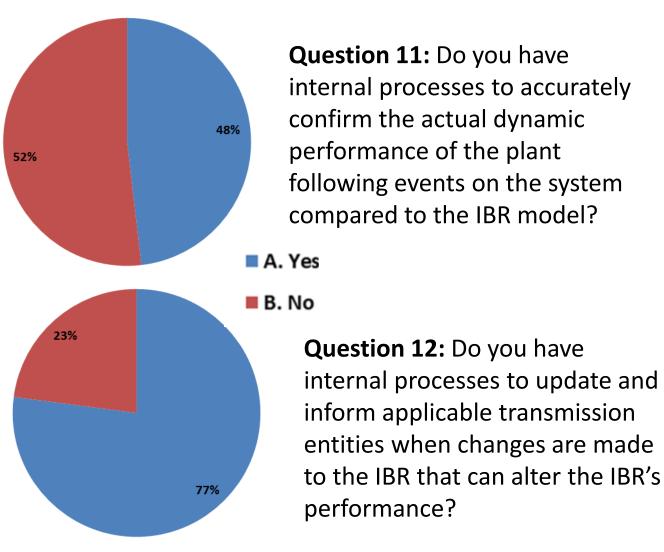




NERC issued Level 3 Alert: GO Question Results

NERC issued a Level 3
Alert: Essential Actions for
Inverter-Based Resource
(IBR) Performance and
Modeling

- Initial Distribution: May20, 2025
- Reporting Required by Midnight Eastern on August 18, 2025







NERC Standards Development Update for FERC Order 901

Milestone 2 – NERC has a Webex on November 5 to discuss FERC Order 909 approving PRC-029, effective October 01, 2026, see <u>Docket RM25-3-000</u>. (PRC-028-1, PRC-030-1 approved earlier have implementation details tied to PRC-029 approval.)

Milestone 3 – Comments and ballots received September 10, 2025. All but MOD-026 reached approval.

<u>Project 2020-06</u> - Verification of Models and Data for Generators

- Model Validation and Model Verification Definitions passed Final Ballot in July.
- MOD-026 Verification of Dynamic Models & Data.

<u>Project 2021-01</u> – System Model Validation with IBRs.

- MOD-033-3 Steady-State and Dynamic System Model Validation Project 2022-02 - Uniform Modeling Framework for IBR.
- MOD-032-2 Data for Power System Modeling and Analysis
- IRO-010-6 Reliability Coordinator Data & Information
 Specification & Collection
- TOP-003-8 Trans. Oper and Bal. Auth. Data & Information
 Specification & Collection Implementation









Milestone 4 – Posting SARS posted for comments August 28-October 10, drafting team nominations open until Sept. 15:

- Project 2025-03 Operational Studies
- Project 2025-04 901 Planning Studies



Other NERC Activity Related to IBRs

Standard Project <u>2022-04 EMT Modeling</u>. Formal comment period and initial ballot, target posting deferred to October 1 – November 11 for FAC-002-5, Facility Interconnection Studies.

<u>Project 2023-01 EOP-004 IBR Event Reporting</u> has scheduled drafting team meetings in October and plans to conduct a formal ballot and comment before end of 2025.

Texas RE is processing the first Category 2 GO-IBR and GOP-IBR registrations. Entities are being contacted. <u>Talk with Texas RE: IBR Registration and Applicable</u> Standards, Tuesday, October 14, 1:30-2:30 pm.





NERC IRPS August 18th Meeting Topics

- Reliability Guideline: IBR Commissioning Best Practices Request to RSTC to post for 45-day Industry comment period – Jason Baptiste / Aung Thant (Approved for public posting September 10)
- Technical Presentations
 - 23-Hz oscillations in ERCOT due to large loads Prof. Lingling Fan
 - Framework to assess system risks with change/increase in IBR mix Deepak Ramasubramanian, Lenna Lederman and Andreas Klaube
 - MISO Inverter-Based Resource (IBR) Modeling Requirements Tari Jung
- Work Item Updates (Action: Update)
 - Reliability Guideline: Recommended Approach to Interconnection Studies for BPS-Connected Inverter-Based Resources
 - White Paper: Equipment Model Validation
- Update on NERC Order No. 901 Work Plan Activities
- Open Discussion on potential work item for exploring the need for and recommendation of uniform IBR setting file (e.g., XYZ.IBR file)
- Update on EMTWG

NEXT MEETING September 18, 12:00 Central (Webex)

Meeting ID: 263 758 791 999 Passcode: U8GV6yJ2





Questions? information@texasre.org

