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| NPRR Number | [1290](https://www.ercot.com/mktrules/issues/NPRR1290) | NPRR Title | Gap Resolutions and Clarifications for the Implementation of RTC+B |
| Impact Analysis Date | August 12, 2025 |
| Estimated Cost/Budgetary Impact | Phase 1:None.Phase 2:Between $75k and $100k |
| Estimated Time Requirements | Phase 1:No project required. Phase 1 of this Nodal Protocol Revision Request (NPRR) can take effect upon implementation of PR447, Real-Time Co-Optimization (RTC). See Comments.Phase 2:The timeline for implementing Phase 2 of this NPRR is dependent upon prioritization and Public Utility Commission of Texas (PUCT) approval. Estimated project duration: 5 to 7 months.See Comments. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Management System 49%
* Data and Information Products 26%
* Data Management & Governance 25%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| Phase 1 will implement changes from all revisions not explicitly pre-boxed within NPRR1290 (implemented with RTC+B). Phase 2 will implement changes from all pre-boxed redlines within Sections 6.5.7.3 and 6.6.9 (implemented post-RTC+B). |