



October 3, 2025

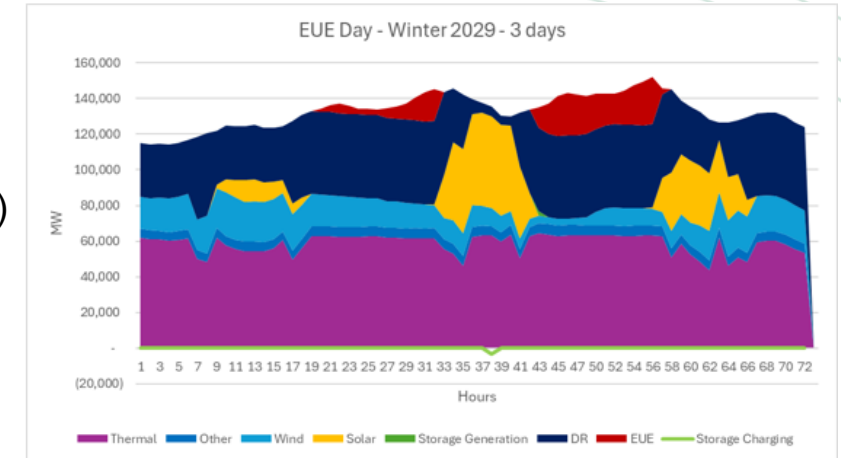
Supply Analysis Working Group (SAWG) October 2025 Update to WMS

Kevin Hanson (Invenergy) Chair
Greg Lackey (CPS Energy) Co-Vice Chair
Pete Warnken (ERCOT) Co-Vice Chair

Overview

SAWG discussed four issues at the meeting:

- 1) NERC Probabilistic Assessment Results and Findings (presentation can be found [here](#))
 - a) Request was made for ERCOT to prepare summary of:
 - I. number of hours that Large Loads are curtailed at 1,500 MWs of reserves for the 2029 case
 - II. capacity factors of Peaking Units in 2029 case
 - III. comparison of generation mix in 2029 from this study, SSWG case, and assumptions used in transmission planning cases
- 2) ERCOT Acquisition of NERC Generating Availability Data System (GADS) submissions (presentation can be found [here](#))
 - a) Change from Request for Information (RFI) process for Generation Owners to uploading data into Cloud-based PowerGADS software; a draft NPRR language was presented
 - b) Many ISOs use PowerGADS; MISO and ISO-NE have their PowerGADS manuals posted online
- 3) 2026 Reliability Assessment Activity Update (presentation can be found [here](#))
 - a) Benchmarking to historical actual details in SERVM will be part of the Reliability Assessment process
 - b) ERCOT to meet with PUCT for discussion of need to update Cost of New Entry (CONE)
- 4) December Capacity, Demand and Reserves Report Preparation (presentation can be found [here](#))
 - a) Expecting to use current 2025 ERCOT- Adjusted Load Forecast and a new Large Load curtailment scenario (per SB6)



Questions?