This Request for Exemption form constitutes a formal request for exemption[[1]](#footnote-1) under 16 Texas Administrative Code § 25.517(c) from one or more requirements of the following Nodal Operating Guides Sections:

* Section 2.6.2.1 (Frequency Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs) and Type 2 WGRs); and
* Section 2.9.1 (Voltage Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs), Type 2 WGRs and Type 3 WGRs.

The Resource Entity/Interconnecting Entity (Requesting Entity) must ***complete all sections*** and submit the form, ***including all information noted below***, to ERCOT via DocuSign on or before **September 15, 2025**. Information submitted as part of this Request for Exemption shall be treated as Protected Information in accordance with the ERCOT Protocols.

**NOTE: If you, as the Requesting Entity, did not submit a Notice of Intent to Request an Exemption for the Resource on or before April 15, 2025, you may *not* request an exemption now.**

**RE/IE NAME:**

**RE/IE DUNS NUMBER:**

*For Resources synchronized or with a Production Load Date, provide the following information* ***as it appears in the ERCOT Network Operations Model****:*

*For Resources that have* ***not*** *received a Production Load Date, provide the following information* ***as entered in ERCOT’s Resource Integration and Ongoing Operations (RIOO) system****:*

**SUBSTATION ACRONYM:**

**RESOURCE NAME:**

**INR NUMBER:**

**PROJECT NAME:**

As the Requesting Entity, I request the above-referenced Resource be exempted from the following Nodal Operating Guides requirement(s)[[2]](#footnote-2) *[check all that apply]*:

|  |  |  |  |
| --- | --- | --- | --- |
| **Frequency Ride-Through** |  | **Voltage Ride-Through** | |
| Section 2.6.2.1(1)  Section 2.6.2.1(3)  Section 2.6.2.1(4)  Section 2.6.2.1(5) |  | Section 2.9.1(5) [Type 3 WGRs only]  Section 2.9.1.2(1)  Section 2.9.1.2(3)  Section 2.9.1.2(4)  Section 2.9.1.2(5)  Section 2.9.1.2(6)  Section 2.9.1.2(7) |  |

**The following items are required unless otherwise indicated:**

Provide a succinct description, with supporting documentation, of the Requesting Entity’s efforts to comply with the applicable reliability requirement and an explanation of the Requesting Entity’s inability to comply.[[3]](#footnote-3)

Provide documentation describing all feasible modifications, replacements, or upgrades the Requesting Entity could implement, but has not yet implemented, to improve the performance of the Resource toward meeting the requirement(s) from which an exemption is requested.[[4]](#footnote-4)

Provide a schedule for implementing modifications the Requesting Entity provided as part of the Initial Frequency Ride-Through Capability Report (IFRTCR) and/or Initial Voltage Ride-Through Capability Report (IVRTCR), as appropriate, including the following information:

(A) a proposed completion deadline for each proposed modification, replacement, or upgrade;

(B) proposed dates for the Requesting Entity to provide updates to ERCOT on the plan’s progress;

(C) any supporting documentation relevant to plan implementation; and

(D) potential mitigation options, if applicable.[[5]](#footnote-5)

**SELECT ONLY ONE:** Requesting Entity has  / has not  submitted any other exemption requests for the Resource made the subject of this exemption request.[[6]](#footnote-6)

**(REQUIRED IF *HAS* WAS MARKED IN RESPONSE TO THE PREVIOUS QUESTION)** Attach a description of the outcome of all other exemption requests submitted for the Resource made the subject of this exemption request.

Resource Energization Date (*i.e*., the Initial Energization date as defined in Section 2 of the ERCOT Protocols):[[7]](#footnote-7) Click or tap to enter a date.

Provide copies of the Resource’s Standard Generation Interconnection Agreement (SGIA) and any amendments not already submitted to ERCOT.[[8]](#footnote-8) If the Requesting Entity already provided the SGIA to ERCOT, mark this box:

Requesting Entity understands that, in support of this request, it must submit a ***complete and accurate*** IFRTCR and/or IVRTCR, as appropriate, ***with emphasis on a model accurately representing expected Resource performance reflecting all technical limitations***.[[9]](#footnote-9)

**Signature of Authorized Representative:** \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**AR Printed Name:** \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**Date:** Click or tap to enter a date.

1. *See*, 16 Texas Administrative Code (TAC) § 25.517(c)(9). [↑](#footnote-ref-1)
2. Include cross-references to ERCOT Protocols where the applicable reliability requirement is contained. *See*, 16 TAC § 25.517(c)(1). [↑](#footnote-ref-2)
3. *See*, 16 TAC § 25.517(c)(2). [↑](#footnote-ref-3)
4. *See*, 16 TAC § 25.517(c)(3). [↑](#footnote-ref-4)
5. *See*, 16 TAC § 25.517(c)(5). [↑](#footnote-ref-5)
6. *See*, 16 TAC § 25.517(c)(6). [↑](#footnote-ref-6)
7. *See*, 16 TAC § 25.517(c)(8). **NOTE**: For projects that have not yet reached the Initial Energization step in the Generation Interconnection and Modification (GIM) process, enter the projected Initial Energization date currently in RIOO. [↑](#footnote-ref-7)
8. *Id.* [↑](#footnote-ref-8)
9. *See*, 16 TAC § 25.517(c)(4). [↑](#footnote-ref-9)