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| SMOGRR Number | [032](https://www.ercot.com/mktrules/issues/SMOGRR032) | SMOGRRTitle | Move OBD to Section 12 – TDSP Access to EPS Metering Facility Notification Form |
| Impact Analysis Date | March 20, 2025 |
| Estimated Cost/Budgetary Impact | Less than $5k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. |
| Estimated Time Requirements | No project required. This Settlement Metering Operating Guide Revision Request (SMOGRR) can take effect within 1-2 weeks after Public Utility Commission of Texas (PUCT) approval |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:ERCOT Website and MIS Systems 67%Channel Management Systems 33% |
| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |