



PUBLIC

Item 6: TAC Report

Caitlin Smith
2025 TAC Chair

Board of Directors Meeting

September 22-23, 3035

- **Purpose**
Summary of TAC Activities for July and August 2025

Key Takeaways

- TAC recommended approval of 21 Revision Requests (unopposed)
- TAC endorsed the Ancillary Services Methodology (7 opposing votes)
- TAC endorsed the RPG Project - CNP Baytown Area Load Addition Project – Option 2A (3 opposing votes)

Revision Requests Recommended for Approval by TAC - Unopposed

NPRR1265, Unregistered Distributed Generator

NPRR1266, Opt-Out Status Held by a Transmission-Voltage Customer Cannot be Transferred

NPRR1277, Revisions to EAL Formula

NPRR1279, Reinstate Enhancements to the Exceptional Fuel Cost Process

NPRR1281, Improvements to Alternate FFSS Resource Designation

NPRR1283, Modification of SSR Mitigation Timeline

NPRR1288, Remove Multiple Month Transactions in CRR Auctions

NPRR1289, Option Price Report and Establish 1 MW Bid Minimum

NPRR1290, Gap Resolutions and Clarifications for the Implementation of RTC+B

NPRR1291, Modify Annual Demand Response Report Posting Date and Include Language to Address PUCT SUBST. R. 25.186

NOGRR272, Advanced Grid Support Requirements for Inverter-Based ESRs

NOGRR278, Related to NPRR1290, Gap Resolutions and Clarifications for the Implementation of RTC+B

PGRR120, SSO Risk Reduction for Generator Interconnection

PGRR121, Related to NOGRR272, Advanced Grid Support Requirements for Inverter-Based ESRs

PGRR129, Establish Grid Reliability and Resiliency Assessment (GRRRA) Posting Requirements

RMGRR183, Competitive Retailer Information Portal (CRIP) and Weather Moratorium Updates

SCR832, Discontinue Report that makes COPs available to TSPs

SMOGRR032, Move OBD to Section 12 – TDSP Access to EPS Metering Facility Notification Form

SMOGRR033, Move OBD to Section 12 – TDSP Cutover Form for EPS Metering Points

SMOGRR034, Remove Obsolete Gray Box regarding NPRR1020

VCMR044, RTC+B – Mitigated Offer Cap for Hydro Generation Resources



August TAC Highlights

Regional Planning Group Projects. On 8/27/25, TAC voted to endorse the following RPG projects:

- BTU - Texas A&M University System RELLIS Campus Reliability Project – Option 1
 - One abstention from the Consumer (City of Eastland) Market Segment
- CNP Baytown Area Load Addition Project – Option 2A
 - Three opposing votes from the Consumer (2) (Residential Consumer, OPUC) and IREP (Rhythm Ops) Market Segments; and one abstention from the Cooperative (GSEC) Market Segment

2026 Ancillary Services Methodology. On 8/27/25, TAC voted to endorse the 2026 Ancillary Services Methodology as presented by ERCOT. There were seven opposing votes from the Consumer (6) (City of Eastland, City of Dallas, CMC Steel, Air Liquide, Residential Consumer, and OPUC), and IREP (APG&E) Market Segments; and three abstentions from the Independent Generator (Vistra) and Municipal (2) (CPS Energy, DME) Market Segments.

Biennial TAC Stakeholder Body Structural and Procedural Review. On 8/12/25, TAC held a workshop to discuss efficiencies and improvements to the stakeholder body.

Initiative Prioritization Workshop. On 8/25/25, ERCOT held an initiative prioritization workshop to address the prioritization of Revision Requests and initiatives. This was aimed at effectively managing both new Revision Requests and the backlog simultaneously.

