



Exemption Form Walkthrough

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Exemption Form Purpose

- As ordered by Public Utility Commission of Texas (PUCT), no additional NOGRR to establish an exemption process is forthcoming
- PUCT adopted 16 TAC § 25.517 establishing process for evaluating exemption requests
- Order adopting the Rule expressly preempted NOG § 2.12.1 (added by NOGRR 245) contemplating subsequent NOGRR to establish exemption process for frequency and voltage ride-through requirements in NOGRR 245:

*NOGRR 245 also revised Nodal Operating Guide §2.12.1(2) to state that an exemption process will be established through an additional NOGRR. **This rule takes the place of the additional NOGRR that had been planned**, and this modification maintains the prospective orientation of the rule by not altering the substantive provisions of the requirements that have already been settled. (6/20/25 [Order Adopting New 16 TAC §25.517](#) at p. 4 of 99 (emphasis added))*

- ERCOT developed exemption request form requiring submission of information the PUCT rule requires Resource Entity (RE) to include in exemption request

The Form

- For Resources that - in April 2025 - submitted notice of intent to request an exemption
- Submit form by 9/15/25 w/ complete and accurate information required by NOG §§2.11.1(1) and 2.11.2(1) (use IFRTCR/IVRTCR templates from ERCOT web site to assist preparation)
- Exemption Request Form located on ERCOT Resource Integration website [Resource Integration](#)

ercot Request for Exemption

Signature: _____
 AR Print Name: _____
 Date: _____

This Request for Exemption form constitutes a formal request for exemption¹ under Texas Administrative Code § 25.517(c) from one or more requirements of the following Nodal Operating Guides Sections:

- Section 2.6.2.1 (Frequency Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs) and Type 2 WGRs); and
- Section 2.9.1 (Voltage Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs), Type 2 WGRs and Type 3 WGRs).

The Resource Entity/Interconnecting Entity (Requesting Entity) must **complete all sections** and submit the form, including all information noted below, to ERCOT at NOGRR245@ercot.com on or before **September 15, 2025**. Information submitted as part of this Request for Exemption shall be treated as Protected Information in accordance with the ERCOT Protocols.

NOTE: If you, as the Requesting Entity, did not submit a Notice of Intent to Request an Exemption for the Resource on or before April 15, 2025, you may not request an exemption now.

RE/IE NAME: _____

RE/IE DUNS NUMBER: _____

SELECTION: _____

Resource: _____

For Resources that are synchronized or that have received a Production Load Date, provide the following information as it appears in the ERCOT Network Operations Model:

For Resources that have not received a Production Load Date, provide the following information as entered in ERCOT's Resource Integration and Ongoing Operations (RIOO) system:

SUBSTATION ACRONYM: _____

RESOURCE NAME: _____

INR NUMBER: _____

PROJECT NAME: _____

As the Requesting Entity, I request the above-referenced Resource be exempted from the following Nodal Operating Guides requirement(s)² [check all that apply]:

Frequency Ride-Through	Voltage Ride-Through
<input type="checkbox"/> Section 2.6.2.1(1)	<input type="checkbox"/> Section 2.9.1(5) <input type="checkbox"/> Section 2.9.1.2(6)
<input type="checkbox"/> Section 2.6.2.1(3)	<input type="checkbox"/> Section 2.9.1.2(1) <input type="checkbox"/> Section 2.9.1.2(7)
<input type="checkbox"/> Section 2.6.2.1(4)	<input type="checkbox"/> Section 2.9.1.2(3)
<input type="checkbox"/> Section 2.6.2.1(5)	<input type="checkbox"/> Section 2.9.1.2(4)
<input type="checkbox"/> Section 2.6.2.1(6)	<input type="checkbox"/> Section 2.9.1.2(5)

The following items are **required** unless otherwise indicated:

¹ See, 16 Texas Administrative Code (TAC) § 25.517(c)(9).
² See, 16 TAC § 25.517(c)(1).

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Walkthrough

- Complete form at **Resource** level
 - If multiple Resources under same RE at same substation request Exemption, **each individual Resource must submit form**
- Resources with Resource Commissioning Date (RCD) or approved Production Load Date (PLD) use Substation Acronym name and Resource Name - **do not use project name**
- Resources without RCD or approved PLD, **use project name and INR number**



Request for Exemption

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- Section 2.9.1 (Voltage Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs), Type 2 WGRs and Type 3 WGRs).

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NOTE: If you, as the Requesting Entity, did not submit a Notice of Intent to Request an Exemption for the Resource on or before April 15, 2025, you may not request an exemption now.

RE/IE NAME:

RE/IE DUNS NUMBER:

For Resources that are synchronized or that have received a Production Load Date, provide the following information as it appears in the ERCOT Network Operations Model:

SUBSTATION ACRONYM:

RESOURCE NAME:

For Resources that have not received a Production Load Date, provide the following information as entered in ERCOT's Resource Integration and Ongoing Operations (RIOO) system:

INR NUMBER:

PROJECT NAME:

As the Requesting Entity, I request the above-referenced Resource be exempted from the following Nodal Operating Guides requirement(s)² **[check all that apply]**:

Frequency Ride-Through

- Section 2.6.2.1(1)
- Section 2.6.2.1(3)
- Section 2.6.2.1(4)
- Section 2.6.2.1(5)
- Section 2.6.2.1(6)

Voltage Ride-Through

- Section 2.9.1(5)
- Section 2.9.1.2(1)
- Section 2.9.1.2(3)
- Section 2.9.1.2(4)
- Section 2.9.1.2(5)
- Section 2.9.1.2(6)
- Section 2.9.1.2(7)

The following items are **required** unless otherwise indicated:

¹ See, 16 Texas Administrative Code (TAC) § 25.517(c)(9).

² See, 16 TAC § 25.517(c)(1).



Form Walkthrough (cont'd)

- RE must select *specific requirements* for which *Resource* needs an exemption
- If notice of intent to request an exemption submitted in April did not include specific requirements and you add them now, ERCOT will likely reject exemption request

This Request for Exemption form constitutes a formal request for exemption¹ under Texas Administrative Code § 25.517(c) from one or more requirements of the following Nodal Operating Guides Sections:

- Section 2.6.2.1 (Frequency Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs) and Type 2 WGRs); and
- Section 2.9.1 (Voltage Ride-Through Requirements for Transmission-Connected Inverter-Based Resources (IBRs), Type 1 Wind-powered Generation Resources (WGRs), Type 2 WGRs and Type 3 WGRs).

The Resource Entity/Interconnecting Entity (Requesting Entity) must **complete all sections** and submit the form, including all information noted below, to ERCOT at NOGRR245@ercot.com on or before **September 15, 2025**. Information submitted as part of this Request for Exemption shall be treated as Protected Information in accordance with the ERCOT Protocols.

NOTE: If you, as the Requesting Entity, did not submit a Notice of Intent to Request an Exemption for the Resource on or before April 15, 2025, you may not request an exemption now.

RE/IE NAME:

RE/IE DUNS NUMBER:

For Resources that are synchronized or that have received a Production Load Date, provide the following information as it appears in the ERCOT Network Operations Model:

SUBSTATION ACRONYM:

RESOURCE NAME:

For Resources that have not received a Production Load Date, provide the following information as entered in ERCOT's Resource Integration and Ongoing Operations (RI/OO) system:

INR NUMBER:

PROJECT NAME:

As the Requesting Entity, I request the above-referenced Resource be exempted from the following Nodal Operating Guides requirement(s)² *[check all that apply]*:

Frequency Ride-Through

- Section 2.6.2.1(1)
- Section 2.6.2.1(3)
- Section 2.6.2.1(4)
- Section 2.6.2.1(5)
- Section 2.6.2.1(6)

Voltage Ride-Through

- Section 2.9.1(5)
- Section 2.9.1.2(1)
- Section 2.9.1.2(3)
- Section 2.9.1.2(4)
- Section 2.9.1.2(5)
- Section 2.9.1.2(6)
- Section 2.9.1.2(7)

The following items are required unless otherwise indicated:

¹ See, 16 Texas Administrative Code (TAC) § 25.517(c)(9).

² See, 16 TAC § 25.517(c)(1).

Form Walkthrough (cont'd)

- Use check list to ensure you provide all required information
- Failure to provide any items will likely result in denial of Exemption request

The following items are required unless otherwise indicated:

¹ See, 16 Texas Administrative Code (TAC) § 25.517(c)(9).
² See, 16 TAC § 25.517(c)(1).

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- Attach a succinct description, with supporting documentation, of the efforts the Requesting Entity took to comply with the requirement(s) from which I am requesting an exemption.³
 - Attach documentation describing all feasible modifications, replacements, or upgrades the Requesting Entity could implement, but has not yet implemented, to improve the performance of the Resource toward meeting the requirement(s) from which an exemption is requested.⁴
 - The schedule for implementing modifications the Requesting Entity provided as part of the Initial Frequency Ride-Through Capability Report (IFRTCR) and/or Initial Voltage Ride-Through Capability Report (IVRTCR), as appropriate, including the following information:
 - (A) a proposed completion deadline for each proposed modification, replacement, or upgrade;
 - (B) proposed dates to provide updates to ERCOT on the plan's progress;
 - (C) any supporting documentation relevant to plan implementation; and
 - (D) potential mitigation options, if applicable.⁵
- SELECT ONLY ONE:** Requesting Entity has / has not submitted any other exemption requests for the Resource made the subject of this exemption request.⁶
- (REQUIRED IF HAS WAS MARKED IN RESPONSE TO THE PREVIOUS QUESTION)** Attach a description of the outcome of all other exemption requests submitted for the Resource made the subject of this exemption request.
 - Resource Energization Date (*i.e.*, the Initial Energization date as defined in Section 2 of the ERCOT Protocols):⁷ Click or tap to enter a date.
 - Attach copies of the Resource's Standard Generation Interconnection Agreement (SGIA) and any amendments not already submitted to ERCOT.⁸ If the Requesting Entity already provided the SGIA to ERCOT, mark this box:
 - Requesting Entity understands that, in support of this request, it must submit a **complete and accurate** Initial Frequency Ride-Through Capability Report (IFRTCR) and/or Initial Voltage Ride-Through Capability

³ See, 16 TAC § 25.517(c)(2).

⁴ See, 16 TAC § 25.517(c)(3).

⁵ See, 16 TAC § 25.517(c)(5).

⁶ See, 16 TAC § 25.517(c)(6).

⁷ See, 16 TAC § 25.517(c)(8). **NOTE:** For projects that have not yet reached the Initial Energization step in the Generation Interconnection and Modification (GIM) process, enter the projected Initial Energization date currently in RIOO.

⁸ *Id.*

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Walkthrough - Initial Capability Reports and Models

- Depending on exemption request, RE must provide complete and accurate information required by NOG §§ 2.11.1(1) and 2.11.2(1)



Request for Exemption

The schedule for implementing modifications the Requesting Entity provided as part of the Initial Frequency Ride-Through Capability Report (IFRTC) and/or Initial Voltage Ride-Through Capability Report (IVRTC), as appropriate, including the following information:

(A) a proposed completion deadline for each proposed modification, replacement, or upgrade;

(B) proposed dates to provide updates to ERCOT on the plan's progress;

(C) any supporting documentation relevant to plan implementation; and

(D) potential mitigation options, if applicable.⁵

SELECT ONLY ONE: Requesting Entity has / has not submitted any other exemption requests for the Resource made the subject of this exemption request.⁶



(REQUIRED IF HAS WAS MARKED IN RESPONSE TO THE PREVIOUS QUESTION) Attach a description of the outcome of all other exemption requests submitted for the Resource made the subject of this exemption request.

Resource Interconnection Date:⁷ _____

Attach copies of the interconnection agreement and any amendments not already submitted to ERCOT.⁸

Requesting Entity understands that, in support of this request, it must submit a ***complete and accurate*** Initial Frequency Ride-Through Capability Report (IFRTC) and/or Initial Voltage Ride-Through Capability Report (IVRTC), as appropriate with emphasis on a model accurately representing expected performance reflecting all technical limitations.⁹

Signature of Authorized Representative: _____

AR Printed Name: _____

Date: _____

⁵ See, 16 TAC § 25.517(c)(5).

⁶ See, 16 TAC § 25.517(c)(6).

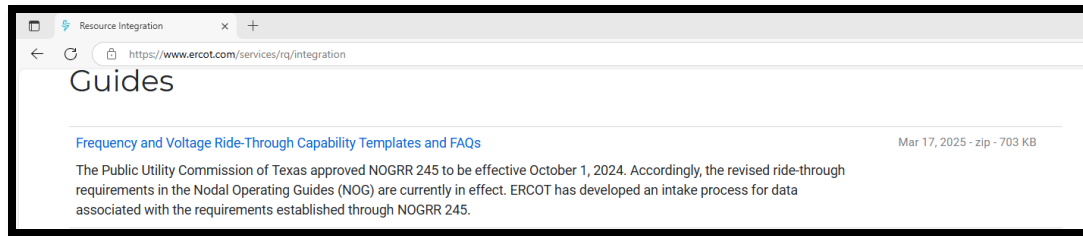
⁷ See, 16 TAC § 25.517(c)(8).

⁸ *Id.*

⁹ See, 16 TAC § 25.517(c)(4).

Walkthrough - Initial Capability Reports and Models (cont'd)

- Use IFRTCR/ IVRTCR templates from ERCOT [Resource Integration](https://www.ercot.com/services/rq/integration) website to assist compiling info to enter in DocuSign



- Forms from consultants or OEMs **may not be** substituted for information required by NOG §§ 2.11.1(1) and 2.11.2(1) in DocuSign

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The schedule for implementing modifications the Requesting Entity provided as part of the Initial Frequency Ride-Through Capability Report (IFRTCR) and/or Initial Voltage Ride-Through Capability Report (IVRTCR), as appropriate, including the following information:

- (A) a proposed completion deadline for each proposed modification, replacement, or upgrade;
- (B) proposed dates to provide updates to ERCOT on the plan's progress;
- (C) any supporting documentation relevant to plan implementation; and
- (D) potential mitigation options, if applicable.⁵

SELECT ONLY ONE: Requesting Entity has / has not submitted any other exemption requests for the Resource made the subject of this exemption request.⁶

[REQUIRED IF HAS WAS MARKED IN RESPONSE TO THE PREVIOUS QUESTION] Attach a description of the outcome of all other exemption requests submitted for the Resource made the subject of this exemption request.

Resource Interconnection Date:⁷ _____

Attach copies of the interconnection agreement and any amendments not already submitted to ERCOT.⁸

Requesting Entity understands that, in support of this request, it must submit a **complete and accurate** Initial Frequency Ride-Through Capability Report (IFRTCR) and/or Initial Voltage Ride-Through Capability Report (IVRTCR), **as appropriate, with emphasis on a model accurately representing expected performance reflecting all technical limitations.**⁹

Signature of Authorized Representative: _____

AR Printed Name: _____

Date: _____

⁵ See, 16 TAC § 25.517(c)(5).

⁶ See, 16 TAC § 25.517(c)(6).

⁷ See, 16 TAC § 25.517(c)(8).

⁸ *Id.*

⁹ See, 16 TAC § 25.517(c)(4).

Walkthrough - Signature

- ERCOT will accept only Authorized Representative (AR) or Backup Authorized Representative (BAR) name and signature
- Submissions **not** signed by AR or BAR will be rejected



Request for Exemption

Report (IVRTCR), as appropriate, *with emphasis on a model accurately representing expected performance reflecting all technical limitations.*⁹

Signature of Authorized Representative: _____

AR Printed Name: _____

Date: Click or tap to enter a date.

⁹ See, 16 TAC § 25.517(c)(4).

NOGRR245 Exemption Submission Check List

- Complete Exemption Form
- Compile the information required by NOG §§ 2.11.1(1) and 2.11.2(1) using the IVRTCR and/or IFRTCR template to assist in preparation
 - IVRTCR and IFRTCR templates are on ERCOT's website [here](#)
- Ensure you submit model to ERCOT via RIOO (include change request number in DocuSign)
- Ensure signature on Exemption Request Form is from AR or BAR
- Submit the form and all supporting information via DocuSign **by 17:00 on September 15, 2025**

Questions?

