**APPROVED**

**Minutes of the Technical Advisory Committee (TAC) Meeting – Webex Only**

**Wednesday, May 28, 2025 – 9:30 a.m.**

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| *TAC Representatives:* |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) |  |
| Bevill, Rob | Texas-New Mexico Power Company (TNMP) | Alt Rep. for Keith Nix |
| Bonskowski, Ned | Vistra Operations Company (Vistra) |  |
| Campo, Curtis | Garland Power and Light (GP&L) | Alt. Rep. for Russell Franklin |
| Carpenter, Jeremy | Tenaska Power Services (Tenaska) |  |
| Cochran, Seth | Vitol, Inc. (Vitol) |  |
| Coleman, Diana | CPS Energy | Alt. Rep. for David Kee |
| Dreyfus, Mark | City of Eastland |  |
| Gaytan, Jose | Denton Municipal Electric (DME) |  |
| Goff, Eric | TAC Residential Consumer |  |
| Helton, Bob | Engie North America (Engie) |  |
| Hendrix, Chris | Demand Control 2 |  |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Holt, Blake | Lower Colorado River Authority (LCRA) |  |
| Kee, David | CPS Energy |  |
| Kent, Garret | CMC Steel Texas (CMC Steel) |  |
| Loving, Alicia | Austin Energy |  |
| Mercardo, David | CenterPoint Energy (CNP) |  |
| Minnix, Kyle | Brazos Electric Cooperative (Brazos) |  |
| Packard, John | South Texas Electric Cooperative (STEC) |  |
| Pokharel, Nabaraj | Office of Public Utility Counsel (OPUC) |  |
| Ross, Richard | AEP Service Corporation (AEPSC) |  |
| Sams, Bryan | Calpine Corporation (Calpine) |  |
| Schmitt, Jennifer | Rhythm Ops |  |
| Smith, Caitlin | Jupiter Power |  |
| Surendran, Resmi | Shell Energy North America (SENA) |  |
| Wilson, Joe Dan | Golden Spread Electric Cooperative (GSEC) | Alt. Rep. for Mike Wise |
|  |  |  |

The following proxies were assigned:

* Eric Schubert to Garret Kent
* Nick Fehrenbach to Mark Dreyfus
* Caitlin Smith to Bob Helton
* Jay Harpole proxy to Chris Hendrix
* Eric Goff to Nabaraj Pokharel (NPRR1282 and NOGRR275 Only)

*Guests:*

|  |  |  |
| --- | --- | --- |
| Abreu, Kimaya |  |  |
| Aguirre, Tich | CPS Energy |  |
| Ainspan, Malcolm | NRG |  |
| Aldridge, Ryan | AB Power Advisors |  |
| Allen, Thresa | Avangrid Power |  |
| Anderson, Connor | AB Power Advisors |  |
| Anderson, Kevin | Customized Energy Solutions (CES) |  |
| Anton, Daniel | Maison Energy |  |
| Arnett, Rick |  |  |
| Ashley, Kristy | CES |  |
| Barr, Bill |  |  |
| Basaran, Harika | Public Utility Commission of Texas (PUCT) |  |
| Batra-Shrader, Monica | Enchanted Rock |  |
| Beckman, Kara | NextEra |  |
| Bennett, Stacie | LS Power |  |
| Benson, Mariah | Texas Public Power Association (TPPA) |  |
| Berg, Justin | EQ |  |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |  |
| Brandin, Sam |  |  |
| Brannon, Jake | CSD Energy |  |
| Brasel, Kade | CPS Energy |  |
| Brown, Chris | PUCT |  |
| Bulzak, Jacob | PUCT |  |
| Callah, Hunter | BOFA |  |
| Cardiel, Jonathan | PUCT |  |
| Carswell, Cory | Brownsville Public Utilities (BPU) |  |
| Cockrell, Justin |  |  |
| Cook, Kristin | Southern Power |  |
| Darden, Austin | Just Energy |  |
| Davis, Derrick | Texas Reliability Entity, Inc. (Texas RE) |  |
| Detelich, David |  |  |
| Dharme, Neeraja | EDFT |  |
| Dietert, Cole |  |  |
| Donohoo, Ken | Advanced Power Alliance (APA) |  |
| Duensing, Allison |  |  |
| Durham, Rose |  |  |
| Edris, Scott |  |  |
| Eedupuganti, Subbarao |  |  |
| English, Barksdale | PUCT |  |
| Frazier, Amanda | Treaty Oaks Clean Energy |  |
| Gauldin Julie | PUCT |  |
| Gilman, Portia | Yes Energy |  |
| Goff, Eric | NPRR1282 and NOGRR275 Texas Solar and Storage Association (TSSA) |  |
| Graham, Jordan | Tesla |  |
| Halland, Jessica |  |  |
| Hanson, Kevin | Invenergy |  |
| Harper, Sam |  |  |
| Heinrich, Holly |  |  |
| Ho, MeiPo |  |  |
| Ho, Yenpo | Oncor |  |
| Horstmyer, Reid |  |  |
| Huang, Mandy | GridBeyond |  |
| Hubbard, John Russ | Texas Industrial Energy Consumers (TIEC) |  |
| Jamar, Ben | ECI |  |
| Jewell, Michael | Jewell and Associates |  |
| Jha, Monica | Vistra |  |
| Jones, Monica | CNP |  |
| Keefer, Andrew | DME |  |
| Keller, Keller | PUCT |  |
| Kemper, Jason | EDFR |  |
| Khoshjahan, Mo |  |  |
| Kilroy, Taylor | TPPA |  |
| Kirby, Brandon | GEUS |  |
| Kleckner, Tom |  |  |
| Kremling, Barry | GVEC |  |
| Langdon, James | Vistra |  |
| Lasher, Warren | Lasher Energy |  |
| Lee, Jim | CNP |  |
| Lee, Tyler |  |  |
| Levine, Jon | Baker Botts |  |
| Lewis, Deb |  |  |
| Linenschmidt, Larry |  |  |
| Lotter, Eric | Gridmonitor |  |
| Macaraeg, Tad | Stem |  |
| Macias, Jesse | AEP Texas |  |
| Majidi, Mohammad | COP |  |
| Martin, Loretto | Reliant |  |
| McClellan, Suzi | Good Company Associates |  |
| McDonald, Jeff | Potomac Economics |  |
| McGraw, Dan | Mercuria Energy |  |
| McKeever, Debbie | Oncor |  |
| Meadors, Mandy | Plus Power |  |
| Mechler, Robert | LS Power |  |
| Montoya, Inigo |  |  |
| Morris, Sandy | WETT |  |
| Naswa, Shreya | Tenaska |  |
| Neel, Evan | Lancium |  |
| Neville, Zach | CES |  |
| Nguyen, Andy | Constellation |  |
| Nicholson, Tyler | PUCT |  |
| Oliver, Jon |  |  |
| Pearson, Arthur | BP |  |
| Pearson, Kelsey |  |  |
| Pietrucha, Doug | TAEBA |  |
| Pilot, Henry |  |  |
| Price, Mark | DC Energy |  |
| Pueblos, Jameel | Oxy |  |
| Rasmussen, Erin | AEP Texas |  |
| Reedy, Nick | CIM View Consulting |  |
| Reedy, Steve | CIM View Consulting |  |
| Reimers, Andrew | Potomac Economics |  |
| Rich, Katie | Vistra Operations Company |  |
| Ritch, John | Trafigura |  |
| Rochelle, Jennifer | CES |  |
| Rowley, Steve |  |  |
| Safko, Trevor | LCRA |  |
| Schatz, John | Vistra |  |
| Schwanke, Christina |  |  |
| Scott, Kathy | CNP |  |
| Seibel, Alexander | OCI Energy |  |
| Sersen, Juliana | Baker Botts |  |
| Siddiqi, Shams | Crescent Power |  |
| Silva, Patricio | Enel |  |
| Smith, Chase | Southern Power |  |
| Smith, Collin | Leap |  |
| Smith, Mark | CMC Steel |  |
| Snyder, Bill | AEP Texas |  |
| Stephenson, Zach | Texas Electric Cooperatives (TEC) |  |
| Tadlock, Brittany | GEUS |  |
| Teng, Shuye | Constellation |  |
| True, Roy | ACES |  |
| Turner, Lucas | STEC |  |
| Uy, Manny | Hunt Energy |  |
| Van Winkle, Kim | PUCT |  |
| Villarreal, Tori |  |  |
| Walker, Floyd | PUCT |  |
| Wang, Lei |  |  |
| Wattles, Paul |  |  |
| Williams, Mary Elen | OPUC |  |
| Williard, Daniel | Just Energy |  |
| Withrow, David | AEP |  |
| Withrow, Kent | CES |  |
| Wittmeyer, Bob | Longhorn Power |  |
| Yasir, Mishaal |  |  |
| Yoshida, Akihiro |  |  |
| Zang, Hailing |  |  |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  |  |
| Anderson, Troy |  |  |
| Arth, Matt |  |  |
| Bigbee, Nathan |  |  |
| Boren, Ann |  |  |
| Castillo, Leo |  |  |
| Clifton, Suzy |  |  |
| Collins, Keith |  |  |
| Cosway, Chris |  |  |
| Dashnyam, Sanchir |  |  |
| Drake, Gordon |  |  |
| Eedupuganti, Subbarao |  |  |
| El-Madhoun, Mohamed |  |  |
| Finke, Sidne |  |  |
| Fohn, Doug |  |  |
| Garcia, Freddy |  |  |
| Gnanam, Prabhu |  |  |
| Golen, Robert |  |  |
| Gonzales, Nathan |  |  |
| González, Ino |  |  |
| Gravois, Patrick |  |  |
| Gross, Katherine |  |  |
| Hailu, Ted |  |  |
| Hobbs, Kristi |  |  |
| Holland, Caleb |  |  |
| Huang, Fred |  |  |
| Johnson, Blane |  |  |
| King, Ryan |  |  |
| Klinglesmith, William |  |  |
| Kooiman, Elizabeth |  |  |
| Magarinos, Marcelo |  |  |
| Mago, Nitika |  |  |
| Maggio, Dave |  |  |
| Matlock, Robert |  |  |
| Mereness, Matt |  |  |
| Miller, Megan |  |  |
| Moorty, Sai |  |  |
| Moreno, Alfredo |  |  |
| Navarro Catalan, Manuel |  |  |
| Petro, Nick |  |  |
| Phillips, Cory |  |  |
| Ragsdale, Kenneth |  |  |
| Ramthun, Eli |  |  |
| Rosel, Austin |  |  |
| Schmidt, Matthew |  |  |
| Shanks, Magie |  |  |
| Sheets, Jarod |  |  |
| Sills, Alex |  |  |
| Snitman, Julie |  |  |
| Springer, Agee |  |  |
| Stratman, Anne |  |  |
| Sweeney, Carolyn |  |  |
| Thatte, Anupam |  |  |
| Thompson, Chad |  |  |
| Troublefield, Jordan |  |  |
| Woodfin, Dan |  |  |
| Young, Matthew |  |  |
| Zerwas, Rebecca |  |  |
| Zhang, Bryan |  |  |
| Zhang, Jimmy |  |  |
| Zhou, David |  |  |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Caitlin Smith called the May 28, 2025 meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Smith directed attention to the displayed Antitrust Admonition and noted that the Antitrust Guidelines are available for review on the ERCOT website.

Approval of TAC Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*April 23, 2025*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Meeting Updates

*Public Utility Commission of Texas (PUCT) Open Meeting*

Ms. Smith reviewed the disposition of items considered at the May 15, 2025 PUCT meeting.

Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions (See Key Documents)

Ann Boren presented a Revision Request Summary, including the ERCOT Market Impact Statements,

ERCOT Opinions, Credit Finance Sub Group (CFSG) Review, budgetary impacts, and reasons for revisions for Revision Requests to be considered by TAC. Ms. Boren noted that ERCOT does not support approval of Nodal Protocol Revision Request (NPRR) 1238, Registration of Loads with Curtailable Load Capabilities, because ERCOT remains concerned that it is inconsistent with Senate Bill 6 (SB6) as recommended by PRS in the 5/14/25 PRS Report. Andrew Reimer stated that the Independent Market Monitor (IMM) has no opinion on Revision Requests to be considered by TAC except for NPRR1282, Ancillary Service Duration under Real-Time Co-Optimization, which it opposes, supporting the 5/13/25 IMM comments instead.

Protocol Revision Subcommittee (PRS) Report (see Key Documents)

Diana Coleman reviewed PRS activities and presented Revision Requests for TAC consideration.

*NPRR1226, Estimated Demand Response Data*

Participants reviewed a desktop edit to relocate a posting requirement within paragraph (2) of Section 6.3.2, Activities for Real-Time Operations. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*NPRR1238*

Nathan Bigbee reviewed the 5/27/25 ERCOT comments and the related Nodal Operating Guide Revision Request (NOGRR) 265, and potential discrepancies between these Revision Requests and SB6 language regarding ERCOT’s right to curtail large Loads ahead of Energy Emergency Alert (EEA), and stated ERCOT’s preference is that TAC not recommend approval of NPRR1238 or NOGRR265 until SB6 language is finalized per procedural norms.Joe Dan Wilson provided an overview of NPRR1238 and NOGR265 and the progression to a revised potential implementation timeline. Some participants acknowledged likely market impacts pending finalization of SB6 Large Load language and expressed support for tabling. Other participants discussed whether NPRR1238 applies exclusively to flexible loads, citing a need for explicit language settling the fact.

**Garret Kent moved to table NPRR1238 and NOGRR265. Nabaraj Pokharel seconded the motion. The motion failed with nine objections from the Cooperative (4) (LCRA, STEC, Brazos, GSEC), Independent Generator (2) (ENGIE, Vistra), Investor Owned Utility (IOU) (1) (AEPSC) and Municipal (2) (Austin Energy, GP&L) Market Segments, and three abstentions from the Independent Power Marketer (IPM) (1) (SENA), IOU (1) (CNP), and Municipal (1) (CPS Energy) Market Segments**. *(Please see ballot posted with Key Documents.)*

Barksdale English noted the PUCT Staff’s support of the 5/27/25 ERCOT comments*.* Mr. Wilson reiterated urgency, requesting to implement NPRR1238 in time for the 2026 summer season.Ms. Smith committed to holding a Special TAC meeting on June 12, 2025 in order to consider the latest SB6 language and determine further NPRR1238 and NOGRR265 action ahead of the June 24, 2025 ERCOT Board meeting.

**Richard Ross moved to table NPRR1238 and NOGRR265. Mr. Wilson seconded the motion The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

*NPRR1267, Large Load Interconnection Status Report*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*NPRR1276, Move OBD to Section 22 – Emergency Response Service Procurement Methodology*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*NPRR1282*

Ms. Smith yielded the Chair to Martha Henson.

**Bob Helton moved to recommend approval of NPRR1282 as recommended by PRS in the 5/14/25 PRS Report as amended by the 5/13/25 IMM comments. Ms. Smith seconded the motion.**

Mr. Reimer reviewed the 5/13/25 IMM comments and presented the IMM’s analysis and recommendations. Nitika Mago reviewed the 5/12/25 ERCOT comments, presented the ERCOT analysis, and stated that ERCOT is open to revisiting duration analysis post Real-Time Co-Optimization (RTC) go-live with actual market data both as a part of work it is conducting in response to the PUCT Ancillary Services Study and when Dispatchable Reliability Reserve Service (DRRS) is implemented. Mr. Helton and Ms. Smith reviewed the 5/12/25 Joint Commenters comments. Ken Donohoo reviewed the 5/27/25 Advanced Power Alliance (APA) comments. Participants discussed the potential impacts of a one-hour duration for Non-Spinning Reserve (Non-Spin) versus a four-hour duration and expressed a desire for ongoing review of Ancillary Service duration requirements for potential modification, particularly after RTC go-live. Chris Brown reminded participants that PUCT Staff supported the PRS recommendation in the 5/14/25 PRS Report, noted that the ERCOT analysis is based on risk tolerance, and stated that alternate solutions can always be considered after go-live and the IMM is committed to monitoring the issues.

Ms. Smith offered a friendly amendment to the original motion. Mr. Helton accepted the friendly amendment.

**Mr. Helton moved to recommend approval of NPRR1282 as recommended by PRS in the 5/14/25 PRS Report as amended by the 5/12/25 Joint Commenters comments. Ms. Smith seconded the motion. The motion failed with 18 objections from the Consumer (2) (Residential, OPUC), Cooperative (4) (LCRA, STEC, Brazos, GSEC), Independent Generator (2) (Calpine, Vistra), IPM (1) (SENA), Independent Retail Electric Provider (IREP) (4) (Reliant, Rhythm Ops, Demand Control 2, APG&E), IOU (4) (CNP, AEPSC, Oncor, TNMP), and Municipal (1) (GP&L) Market Segments.** *(Please see ballot posted with Key Documents.)*

**Ned Bonskowski moved to recommend approval of NPRR1282 as recommended by PRS in the 5/14/25 PRS Report. Blake Holt seconded the motion. The motion carried with two objections from the Independent Generator (Engie, Jupiter Power) Market Segment and one abstention from the IPM (Tenaska) Market Segment.** *(Please see ballot posted with Key Documents.)*

Revision Requests Tabled at TAC (See Key Documents)

*NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

TAC took no action on this item.

Retail Market Subcommittee (RMS) Report (See Key Documents)

*RMS Strategic Objectives*

*Other Binding Document Revision Request (OBDRR) 054, TDSP(s) Pre-Production Verification Testing*

Debbie McKeever reviewed RMS activities and presented RMS Strategic Objectives and OBDR054 for TAC consideration. Ms. Henson noted these items could be considered in the [Combined Ballot](#Combined_Ballot).

Reliability and Operations Subcommittee (ROS) Report (see Key Documents)

Katie Rich reviewed ROS activities and presented Revision Requests for TAC consideration.

*NOGRR265, Related to NPRR1238, Registration of Loads with Curtailable Load Capabilities*

This item was considered with NPRR1238 under the PRS Report.

*NOGRR275, Eliminate Scheduling Center Requirements for QSEs That Are Not WAN Participants*

Ms. Henson noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*NOGRR277, Related to NPRR1282, Ancillary Service Duration under Real-Time Co-Optimization – URGENT*

**Jennifer Schmitt moved to recommend approval NOGRR277 as recommended by ROS in the 5/20/25 ROS Report. Chris Hendrix seconded the motion. The motion carried with two abstentions from the Independent Generator (Engie, Jupiter Power) Market Segment.** *(Please see ballot posted with Key Documents.)*

*Planning Guide Revision Request (PGRR) 125, Update of LSIPA Compliance Attestation – URGENT*

Participants reviewed administrative clarifications for references to the Resource Integration and Ongoing Operations (RIOO) system for PGRR125. Ms. Henson noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Wholesale Market Subcommittee (WMS) Report (see Key Documents)

*WMS Strategic Objectives*

Mr. Holt reviewed WMS activities and presented the WMS Strategic Objectives for TAC consideration. Ms. Henson noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*Aggregate Distributed Energy Resource (ADER) Pilot Program Project Phase 3 Draft Governing Document*

Mr. Holt summarized discussion on the ADER Pilot Program Project Phase 3 Draft Governing Document at the May 7, 2025 WMS meeting and stated that WMS endorsed the Governing Document concepts described in the Vistra/Enchanted Rock proposal. Paul Wattles reviewed the Voltus recommendation and requested TAC further consider the issues. Ryan King provided a high level overview of the of the status of experience and results associated with Phase 2 of ADER pilot project, presented the proposed recommendations/enhancements for Phase 3, provided notice of ERCOT’s intent to use discretionary authority to increase pilot participation limits in advance of the expected Phase 3 Governing document approval, and reviewed the timeline for consideration at the June 23, 2025 ERCOT Board meeting. Ms. Henson noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

CFSG (See Key Documents)

Loretto Martin reviewed CFSG activities.

Large Load Working Group (LLWG) Report (See Key Documents)

*Confirmation of LLWG Leadership*

Ms. Henson presented Bob Wittmeyer of Longhorn Power as LLWG Chair and Patrick Gravois of ERCOT as Vice-Chair for TAC consideration and noted this item could be considered in the [Combined Ballot](#Combined_Ballot). Mr. Wittmeyer reviewed LLWG activities and encouraged participants to attend the June 13, 2025 Large Load workshop.

*Large Load Interconnection Status Update*

Julie Snitman presented the Large Load interconnection report update.

Real-Time Co-optimization plus Batteries Task Force (RTCBTF) Report (see Key Documents)

Matt Mereness reviewed RTCBTF activities, including the issues list, Revision Requests and requested timeline for consideration before go-live. Mr. Mereness provided updates on RTC+B market trials that began May 5, 2025 and on market readiness handbooks and training modules, and noted that ERCOT Staff have posted sample Settlement Statements/Extracts on the [May 21, 2025 RTCBTF meeting page](https://www.ercot.com/calendar/05212025-RTCBTF-Meeting). Mr. Mereness encouraged attendance at the May 29, 2025 Technology Working Group (TWG) meeting for technical details on the project.

*Prioritization of Work Competing with RTC+B Resources*

Keith Collins stated that ERCOT is seeking to collaborate with stakeholders in identifying initiatives that could be better prioritized after RTC+B go-live in December 2025 and presented current initiatives and the ERCOT recommendation for post RTC+B implementation. Mr. Collins and participants discussed the prioritization process and the appropriate forum for additional discussion.

ERCOT Reports (see Key Documents)

*Outage Coordination Outage Capacity Calculation and Process*

Fred Huang presented the updated proposed revisions to the Maximum Daily Resource Planned Outage Capacity (MDRPOC) methodology, reviewed analysis of 2023 and 2024 MDRPOC vs. planned thermal outages and the proposed risk based MDRPOC determination, highlighted stakeholders feedback and recommended changes, and noted ERCOT issued Market Notice [M-A052325-01](https://www.ercot.com/services/comm/mkt_notices/M-A052325-01), requesting stakeholder feedback by June 9, 2025. Mr. Huang stated that the methodology would be considered at the June 23, 2025 ERCOT Board meeting. Some participants requested additional time to review the issues.

**Jose Gayton moved to endorse the MDRPOC methodology as presented. Mr. Hendrix seconded the motion. The motion carried with ten abstentions from the Cooperative (1) (LCRA), Independent Generator (3) (Jupiter Power, Calpine, Vistra), IPM (3) (Vitol, SENA, Tenaska), IREP (3) (Reliant, Rhythm Ops, APG&E) Market Segments.** *(Please see ballot posted with Key Documents.)*

*Segment Membership Update*

Katherine Gross reminded participants of the Segment Membership discussion at the April 23, 2025 TAC meeting on proposed changes to the Bylaws and notification that a draft redlined Amended and Restated Bylaws of ERCOT is posted on the [February 14, 2025 Segment Membership Workshop page](https://www.ercot.com/calendar/02142025-Workshop-on-Segment-Membership). Ms. Gross stated that ERCOT is still evaluating recommendations, however, ERCOT Staff recommends waiting to initiate any amendment changes until litigation concerning the Bylaws is concluded or resolved.

*Firm Fuel Supply Service (FFSS) Settlement Report*

Magie Shanks summarized the Annual Settlement Report regarding the total FFSS Hourly Standby Fee payments, fuel replacement costs, and clawback of the FFSS program during the November 15, 2024 through March 15, 2025 obligation period.

*Regional Planning Group (RPG) Project - Combined Delaware Basin Stage 5 Project and Alternative*

Prabhu Gnanam summarized the ERCOT independent assessment of the Combined Delaware Basin Stage 5 and Alternative Project; highlighted the comparison of project options; and presented the ERCOT recommendation of Oncor’s Option to address reliability issues in Andrews, Borden, Culberson, Dawson, Gaines, Loving, Reeves, and Winkler Counties in the Far West Weather Zone. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*Real-Time Market Price Correction - Generic Transmission Constraint incorrectly being considered in SCED*

David Zhou summarized the software defect in the ERCOT Energy Management System (EMS) that resulted in a Generic Transmission Constraint (GTC) incorrectly being considered in Security-Constrained Economic Dispatch (SCED) and impacted the Real-Time Market (RTM). Mr. Zhou stated that the issue was discovered and the configuration was corrected on March 31, 2025 and ERCOT issued Market Notices, M-B040225-01 on April 2, 2025 and [M-A051525-01](https://www.ercot.com/services/comm/mkt_notices/M-A051525-01) on May 15, 2025. Mr. Zhou presented the analysis of price and Settlement impacts and stated that price corrections will be considered at the June 23, 2025 ERCOT Board meeting.

Other Business (See Key Documents)

*ERCOT Board and Stakeholder Engagement Update*

Ms. Boren announced the Transmission Planning discussion topic, segments participating, and discussion prompts for the June ERCOT Board and Stakeholder Engagement event.

*TAC Action Items List Review*

Market Participants reviewed the TAC Action Items list and in consideration of the TAC action taken on

the ADER Pilot Program Project Phase 3 Draft Governing Document and NPRR1238 and the related NOGRR265, removed the following items assigned to ROS and WMS:

* February 27, 2025 – Item #10. ADER Pilot Program (WMS)
* April 23, 2025 – Item #11. Evaluate Load shed obligation in light of new curtailable Loads (ROS)

*Biennial TAC/TAC Subcommittee Structural and Procedural Review*

Ms. Smith announced the August 12, 2025 Biennial TAC/TAC Subcommittee Structural and Procedural Review; summarized the TAC, Subcommittee, Working Group and Task Force leadership self-assessment questions; and reviewed the proposed timeline to present findings and recommendations to the Board at its’ September 22 and 23, 2025 meetings.

Combined Ballot

**Mr. Holt moved to approve the Combined Ballot as follows:**

* **To approve the April 23, 2025 meeting minutes as submitted**
* **To recommend approval of NPRR1226 as recommended by PRS in the 5/14/25 PRS Report as revised by TAC**
* **To recommend approval of NPRR1267 as recommended by PRS in the 5/14/25 PRS Report**
* **To recommend approval of NPRR1276 as recommended by PRS in the 5/14/25 PRS Report**
* **To recommend approval of OBDRR054 as recommended by RMS in the 5/13/25 RMS Report**
* **To recommend approval of NOGRR275 as recommended by ROS in the 5/1/25 ROS Report**
* **To recommend approval of PGRR125 as recommended by ROS in the 5/1/25 ROS Report as revised by TAC**
* **To approve the RMS Strategic Objectives as presented**
* **To approve the WMS Strategic Objectives as presented**
* **To endorse the ADER Phase 3 Governing Document as presented**
* **To approve the LLWG Leadership as presented: Chair - Bob Wittmeyer; Vice Chair - Patrick Gravois**
* **RPG Project - Combined Delaware Basin Stage 5 Project and Alternative - To endorse the RPG Project - Combined Delaware Basin Stage 5 Project and Alternative (Oncor Option)**

**Jose Gaytan seconded the motion.** **The motion carried** **unanimously.** *(Please see ballot posted with Key Documents.)*

Ms. Smith adjourned the May 28, 2025 TAC meeting at 4:21 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <https://www.ercot.com/calendar/05282025-TAC-Meeting-_-Webex> [↑](#footnote-ref-2)