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| PGRR Number | [131](https://www.ercot.com/mktrules/issues/PGRR131) | PGRR Title | Requirements for Interconnection Cost Reporting for Transmission-Connected Generators |
| Date Posted | August 26, 2025 |
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| Requested Resolution  | Normal |
| Planning Guide Sections Requiring Revision  | 5.2.8.1, Standard Generation Interconnection Agreement for Transmission-Connected Generators5.2.8.4, Interconnection Cost Reporting for Transmission-Connected Generators (new) |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Planning Guide Revision Request (PGRR) implements mandatory reporting requirements for Transmission Service Providers (TSPs) and ERCOT for interconnection cost reporting for transmission-connected generators pursuant to paragraph (i) of P.U.C. Subst. R. 25.195, Terms and Conditions for Transmission Service, and deletes greybox language superseded by the requirements.Based on discussions with Public Utility Commission of Texas (PUCT) Staff, ERCOT encourages TSPs to review PUCT Project #58393, Annual Report on Dispatchable and Non-Dispatchable Generation Facilities, and to consider filing comments in that project if there are ways that the proposed annual reporting requirements in Project #58393 might be improved or aligned with the reporting requirements in paragraph (i) of P.U.C. Subst. R. 25.195. |
| Reason for Revision |  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission General system and/or process improvement(s) Regulatory requirements ERCOT Board/PUCT Directive*(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* |
| Justification of Reason for Revision and Market Impacts | Paragraph (i) of P.U.C. Subst. R. 25.195 requires TSPs to provide the transmission cost information described in this PGRR to ERCOT and requires ERCOT to include such information in the monthly GIS Report and in an annual report.  |

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| Market Segment | Not applicable |

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| Proposed Guide Language Revision |

5.2.8.1 Standard Generation Interconnection Agreement for Transmission-Connected Generators

(1) As a condition for obtaining transmission service, an IE for any transmission-connected generator must execute a Standard Generation Interconnection Agreement (SGIA) with its TSP. A template of the SGIA can be found on the ERCOT website.

(2) The TSP must submit a change request via the online RIOO system to transmit a copy of the signed SGIA to ERCOT within ten Business Days of execution.

(3) The TSP must submit a change request via the online RIOO system to transmit a copy of any public, financially-binding agreement between the IE and the TSP, other than an SGIA, under which the interconnection for a transmission-connected generator will be constructed. The agreement must be submitted within ten Business Days of execution.

(4) The TSP must submit a change request via the online RIOO system within ten Business Days of receiving both a notice to proceed with construction of the interconnection for the transmission-connected generator and the financial security sufficient to fund the interconnection facilities pursuant to either agreement addressed in paragraphs (2) or (3) above.

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**5.2.8.4 Interconnection Cost Reporting for Transmission-Connected Generators**

(1) Beginning in January 2026, within 90 calendar days from the end of each calendar month, a TSP must provide the following information for each new transmission-level generator interconnection that is energized to the TSP’s system in that calendar month:

a) The total cost of the interconnection;

b) Any contribution in aid of construction (CIAC) paid by the Interconnecting Entity (IE); and

c) Any above-allowance costs incurred by the IE.

(2) ERCOT will provide information on its website regarding the system and format TSPs shall use to submit the information described in this section.

(3) ERCOT will include in the monthly Generation Interconnection Status (GIS) Report the information it received in the prior month from TSPs as required under this section.

(4) Beginning in April 2027 and every calendar year thereafter, ERCOT will publish an annual report on the ERCOT website containing the information it received in the prior calendar year pursuant to this section regarding costs for new transmission-level generator interconnections that were energized to the ERCOT transmission system.