

System Planning

**Monthly Status Report**

Report Highlights

* ERCOT is currently reviewing proposed transmission improvements with a total estimated cost of $3.211 billion as of June 30, 2025.
* Transmission Projects endorsed in 2025 total $2.279 billion as of June 30, 2025.
* All projects (in engineering, routing, licensing, and construction) total approximately $16.866 billion[[1]](#footnote-2) as of February 1, 2025.
* Transmission Projects energized in 2025 total approximately $386.78 million (as of February 1, 2025).

Regional Planning Group Reviews

RPG Projects under Review:

* Oncor has submitted the Delaware Basin State 5 Project (RPG Project ID: 24RPG015). This is a Tier 1 project that is estimated to cost $744.60 million. ERCOT has completed the combined independent review on May 16, and the recommended project is estimated to cost $855.3 million. TAC voted unanimously to endorse the project on May 28, 2025. ERCOT Board of Directors endorsed the project on June 24, 2025, and ERCOT has issued the ERCOT endorsement letter.
* Oncor has submitted the Connell 345/138-kV Switch and Connell to Rockhound 345-kV Double-Circuit Line Project (RPG Project ID: 24RPG020). This is a Tier 1 project that is estimated to cost $110.62 million. This project is currently under ERCOT’s independent review.
* WETT has submitted the WETT Delaware Basin Stage 5 Project Alternative (RPG Project ID: 24RPG023). This is a Tier 1 project that is estimated to cost $305.50 million. ERCOT has completed the combined independent review on May 16, and the recommended project is estimated to cost $855.3 million. TAC voted unanimously to endorse the project on May 28, 2025. ERCOT Board of Directors endorsed the project on June 24, 2025, and ERCOT has issued the ERCOT endorsement letter.
* CNP has submitted the Baytown Area Load Addition Project (RPG Project ID: 24RPG028). This is a Tier 1 project that is estimated to cost $141.65 million. This project is currently under ERCOT’s independent review.
* Oncor has submitted the Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit Project (RPG Project ID: 24RPG029). This is a Tier 1 project that is estimated to cost $119.03 million. ERCOT completed the independent review on April 18, and the recommended project is estimated to cost $119.03 million. TAC voted unanimously to endorse the project on April 23, 2025. ERCOT Board of Directors endorsed the project on June 24, 2025, and ERCOT has issued the ERCOT endorsement letter.
* TNMP has submitted the Galveston Region Project (RPG Project ID: 24RPG039). This is a Tier 1 project that is estimated to cost $133.73 million. This project is currently under ERCOT’s independent review.
* Oncor has submitted the Roscoe Area Upgrades Project (RPG Project ID: 24RPG040). This is a Tier 2 project that is estimated to cost $83.00 million. ERCOT completed the independent review on May 30, and the recommended project is estimated to cost $84.30 million. ERCOT has issued the ERCOT endorsement letter.
* BTU has submitted the Texas A&M University System RELLIS Campus Reliability Project (RPG Project ID: 25RPG001). This is a Tier 1 project that is estimated to cost $271.50 million. This project is currently under ERCOT’s independent review.
* BEC has submitted the Hamilton County Conversion Project (RPG Project ID: 25RPG003). This is a Tier 2 project that is estimated to cost $90.00 million. This project is currently under ERCOT’s independent review.
* Oncor has submitted the Southern DFW Load Interconnection and General Grid Strengthening Project (RPG Project ID: 25RPG004). This is a Tier 1 project that is estimated to cost $1,219 million. This project is currently under ERCOT’s independent review.
* Oncor and LCRA TSC have submitted the Muscovy and Voss Lake 345/138-kV Project (RPG Project ID: 25RPG009). This is a Tier 1 project that is estimated to cost $381.83 million. This project is currently under ERCOT’s independent review.
* CNP has submitted the 138-kV West Columbia to Needville Upgrades Project (RPG Project ID: 25RPG011). This is a Tier 3 project that is estimated to cost $95.11 million. The RPG review of this project was completed on May 28, and ERCOT has issued an acceptance letter.
* STEC has submitted the Ammonia Plant Load Project (RPG Project ID: 25RPG012). This is a Tier 2 project that is estimated to cost $65.47 million. This project is currently under ERCOT’s independent review.
* CPS Energy has submitted the Reactive Power Planning Project (RPG Project ID: 25RPG013). This is a Tier 1 project that is estimated to cost $116.50 million. This project is currently under ERCOT’s independent review.
* CNP has submitted the Cedar Bayou Autotransformer Upgrades Project (RPG Project ID: 25RPG014). This is a Tier 3 project that is estimated to cost $26.30 million. The RPG review of this project was completed on June 16, and ERCOT has issued an acceptance letter.
* LCRA TSC has submitted the Buchanan to Burnet Transmission Line Overhaul Project (RPG Project ID: 25RPG015). This is a Tier 3 project that is estimated to cost $36.20 million. The RPG review of this project was completed on June 25, and ERCOT will not issue an acceptance letter for this project, as it is not needed under NERC or ERCOT planning criteria.
* STEC has submitted the Nueces Green Ammonia Load Interconnection Project (RPG Project ID: 25RPG016). This is a Tier 2 project that is estimated to cost $74.00 million. This project is currently in the RPG comment period.
* CPS Energy has submitted the Helotes 345/138-kV Switching Station and Autotransformer Addition at Eastside Switching Station Project (RPG Project ID: 25RPG017). This is a Tier 1 project that is estimated to cost $110.00 million. This project is currently in the RPG comment period.
* AEPSC has submitted the Childress Area Transmission Improvement Project (RPG Project ID: 25RPG018). This is a Tier 2 project that is estimated to cost $53.00 million. This project is currently in the RPG comment period.
* Oncor has submitted the Lamesa Switch to Willow Valley Switch 138-kV Line Rebuild Project (RPG Project ID: 25RPG019). This is a Tier 3 project that is estimated to cost $74.50 million. This project is currently in the RPG comment period.
* CPS Energy has submitted the Large Load Additions Project (RPG Project ID: 25RPG020). This is a Tier 1 project that is estimated to cost $333.70 million. This project is currently in the RPG comment period.
* AEPSC has submitted the Victoria to Warburton 138-kV Line Rebuild Project (RPG Project ID: 25RPG021). This is a Tier 3 project that is estimated to cost $35.50 million. This project is currently in the RPG comment period.

RPG Project Reviews Completed in 2025:

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| --- | --- | --- | --- | --- | --- |
| RPG Project ID | RPG Project Name | Submitted Entity | Tier | Estimated Cost  ($ Millions) | Review Completion Month |
| 24RPG037 | Partial Rebuild of 138-kV Ckt.63 West Galveston to Moody Project | CNP | Reclassified from Tier 3 to Tier 4 per Protocol | 26.20 | January |
| 24RPG038 | Bergheim Substation Upgrade Project | LCRA TSC & PEC | Tier 3 | 66.35 | January |
| 24RPG041 | Buck Canyon and Binturong 345-kV Synchronous Condenser Stations Project | WETT | Tier 3 | 98.61 | January |
| 24RPG017 | Venus Switch to Sam Switch 345-kV Line Project | Oncor | Tier 1 | 118.90 | February |
| 24RPG021 | Forney 345/138-kV Switch Rebuild Project | Oncor | Tier 1 | 100.40 | February |
| 24RPG022 | Wilmer 345/138-kV Switch Project | Oncor | Tier 1 | 158.20 | February |
| 25RPG002 | East Munday 138-kV Station Rebuild Project | AEPSC | Reclassified from Tier 3 to Tier 4 per Protocol | 28.30 | February |
| 25RPG005 | Pitchfork 345-kV Substation Addition Project | WETT | Tier 3 | 57.57 | March |
| 25RPG006 | Resubmission for Salado Switch to Hutto Switch 138-kV Line Project | Oncor | Tier 3 | 87.60 | March |
| 24RPG031 | Central Texas 345-kV Transmission Project | LST | Tier 1 (Withdrawn) | 342.00 | April |
| 24RPG032 | Southwest Houston 345-kV Reliability Project | CNP | Tier 1 (Not Recommend or Endorsed) | 569.32 | April |
| 25RPG007 | Salt Flat Road to Barr Ranch to Reiter 138-kV Second Circuit Project | Oncor | Tier 3 | 63.88 | April |
| 25RPG008 | Wolf Switch to Reiter Switch 138-kV Line Project | Oncor | Tier 3 | 52.65 | April |
| 25RPG010 | 138-kV Flewellen to Fort Bend Upgrades Project | CNP | Tier 3 | 72.86 | April |
| 24RPG024 | Hartring to Upland 138-kV Line and Benedum Autotransformer Addition Project | Oncor & LCRA TSC | Tier 2 | 97.70 | May |
| 24RPG035 | Aransas Pass to Rincon 69-kV Line Rebuild Project | AEPSC | Tier 2 | 34.00 | May |
| 24RPG040 | Roscoe Area Upgrades Project | Oncor | Tier 2 | 84.30 | May |
| 25RPG011 | 138-kV West Columbia to Needville Upgrades Project | CNP | Tier 3 | 95.11 | May |
| 24RPG015 | Delaware Basin State 5 Project | Oncor | Tier 1 | 855.30 | June |
| 24RPG029 | Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit Project | Oncor | Tier 1 | 119.03 | June |
| 25RPG014 | Cedar Bayou Autotransformer Upgrades Project | CNP | Tier 3 | 26.30 | June |
| 25RPG015 | Buchanan to Burnet Transmission Line Overhaul Project | LCRA TSC | Tier 3 | 36.20 | June |

More information on current and past RPG projects can be found on the ERCOT MIS Secure (digital certificate required): https://mis.ercot.com/secure/data-products/grid/regional-planning

Past email communication on RPG projects can be found on the ERCOT listserv by signing up for the REGPLANGROUP list: <http://lists.ercot.com/scripts/wa-ERCOT.exe?A0=REGPLANGROUP>

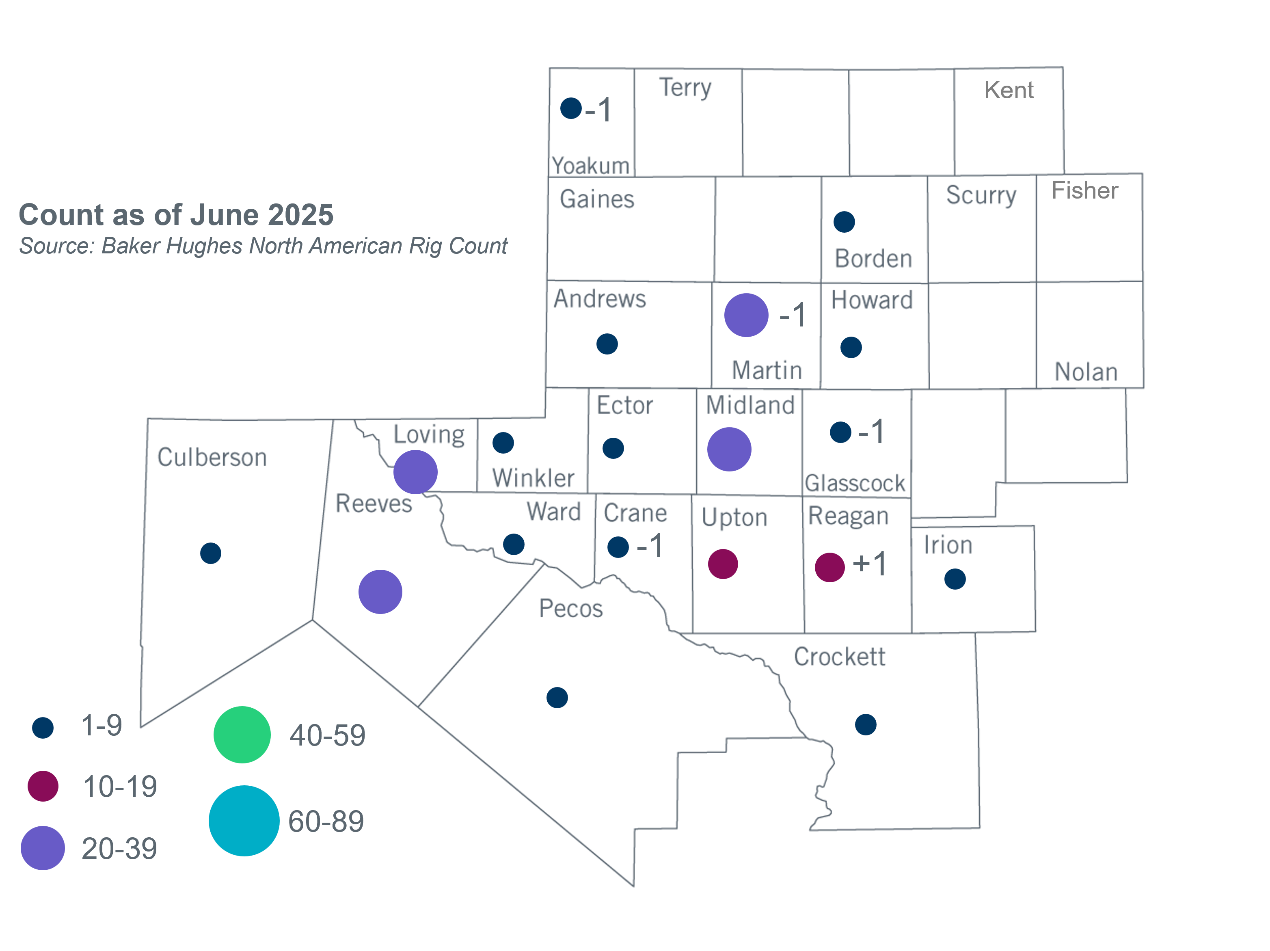
Planning Model Activities

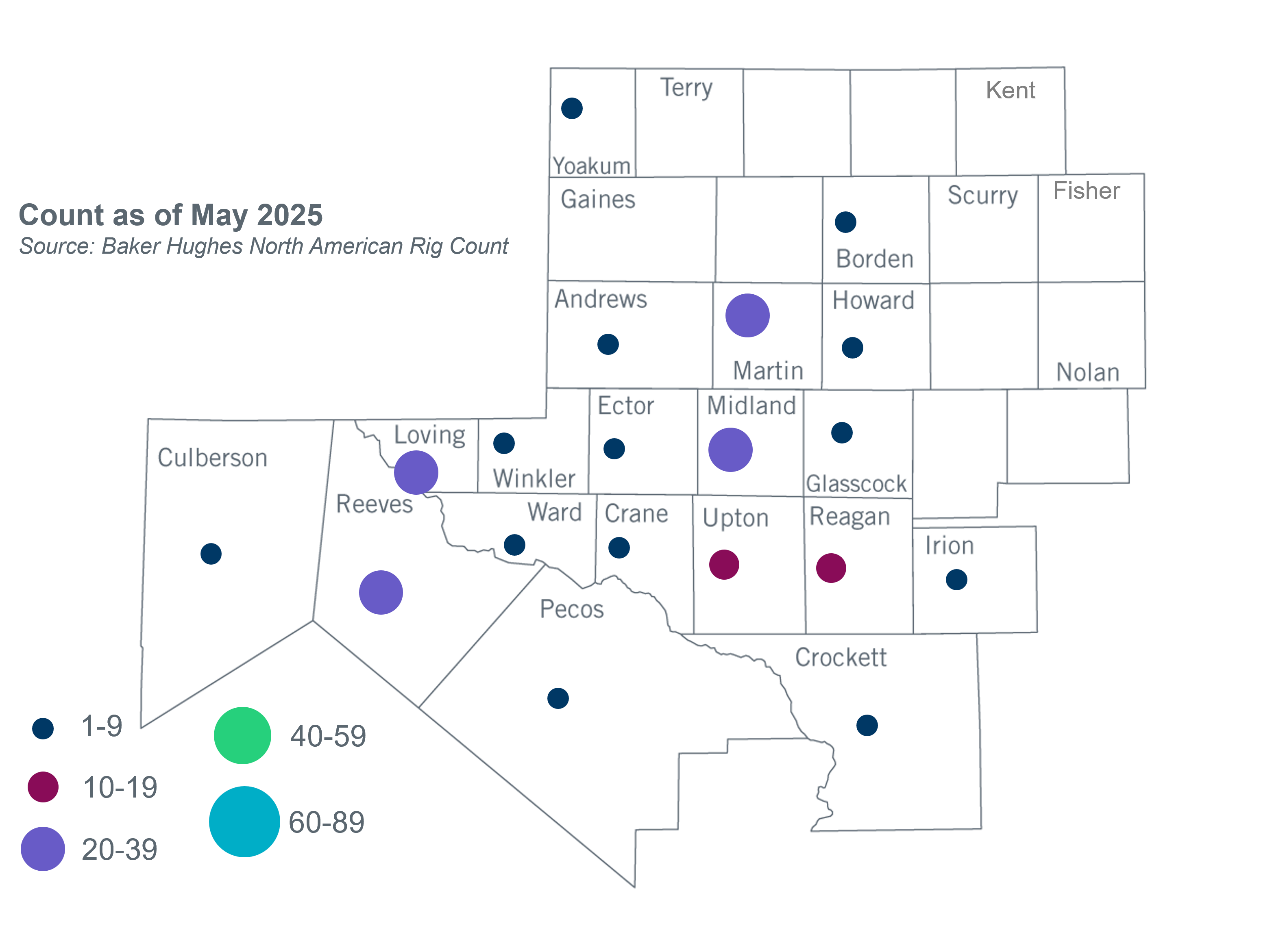
The short-term calendar of major planning model events is as follows:

* By July 18, 2025 25SSWG Cases and TPIT will be posted
* By July 25, 2025 25SSWG Contingency and Planning Data Dictionary will be posted
* By October 15, 2025 25SSWG\_U1 Cases and TPIT will be posted
* By October 31, 2025 25SSWG\_U1 Contingency and Planning Data Dictionary will be posted

The following table shows interconnection projects that met Planning Guide section 6.9(1) and 6.9(2) and were modeled in the SSWG cases as a full model or as a simple model in accordance with Planning Guide section 6.9.

Permian Basin Oil Rig Count[[2]](#footnote-3)

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Other Notable Activities

* ERCOT presented the 2026 Long-Term System Assessment (LTSA) update at the May 2025 RPG meeting.
* ERCOT presented the weather year selection methodology updates for the 2025 Regional Transmission Plan (RTP) economic study at the May 2025 RPG meeting.

1. Based on the Total Project Estimated Cost for all future projects listed in the Transmission Project Information and Tracking (TPIT) report. TPIT is updated three times each year based on information TSPs provide in Model on Demand (MOD) as specified in the ERCOT Steady State Working Group Procedure Manual. The latest TPIT is available at https://www.ercot.com/gridinfo/planning. [↑](#footnote-ref-2)
2. +/- symbol indicates the increase or decrease from the previous month in oil rigs present in each county. There are 182 rigs, including a decrease of 3 oil rigs, in the Permian Basin from May to June. [↑](#footnote-ref-3)