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| NPRR Number | [1290](https://www.ercot.com/mktrules/issues/NPRR1290) | NPRR Title | Gap Resolutions and Clarifications for the Implementation of RTC+B |
| Impact Analysis Date | | August 12, 2025 | |
| Estimated Cost/Budgetary Impact | | Phase 1:  None.  Phase 2:  Between $75k and $100k | |
| Estimated Time Requirements | | Phase 1:  No project required. Phase 1 of this Nodal Protocol Revision Request (NPRR) can take effect upon implementation of PR447, Real-Time Co-Optimization (RTC).  See Comments.  Phase 2:  The timeline for implementing Phase 2 of this NPRR is dependent upon prioritization and Public Utility Commission of Texas (PUCT) approval.  Estimated project duration: 5 to 7 months.  See Comments. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Management System 49% * Data and Information Products 26% * Data Management & Governance 25% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| Phase 1 will implement changes from all revisions not explicitly pre-boxed within NPRR1290 (implemented with RTC+B).  Phase 2 will implement changes from all pre-boxed redlines within Sections 6.5.7.3 and 6.6.9 (implemented post-RTC+B). |