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| SCR Number | [832](https://www.ercot.com/mktrules/issues/SCR832) | SCR Title | Discontinue Report that makes COPs available to TSPs |
| Date of Decision | | August 27, 2025 | |
| Action | | Recommended Approval | |
| Timeline | | Normal | |
| Estimated Impacts | | Cost/Budgetary: None  Project Duration: No project required | |
| Proposed Effective Date | | The first of the month following Public Utility Commission of Texas (PUCT) approval | |
| Priority and Rank Assigned | | Not applicable | |
| Supporting Protocol or Guide Sections/Related Documents | | None | |
| System Change Description | | This System Change Request (SCR) discontinues generation of and eventually retires a report not being used by Market Participants. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | Since implementation of SCR797, Provide Current Operating Plans (COPs) to TSPs, ERCOT has been generating a report every hour with Current Operating Plan (COP) data for the next 168 hours. However, the report was accessed by a non-ERCOT user only once over the past 4+ years. This report is impacted by the Real-Time Coptimization plus Batteries (RTC+B) project, which adds some new fields to and removes some existing fields from COPs. | |
| PRS Decision | | On 7/16/25, PRS voted unanimously to recommend approval of SCR832 as submitted. All Market Segments participated in the vote.  On 8/13/25, PRS voted unanimously to endorse and forward to TAC the 7/16/25 PRS Report and 6/24/25 Impact Analysis for SCR832. All Market Segments participated in the vote. | |
| Summary of PRS Discussion | | On 7/16/25, the sponsor provided an overview of SCR832.  On 8/13/25, there was no discussion. | |
| TAC Decision | | On 8/27/25, TAC voted unanimously to recommend approval of SCR832 as recommended by PRS in the 8/13/25 PRS Report. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 8/27/25, there was no additional discussion beyond TAC review of the items below. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | IMM has no opinion on SCR832. |
| **ERCOT Opinion** | ERCOT supports approval of SCR832. |
| **ERCOT Market Impact Statement** | ERCOT Staff has reviewed SCR832 and believes the market impact for SCR832 discontinues an unused report and thereby avoids related costs to update and maintain this report under RTC+B. |

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| Sponsor | |
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| Company | ERCOT |
| Phone Number | 512-248-6601 |
| Cell Number |  |
| Market Segment | Not applicable |

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| **Market Rules Staff Contact** | |
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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

None

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| Proposed System Change |

**Issue:** On 12/11/18, the ERCOT Board of Directors (Board) approved SCR797, Provide Current Operating Plans (COPs) to TSPs. This SCR required ERCOT to implement changes that would allow ERCOT to automatically provide COP information as outlined in the SCR797 to a TSP based on a formal request to ERCOT from that TSP. The system changes associated with SCR797 were implemented in February 2020. Specifically, the report named, “Current Operating Plan For Next 168 Hours” (EMIL ID: NP1-303-CD | Report Type ID: 16543) was created. TSPs that requested access to this report could download it with the Digital Certificate role “TSPCOP”. Since implementation, ERCOT has been generating a report every hour with COP data for the next 168 hours. However, the report was accessed by a non-ERCOT user only once over the past 4 plus years. This report is impacted by the Real-Time Coptimization plus Batteries (RTC+B) project, which adds some new fields to and removes some existing fields from COPs.

**Resolution:** Considering the limited usage, ERCOT proposes to discontinue the generation of this report when this SCR is approved and retire it at the appropriate opportunity.