PUBLIC

89th Legislative Session – ERCOT Status

ERCOT Public
November 2026

Introduction

This document summarizes ERCOT's progress in implementing statutory requirements that affect the organization and arise from legislation adopted by the 89th Legislature in 2025.

Please note this document does not address the legislative obligations or implementation activities of other organizations, such as, but not limited to, the Public Utility Commission of Texas (PUC), the Independent Market Monitor (IMM), and ERCOT Market Participants.

This document also includes updates regarding ERCOT's implementation of changes in law enacted by the 88th Legislature that were in progress when the 89th Legislative Session ended, as well as the outstanding items from the 87th Legislative Session. A full status of ERCOT actions from the 87th and 88th Legislative Session is available under Helpful Resources on ERCOT.com.

89th Legislative Session

PUBLIC

Senate Bill 6: Sections 1 & 2, Interconnection Cost Recovery and Interconnection Standards for Large Loads

PURA § 35.004(c)(1) requires the Commission by rule to ensure that a large load customer that is subject to the standards adopted under Section 37.0561 contributes to the recovery of the interconnecting electric utility's costs to interconnect the large load to the utility's system; PURA § 37.0561(b) further requires the Commission by rule to establish standards for interconnection large load customers in the ERCOT power region in a manner designed to support business development in this state while minimizing the potential for stranded infrastructure costs and maintaining system reliability. These two requirements will be addressed in PUC Project No. 58541.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate in PUC rulemaking in Project No. 58481, Rulemaking to Implement Large Load Interconnection Standards	09/16/2026	Rickerson, Hobbs, Billo	PURA § 35.004(c-1) Project No. 58481
○	Not Started	Implement any requirement from adopted rule with respect to the cost recovery mechanism, if applicable	TBD	Rickerson, Hobbs, Billo	PURA § 35.004(c-1)
○	Not Started	Implement any requirement from adopted rule with respect to the standards for interconnection, if applicable	TBD	Rickerson, Hobbs, Billo	PURA § 37.0561(b)

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Senate Bill 6: Section 2, Large Load Forecasting Criteria

PURA § 37.0561(m) requires the Commission by rule to establish criteria for ERCOT to include forecasted demand of large load in its transmission planning and resource adequacy models and reports. Other standards identified in PURA § 37.0561(d) – (h) may be identified as criteria to be used in ERCOT's planning-related forecasts.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate in PUC rulemaking in Project No. 58480, Rulemaking to Establish Large Load Forecasting Criteria	February 2026	Rickerson, Hobbs	PURA § 37.0561(m) Project No. 58480
●	In Progress	Implement any requirement from adopted rule with respect to forecasting criteria for transmission planning and resource adequacy planning	December 2027	Rickerson, Hobbs, Woodfin	PURA § 37.0561(m)

Senate Bill 6: Section 2, On-Site Backup Generation

Applicable to customer requesting a new or expanded interconnection where load would exceed 75 MW or other threshold set by PUC. ERCOT must establish a threshold before or during an Energy Emergency Alert (EEA) at which it may issue reasonable notice that large load customers with on-site backup generating facilities may be directed to deploy or curtail load. ERCOT shall include a deployment under this section as firm load shed when calculating any price adjustments for reliability deployments.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate in PUC rulemaking in Project No. 58481, Rulemaking to Implement Large Load Interconnection Standards	09/18/2026	Rickerson, Woodfin	PURA § 37.0561(b) Project No. 58481
●	In Progress	After adoption of PUC rule, identify and implement any required items	TBD	Rickerson, Woodfin, Billo	PURA § 37.0561
●	In Progress	After adoption of PUC rule, scope and establish process to receive and retain information about the customer's on-site backup generation	TBD	Rickerson, Woodfin, Billo	PURA § 37.0561(e)

Senate Bill 6: Section 2, On-Site Backup Generation, Cont.

Applicable to customer requesting a new or expanded interconnection where load would exceed 75 MW or other threshold set by PUC. After ERCOT deploys all available market services, except for frequency responsive services, ERCOT may direct the applicable electric utility or MOU to require the large load customer to either deploy the customer's on-site backup generating facilities or curtail load.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
	In Progress	Establish a threshold before or during an EEA at which ERCOT may issue reasonable notice that large load customers with on-site backup generation, to be effective after adoption of PUC rule	TBD	Rickerson, Woodfin	PURA § 37.0561(e)
	In Progress	Establish operating procedures for curtailing large load customers with on-site backup generation serving at least 50% of customer load	TBD	Rickerson, Woodfin	PURA § 37.0561(e)
	In Progress	Include deployment as firm load shed when calculating price adjustments for reliability deployments	TBD	Collins	PURA § 37.0561(e)

Senate Bill 6: Section 4, Net Metering Arrangements

Requires a Power Generating Company (PGC), municipally owned utility (MOU), or electric cooperative to submit a notice to ERCOT before implementing a net metering arrangement between an operating facility registered with ERCOT as a stand-alone generation resource as of 9/1/25, and a new large load customer. ERCOT is required to study the system impacts and submit to PUC with recommendations not later than 120 days after ERCOT receives the required information.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate in PUC Project No. 58479, Rulemaking for Net Metering Arrangements Involving a Large Load Co-Located with an Existing Generation Resource Under PURA § 39.169	March 2026	Rickerson, Hobbs, Woodfin, Collins	PURA § 39.169 Project No. 58479
●	In Progress	Identify and implement any applicable requirements from adopted rule	TBD	Rickerson, Hobbs, Woodfin, Collins, Seely	PURA § 39.169
☑	Complete	Establish interim processes for PGCs, MOUs, and cooperatives to initiate the required review, for studying the system impact of each proposed arrangement, and for submitting reports to PUC within 120 days; align processes with final rule, once adopted	July 2026	Rickerson, Hobbs, Seely	PURA § 39.169

Senate Bill 6: Section 4, Net Metering Arrangements, Cont.

Requires a Power Generating Company (PGC), municipally owned utility (MOU), or electric cooperative to submit a notice to ERCOT before implementing a net metering arrangement between an operating facility registered with ERCOT as a stand-alone generation resource as of 9/1/25, and a new large load customer.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Identify stand-alone generation resources that would be subject to the required study in PURA § 39.169 as of September 1, 2025	9/2/2025	Seely, Rickerson, Hobbs	PURA § 39.169
●	In Progress	Establish operating procedures for curtailing large loads co-located with existing generation resources as may be directed by PUC	TBD	Rickerson, Woodfin	PURA § 39.169
○	Not Started	Establish process for continuing to monitor proceedings involving PUC review of conditions at least every five years if conditions imposed under § 39.169(d) are not limited to a specific period	TBD	Seely	PURA § 39.169(f)

Senate Bill 6: Section 4, Curtailment Capability for Transmission-Voltage Customers

PURA §39.170(a) requires the PUC to require ERCOT to ensure that each cooperative, Transmission & Distribution Utility (TDU), and municipally owned utility (MOU) serving a transmission-voltage customer develops a protocol, including the installation of any necessary equipment or technology before the customer is interconnected, to allow the load to be curtailed during firm load shed.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
●	In Progress	Monitor and participate in PUC Project No. 58482, Large Load Demand Management Service, to determine whether additional breaker requirements beyond those in Planning Guide Section 9.2.5 are needed	January 2027	Rickerson, Woodfin	PURA § 39.170(a) PUC Project No. 58317 PUC Project No. 58482
○	Not Started	Once PUC direction has been received, develop and implement requirement for TDUs, MOUs, and electric cooperatives to develop a protocol that ensures transmission-voltage customers may be curtailed during firm load shed	TBD	Rickerson, Woodfin	PURA § 39.170(a)

Senate Bill 6: Section 4, Large Load Demand Management Service

PURA § 39.170(b) requires the PUC to require ERCOT to develop a reliability service to competitively procure demand reductions from large load customers with a demand of at least 75 MW to be deployed in the event of an anticipated emergency condition.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
	In Progress	Monitor and participate in PUC Project No. 58482, Large Load Demand Management Service	January 2027	Rickerson, Woodfin, Collins	PURA § 39.170(a) PUC Project No. 58482
	In Progress	Develop and implement a reliability service to competitively procure demand reductions from large load customers with a demand of at least 75 MW to be deployed in the event of an EEA, the deployment of which is included as a price adjustment calculation, as required by PUC	TBD	Rickerson, Woodfin, Collins	PURA § 39.170(b) PUC Project No. 58482

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Senate Bill 6: Section 4, Large Load Demand Management Service, Cont.

PURA § 39.170(b) requires rules governing this service to prohibit participation by any large load customer that curtails in response to the wholesale price of electricity, as determined by ERCOT, or that otherwise participates in a different reliability or ancillary service. ERCOT is required to include this deployment when calculating any price adjustments for reliability deployments.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
○	Not Started	Establish compliance process to ensure prohibition of participation by any large load customer that curtails in response to the wholesale price of electricity or that otherwise participates in a different reliability or ancillary service, as required by PUC	TBD	Rickerson, Seely, Collins	PURA § 39.170(b)

Senate Bill 6: Section 6, Transmission Cost Allocation Review

Requires the PUC to evaluate whether the existing four-coincident peak (4CP) methodology used to charge wholesale transmission costs to distribution providers continues to appropriately assign costs for transmission investment. After completion of the evaluation project and not later than 12/31/26, the PUC shall amend rules to ensure that wholesale transmission charges appropriately assign costs for transmission investment.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate in PUC Project No. 58484, Evaluation of Transmission Cost Recovery	May 2026	Collins, Rickerson, Hobbs, Billo	Section 6(a)-(c) (not codified) Project No. 58484
●	In Progress	Monitor and participate in PUC Project No. 58000, Rulemaking to Update Wholesale and IOU Retail Transmission Cost Recovery in the ERCOT Region	12/31/2026	Collins, Rickerson, Hobbs, Billo, Woodfin	Section 6(c) (not codified) Project No. 58000
○	Not Started	Implement changes to internal processes to submit annual demand data to the Commission upon any changes to the wholesale transmission methodology, as required by the PUC	TBD	Collins	Section 6(c) (not codified)

Senate Bill 75, Section 2: Reliability Exercises

Requires the PUC and ERCOT to conduct simulated or tabletop exercises with providers of electric generation service and transmission and distribution service in the ERCOT power region to mitigate and prepare for a threat of an attack or an actual physical attack on a critical facility. The exercises required by the subsection are in addition to the load-shedding exercises required by Subsection (b) and NERC Critical Infrastructure Protection (CIP) standards.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Coordinate with PUC to conduct simulated or tabletop exercises with providers of electric generation and transmission and distribution service in the ERCOT power region to mitigate and prepare for a threat of an attack or actual physical attack on a critical facility, at least once every two years and no later than December 31, 2026	October 2026	Bonser, Woodfin	PURA § 38.077(c)-(d), PURA § 38.077(f), Section 4 (not codified)
☑	Complete	Establish processes for receiving and retaining written attestations from providers of generation service and transmission and distribution service regarding the provider's coordination with law enforcement in identifying roles and responsibilities under subsection (d)	10/26/2026	Bonser	PURA § 38.077(f)

Senate Bill 75, Section 3: Grid Security Commission

Establishes a Texas Grid Security Commission, identifies required members and structure, and requires that the Texas Grid Security Commission evaluate grid resilience in identified essential areas. Section 3 further requires that the Texas Grid Security Commission consider and recommend resilience standards for municipalities and critical infrastructure of the ERCOT electric grid.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Assign ERCOT designee to serve as a member of the Texas Grid Security Commission and establish processes for designating successors; seek appropriate security clearances	March 2026	Bonser	PURA § 44.002(a), § 44.003(a)(1)
●	In Progress	Support the Texas Grid Security Commission in any information-gathering requests or other engagement as needed	Ongoing	Bonser	PURA § 44.004
●	In Progress	Support the Texas Grid Security Commission in development of a report to the Legislature for resilience standards and for all-hazards resilience	12/1/2026	Bonser	PURA § 44.005(c), § 44.007
●	In Progress	Support the Texas Grid Security Commission in its annual report assessing natural and man-made threats to critical infrastructure and efforts to mitigate the threats	TBD	Bonser	PURA § 44.008

Senate Bill 75, Section 3: Grid Security Commission, Cont.

Establishes a Texas Grid Security Commission, identifies required members and structure, and requires that the Texas Grid Security Commission evaluate grid resilience in identified essential areas. Section 3 further requires that the Texas Grid Security Commission consider and recommend resilience standards for municipalities and critical infrastructure of the ERCOT electric grid.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
○	Not Started	Coordinate with Grid Security Commission membership to confirm procedures for submitting confidential information to ERCOT for retention; establish internal procedures for receiving, storing, and maintaining confidential Grid Security Commission information	TBD	Seely	PURA § 44.003(d)

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Senate Bill 1877: Office of Public Utility Counsel (OPUC) Information Sharing

Requires ERCOT to share electricity market data, including data related to reliability, generation resource adequacy, long-term transmission planning, and transmission and distribution system resiliency, to OPUC.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Establish internal team and communications channels to share the required data with OPUC on an ongoing basis	January 2026	Seely	PURA § 13.003(a)(5)
☑	Complete	Establish conforming changes in ERCOT's Protocols to reflect ERCOT's duty to disclose electricity market data, including ERCOT Critical Energy Infrastructure Information (ECEII) and Protected Information, to OPUC	January 2026	Seely	PURA § 13.003(a)(5) NPRR1300

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Senate Bill 2148: Preparing for Attacks on Critical Facilities

Requires the PUC and ERCOT to conduct simulated or tabletop exercise with providers of electric generation service and transmission and distribution service in the ERCOT power region to mitigate and prepare for a threat of an attack or an actual physical attack on a critical facility. Requires ERCOT and the Commission to conduct such a simulated or tabletop exercise with each provider of electric generation service and of transmission and distribution service by 12/31/26.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Coordinate with PUC to conduct simulated or tabletop exercises with providers of electric generation and transmission and distribution service in the ERCOT power region to mitigate and prepare for a threat of an attack or actual physical attack on a critical facility, at least once every two years and no later than December 31, 2026	10/08/2026	Bonser, Woodfin	PURA § 38.077(c)-(d), PURA § 38.077(f), Section 4 (not codified)
☑	Complete	Establish processes for receiving and retaining written attestations from providers of generation service and transmission and distribution service regarding the provider's coordination with law enforcement in identifying roles and responsibilities under subsection (d)	10/26/2026	Bonser	PURA § 38.077(f)

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Senate Bill 2321: TCEQ Enforcement Discretion

Permits the Texas Commission on Environmental Quality (TCEQ) to exercise enforcement discretion to waive enforcement for emissions from electric generation facilities and on-site backup generation facilities in the state during a period requested by an independent system operator (ISO) if the ISO notifies the TCEQ that additional electric generation is necessary to mitigate an emergency condition or a significant risk of an emergency condition.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Establish processes to notify TCEQ that additional electric generation is necessary to mitigate an emergency condition or a significant risk of an emergency condition	January 2026	Seely, Woodfin	Health & Safety Code § 382.086(b)
☑	Complete	Establish processes to notify Market Participants that ERCOT has invoked enforcement discretion and to specify the period during which limits or standards may not apply to the operation of an electric generation facility or on-site backup generation facility	January 2026	Seely, Woodfin	Health & Safety Code § 382.086(b)

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Senate Bill 2368: Amendments to the Lone Star Infrastructure Protection Act

Amends the Lone Star Infrastructure Protection Act (LSIPA), including requirements for ERCOT to receive an attestation from a prospective employee regarding any former travel to a country of concern and any relationship between the prospective employee and a foreign governmental entity or foreign political organization.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Establish processes to require prospective employees to submit an attestation regarding past travel to a country of concern and any relationship with a foreign governmental entity or foreign political organization; establish processes to receive and store such attestations	07/02/2025	Puducheri	PURA § 39.151(g-8)
●	In Progress	Establish processes for requesting that the Attorney General conduct an investigation and for receiving and using information from the Attorney General after an investigation has been completed	TBD	Seely	PURA § 39.360(j)

HB 5323: Texas Energy Waste Advisory Committee

Establishes the Texas Energy Waste Advisory Committee to make recommendations for coordinating and improving state agency and interagency programs that reduce energy waste, increase energy efficiency, and enhance demand response programs in order to increase the reliability of electric service in the ERCOT power region; requires ERCOT to appoint a designee to serve on the Committee.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Assign ERCOT designee to serve as a member of the Texas Energy Waste Advisory Committee, and establish processes for designating successors	March 2026	Collins	PURA § 18.003
●	In Progress	Support the Texas Energy Waste Advisory Committee on any information-gathering requests or other engagement as needed	Ongoing	Collins	PURA § 18.004

Outstanding Items from 88th Legislative Session

ERCOT Status

This document includes updates regarding ERCOT's implementation of changes in law enacted by the 88th Legislature that were in progress when the 89th Legislative Session ended. All other ERCOT action items from the 88th Legislative Session are complete.

A full status of ERCOT actions from the 88th Legislative Session as of June 1, 2025 is available on ERCOT.com.

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House Bill 1500 Status – Section 9: Transmission Service Pricing

HB 1500 in part requires postage stamp pricing for wholesale transmission services within ERCOT. Additionally, the PUC, by rule, shall establish a reasonable allowance for Transmission Owners to recover the costs to interconnect, at transmission level, Generation Resources to the ERCOT System. The PUC will review and adjust the allowance at least every 5 years.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate, as necessary, in PUC rulemaking project until complete	2/15/24	Hobbs	PURA § 35.004(d), (d-1), (d-2) PUC Project No. 55566
☑	Complete	Modify the existing monthly ERCOT Generation Interconnection Status report to add the newly required cost information	1/30/25	Hobbs	PURA § 35.004 16 TAC 25.195(i) PUC Project No. 55566 PGRR088
●	In Progress	Create and publish new, annual report providing cost information totaled for the prior calendar year	4/30/27	Hobbs	PURA § 35.004 16 TAC 25.195(i) PUC Project No. 55566

House Bill 1500 Status – Sections 15 & 16: Governance

HB 1500 in part modifies ERCOT governance. A second PUC Commissioner is added as another ex officio, non-voting member of the ERCOT Board of Directors. The ERCOT Board's authority to convene in executive session is limited. The PUC is given explicit authority to remand, with suggested modifications, proposed changes to ERCOT's protocols and rules.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Add a second PUC Commissioner to ERCOT Board	2/27/24	Seely	PURA § 39.151(g-1) and (g-7)
○	Not Started	Update bylaws and related documentation to reflect addition of second PUC Commissioner to ERCOT Board	TBD	Seely	PURA § 39.151(g-1) and (g-7)
●	In Progress	Update Protocol-approval governance documentation to reflect clarification that PUC may remand proposed changes to ERCOT Protocols and rules	TBD	Seely	PURA § 39.151(g-6)
☑	Complete	Update ERCOT Board Policies and Procedures to reflect when the Board and its committees may convene an Executive Session	6/18/24	Seely	PURA § 39.1511(a)

House Bill 1500 Status – Sections 15 & 16: Governance, Cont.

HB 1500 in part modifies ERCOT governance. The ERCOT Board is authorized to adopt a policy that excludes PUC Commissioners, including those serving on the Board, from attending an executive-session discussion addressing a contested case or a personnel matter unrelated to the ERCOT Board.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☐	Not Started	Update bylaws and related documentation to reflect when the Board and its committees may convene an Executive Session	TBD	Seely	PURA § 39.1511(a)
☑	Complete	Create a Board policy regarding when PUC Commissioners, including ERCOT Board members, may be excluded from an Executive Session	6/18/24	Seely	PURA § 39.1511(a), (a-1)

PUBLIC

House Bill 1500 Status – Section 17: Commission Directives to Independent Organization

HB 1500 in part provides that the PUC may only direct ERCOT to take an official action through a contested case, rulemaking, or memorandum or written order adopted by majority vote. Verbal directives for ERCOT official actions are prohibited. In addition, certain specified official actions require a contested case or rulemaking.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
●	In Progress	Assess whether new governance policies are needed	TBD	Seely	PURA § 39.1514 PUC Project No. 52301
☑	Complete	Monitor and participate in PUC rulemaking project until complete	05/07/2026	Seely	PURA § 39.1514(b) PUC Project No. 57883
●	In Progress	After adoption of PUC rule changes affecting ERCOT directives, determine if there are ERCOT action items	TBD	Seely	PURA § 39.1514(b) PUC Project No. 52301 PUC Project No. 57883

House Bill 1500 Status – Section 22: Dispatchable Generation

HB 1500 in part requires that ERCOT develop and implement an ancillary services program to procure dispatchable reliability reserve services (DRRS) on a day-ahead and real-time basis to account for market uncertainty.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Design and develop the structure and rules for Dispatchable Reliability Reserve Services (DRRS)	11/20/25	Collins, Woodfin	PURA § 39.159(d),(e) PUC Project No. 55797 NPRR1309
☑	Complete	Adopt Protocols and other rule changes to implement Dispatchable Reliability Reserve Services (DRRS)	July 2026	Collins, Woodfin	PURA § 39.159(d),(e) PUC Project No. 55797 NPRR1309
●	In Progress	Implement Dispatchable Reliability Reserve Services (DRRS) enhancement	TBD	Collins, Woodfin	PURA § 39.159(d),(e) PUC Project No. 55797

PUBLIC

House Bill 1500 Status – Section 23: Generation Performance Requirements (PURA § 39.1592)

HB 1500 in part requires that the PUC implement performance requirements for certain generation facilities with interconnection agreements signed on or after January 1, 2027. The owners or operators of such generation facilities shall annually demonstrate compliance; the PUC shall require ERCOT to enforce the requirements and impose financial penalties and incentives.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Monitor and participate in PUC Project No. 58198, Rulemaking to Implement Firming Reliability Requirements for Electric Generating Facilities in the ERCOT Region Under PURA § 39.1592	December 2025	Rickerson	PURA § 39.1592(c), (d) PUC Project No. 58198
●	In Progress	After adoption of any PUC rule changes regarding generation performance requirements, penalties, and incentives, modify Protocols and processes as needed. May result in substantial changes to ERCOT systems and processes.	12/1/2027	Rickerson	PURA § 39.1592(c), (d) NPRR1328

PUBLIC

House Bill 1500 Status – Section 23: AS Cost Allocation Study (PURA § 39.1593)

HB 1500 in part requires that the PUC direct ERCOT to evaluate, with input from the Technical Advisory Committee, the cost allocation of Ancillary Services (AS) and reliability services. The PUC shall evaluate and submit a report to the Legislature by December 1, 2026 on the cost allocation of AS and reliability services.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
●	In Progress	Monitor and participate in PUC Project No. 58555, ERCOT Ancillary and Reliability Services Cost Allocation Study Pursuant to PURA § 39.1593	December 2026	Rickerson, Woodfin, Collins	PUC Project No. 58555
☑	Complete	Conduct, with Technical Advisory Committee input, a cost-allocation analysis of AS and reliability services	August 2026	Rickerson, Woodfin, Collins	PURA § 39.1593(a)
●	In Progress	Support PUC by providing information needed to create PUC's one-time report on cost allocation of AS and reliability services	12/1/26	Rickerson, Woodfin, Collins	PURA § 39.1593(b), (c), (d) PUC Project No. 58555

House Bill 3390 Status

HB 3390 states ERCOT may establish Protocols that require a person who owns or operates a distributed generation (DG) facility interconnected, or seeking to be interconnected, to the ERCOT system to provide information about the DG facility that is necessary for system reliability. Provision of such information may be a precondition for interconnection.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Establish any needed reliability Protocols for DG-owner or DG-operator reporting	11/06/2025	Hobbs	PURA § 39.9165(b) NPRR1265
☑	Complete	Establish any needed reliability Protocols for TSP reporting to ERCOT and information sharing to TSPs by TDUs, MOUs, and electric cooperatives regarding DG facilities and distribution-connected Loads	11/06/2025	Hobbs	PURA § 39.9165(c) through (f) NPRR1265

Senate Bill 1699 Status

SB 1699 specifies that Retail Electric Providers (REPs) may aggregate distributed energy resources; permits a person to generate electricity as part of a registered aggregated distributed energy resource (ADER); and permits the PUC to establish rules and registration requirements for ADER aggregators. Additionally, retail customers are entitled to participate in demand response programs offered by REPs.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
☑	Complete	Determine the parameters for incorporating ADERs into the ERCOT wholesale market	December 2025	Collins	PUC Project No. 53911
○	Not Started	Monitor and participate in PUC project regarding ADER aggregators	TBD	Collins	PURA § 39.3515 PUC Project No. 54311
☑	Complete	Monitor and participate in PUC rulemaking regarding residential demand response, including supporting PUC in its establishment of the goal	12/12/2024	Collins	PURA § 39.919 PUC Project No. 56966 16 TAC § 25.186
●	In Progress	After adoption, evaluate PUC rules regarding residential demand response to determine if changes are needed in ERCOT planning or operations	TBD	Hobbs, Collins, Woodfin	PURA § 39.919 NPRR1291

Outstanding Items from 87th Legislative Session

ERCOT Status

This document includes updates regarding ERCOT's implementation of changes in law enacted by the 87th Legislature that were in progress when the 89th Legislative Session ended. All other ERCOT action items from the 87th Legislative Session are complete.

A full status of ERCOT actions from the 87th Legislative Session as of June 1, 2023 is available on ERCOT.com.

PUBLIC

Senate Bill 3 Status – Section 16: Involuntary Load Shedding

PUC shall establish by rule involuntary load-shed provisions for Transmission Service Providers (TSPs) during an energy emergency. The PUC and ERCOT shall conduct simulated or tabletop load shedding exercises at least twice a year with at least one during a summer month and at least one during a winter month.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
●	In Progress	Monitor and participate in PUC project, regarding Critical Load Standards and Processes, until complete	Ongoing	Hobbs, Woodfin	PURA § 38.076(a) PUC Project No. 51888
○	Not Started	After adoption of any PUC rule changes regarding critical load standards and processes, determine if there are ERCOT action items	TBD	Hobbs, Woodfin	PURA § 38.076(a) Project No. 51888
☑	Complete	Conduct simulated or tabletop load shedding exercises as part of semi-annual training activities. First conducted for Winter 21/22 and will continue at least every following summer and winter	Ongoing	Woodfin	PURA § 38.077(a), (b)

PUBLIC

Senate Bill 1580 Status

Electric cooperatives' use of securitization to address extraordinary costs and expenses created by Winter Storm Uri. PURA Chapter 41, Subchapter D enables electric cooperatives to issue securitized bonds to finance the payment of extraordinary costs and expenses incurred during the period of emergency. Under sections added to PURA Chapter 39, ERCOT shall report Market Participants (MPs) who fail to fully repay amounts incurred during the period of emergency.

	Status	ERCOT Action Item	Completion Date	Accountable Executive(s)	References
	In Progress	ERCOT shall pursue full collection of amounts owed by defaulting MPs.	Ongoing	Seely, Scheel	PURA § 39.160(c)