,231	35,126	35,354	34,999	34,824	34,995	35,836	34,228	34,312	34,345	29,092	29,099

Unplanned Thermal Outages Not Due to Extreme Weather - Daily, MW

Percentiles	Unplanned Thermal Outages
0%	2,203
10%	2,654
20%	3,082
30%	3,554
40%	4,051
50%	4,608
60%	5,256
70%	6,047
80%	7,114
90%	8,900
100%	15,790

Unplanned Thermal Outages Due to Extreme Weather - Daily, MW *

Percentiles	Weather-related Thermal Outages, Winter
0%	0
10%	57
20%	112
30%	167
40%	223
50%	288
60%	366
70%	489
80%	1,478
90%	2,969
100%	9,645

* Weather-related thermal outages are attributable to frozen equipment, fuel limitations due to gas curtailment by gas transmission companies and other causes (i.e., contaminated fuel, low gas pressure). Outage amounts reflect the impact of participating capacity in ERCOT's Firm Fuel Supply Service for the winter procurement period.

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:
= Monthly Maximum Expected Resource Generation Capability
– Demand
– Thermal Outages
+ Pre-EEA Resources if CAFOR < 3,000 MW
+ EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles lust like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages.

- Switchable Generation Resources Currently Serving Neighboring Grids - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated is an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a piecewise function that varies the success rate (percentage reduction in weather-related thermal outages) based on values sampled from a low winter temperature probability distribution. For selected ("sampled") temperatures greater than five degrees ˚F above the weatherization standard's compliance temperature threshold, the success rate is fixed at 85%. This temperature threshold is the average compliance wind chill temperatures for the North Central, East, Coast, and South Central Weatherization Zones. For sampled low temperatures between the 5th percentile historical value and 1st percentile historical value, the success rate is pulled from a probability distribution representing declining weatherization success rates across this low temperature range. (This distribution is correlated with the low temperature probability distribution.) For low temperatures at or below the historical 1st percentile value, the success rate is 0%. A 0% success rate does not imply that generation equipment is expected to fail, but rather that incremental weatherization improvements are considered to be uneffective at such low temperatures.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.

- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Consumption Forecast

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Load shed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.