



# **Monthly Outlook for Resource Adequacy (MORA)**

## **Reporting Month: November 2025**

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

### **MORA Release Schedule**

**MORA releases are targeted for the first Friday of each month, or the next business day if the Friday is a holiday.** A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

#### **Data Corrections/Updates**

### **Report Contents**

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Monthly Outlook	<u>Contains the following sections</u> Introduction Risk Outlook Highlights and Resource Adequacy Measures Hourly Risk Assessment of Capacity Available for Operating Reserves Deterministic Scenarios Notable Load and Resource Developments
Low Wind-BESS Risk Profile	A chart that shows the risk of Energy Emergency Alerts based on various low wind generation levels combined with reduced Battery Energy Storage System (BESS) availability.
Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

## INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

## Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours from Hour Ending 7 p.m. through 9 p.m. Central Standard Time (CST), when daily loads are typically near their highest levels and solar production is ramping down. The hour with the highest EEA risk is Hour Ending 7 p.m., with a 0.7% probability of ERCOT having to declare an Energy Emergency Alert. Relative to October, the sun sets earlier resulting in cooler temperatures in the evening and causing a shift of the highest-risk hour from 8 p.m. to 7 p.m. Both unplanned and planned thermal outages are expected to be higher in November based on historical trends. There is also a slight EEA risk for Hour Ending 7 a.m. through 8 a.m. reflecting the chance of a morning peak load driven by unseasonably low temperatures.
- The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.
- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, **Hour Ending 7 p.m.**, CDT. The deterministic load forecast value for this hour is **56,141 MW**. The expected peak load hour is **Hour Ending 7 p.m. with a load of 56,141 MW** based on the Operations-oriented forecast data used for the PRRM. This MORA assumes a total thermal outage amount (planned plus unplanned) of 21,183 MW during normal grid conditions.
  - The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 102.2% for the highest risk hour, Hour Ending 7:00 p.m.  
*Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) \* 100*
  - The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 7 p.m., is 82%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet high load periods.
  - The ratio of installed dispatchable (thermal) to total capacity is 49%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 7 p.m., is 75%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet loads during high-risk hours of the day.

## Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CST)	Chance of Normal System Conditions	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	99.91%	0.06%	0.06%
8 a.m.	99.94%	0.02%	0.02%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	99.93%	0.00%	0.00%
7 p.m.	97.78%	0.70%	0.44%
8 p.m.	99.34%	0.16%	0.09%
9 p.m.	99.72%	0.07%	0.03%
10 p.m.	99.97%	0.00%	0.00%
11 p.m.	99.98%	0.00%	0.00%
12 a.m.	100.00%	0.00%	0.00%

Note: Probabilities are not additive.

[Low Wind/Battery Storage Risk Profile](#)

**Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages**

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 7 p.m., CDT)
<b>Load Based on Average Weather [1]</b>	<b>56,141</b>
<b>Generation Resource Stack</b>	
Dispatchable [2]	77,787
Thermal, excluding RMR and other Emergency Generation Agreements	71,227
Energy Storage [3]	6,164
Hydro	396
Expected Thermal Outages	21,183
Planned	5,306
Unplanned	15,877
Total Available Dispatchable	<b>56,604</b>
Non-Dispatchable [4]	
Wind	16,487
Solar	-
Total Available Non-Dispatchable	<b>16,487</b>
Non-Synchronous Ties, Net Imports	720
<b>Total Available Resources (Normal Conditions)</b>	<b>73,811</b>
<b>Emergency Resources</b>	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,828
Distribution Voltage Reduction	551
Large Load Curtailment	3,790
Total Available prior to an Energy Emergency Alert	<b>6,168</b>
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	1,608
LRs providing Non-spin	82
LRs providing ECRES	286
TDSP Load Management Programs	254
RMR and Other Resource Agreement Capacity Units	755
Total Available during an Energy Emergency Alert	<b>2,984</b>
<b>Total Emergency Resources</b>	<b>9,152</b>
<b>Capacity Available for Operating Reserves, Normal Conditions</b>	<b>23,839</b>
<b>Capacity Available for Operating Reserves, Emergency Conditions</b>	<b>26,822</b>

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 7 p.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes new Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 7 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

**Notable Load and Resource Developments**

ERCOT expects installed capacity to increase by 3,652 MW since the October MORA was prepared. Increases by generation type comprise 1,635 MW of Battery Energy Storage, 834 MW of Solar, 682 MW of Natural Gas, 158 MW of Wind, and 343 MW of Diesel.

Regarding the Emergency Generation Service Agreement with Life Cycle Power, the following diesel units, totaling 211 MW in installed capacity and 143 MW for the fall seasonal ratings, have been approved for Synchronization as of 8/27/25 (A4 PEARSALL DGR, P2 HIGHLAND HILLS DGR, X1 MEDINA BASE DGR, Z5 SOUTHTON DGR). All diesel units are expected to be in-service before November 1, 2025.

Operational Capacity Unavailable due to Extended Outages or Derates:

- SANDY CREEK U1, 933 MW, Coal, extended outage until 3/31/2027.
- R W MILLER STG 1, 75 MW, Gas-Steam, extended outage until 8/25/2030.
- V H BRAUNIG STG 3, 412 MW Gas-Steam, Unavoidable Extension outage until 12/15/2025 based on Unplanned Resource Outages Report. (RMR from 3/1/2025 to 3/1/2027).
- CHISHOLM GRID, Battery Energy Storage, 102 MW, extended outage until 12/16/2028.

		Hour with the Highest Reserve Shortage Risk (Hour Ending 7 p.m., CDT)	
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]	
<b>Thermal</b>	<b>86,997</b>	<b>71,296</b>	
Natural Gas	67,519	53,161	
Combined-cycle	46,873	34,879	
Combustion Turbine	9,597	7,666	
Internal Combustion Engine	921	912	
Steam Turbine	10,128	9,704	
Compressed Air Energy Stor	-	-	
Coal	13,705	12,718	
Nuclear	5,268	5,064	
Diesel	504	353	
<b>Renewable, Intermittent [6]</b>	<b>74,442</b>	<b>16,487</b>	
Solar	33,829	-	
Wind	40,613	16,487	
Coastal	5,774	2,348	
Panhandle	4,832	1,967	
Other	30,007	12,172	
<b>Renewable, Other</b>	<b>721</b>	<b>527</b>	
Biomass	142	131	
Hydroelectric [4]	579	396	
<b>Energy Storage</b>	<b>14,501</b>	<b>5,691</b>	
Batteries	14,501	5,691	
Other	-	-	
<b>DC Tie Net Imports</b>	<b>1,220</b>	<b>720</b>	
<b>Planned Resources [5]</b>			
<b>Thermal</b>	<b>144</b>	<b>144</b>	
Natural Gas	144	144	
Combined-cycle	-	-	
Combustion Turbine	144	144	
Internal Combustion Engine	-	-	
Steam Turbine	-	-	
Compressed Air Energy Stor	-	-	
Diesel	-	-	
<b>Renewable, Intermittent [6]</b>	<b>402</b>	<b>-</b>	
Solar	402	-	
Wind	-	-	
Coastal	-	-	
Panhandle	-	-	
Other	-	-	
<b>Energy Storage</b>	<b>1,211</b>	<b>472</b>	
Batteries	1,211	472	
Other	-	-	
<b>Total Resources, MW</b>	<b>179,638</b>	<b>95,337</b>	

**NOTES:**

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above. Generation and battery storage resources under extended outages with projected return dates longer than 3 years beyond the forecast month are excluded from the installed capacity totals.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

[6] Wind and solar values represent the 50th percentile values from hourly synthetic output profiles used in the PRRM. See the Background tab for more information.

## Combined Low Wind and Reduced Battery Energy Storage System Availability Risk Profile

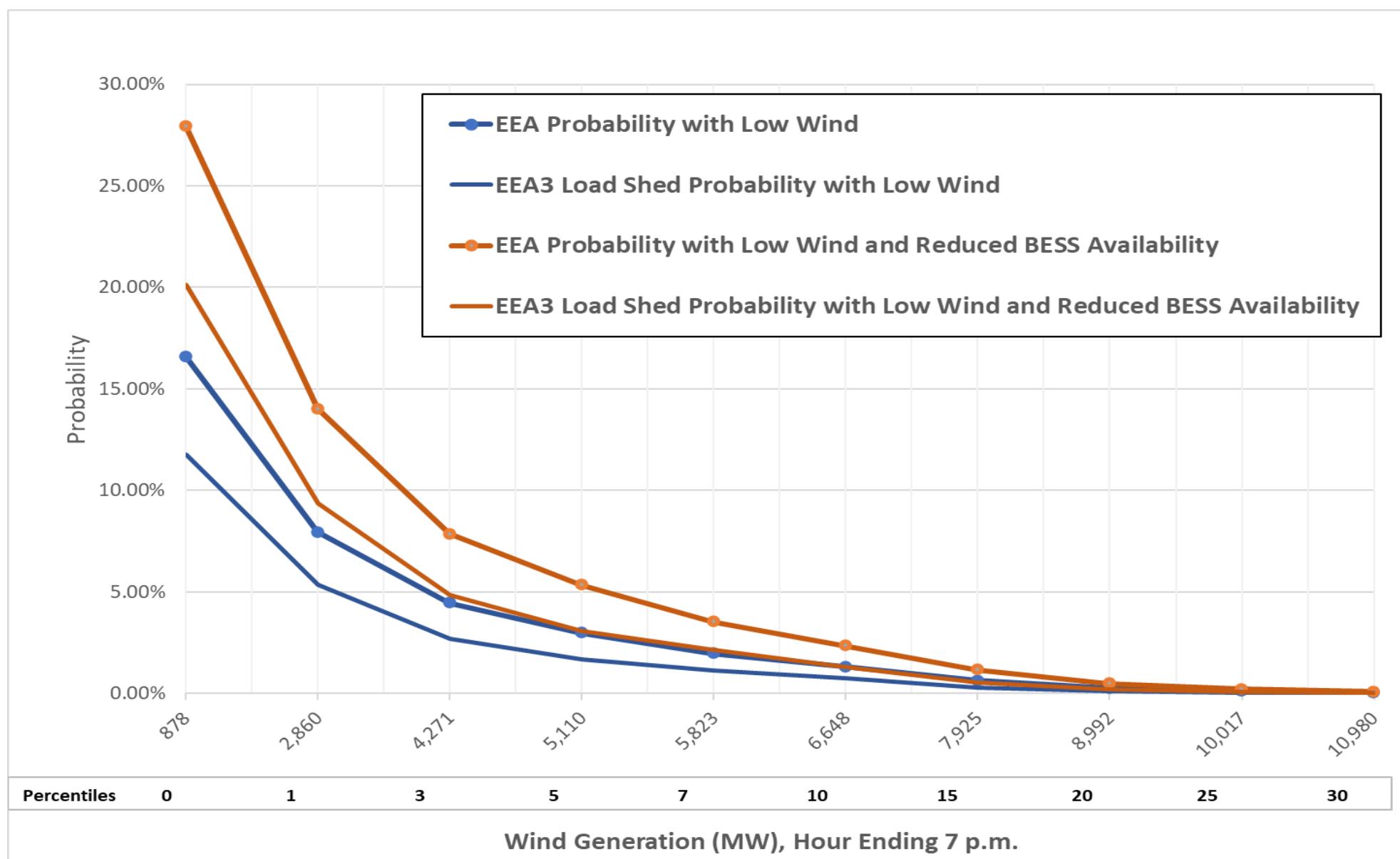
### Background and Methodology

To create a combined low wind and battery energy storage system (BESS) risk profile for Hour Ending 7 p.m. on the November peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 7 p.m., and reflect the impact of the South Texas transmission interface constraint. To reflect low BESS availability, the amount of BESS capacity for Hour Ending 7 p.m. is reduced by 3,047 MW. This value reflects a 50% reduction relative to the amount expected under normal grid conditions for that hour. This reduction represents the lowered State of Charge (SOC) expected during a low capacity reserve day when BESS resources are deployed more often and for longer durations. (The lowest reserve day for November 2024 was used to determine the reduction amount.) All 10,000 model runs are restricted to the fixed wind generation and BESS availability values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

### Low Wind and Reduced Battery Energy Storage Availability Risk Profile Results for Hour Ending 7 p.m.

The following chart shows the relationship between EEA / EEA3 probabilities and wind output percentile values for two sensitivity scenarios: low wind output only (blue lines), and combined low wind and low BESS availability (orange lines). The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all wind output values are above 6,648 MW. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 8 p.m. (878 MW), rather than a zero MW outcome.

The simulations indicate that reducing BESS availability by 3,047 MW for Hour Ending 7 p.m. increases the EEA probability by an average of 5.8 percentage points (or about 75%) for extremely low wind output levels. The EEA3 probability increases by an average of 4.0 percentage points (or about 77%). Extremely low wind output is defined here as an output no greater than the 5th percentile value, or 5,110 MW.



## Unit Capacities - November 2025

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
<b>Operational Resources (Thermal)</b>								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,222.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,209.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,323.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,310.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	603.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	444.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	179.6
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	179.6
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	202.7
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	19.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	161.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	322.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	178.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	236.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	45.5
46 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.4
47 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	45.4
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQU_S1	BOSQUE	GAS-CC	NORTH	2000	188.7	160.5
49 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQU_S2	BOSQUE	GAS-CC	NORTH	2000	188.7	160.5
50 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQU_S3	BOSQUE	GAS-CC	NORTH	2001	188.7	159.5
51 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQU_S4	BOSQUE	GAS-CC	NORTH	2001	95.0	83.3
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQU_S5	BOSQUE	GAS-CC	NORTH	2009	254.2	221.5
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0
56 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
57 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
58 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
59 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
60 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
61 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.5
62 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	42.2
63 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	45.2
64 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	70.0
65 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	70.0
66 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.5
67 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	46.5
68 CASTLEMAN CHAMON CTG 1		CHAMON_CTDG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.5
69 CASTLEMAN CHAMON CTG 2		CHAMON_CTDG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	46.5
70 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	158.0
71 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	158.0
72 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
73 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	87.0	84.0
76 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	76.9
77 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.7	84.4
78 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.8
79 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	103.7
80 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	108.0
81 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	332.5
82 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	338.2
83 COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	482.8
84 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
85 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	168.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	163.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	163.0
89 CVC CHANNELVIEW STG 5		CVC_CVC_G5						

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
113 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	212.0
114 ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	117.0
115 EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
116 EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
117 EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
118 EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	38.0
119 FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	173.0
120 FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	173.0
121 FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	186.0
122 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	169.0
123 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
124 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
125 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	169.0
126 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
127 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	161.0
128 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	409.0
129 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	409.0
130 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	155.2
131 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	155.2
132 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	155.4
133 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	155.4
134 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	177.6
135 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	176.5
136 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137 FRONTERA ENERGY CENTER CTG 1		FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138 FRONTERA ENERGY CENTER CTG 2		FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139 FRONTERA ENERGY CENTER STG		FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140 GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141 GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	58.0
143 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
144 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	55.0
145 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	48.0
146 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	63.0
147 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
148 GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149 GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150 GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151 GREGORY POWER PARTNERS GT1		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	152.0
152 GREGORY POWER PARTNERS GT2		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	151.0
153 GREGORY POWER PARTNERS STG		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154 GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
155 GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
156 GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
157 GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	158.0
158 GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
159 GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	200.0
160 HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161 HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162 HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	214.0
164 HAYS ENERGY FACILITY CSG 2		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	216.0
165 HAYS ENERGY FACILITY CSG 3		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	215.0
166 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	218.0
167 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	145.0
168 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	145.0
169 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	173.0
170 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172 JACK COUNTY GEN FACILITY CTG 3		JACKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	167.0
173 JACK COUNTY GEN FACILITY CTG 4		JACKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	167.0
174 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	285.0
175 JACK COUNTY GEN FACILITY STG 2		JACKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
176 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178 LAKE HUBBARD STG 1		HLSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179 LAKE HUBBARD STG 2		HLSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
181 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
182 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
183 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	161.0
184 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	93.0
187 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	90.2
188 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192 LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.5
193 LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	42.5
194 LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	178.0
195 LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	172.0
196 LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
197 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	212.5
198 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	2

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
225 ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	207.2
226 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.5
227 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	46.5
228 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	217.0
229 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	216.0
230 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	307.0
231 PANDA TEMPLE I POWER CTG 1		PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	219.0
232 PANDA TEMPLE I POWER CTG 2		PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	206.0
233 PANDA TEMPLE I POWER STG 1		PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	323.0
234 PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5
235 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5
236 PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	353.1
237 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
238 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	86.0
239 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240 PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	168.0
241 PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	168.0
242 PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	168.0
243 PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIOS	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIOS	GAS-IC	SOUTH	2012	50.6	50.6
245 PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIOS	GAS-IC	SOUTH	2012	50.6	50.6
246 PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIOS	GAS-IC	SOUTH	2012	50.6	50.6
247 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	64.0
248 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	66.0
249 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	65.0
250 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	65.0
251 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	66.0
252 PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
253 PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
254 PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
255 PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
256 PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
257 PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
258 PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
259 PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	45.4
260 PHR PEAKERS (BAC) CTG 1		BAC_CTD1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
261 PHR PEAKERS (BAC) CTG 2		BAC_CTD2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	62.0
262 PHR PEAKERS (BAC) CTG 3		BAC_CTD3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
263 PHR PEAKERS (BAC) CTG 4		BAC_CTD4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
264 PHR PEAKERS (BAC) CTG 5		BAC_CTD5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	56.0
265 PHR PEAKERS (BAC) CTG 6		BAC_CTD6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	55.0
266 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9/):STEAM1A_STEAM_1		STEAM_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	-
267 POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268 POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269 QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	81.0
270 QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	81.0
271 QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	80.0
272 QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	80.0
273 QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274 QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	104.0
276 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	104.0
277 R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0
278 R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0
279 R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
280 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0
281 RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
282 RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
283 RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
284 RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
285 RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
286 RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
287 RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
288 RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
289 RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
290 RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	45.5
291 REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292 REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293 REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294 REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
295 REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
296 REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
297 REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
298 REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
299 REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
300 REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
301 REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
302 REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	45.4
303 RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	172.8
304 RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	172.8
305 RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	172.8
306 RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	307.0
307 SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308 SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0
309 SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
310 SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
311 SAN JACINTO SES CTG								

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
337 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
338 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
339 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	56.0
340 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	56.0
341 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	56.0
342 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
343 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
344 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
345 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
346 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
347 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	57.0
348 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
349 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
350 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	99.1
351 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	99.1
352 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	99.1
353 TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5
354 TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	90.0
355 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
356 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
357 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
358 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
359 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
360 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
361 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
362 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
363 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
364 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
365 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	45.4
366 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
367 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
368 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
369 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
370 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.5
371 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	46.5
372 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.5
373 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	46.5
374 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0
375 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0
376 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
377 W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
378 W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
379 W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	246.0
380 W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	536.0
381 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	19.0
382 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	19.0
383 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	19.0
384 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
385 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
386 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
387 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
388 WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	245.4
389 WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	245.4
390 WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
391 WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	245.3
392 WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	245.3
393 WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	270.0
394 WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	330.8
395 WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	331.3
396 WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	458.8
397 NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOGASS	NORTH	2012	116.5	105.0
398 FARMERS BRANCH LANDFILL GAS TO ENERGY		HBR_2UNITS	DENTON	BIOGASS	NORTH	2011	3.2	3.2
399 GRAND PRAIRIE LGF		TRIRA_1UNIT	DALLAS	BIOGASS	NORTH	2015	4.0	4.0
400 NELSON GARDENS LGF		78252_4UNITS	BEXAR	BIOGASS	SOUTH	2013	4.2	4.2
401 WM RENEWABLE-AUSTIN LGF		SPRIN_4UNITS	TRAVIS	BIOGASS	SOUTH	2007	6.4	6.4
402 WM RENEWABLE-MESQUITE CREEK LGF		FREIH_2UNITS	COMAL	BIOGASS	SOUTH	2011	3.2	3.2
403 WM RENEWABLE-WESTSIDE LGF		WSTHL_3UNITS	PARKER	BIOGASS	NORTH	2010	4.8	4.8
404 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							74,497.6	67,114.2
405								
406 Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)								
407 OLNEY AGR1	24INR0647	OLNEYTN_AGR1	YOUNG	DIESEL	WEST	2025	10.0	10.0
408 TIMMERMAN POWER PLANT U1	25INR0223	TIMPP_AGR1	CALDWELL	GAS-IC	SOUTH	2025	37.7	36.0
409 TIMMERMAN POWER PLANT U2	25INR0223	TIMPP_AGR2	CALDWELL	GAS-IC	SOUTH	2025	56.5	54.0
410 TIMMERMAN POWER PLANT U3	25INR0223	TIMPP_AGR3	CALDWELL	GAS-IC	SOUTH	2025	37.7	36.0
411 TIMMERMAN POWER PLANT U4	25INR0223	TIMPP_AGR4	CALDWELL	GAS-IC	SOUTH	2025	56.5	54.0
412 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							198.4	190.0
413								
414 Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					(1,503.0)	(1,419.6)
415 Operational Capacity Thermal Total		THERMAL_OPERATIONAL					73,193.0	65,884.6
416								
417 Operational Resources (Hydro)								
418 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
419 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
420 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
421 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
422 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
423 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
424 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
425 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
449 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		HYDRO_CAP_CONT					-	-
450								
451 Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL		HYDRO				
452 Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL		HYDRO			579.2	396.2
453								
454 Operational Resources (Switchable)								
455 ANTELOPE IC 1		AEEC_ANTPLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
456 ANTELOPE IC 2		AEEC_ANTPLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
457 ANTELOPE IC 3		AEEC_ANTPLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0
458 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
459 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
460 ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	195.0
461 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
462 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
463 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0
464 TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
465 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0
466 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0
467 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0
468 TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0
469 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	154.0
470 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
471 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	312.0
472 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	149.0
473 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
474 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	317.0
475 Switchable Capacity Total							4,066.1	3,834.0
476								
477 Switchable Capacity Unavailable to ERCOT								
478 ANTELOPE IC 1		AEEC_ANTPLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
479 ANTELOPE IC 2		AEEC_ANTPLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
480 ANTELOPE IC 3		AEEC_ANTPLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(56.0)
481 ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(195.0)
482 ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(195.0)
483 ELK STATION CTG 3		AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(195.0)
484 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
485 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(179.0)
486 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
487 TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
488 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(149.0)
489 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
490 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
491 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
492 Switchable Capacity Unavailable to ERCOT Total							(1,138.1)	(1,081.0)
493								
494 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					-	-
495								
496 Private-Use Network Capacity Contribution (PRRM 50th Pctl. Result)		PUN_CAP_CONT		GAS-CC			10,104.0	2,034.0
497								
498 Operational Resources (Wind)								
499 AGUAYO WIND U1		AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
500 AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
501 AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
502 AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
503 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
504 ANCHOR WIND U2		ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
505 ANCHOR WIND U3		ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
506 ANCHOR WIND U4		ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
507 ANCHOR WIND U5		ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
508 APOGEE WIND U1		APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
509 APOGEE WIND U2		APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
510 APOGEE WIND U3		APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
511 APOGEE WIND U4		APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
512 APOGEE WIND U5		APOGEE_UNITS5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
513 APOGEE WIND U6		APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
514 APOGEE WIND U7		APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
515 APPALOOSA RUN WIND U1		APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
516 APPALOOSA RUN WIND U2		APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
517 AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
518 AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
519 AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
520 AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
521 AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
522 AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
523 AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
524 BLACKJACK CREEK WIND U1		BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
525 BLACKJACK CREEK WIND U2		BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
526 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
527 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
528 BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
529 BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
530 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
531 BLUE SUMMIT WIND 1 A		BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
532 BLUE SUMMIT WIND 1 B		BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
533 BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
534 BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
535 BLUE SUMMIT WIND 3 A		BLSUMMIT3_UNIT17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
536 BLUE SUMMIT WIND 3 B		BLSUMMIT3_UNIT25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
537 BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
538 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
539 BRUENNINGS BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
561 CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
562 CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
563 CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
564 CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
565 CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
566 CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
567 COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
568 CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
569 CRAWFISH U1		CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
570 DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
571 DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
572 DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
573 DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
574 DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
575 DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
576 DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
577 DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
578 EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
579 EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
580 ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
581 ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
582 ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
583 EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
584 EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
585 ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
586 FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
587 FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
588 FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
589 FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
590 FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
591 FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
592 FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	125.2	123.2
593 GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
594 GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6
595 GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
596 GOODNIGHT WIND U1		GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
597 GOODNIGHT WIND U2		GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
598 GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
599 GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
600 GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
601 GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
602 GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
603 GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
604 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
605 GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
606 GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
607 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
608 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
609 GUNSMITH MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
610 HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
611 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
612 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
613 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
614 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
615 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
616 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
617 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
618 HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
619 HIGH LONESOME W 1A		HI_LLONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
620 HIGH LONESOME W 1B		HI_LLONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0
621 HIGH LONESOME W 1C		HI_LLONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
622 HIGH LONESOME W 2		HI_LLONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5
623 HIGH LONESOME W 2A		HI_LLONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
624 HIGH LONESOME W 3		HI_LLONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6
625 HIGH LONESOME W 4		HI_LLONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6
626 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
627 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
628 HORSE HOLLOW WIND 1		H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
629 HORSE HOLLOW WIND 2		HHOLLOW2_WND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
630 HORSE HOLLOW WIND 3		HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
631 HORSE HOLLOW WIND 4		HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
632 INADEALE WIND 1		INDL_INADEALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
633 INADEALE WIND 2		INDL_INADEALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
634 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
635 INERTIA WIND U1		INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
636 INERTIA WIND U2		INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
637 INERTIA WIND U3		INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
638 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
639 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
640 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
641 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
642 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
643 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
644 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
645 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
646 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	

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673 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
674 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
675 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
676 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
677 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
678 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
679 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
680 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
681 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
682 MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
683 MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
684 MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
685 MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
686 MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNITS	CONCHO	WIND-O	WEST	2022	71.4	71.4
687 MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
688 MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
689 MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
690 MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
691 MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
692 MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
693 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
694 MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
695 MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
696 MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
697 MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
698 MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
699 NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
700 NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
701 NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
702 OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
703 OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
704 OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
705 OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
706 PALMAS ALTAS WIND		PALMWND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
707 PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
708 PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
709 PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
710 PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
711 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
712 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
713 PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
714 PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
715 PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
716 PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
717 PELOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
718 PELOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
719 PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
720 PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
721 PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
722 PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
723 PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
724 PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
725 PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	128.5	131.2
726 PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	134.9	137.7
727 RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
728 RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
729 RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
730 RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
731 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
732 RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
733 RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
734 RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
735 RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
736 ROADRUNNER CROSSING WIND U1		RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
737 ROADRUNNER CROSSING WIND U2		RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
738 ROADRUNNER CROSSING WIND U3		RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
739 ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
740 ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
741 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
742 ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
743 ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
744 RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
745 RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
746 RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
747 SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
748 SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
749 SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
750 SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
751 SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
752 SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
753 SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
754 SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
755 SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
756 SENDERO WIND ENERGY		EXGN SND_WND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
757 SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
758 SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
759 SHAMROCK WIND U1		SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST			

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785 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
786 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
787 TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
788 TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
789 TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
790 TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0
791 TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
792 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
793 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
794 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5
795 TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
796 TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
797 TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
798 TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
799 TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
800 TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
801 TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
802 TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
803 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
804 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
805 VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
806 VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
807 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
808 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
809 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
810 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
811 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
812 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
813 VORTEX WIND U1		VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
814 VORTEX WIND U2		VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
815 VORTEX WIND U3		VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
816 VORTEX WIND U4		VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
817 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
818 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
819 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
820 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
821 WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
822 WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
823 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
824 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
825 WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
826 WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
827 WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
828 WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
829 WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
830 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
831 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
832 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
833 WNDTHST2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
834 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
835 WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5
836 YOUNG WIND U1		YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197.4	193.0
837 YOUNG WIND U2		YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152.3	148.9
838 YOUNG WIND U3		YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149.5	146.1
839 Operational Capacity Total (Wind)							35,990.7	35,862.7
840								
841 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
842 ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
843 BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
844 BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
845 BIG SAMPSION WIND U1	16INR0104	BIGSAMWD_UNIT1	CROCKETT	WIND-O	WEST	2025	132.9	132.5
846 BIG SAMPSION WIND U2	16INR0104	BIGSAMWD_UNIT2	CROCKETT	WIND-O	WEST	2025	132.5	132.5
847 BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
848 BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
849 CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
850 CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
851 CANYON WIND U3	18INR0030	CANYONWD_UNITS3	SCURRY	WIND-O	WEST	2025	59.2	58.2
852 CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
853 CANYON WIND U5	18INR0030	CANYONWD_UNITS5	SCURRY	WIND-O	WEST	2025	67.7	66.5
854 CANYON WIND U6	18INR0030	CANYONWD_UNITS6	SCURRY	WIND-O	WEST	2025	12.6	12.4
855 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
856 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
857 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
858 EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
859 EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
860 FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	130.2
861 FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	84.0
862 FOXTROT WIND U3	20INR0116	HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	54.0	54.0
863 HART WIND 2	24INR0116	HART_WND_UNIT1	CASTRO	WIND-P	PANHANDLE	2025	163.4	163.4
864 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
865 RAY GULF WIND	22INR0517	MAG_UNIT1	MATAGORDA	WIND-O	COASTAL	2025	97.5	96.5
866 MAGNET WING U2 (LANE CITY WIND)	22INR0517	MAG_UNIT2	MATAGORDA	WIND-C	COASTAL	2025	102.0	100.8
867 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
868 MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARRE	WIND-O	SOUTH	2025	201.6	201.6
869 MONTE CRISTO 1 WIND	19INR0054	MONTECR1_WIND1	HIDALGO	WIND-O	SOUTH	2025	234.5	234.5
870 PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236	

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
897 ASH CREEK SOLAR U1		ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
898 ASH CREEK SOLAR U2		ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
899 AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
900 AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
901 AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
902 BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
903 BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
904 BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
905 BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
906 BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
907 BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
908 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
909 BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
910 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
911 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
912 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
913 BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
914 BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
915 BPL FILES SOLAR		FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
916 BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
917 BRIGHT ARROW SOLAR U1		BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
918 BRIGHT ARROW SOLAR U2		BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
919 BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
920 BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
921 CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
922 CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
923 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
924 CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
925 CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
926 COMMERCE_SOLAR		X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
927 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
928 CORAL SOLAR U1		CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
929 CORAL SOLAR U2		CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
930 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
931 CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
932 DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
933 DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
934 DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
935 DP24X001_RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2021	1.8	1.8
936 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
937 EDDY SOLAR II		EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
938 EIFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
939 ELARA SOLAR		ELARA_SL_UNIT1	FRIOS	SOLAR	SOUTH	2022	132.4	132.4
940 ELLIS SOLAR		ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
941 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
942 ESTONIAN SOLAR FARM U1		ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
943 ESTONIAN SOLAR FARM U2		ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
944 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
945 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
946 FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
947 FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
948 FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
949 FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
950 FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
951 FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
952 FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
953 FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
954 FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
955 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
956 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
957 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
958 GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
959 GOLD_SPIKE 1		19599_1_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.3	1.3
960 GOLD_SPIKE 2		19599_2_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	0.8	0.8
961 GOLD_SPIKE 3		19599_GOLD_SPIKE	TARRANT	SOLAR	NORTH	2025	1.9	1.9
962 GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
963 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
964 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
965 GRIFFIN SOLAR		GRiffin_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
966 GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
967 HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
968 HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
969 HM SEALY SOLAR 1		SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
970 HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	178.9	175.3
971 HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	186.1	178.1
972 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
973 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
974 HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
975 HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
976 HORIZON SOLAR		HRZN_SLR_UNIT1	FRIOS	SOLAR	SOUTH	2024	203.5	200.0
977 HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
978 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
979 INFINITE PHOTON ENERGY		INFINITE_PHOTON_ENERGYMITCHELL	SOLAR	SOLAR	WEST	2025	4.0	4.0
980 JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
981 JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
982 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
983 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
984 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
985 LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
986 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
987 LEON								

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1009 NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
1010 NOBLE SOLAR U1		NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
1011 NOBLE SOLAR U2		NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
1012 NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
1013 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
1014 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
1015 OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
1016 OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
1017 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
1018 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
1019 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
1020 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
1021 ORANGE GROVE SOLAR		OGS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1022 PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
1023 PEREGRINE SOLAR U1		PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1024 PEREGRINE SOLAR U2		PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1025 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1
1026 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1
1027 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1028 PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRA	SOLAR	NORTH	2024	189.4	186.5
1029 PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRA	SOLAR	NORTH	2024	64.4	63.5
1030 PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1031 PLAINVIEW SOLAR (RAMSEY SOLAR) U1		PLN_UNIT1	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1032 PLAINVIEW SOLAR (RAMSEY SOLAR) U2		PLN_UNIT2	WHARTON	SOLAR	SOUTH	2025	270.0	257.0
1033 PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1034 POWERFIN KINGSBURY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1035 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1036 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1037 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1038 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1039 QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1040 QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1041 QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1042 QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1043 RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1044 RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1045 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1046 RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1047 RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1048 RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1049 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1050 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1051 RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1052 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1053 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1054 ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1055 ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1056 SIGNAL SOLAR		SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1057 SOLAREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1058 SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1059 SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1060 SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1061 STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1062 STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	127.1
1063 SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1064 SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1065 SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1066 SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1067 SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1068 SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1069 SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1070 TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1071 TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1072 TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1073 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1074 TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1075 TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1076 TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1077 TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1078 TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1079 TIERRA BONITA SOLAR U1		TRBT_SLR_pv1	PECOS	SOLAR	WEST	2024	150.0	149.6
1080 TIERRA BONITA SOLAR U2		TRBT_SLR_pv2	PECOS	SOLAR	WEST	2024	156.9	156.3
1081 TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1082 TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1083 TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1084 TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1085 TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1086 TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1087 VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1088 VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	120.7
1089 WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1090 WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1091 WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1092 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1093 WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1094 WEST OF PELOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1095 WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1096 WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1097								

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1121 COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	211.4	211.2
1122 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1123 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1124 DAMAZI (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1125 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2025	301.3	300.0
1126 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2025	151.0	150.2
1127 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2025	150.5	149.8
1128 DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1129 DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1130 DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1131 DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2025	103.4	100.0
1132 DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1133 DIVER SOLAR U1	25INR0105	DIVR_SLR_SOLAR1	LIMESTONE	SOLAR	NORTH	2025	71.0	69.8
1134 DIVER SOLAR U2	25INR0105	DIVR_SLR_SOLAR2	LIMESTONE	SOLAR	NORTH	2025	155.2	155.2
1135 DRY CREEK SOLAR I	23INR0286	DRCK_SLR_SOLAR1	HENDERSON	SOLAR	NORTH	2026	200.1	200.0
1136 EASTBELL MILAM SOLAR	21INR0203	EABELL_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1137 EASTBELL MILAM SOLAR II	24INR0208	EABELL_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1138 ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1139 FAGUS SOLAR PARK 1 SLF	20INR0091	FAGUSSLR_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2026	186.8	185.7
1140 FAGUS SOLAR PARK 2 SLF	25INR0672	FAGUSSLR_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2025	166.4	165.8
1141 FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.6	119.3
1142 FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.9	159.9
1143 GRANSOLAR TEXAS ONE	22INR0511	GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
1144 GRIMES COUNTY SOLAR U1	23INR0160	GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2025	104.5	103.8
1145 GRIMES COUNTY SOLAR U2	23INR0160	GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2025	79.9	79.4
1146 GRIMES COUNTY SOLAR U3	23INR0160	GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2025	26.9	26.8
1147 HORNET SOLAR U1	23INR0021	HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1148 HORNET SOLAR U2	23INR0021	HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1149 HORNET SOLAR U3	23INR0021	HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1150 HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2025	7.4	7.4
1151 JUNGMANN SOLAR	22INR0356	JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1152 MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1153 MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIOS	SOLAR	SOUTH	2025	202.2	200.0
1154 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2025	171.6	167.2
1155 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2025	149.6	145.8
1156 NORTON SOLAR	19INR035	NRTN_SLR_SOLAR1	RUNNELS	SOLAR	WEST	2025	125.5	125.0
1157 ORIANA SOLAR	24INR0093	ORIANA_UNIT1	VICTORIA	SOLAR	SOUTH	2025	180.7	180.1
1158 OUTPOST SOLAR U1	23INR0007	OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1159 OUTPOST SOLAR U2	23INR0007	OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1160 PARLIAMENT SOLAR U1	23INR0044	PAR_UNIT1	WALLER	SOLAR	HOUSTON	2025	243.2	242.7
1161 PARLIAMENT SOLAR U2	23INR0044	PAR_UNIT2	WALLER	SOLAR	HOUSTON	2025	240.2	239.4
1162 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1163 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1164 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2025	110.0	109.6
1165 PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2025	106.0	105.7
1166 PINE FOREST SOLAR U1	20INR0203	PINEFRST_UNIT1	HOPKINS	SOLAR	NORTH	2025	242.7	242.7
1167 PINE FOREST SOLAR U2	20INR0203	PINEFRST_UNIT2	HOPKINS	SOLAR	NORTH	2025	58.9	58.9
1168 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1169 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1170 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1171 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1172 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1173 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1174 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1175 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1176 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2026	128.4	125.0
1177 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2025	233.5	233.5
1178 STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1179 STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1180 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1181 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1182 STILLHOUSE SOLAR	24INR0166	STLHS_SL_PV1	BELL	SOLAR	NORTH	2025	210.8	210.0
1183 STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	184.1	184.1
1184 STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2025	17.5	17.5
1185 TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1186 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196.3	195.0
1187 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1188 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1189 TYSON NICK SOLAR	20INR0222	TYSN_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	90.5	90.0
1190 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,555.5	12,391.2
1191								
1192 Operational Resources (Storage)								
1193 AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1194 AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1195 ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1196 ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1197 ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1198 ANGELO STORAGE		ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2025	103.0	100.0
1199 ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1200 ANOLE BESS		ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1201 AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1202 BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH</td			

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1233 BRP ZAPATA I		ZAPATA_UNIT1	ZAPATA	STORAGE	SOUTH	2020	10.0	10.0
1234 BRP ZAPATA II		ZAPATA_UNIT2	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1235 BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.3	100.0
1236 BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1237 CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1238 CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1239 CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1240 CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1241 CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1242 CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1243 CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1244 CHILLINGHAM STORAGE		CHIL_SL1_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1245 CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1246 CITRUS CITY BESS		CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1247 CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1248 CONTINENTAL BESS		CONTINEN_BESS1	STARRETT	STORAGE	SOUTH	2024	9.9	9.9
1249 COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1250 CONNOLLY STORAGE		CNL_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1251 CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1252 CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1253 COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1254 CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1255 CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1256 CROSS TRAILS STORAGE		CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1257 CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1258 CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1259 DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1260 DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1261 DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1262 DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1263 DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1264 DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1265 DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1266 DESERT WILLOW BESS		DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1267 DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1268 DOGFISH BESS		DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1269 EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1270 ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1271 ELIZA STORAGE		ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1272 ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1273 EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1274 FALFUR BESS		FALFUR_BESS	BROOKS	STORAGE	SOUTH	2024	9.9	9.9
1275 FALFURIAS BESS		FALFUR1_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1276 FARMERSVILLE BESS		FRMRSVLV_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1277 FARMERSVILLE WEST BESS 2		FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1278 FAULKNER BESS		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1279 FENCE POST BESS U1		FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1280 FIVE WELLS STORAGE		FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1281 FLAT TOP BATTERY		FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1282 FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1283 FORT DUNCAN BESS		FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1284 FORT MASON BESS		FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1285 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1286 GARDEN CITY EAST BESS		GRDN_E_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1287 GEORGETOWN SOUTH (RABBIT HILL ESS)		GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1288 GIGA TEXAS ENERGY STORAGE		GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1289 GOMEZ BESS		GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1290 GREAT KISKADEE STORAGE		GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1291 GREGORY BESS		GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1292 HAMILTON BESS U1		HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1293 HEARN ROAD BESS		HEARN_RD_BESS1	NUCLES	STORAGE	COASTAL	2025	9.8	9.8
1294 HIGH LONESOME BESS		HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1295 HOLCOMB BESS		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1296 HOLY ESS U1		HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1297 HOLY ESS U2		HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1298 HOUSE MOUNTAIN BESS		HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1299 HUMMINGBIRD STORAGE		HMG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1300 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1301 JOHNSON CITY BESS		JOHNCL_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1302 JARVIS BESS U1		JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	149.3	147.2
1303 JARVIS BESS U2		JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	157.7	157.7
1304 JUDKINS BESS		JDKN_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1305 JUNCTION BESS		JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1306 JUNCTION NORTH BESS		JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1307 KINGSBERY ENERGY STORAGE SYSTEM		KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1308 LIGGETT SWITCH BESS		LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1309 LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1310 LIMOUSIN OAK STORAGE		LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1311 LONESTAR BESS		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1312 LONGBOW BESS		LONG_BES1	BRAZORIA	STORAGE	COASTAL	2024	180.8	174.0
1313 LUFKIN SOUTH BESS		LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1314 MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1315 MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1316 MAINLAND BESS		MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1317 MAYBERRY II BESS		MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1318 MIDWAY BESS U1		MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1319 MINERAL WELLS EAST BESS		MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1320 MU ENERGY STORAGE SYSTEM		MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1321 MUENSTER BESS		MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1322 MUSTANG BAYOU BESS		MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1323 MUSTANG CREEK STORAGE		MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1324 MYRTLE STORAGE U1		MYR						

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1345 PYRON ESS		PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1346 QUEEN BESS		QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1347 RATTLESNAKE BESS		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1348 REGIS MOORE FIELD BESS		MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1349 REGIS PALACIOS BESS		PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1350 REPUBLIC ROAD STORAGE		R PUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1351 RIO GRANDE CITY BESS 2		RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1352 RIVER BEND (BRAZOS BEND BESS)		RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1353 RIVER VALLEY STORAGE U1		RVRLYNS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1354 RIVER VALLEY STORAGE U2		RVRLYNS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1355 RODEO RANCH ENERGY STORAGE U1		RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1356 RODEO RANCH ENERGY STORAGE U2		RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1357 ROSELAND STORAGE		ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1358 RUSSEK STREET BESS		RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1359 SADDLEBACK BESS		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1360 SANDLAKE BESS		SANDLAKE1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1361 SARAGOSA BESS		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1362 SCREWBEAN BESS		SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1363 SHEEP CREEK STORAGE		SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1364 SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1365 SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1366 SMT ELSA		ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1367 SMT GARCENO BESS		GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1368 SMT LOS FRENSOS		L_FRENSO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1369 SMT MAYBERRY BESS		MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1370 SMT RIO GRANDE CITY BESS		RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1371 SMT SANTA ROSA		S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1372 SNYDER		DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1373 SP TX-12B BESS		SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1374 STAMPEDE BESS U1		STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	70.0
1375 ST. GALL I ENERGY STORAGE		SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1376 SUN VALLEY BESS U1		SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1377 SUN VALLEY BESS U2		SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1378 SWEETWATER BESS		SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1379 SWOOSE II		SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1380 TIMBERWOLF BESS		TBWFS_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1381 TOYAH POWER STATION		CHERRYCR_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1382 TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1383 TYNAN BESS		TYNAN01_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1384 VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1385 VORTEX BESS		VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1386 WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1387 WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1388 WESTOVER BESS		WOVER_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1389 WEIL TRACT BESS		WEIL_TRC_BESS	NUCEES	STORAGE	COASTAL	2023	10.0	9.9
1390 WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1391 WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1392 WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1393 ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1394 Operational Capacity Total (Storage)							10,576.3	10,320.3
1395								
1396 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1397 ANDROMEDA STORAGE SLF U1	24INR0630	ANDMDSLR_BESS1	SCURRY	STORAGE	WEST	2025	82.0	81.9
1398 ANDROMEDA STORAGE SLF U2	24INR0630	ANDMDSLR_BESS2	SCURRY	STORAGE	WEST	2025	78.3	78.1
1399 ANTIA BESS	22INR0349	ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1400 AVILA BESS	23INR0287	AVIL_ESS_BES1	PECOS	STORAGE	WEST	2025	164.3	160.0
1401 BEXAR ESS	23INR0381	BEXAR_ES_BESS1	BEXAR	STORAGE	SOUTH	2025	102.3	100.0
1402 BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2025	80.0	80.0
1403 BLEVINS STORAGE	23INR0119	BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1404 BOCANOVA BESS	25INR0467	BCNV_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	150.5	150.0
1405 CACHI BESS	22INR0388	CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1406 CARINA BESS	22INR0353	CARN_ESS_BES1	NUCEES	STORAGE	COASTAL	2025	154.1	150.0
1407 CARRIZO SPRINGS BESS	25INR0592	CARRIZO_BESS1	DIMMIT	STORAGE	SOUTH	2025	9.9	9.9
1408 CORAZON STORAGE	23INR0343	CORAZON_BESS1	WEBB	STORAGE	SOUTH	2025	204.8	200.0
1409 COTTONWOOD BAYOU STORAGE	21INR0443	CTW_BESS1	BRAZORIA	STORAGE	COASTAL	2025	153.0	150.0
1410 EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	EVLN_ESS_BESS1	GALVESTON	STORAGE	HOUSTON	2025	227.9	220.0
1411 GEARS BESS	24INR0595	GZ_BESS1	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1412 GOODWIN BESS	25INR0594	GOODWIN_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1413 IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1414 INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2025	13.0	13.0
1415 JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2025	78.5	78.1
1416 JADE STORAGE U2	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2025	82.3	81.9
1417 LAURELES BESS	23INR0499	LAURELES_BESS	CAMERON	STORAGE	COASTAL	2025	9.9	9.9
1418 LOWER RIO BESS	22INR0468	LOWR_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	60.4	60.0
1419 MEDINA LAKE BESS	24INR0499	MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2025	9.9	9.9
1420 MILTON BESS	23INR0552	MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1421 OLMITO BESS	25INR0649	OLMITO_BESS1	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1422 PINE FOREST BESS	22INR0526	PINEFRST_BESS1	HOPKINS	STORAGE	NORTH	2025	200.7	200.0
1423 PLATINUM STORAGE U1	22INR0554	PLATINUM_BES1	FANNIN	STORAGE	NORTH	2025	152.9	148.3
1424 PLATINUM STORAGE U2	22INR0554	PLATINUM_BES2	FANNIN	STORAGE	NORTH	2025	157.0	151.7
1425 PRAIRIE CREEK BESS	24INR0662	PRCRK_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1426 RADIAN STORAGE SLF U1	24INR0631	RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2025	78.3	78.1
1427 RADIAN STORAGE SLF U2	24INR0631	RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2025	82.0	81.9
1428 SHAMROCK ENERGY STORAGE (SLF)	24INR0568	SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1429 SP JAGUAR BESS U1	24INR0039	JAG_SLR_BESS1	MCLENNAN	STORAGE	NORTH	2025	157.1	150.0
1430 SP JAGUAR BESS U2	24INR0039	JAG_SLR_BESS2	MCLENNAN	STORAGE	NORTH	2025	157.2	150.0
1431 SPENCER BESS	24INR0545	SP_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1432 ST. GALL II ENERGY STORAGE	22INR0525							

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1457 Z5 SOUTHTON DGR	26INR0684	Z5_DGR1	BEXAR	DIESEL	SOUTH	2025	29.4	21.5
1458 RMR and Other Resource Agreement Capacity Total		RMR_CAP_CONT					914.5	754.8
1459								
1460 Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1461								
1462 Non-Synchronous Tie Resources								
1463 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1464 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1465 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0
1466 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1467 Non-Synchronous Ties Total							1,220.0	1,220.0
1468								
1469 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1470 CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049	FREESTONE	GAS-GT	NORTH	2026		-	-
1471 CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109	FREESTONE	GAS-GT	NORTH	2026		-	-
1472 CEDAR BAYOU5 (TEF)	23INR0029	CHAMBERS	GAS-CC	HOUSTON	2027		-	-
1473 CEDARVALE GAS	25INR0710	WARD	GAS-IC	WEST	2026		-	-
1474 COYOTE SPRINGS AGR1	24INR0645	REEVES	DIESEL	WEST	2025		-	-
1475 ENCHANTED ROCK NEWPP	22INR0546	HARRIS	GAS-IC	HOUSTON	2026		-	-
1476 FRIENDSWOOD G CTG 2	24INR0456	HARRIS	GAS-GT	HOUSTON	2025		143.7	143.7
1477 NRG THW GT 345 (TEF)	24INR0482	HARRIS	GAS-GT	HOUSTON	2026		-	-
1478 PYOTE GAS	25INR0718	WARD	GAS-IC	WEST	2026		-	-
1479 ROCK ISLAND GENERATING (TEF)	27INR0321	COLORADO	GAS-IC	SOUTH	2027		-	-
1480 SADDLEBACK AGR1	24INR0646	REEVES	DIESEL	WEST	2025		-	-
1481 UHLAND MAXWELL EXPANSION	25INR0503	CALDWELL	GAS-IC	SOUTH	2026		-	-
1482 Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							143.7	143.7
1483								
1484 Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1485 AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027		-	-
1486 CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	2026		-	-
1487 CASCABEL WIND 1	24INR0424	ZAPATA	WIND-O	SOUTH	2027		-	-
1488 CASCABEL WIND 2	23INR0561	ZAPATA	WIND-O	SOUTH	2027		-	-
1489 CORRALITOS WIND 1	24INR0505	ZAPATA	WIND-O	SOUTH	2027		-	-
1490 CORRALITOS WIND 2	24INR0506	ZAPATA	WIND-O	SOUTH	2027		-	-
1491 DUNDEE NORTH WIND	27INR0004	WILBARGER	WIND-O	WEST	2027		-	-
1492 DUNDEE SOUTH A WIND	27INR0005	BAYLOR	WIND-O	WEST	2027		-	-
1493 DUNDEE SOUTH B WIND	27INR0011	BAYLOR	WIND-O	WEST	2027		-	-
1494 GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	2027		-	-
1495 HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026		-	-
1496 HYFUELS WESTERN FARMLAND WIND	26INR0021	VICTORIA	WIND-O	SOUTH	2027		-	-
1497 LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	2026		-	-
1498 LAUREL WIND ENERGY CENTER	27INR0056	PECOS	WIND-O	WEST	2027		-	-
1499 MONTE ALTO I WIND	19INR0022	WILLACY	WIND-C	COASTAL	2028		-	-
1500 MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2027		-	-
1501 RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027		-	-
1502 SIETE	20INR0047	WEBB	WIND-O	SOUTH	2026		-	-
1503 YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2027		-	-
1504 WATER VALLEY WIND ENERGY	20INR0247	TOM GREEN	WIND-O	WEST	2027		-	-
1505 Planned Capacity Total (Wind)							-	-
1506								
1507 Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1508 ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2027		-	-
1509 ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025		-	-
1510 ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2027		-	-
1511 ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	2026		-	-
1512 ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2028		-	-
1513 AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027		-	-
1514 BARRETT SOLAR	24INR0477	RAINS	SOLAR	NORTH	2026		-	-
1515 BIGWAY SOLAR I	27INR0127	KING	SOLAR	WEST	2028		-	-
1516 BIGWAY SOLAR II	27INR0128	KING	SOLAR	WEST	2028		-	-
1517 BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2027		-	-
1518 BRIGGS SOLAR	23INR0059	HASKELL	SOLAR	WEST	2027		-	-
1519 BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026		-	-
1520 BYNUM SOLAR PROJECT	24INR0181	CORYELL	SOLAR	NORTH	2025		-	-
1521 CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	2027		-	-
1522 CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	2026		-	-
1523 CAMINO SANTIAGO SOLAR	22INR0605	MILAM	SOLAR	SOUTH	2027		-	-
1524 CANNIBAL DRAW SOLAR	26INR0452	GLASSCOCK	SOLAR	WEST	2028		-	-
1525 CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028		-	-
1526 CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	2026		-	-
1527 CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2026		-	-
1528 CIBELES SOLAR	24INR0356	MCLENNAN	SOLAR	NORTH	2027		-	-
1529 CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025		-	-
1530 CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	2026		-	-
1531 CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	2026		-	-
1532 CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	2027		-	-
1533 DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2026		-	-
1534 DEVILLE SOLAR	22INR0262	CALLAHAN	SOLAR	WEST	2026		-	-
1535 DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027		-	-
1536 DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027		-	-
1537 DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025		-	-
1538 DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2027		-	-
1539 DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2026		-	-
1540 DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2027		-	-
1541 ECHOLS CREEK SOLAR	25INR0368	LAMAR	SOLAR	NORTH	2027		-	-
1542 ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026		-	-
1543 ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026		-	-
1544 FAGUS SOLAR PARK 3 SLF	26INR0524	CHILDRESS	SOLAR	PANHANDLE	2026		-	-
1545 FELIX EAST SOLAR	27INR0007	WILBARGER	SOLAR	WEST	2027		-	-
1546 FELIX NORTH SOLAR	22INR0209	WILBARGER	SOLAR	WEST	2027		-	-
1547 FELIX WEST SOLAR	27INR0012	WILBARGER	SOLAR	WEST	2027		-	-
1548 FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027		-	-
1549 FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	29INR0015	JONES	SOLAR	WEST	2027		-	-
1550 GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2026		-	-
1551 GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026		-	-
1552 GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027		-	-
1553 GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2027		-	-
1554 GREATER BRYANT G SOLAR	23INR0300	MIDLAND	SOLAR	WEST	2026		-	-
1555 GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026		-	-
1556 GREYHOUND SOLAR - PHASE E	26INR0669	ECTOR	SOLAR	WEST	2025		150.7	150.7

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1569 LAMKIN SOLAR	22INR0220		COMANCHE	SOLAR	NORTH	2027	-	-
1570 LANGER SOLAR	23INR0030		BOSQUE	SOLAR	NORTH	2027	-	-
1571 LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2026	-	-
1572 LEIGHTON SOLAR SLF	24INR0298		LIMESTONE	SOLAR	NORTH	2027	-	-
1573 LEON SOLAR PARK	26INR0023		LEON	SOLAR	NORTH	2026	-	-
1574 LIMEWOOD SOLAR	23INR0249		BELL	SOLAR	NORTH	2026	-	-
1575 LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2026	-	-
1576 LUNIS CREEK SOLAR SLF	21INR0344		JACKSON	SOLAR	SOUTH	2027	-	-
1577 LUPINUS SOLAR 1	24INR0150		FRANKLIN	SOLAR	NORTH	2027	-	-
1578 MALDIVES SOLAR (ALTERNATE POI)	25INR0400		SCURRY	SOLAR	WEST	2028	-	-
1579 MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2026	-	-
1580 MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2027	-	-
1581 MIDPOINT SOLAR	24INR0139		HILL	SOLAR	NORTH	2025	-	-
1582 MILLER'S BRANCH I	22INR0270		HASKELL	SOLAR	WEST	2025	-	-
1583 MILLERS BRANCH SOLAR II	24INR0044		HASKELL	SOLAR	WEST	2026	-	-
1584 MILLERS BRANCH SOLAR III	26INR0521		HASKELL	SOLAR	WEST	2026	-	-
1585 MIRANDA SOLAR PROJECT	24INR0161		MCMULLEN	SOLAR	SOUTH	2027	-	-
1586 MOCCASIN SOLAR	26INR0269		STONEWALL	SOLAR	WEST	2027	-	-
1587 MRG GOODY SOLAR	23INR0225		LAMAR	SOLAR	NORTH	2026	-	-
1588 NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2027	-	-
1589 NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2026	-	-
1590 NEW HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2026	-	-
1591 NIGHTFALL SOLAR SLF	21INR0334		UVALDE	SOLAR	SOUTH	2026	-	-
1592 NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2026	-	-
1593 NORTHINGTON SOLAR	25INR0319		WHARTON	SOLAR	SOUTH	2027	-	-
1594 OCI COBB CREEK SOLAR	25INR0229		HILL	SOLAR	NORTH	2026	-	-
1595 PADRINO SOLAR	25INR0166		HILL	SOLAR	NORTH	2026	-	-
1596 PIEDRA SOLAR	25INR0168		FREESTONE	SOLAR	NORTH	2026	-	-
1597 PINNINGTON SOLAR	24INR0010		JACK	SOLAR	NORTH	2026	-	-
1598 PITTS DUDIK II	24INR0364		HILL	SOLAR	NORTH	2026	-	-
1599 QUANTUM SOLAR	21INR0207		HASKELL	SOLAR	WEST	2026	-	-
1600 REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2026	-	-
1601 RENEGADE PROJECT (DAWN SOLAR)	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1602 ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2026	-	-
1603 RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	-	-
1604 ROWDY CREEK SOLAR	24INR0186		LAMAR	SOLAR	NORTH	2027	-	-
1605 SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1606 SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1607 SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2026	-	-
1608 SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	-	-
1609 SHAW SOLAR	23INR0078		BANDERA	SOLAR	SOUTH	2026	-	-
1610 SHORT CREEK SOLAR	24INR0201		WICHITA	SOLAR	WEST	2027	-	-
1611 SOLACE SOLAR	23INR0031		HASKELL	SOLAR	WEST	2026	-	-
1612 SOL MARINA ENERGY CENTER	26INR0241		ELLIS	SOLAR	NORTH	2027	-	-
1613 SP JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2027	-	-
1614 SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2027	-	-
1615 STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2027	-	-
1616 SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2027	-	-
1617 SYPERT BRANCH SOLAR PROJECT	24INR0070		MILAM	SOLAR	SOUTH	2026	-	-
1618 TANGLEWOOD SOLAR	23INR0054		BRAZORIA	SOLAR	COASTAL	2025	251.0	251.0
1619 TEHUACANA CREEK SOLAR SLF	24INR0188		NAVARRO	SOLAR	NORTH	2027	-	-
1620 THREE CANES SOLAR SLF	26INR0543		NAVARRO	SOLAR	NORTH	2027	-	-
1621 THREE W SOLAR	25INR0055		HILL	SOLAR	NORTH	2026	-	-
1622 TIGER SOLAR	23INR0244		JONES	SOLAR	WEST	2027	-	-
1623 TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2027	-	-
1624 TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2026	-	-
1625 ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2026	-	-
1626 UVA CREEK SOLAR	26INR0359		BORDEN	SOLAR	WEST	2028	-	-
1627 XE BONHAM SOLAR 1	25INR0199		LIMESTONE	SOLAR	NORTH	2026	-	-
1628 XE HERMES SOLAR	23INR0344		BELL	SOLAR	NORTH	2025	-	-
1629 YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2027	-	-
1630 ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	-	-
1631 Planned Capacity Total (Solar)							401.7	401.7
1632								
1633 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1634 ABILENE ELMCREEK BESS	25INR0701		TAYLOR	STORAGE	WEST	2025	-	-
1635 ABILENE INDUSTRIAL PARK BESS	25INR0702		TAYLOR	STORAGE	WEST	2025	-	-
1636 ALAMO STREET BESS	25INR0763		PECOS	STORAGE	WEST	2025	-	-
1637 ALDRIN 138 BESS	25INR0421		BRAZORIA	STORAGE	COASTAL	2027	-	-
1638 ALDRIN 345 BESS	25INR0425		BRAZORIA	STORAGE	COASTAL	2027	-	-
1639 AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2025	-	-
1640 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355		HENDERSON	STORAGE	NORTH	2027	-	-
1641 ANSON BAT	22INR0457		JONES	STORAGE	WEST	2026	-	-
1642 APACHE HILL BESS	25INR0231		HOOD	STORAGE	NORTH	2026	-	-
1643 APPLE BESS	26INR0574		ECTOR	STORAGE	WEST	2026	-	-
1644 ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2027	-	-
1645 ARROYO STORAGE	24INR0306		CAMERON	STORAGE	COASTAL	2026	-	-
1646 ATASCOCITA BESS	25INR0713		HARRIS	STORAGE	HOUSTON	2026	-	-
1647 BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	-	-
1648 BARTON BRANCH IA	22INR0504		ROBERTSON	STORAGE	NORTH	2026	-	-
1649 BERRY BESS1	25INR0743		HARRIS	STORAGE	HOUSTON	2025	-	-
1650 BESS STADIUM	25INR0696		JIM WELLS	STORAGE	SOUTH	2026	-	-
1651 BIG ELM STORAGE	23INR0469		BELL	STORAGE	NORTH	2027	-	-
1652 BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2026	-	-
1653 BLACK & GOLD ENERGY STORAGE	24INR0386		MENARD	STORAGE	WEST	2027	-	-
1654 BLACK SPRINGS BESS SLF	24INR0315		PALO PINTO	STORAGE	NORTH	2025	120.7	120.7
1655 BLANQUILLA BESS	24INR0528		NUECES	STORAGE	COASTAL	2026	-	-
1656 BLUE SKIES BESS	25INR0046		HILL	STORAGE	NORTH	2027	-	-
1657 BLUE SUMMIT ENERGY STORAGE	25INR0492		WILBARGER	STORAGE	WEST	2026	-	-
1658 BORDERWORLD BESS	23INR0354		STARR	STORAGE	SOUTH	2026	-	-
1659 BRACERO PECAN STORAGE	26INR0034		REEVES	STORAGE	WEST	2027	-	-
1660 BRIGGS STORAGE	24INR0058		HASKELL	STORAGE	WEST	2027	-	-
1661 BROOKVIEW ROAD BESS	27INR0243		HARRIS	STORAGE	HOUSTON	2028	-	-
1662 BROTHERTON STORAGE	25INR0432		ANDERSON	STORAGE	NORTH	2026	-	-
1663 BRP DIRAN BESS	23INR0137		WHARTON	STORAGE	SOUTH	2028	-	-
1664 BUDA BESS	25INR0650		HAYS	STORAGE	SOUTH	2026	-	-
1665 BUFFALO CREEK BESS	26INR0405		FORT BEND	STORAGE	HOUSTON	2026	-	-
1666 BYPASS BATTERY STORAGE	23INR0336		FORT BEND	STORAGE	HOUSTON	2025	-	-
1667 CALLISTO II ENERGY CENTER	22INR							

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	NOV. 2025 MORA
1681 DESNA BESS	24INR0128		BRAZORIA	STORAGE	COASTAL	2026	-	-
1682 DESTINY STORAGE	24INR0397		HARRIS	STORAGE	HOUSTON	2026	-	-
1683 DIOS BESS	25INR0441		JACKSON	STORAGE	SOUTH	2027	-	-
1684 DOS RIOS ENERGY STORAGE SLF	24INR0476		MILAM	STORAGE	SOUTH	2027	-	-
1685 DOWNTOWN BESS	25INR0764		PECOS	STORAGE	WEST	2025	-	-
1686 EAST HARRISON BESS	25INR0648		CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1687 ECHOLS CREEK STORAGE	25INR0369		LAMAR	STORAGE	NORTH	2027	-	-
1688 ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2026	-	-
1689 ELIO BESS	25INR0103		BRAZORIA	STORAGE	COASTAL	2027	-	-
1690 ELM STREET BESS	25INR0655		REEVES	STORAGE	WEST	2026	-	-
1691 ELM STREET BESS2	25INR0765		REEVES	STORAGE	WEST	2025	-	-
1692 EMPIRE CENTRAL BESS	24INR0659		DALLAS	STORAGE	NORTH	2025	9.9	9.9
1693 ESCONDIDO BESS	25INR0593		MAVERICK	STORAGE	SOUTH	2026	-	-
1694 EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2028	-	-
1695 FERDINAND GRID BESS	22INR0422		BEXAR	STORAGE	SOUTH	2026	-	-
1696 FIRST CAPITOL BESS	26INR0226		BRAZORIA	STORAGE	COASTAL	2026	-	-
1697 GAIA STORAGE	24INR0140		NAVARRO	STORAGE	NORTH	2026	-	-
1698 GEARS BESS2	25INR0742		HARRIS	STORAGE	HOUSTON	2025	-	-
1699 GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2027	-	-
1700 GRIZZLY RIDGE BESS SLF	22INR0596		HAMILTON	STORAGE	NORTH	2026	-	-
1701 GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2026	-	-
1702 HARLINGEN #1 BESS 1	26INR0691		CAMERON	STORAGE	COASTAL	2026	-	-
1703 HEADCAMP BESS	23INR0401		PECOS	STORAGE	WEST	2025	-	-
1704 HIDDEN LAKES BESS	23INR0617		GALVESTON	STORAGE	HOUSTON	2026	-	-
1705 HIDDEN VALLEY BESS	24INR0594		HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1706 HIGH NOON STORAGE	24INR0126		HILL	STORAGE	NORTH	2028	-	-
1707 HIGHWAY 6 BESS	26INR0520		BRAZOS	STORAGE	NORTH	2026	-	-
1708 HOCKLEY BESS	25INR0602		HARRIS	STORAGE	HOUSTON	2026	-	-
1709 HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2026	-	-
1710 HORNET STORAGE II SLF	25INR0283		SWISHER	STORAGE	PANHANDLE	2027	-	-
1711 HOUSTON IV BESS	24INR0584		HARRIS	STORAGE	HOUSTON	2026	-	-
1712 IRON BELT ENERGY STORAGE	25INR0208		BORDEN	STORAGE	WEST	2026	-	-
1713 KNAPP BESS	25INR0747		SCURRY	STORAGE	WEST	2025	9.9	9.9
1714 LANGER STORAGE	23INR0266		BOSQUE	STORAGE	NORTH	2027	-	-
1715 LANTANA BESS	25INR0647		NUCES	STORAGE	COASTAL	2025	10.0	10.0
1716 LAUREL STORAGE ENERGY CENTER	27INR0080		PECOS	STORAGE	WEST	2027	-	-
1717 LEAKEY BESS	23INR0548		REAL	STORAGE	SOUTH	2026	-	-
1718 LEOPARD BESS	27INR0224		VICTORIA	STORAGE	SOUTH	2028	-	-
1719 LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	-	-
1720 LONGFELLOW BESS I	24INR0453		PECOS	STORAGE	WEST	2026	-	-
1721 LONGFELLOW BESS II	24INR0455		PECOS	STORAGE	WEST	2026	-	-
1722 LOUISA ENERGY STORAGE	24INR0108		BEXAR	STORAGE	SOUTH	2029	-	-
1723 LUCKY BLUFF BESS SLF	24INR0295		ERATH	STORAGE	NORTH	2025	100.8	100.8
1724 LUPINUS STORAGE 3	24INR0490		FRANKLIN	STORAGE	NORTH	2026	-	-
1725 LYSSY BESS	25INR0597		WILSON	STORAGE	SOUTH	2025	-	-
1726 MALLARD BESS	25INR0101		COLLIN	STORAGE	NORTH	2026	-	-
1727 MCCAMEY'S CASTLE BATTERY	25INR0557		UPTON	STORAGE	WEST	2025	-	-
1728 MEADOW PARK BESS	26INR0699		TARRANT	STORAGE	NORTH	2026	-	-
1729 MEDINA CITY BESS	24INR0502		BANDERA	STORAGE	SOUTH	2026	-	-
1730 MESQUITE BESS	25INR0697		CAMERON	STORAGE	COASTAL	2026	-	-
1731 MIDNIGHT SUN ENERGY STORAGE	24INR0442		CROCKETT	STORAGE	WEST	2028	-	-
1732 MIDPOINT STORAGE	24INR0138		HILL	STORAGE	NORTH	2025	-	-
1733 MRG GOODY STORAGE	24INR0305		LAMAR	STORAGE	NORTH	2026	-	-
1734 NORIA STORAGE	23INR0062		NUCES	STORAGE	COASTAL	2026	-	-
1735 NORTH EDINBURG BESS 1	26INR0682		HIDALGO	STORAGE	SOUTH	2026	-	-
1736 OCI COBB CREEK ESS	25INR0233		HILL	STORAGE	NORTH	2026	-	-
1737 ORANGE GROVE BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2027	-	-
1738 ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2026	-	-
1739 PADUA GRID BESS UNIT 2	24INR0533		BEXAR	STORAGE	SOUTH	2026	-	-
1740 PADUA GRID BESS UNIT 3	28INR0024		BEXAR	STORAGE	SOUTH	2026	-	-
1741 PAJARITA BESS	22INR0466		CAMERON	STORAGE	COASTAL	2028	-	-
1742 PALMVIEW BESS	24INR0628		HIDALGO	STORAGE	SOUTH	2025	-	-
1743 PARADISO BESS	23INR0200		ATASCOSA	STORAGE	SOUTH	2028	-	-
1744 PIEDRA BESS	25INR0169		FREESTONE	STORAGE	NORTH	2026	-	-
1745 PINTAIL PASS BESS	24INR0302		SAN PATRICIO	STORAGE	COASTAL	2025	207.3	207.3
1746 POTEET BESS	25INR0715		ATASCOSA	STORAGE	SOUTH	2025	-	-
1747 PROJECT LYNX BESS	25INR0329		NUCES	STORAGE	COASTAL	2026	-	-
1748 PURPLE SAGE BESS 1	25INR0391		COLLIN	STORAGE	NORTH	2027	-	-
1749 PURPLE SAGE BESS 2	25INR0392		COLLIN	STORAGE	NORTH	2027	-	-
1750 QUANTUM STORAGE	26INR0310		HASKELL	STORAGE	WEST	2026	-	-
1751 RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2027	-	-
1752 RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2026	-	-
1753 RESACA OASIS STORAGE	27INR0399		CAMERON	STORAGE	COASTAL	2027	-	-
1754 ROADRUNNER CROSSING BESS SLF	23INR0538		EASTLAND	STORAGE	NORTH	2025	150.4	-
1755 ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2026	-	-
1756 ROCK CREEK BESS	26INR0407		KENDALL	STORAGE	SOUTH	2028	-	-
1757 ROCK ROSE ENERGY BESS	26INR0201		FORT BEND	STORAGE	HOUSTON	2026	-	-
1758 ROCKEFELLER STORAGE	22INR0239		SCHLEICHER	STORAGE	WEST	2027	-	-
1759 ROWDY CREEK BESS	24INR0187		LAMAR	STORAGE	NORTH	2027	-	-
1760 RUTILE BESS	24INR0485		RUNNELS	STORAGE	WEST	2026	-	-
1761 RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2026	-	-
1762 SCENIC WOODS BESS	25INR0712		HARRIS	STORAGE	HOUSTON	2026	-	-
1763 SE EDINBURG BESS	24INR0642		HIDALGO	STORAGE	SOUTH	2025	-	-
1764 SEINE BESS	23INR0140		FOARD	STORAGE	WEST	2027	-	-
1765 SEVEN FLAGS BESS	23INR0351		WEBB	STORAGE	SOUTH	2025	-	-
1766 SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2027	-	-
1767 SHERBINO II BESS SLF	26INR0296		PECOS	STORAGE	WEST	2026	-	-
1768 SKIPJACK ENERGY STORAGE	26INR0189		BRAZORIA	STORAGE	COASTAL	2028	-	-
1769 SODA LAKE BESS 1	23INR0501		CRANE	STORAGE	WEST	2025	-	-
1770 SOHO BESS	23INR0419		BRAZORIA	STORAGE	COASTAL	2026	-	-
1771 SOHO II BESS	25INR0162		BRAZORIA	STORAGE	COASTAL	2026	-	-
1772 SOL MARINA ENERGY CENTER BESS	26INR0242		ELLIS	STORAGE	NORTH	2027	-	-
1773 SOLACE STORAGE	26INR0309		HASKELL	STORAGE	WEST	2026	-	-
1774 SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2027	-	-
1775 SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2026	-	-
1776 STARLING STORAGE	23INR0181		GONZALES	STORAGE	SOUTH	2027	-	-
1777 STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2026	-	-

### Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	43,175	42,050	41,424	41,292	41,835	44,259	45,559	46,641	47,731	48,954	49,317	49,421	49,335	48,670	48,318	48,168	48,529	49,468	50,175	50,617	50,493	49,677	47,409	45,107
10%	43,754	42,613	41,979	41,845	42,395	44,958	47,834	48,970	49,313	49,665	49,967	50,075	50,019	50,324	50,354	50,400	50,711	51,712	52,681	52,928	52,100	50,328	48,044	45,711
20%	44,217	43,064	42,423	42,287	42,844	45,378	48,306	49,424	49,693	50,135	50,455	50,566	50,500	50,713	50,759	50,778	51,093	52,103	53,904	53,327	52,504	50,817	48,551	46,195
30%	44,668	43,504	42,856	42,719	43,282	45,763	48,840	49,971	50,060	50,567	50,895	51,013	50,937	51,082	51,076	51,234	51,500	52,527	54,500	53,778	52,896	51,261	49,034	46,667
40%	45,167	43,989	43,334	43,196	43,764	46,106	49,368	50,510	50,367	50,953	51,294	51,418	51,325	51,388	51,623	51,784	52,051	53,092	55,088	54,359	53,226	51,658	49,528	47,180
50%	45,755	44,562	43,899	43,759	44,322	46,448	49,889	51,044	50,851	51,332	51,690	51,815	51,713	51,904	52,166	52,329	52,598	53,649	55,669	54,933	53,699	52,055	50,008	47,760
60%	46,420	45,209	44,536	44,390	44,880	46,752	50,476	51,644	51,449	51,681	52,063	52,199	52,065	52,506	52,777	52,942	53,214	54,273	56,316	55,579	54,331	52,427	50,458	48,287
70%	47,351	46,115	45,405	45,149	45,431	47,402	51,179	52,364	52,167	52,361	52,699	52,780	52,722	53,236	53,514	53,682	53,957	55,024	57,093	56,350	55,088	53,054	50,884	48,781
80%	48,573	47,189	46,341	45,853	45,953	48,202	52,043	53,247	53,047	53,244	53,558	53,671	53,603	54,123	54,403	54,571	54,855	55,940	58,038	57,287	56,018	53,949	51,486	49,272
90%	49,494	48,008	47,054	46,460	46,654	49,497	53,442	54,678	54,472	54,675	54,997	55,097	54,990	55,531	55,813	55,988	56,275	57,396	59,554	58,768	57,491	55,399	52,869	50,302
100%	65,932	66,265	66,471	67,179	68,557	72,042	76,418	76,766	73,825	70,498	66,759	63,741	60,789	61,396	61,716	61,910	62,228	63,458	65,834	65,233	65,758	65,890	63,932	62,960

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24		
0%	0	0	0	0	0	0	0	0	151	3,190	3,545	2,756	1,137	(372)	(894)	(1,366)	(2,474)	321	0	0	0	0	0	0		
10%	0	0	0	0	0	0	0	147	3,077	5,464	6,966	7,770	8,262	8,134	7,708	6,414	4,065	364	0	0	0	0	0	0		
20%	0	0	0	0	0	0	0	0	355	4,449	7,451	9,160	10,069	10,573	10,617	10,382	9,149	5,581	413	0	0	0	0	0	0	
30%	0	0	0	0	0	0	0	0	596	5,648	9,438	11,145	11,980	12,381	12,433	12,376	11,165	6,655	472	0	0	0	0	0	0	
40%	0	0	0	0	0	0	0	0	918	6,752	11,388	12,988	13,657	13,959	14,064	14,074	12,836	7,563	547	0	0	0	0	0	0	
50%	0	0	0	0	0	0	0	0	1,280	7,913	13,354	14,807	15,216	15,332	15,380	15,580	14,374	8,423	635	0	0	0	0	0	0	
60%	0	0	0	0	0	0	0	0	1,724	9,179	15,313	16,567	16,737	16,687	16,682	16,905	15,792	9,218	753	0	0	0	0	0	0	
70%	0	0	0	0	0	0	0	0	1	2,316	10,599	17,531	18,489	18,298	18,034	18,021	18,358	17,269	10,130	928	0	0	0	0	0	0
80%	0	0	0	0	0	0	0	0	2	3,192	12,484	19,806	20,430	19,879	19,469	19,519	19,889	18,843	11,154	1,206	0	0	0	0	0	0
90%	0	0	0	0	0	0	0	0	6	4,586	15,125	22,556	22,796	21,864	21,240	21,199	21,638	20,518	12,628	1,765	0	0	0	0	0	0
100%	0	0	0	0	0	0	0	64	8,465	20,866	26,421	26,693	25,479	25,025	25,212	25,140	23,584	18,453	16,653	0	0	0	0	0	0	

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	419	739	599	858	797	812	672	688	1,901	785	1,635	659	765	819	1,004	434	563	726	878	531	591	503	(376)	(385)
10%	9,028	9,293	9,014	8,629	8,676	8,453	7,600	7,397	5,743	6,501	5,257	6,620	5,699	5,600	5,255	4,929	5,009	5,649	6,646	8,208	8,664	10,639	8,883	8,542
20%	12,517	12,645	12,242	11,943	11,789	11,434	10,745	10																

## **Background**

### **Capacity Available for Operating Reserves (CAFOR)**

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
  - Demand
  - Thermal Outages
- + Pre-EEA Resources if CAFOR < 3,000 MW
- + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

### **Wind and Solar Capacity Values**

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

### **Probabilistic Modeling**

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions. The Expected Thermal Outages - Unplanned line item in 'Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages' table in the Monthly Outlook tab are based on the P50 output from the PRRM run for the reporting month.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- *Switchable Generation Resources Currently Serving Neighboring Grids* - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.

- **Price-Responsive Demand Reduction (Winter Months)** - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- **Incremental Price Responsive Demand Reduction (Summer Months)** - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- **Private Use Network (PUN) Generator Injection** - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the historical day with the lowest Physical Responsive Reserve (PRC) amount. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- **Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)** - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

#### **Large Flexible Load Consumption Forecast**

The LFL Forecast is derived using a linear model driven by seasonal variables and observed LFL behavior. The LFL pattern indicates a reduction to 50% over the coincident peak hours for the months of June, July, August, and September and to 15% over the net-load peak hours for these months.

#### **Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints**

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Load shed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROD). The amount of coastal wind curtailment has been reduced by this amount.