**APPROVED**

**Minutes of the Technical Advisory Committee (TAC) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Wednesday, April 23, 2025 – 9:30 a.m.**

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|  |  |  |
| *TAC Representatives:* |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) |  |
| Bevill, Rob | Texas-New Mexico Power Company (TNMP) | Alt Rep. for Keith Nix |
| Bonskowski, Ned | Vistra Operations Company (Vistra) |  |
| Campo, Curtis | Garland Power and Light (GP&L) | Alt Rep. for Russell Franklin via Teleconference |
| Carpenter, Jeremy | Tenaska Power Services (Tenaska) |  |
| Cochran, Seth | Vitol, Inc. (Vitol) |  |
| Dreyfus, Mark | City of Eastland |  |
| Fehrenbach, Nick | City of Dallas |  |
| Gaytan, Jose | Denton Municipal Electric (DME) | Via Teleconference |
| Goff, Eric | TAC Residential Consumer |  |
| Haley, Ian | Morgan Stanley |  |
| Harpole, Jay | AP Gas & Electric (APG&E) | Via Teleconference |
| Helton, Bob | Engie North America (Engie) |  |
| Hendrix, Chris | Demand Control 2 | Via Teleconference |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Holt, Blake | Lower Colorado River Authority (LCRA) |  |
| Kee, David | CPS Energy |  |
| Lee, Jim | CenterPoint Energy (CNP) | Alt. Rep. for David Mercardo |
| Loving, Alicia | Austin Energy |  |
| Minnix, Kyle | Brazos Electric Cooperative (Brazos) |  |
| Packard, John | South Texas Electric Cooperative (STEC) | Via Teleconference |
| Pokharel, Nabaraj | Office of Public Utility Counsel (OPUC) |  |
| Ross, Richard | AEP Service Corporation (AEPSC) |  |
| Sams, Bryan | Calpine Corporation (Calpine) |  |
| Schmitt, Jennifer | Rhythm Ops | Via Teleconference |
| Schubert, Eric | Lyondell Chemical | Via Teleconference |
| Smith, Caitlin | Jupiter Power |  |
| Surendran, Resmi | Shell Energy North America (SENA) |  |
| Turner, Lucas | STEC | Alt Rep. for John Packard |
| Wise, Mike | Golden Spread Electric Cooperative (GSEC) | Via Teleconference |
|  |  |  |

The following proxy was assigned:

* Garret Kent to Eric Schubert

*Guests:*

|  |  |  |
| --- | --- | --- |
| Ainspan, Malcolm | NRG | Via Teleconference |
| Aldridge, Ryan | AB Power Advisors | Via Teleconference |
| Anderson, Connor | AB Power Advisors | Via Teleconference |
| Anderson, Kevin | Customized Energy Solutions (CES) | Via Teleconference |
| Barthel, Vincent | Mercuria | Via Teleconference |
| Basaran, Harika | Public Utility Commission of Texas (PUCT) |  |
| Beckman, Kara | NextEra |  |
| Benson, Mariah | Texas Public Power Association (TPPA) | Via Teleconference |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |  |
| Blankenship, David | CNP | Via Teleconference |
| Boisseau, Heather | LCRA | Via Teleconference |
| Brasel, Kade | CPS Energy | Via Teleconference |
| Carswell, Cory | Brownsville Public Utilities | Via Teleconference |
| Carter, Cathey | GridAxon | Via Teleconference |
| Chhajed, Pushkar | Enel | Via Teleconference |
| Chwialkowski, Todd | EDF | Via Teleconference |
| Coleman, Diana | CPS Energy |  |
| Cook, Kristin | Southern Power | Via Teleconference |
| Darden, Austin | Just Energy | Via Teleconference |
| Donohoo, Ken | OwlERC, LLC | Via Teleconference |
| English, Barksdale | PUCT |  |
| Gilman, Portia | Yes Energy | Via Teleconference |
| Gowalani, Nilesh | New Project Media | Via Teleconference |
| Graham, Greg | CimView | Via Teleconference |
| Greer, Clayton | Cholla | Via Teleconference |
| Guo, Jiachun | Appianway Energy | Via Teleconference |
| Gupta, Dhruv | Solar Proponent | Via Teleconference |
| Hanson, Kevin | Invenergy |  |
| Hemmeline, Charlie | American Clean Power Association |  |
| Ho, Yenpo | Oncor | Via Teleconference |
| Hopley, George | ENGIE | Via Teleconference |
| Hubbard, John | Texas Industrial Energy Consumers (TIEC) |  |
| Jewell, Michael | Jewell and Associates | Via Teleconference |
| Kasali, Tosin | Hecate Grid | Via Teleconference |
| Keller, Keller | PUCT | Via Teleconference |
| Kemp, Helen | Splight | Via Teleconference |
| King, Blake | Galaxy Digital | Via Teleconference |
| Kirby, Brandon | GEUS | Via Teleconference |
| Kremling, Barry | GVEC | Via Teleconference |
| Levine, Jon | Baker Botts | Via Teleconference |
| Macaraeg, Tad | Stem | Via Teleconference |
| Macias, Jesse | AEP Texas | Via Teleconference |
| Martin, Collin | Oncor | Via Teleconference |
| Martin, Loretto | Reliant | Via Teleconference |
| McClellan, Suzi | Good Company Associates | Via Teleconference |
| McDonald, Jeff | Potomac Economics |  |
| McKeever, Debbie | Oncor | Via Teleconference |
| Meadors, Mandy | Plus Power | Via Teleconference |
| Morris, Sandy | WETT | Via Teleconference |
| Neville, Zach | CES | Via Teleconference |
| Nguyen, Andy | Constellation |  |
| Nicholson, Tyler | PUCT | Via Teleconference |
| Pearson, Arthur | BP | Via Teleconference |
| Pietrucha, Doug | TAEBA | Via Teleconference |
| Pueblos, Jameel | Oxy | Via Teleconference |
| Rasmussen, Erin | AEP Texas | Via Teleconference |
| Reedy, Steve | CIM View Consulting |  |
| Rich, Katie | Vistra | Via Teleconference |
| Richmond, Michele | Texas Competitive Power Advocates (TCPA) | Via Teleconference |
| Rico, Guillermo | CPS Energy | Via Teleconference |
| Ritch, John | Trafigura | Via Teleconference |
| Rochelle, Jennifer | CES | Via Teleconference |
| Roth, Werner | PUCT | Via Teleconference |
| Ruehl, John | Deriva Energy | Via Teleconference |
| Safko, Trevor | LCRA |  |
| Sandidge, Clint | Calpine | Via Teleconference |
| Sapunova, Ralitsa | Mercuria | Via Teleconference |
| Schwarz, Brad | Sharyland | Via Teleconference |
| Scott, Kathy | CNP |  |
| Sersen, Juliana | Baker Botts | Via Teleconference |
| Siddiqi, Shams | Crescent Power | Via Teleconference |
| Silva, Patricio | Enel | Via Teleconference |
| Smith, Chase | Southern Power | Via Teleconference |
| Smith, Mark | CMC Steel Texas |  |
| Snyder, Bill | AEP Texas | Via Teleconference |
| Stephenson, Zach | Texas Electric Cooperatives (TEC) | Via Teleconference |
| Stice, Clayton |  | Via Teleconference |
| Teng, Shuye | Constellation |  |
| Thomas, Shane | SENA |  |
| Townsend, Paul | TCPA | Via Teleconference |
| True, Roy | ACES | Via Teleconference |
| Van Ness, Zach | Matrix Renewables | Via Teleconference |
| Van Winkle, Kim | PUCT | Via Teleconference |
| Varada, Pavan | GS | Via Teleconference |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Wagner, Julia | PUCT | Via Teleconference |
| Watson, Mike | Trina Storage |  |
| Weyl, Greg | Trina Storage |  |
| Whiting, James | Mercuria | Via Teleconference |
| Williams, Wes | Bryan Texas Utilities (BTU) |  |
| Wilson, Frank | Nueces Electric Cooperative | Via Teleconference |
| Wilson, Joe Dan | GSEC | Via Teleconference |
| Withrow, David | AEP |  |
| Withrow, Kent | CES | Via Teleconference |
| Wittmeyer, Bob | Longhorn Power |  |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Ahn, Simon |  | Via Teleconference |
| Albracht, Brittney |  |  |
| Allen, Johanna |  | Via Teleconference |
| Anderson, Troy |  |  |
| Arth, Matt |  |  |
| Azeredo, Chris |  | Via Teleconference |
| Basinger, Douglas |  | Via Teleconference |
| Billo, Jeff |  |  |
| Blevins, Bill |  | Via Teleconference |
| Boren, Ann |  |  |
| Butler, Luke |  | Via Teleconference |
| Castillo, Leo |  | Via Teleconference |
| Chen, Amy |  | Via Teleconference |
| Chen, Jiayi |  | Via Teleconference |
| Clifton, Suzy |  |  |
| Collins, Keith |  |  |
| Cortez, Sarai |  |  |
| Dellar, Art |  | Via Teleconference |
| Devadhas Mohanadhas, Thinesh |  | Via Teleconference |
| Drake, Gordon |  |  |
| Du, Pengwei |  | Via Teleconference |
| El-Madhoun, Mohamed |  | Via Teleconference |
| Finke, Sidne |  | Via Teleconference |
| Garcia, Freddy |  | Via Teleconference |
| Gnanam, Prabhu |  |  |
| Golen, Robert |  | Via Teleconference |
| Gonzales, Nathan |  |  |
| González, Ino |  |  |
| Gravois, Patrick |  | Via Teleconference |
| Gross, Katherine |  |  |
| Haesler, Jameson |  | Via Teleconference |
| Hailu, Ted |  | Via Teleconference |
| Hinojosa, Luis |  |  |
| Hobbs, Kristi |  | Via Teleconference |
| Huang, Fred |  |  |
| Jayachandran, Marilyn |  | Via Teleconference |
| King, Ryan |  |  |
| Lightner, Debbie |  | Via Teleconference |
| Ma, Jian |  | Via Teleconference |
| Magarinos, Marcelo |  | Via Teleconference |
| Mago, Nitika |  |  |
| Maggio, Dave |  | Via Teleconference |
| Mereness, Matt |  |  |
| Miller, Megan |  | Via Teleconference |
| Moorty, Sai |  | Via Teleconference |
| Moreno, Alfredo |  | Via Teleconference |
| Morris, Sam |  |  |
| Moayedi, Sam |  | Via Teleconference |
| Petro, Nick |  | Via Teleconference |
| Phillips, Cory |  |  |
| Ramthun, Eli |  | Via Teleconference |
| Rosel, Austin |  | Via Teleconference |
| Schmall, John |  | Via Teleconference |
| Shanks, Magie |  | Via Teleconference |
| Sheets, Jarod |  | Via Teleconference |
| Shi, Ranyu |  | Via Teleconference |
| Shi, Sienna |  | Via Teleconference |
| Sills, Alex |  | Via Teleconference |
| Simons, Diane |  | Via Teleconference |
| Snitman, Julie |  | Via Teleconference |
| Stratman, Anne |  | Via Teleconference |
| Sweeney, Carolyn |  | Via Teleconference |
| Thatte, Anupam |  | Via Teleconference |
| Thornton, Jack |  | Via Teleconference |
| Troublefield, Jordan |  |  |
| Wasik-Gutierrez, Erin |  |  |
| Woodfin, Dan |  | Via Teleconference |
| Yousefian, Mahnoush |  | Via Teleconference |
| Zerwas, Rebecca |  |  |
| Zhang, Bryan |  | Via Teleconference |
| Zuniga, Mariela |  | Via Teleconference |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Caitlin Smith called the April 23, 2025 meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Smith directed attention to the displayed Antitrust Admonition and noted that the Antitrust Guidelines are available for review on the ERCOT website.

Approval of TAC Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*March 26, 2025*

Participants reviewed and expressed support for the proposed clarifications to the draft March 26, 2025 TAC Meeting Minutes. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Meeting Updates

*April 7 and April 8, 2025 ERCOT Board of Directors (ERCOT Board) Meetings*

Ms. Smith reviewed the disposition of items considered at the April 7 and April 8, 2025 ERCOT Board meetings.

Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions (See Key Documents)

Ann Boren presented a Revision Request Summary, including the ERCOT Market Impact Statements,

ERCOT Opinions, Credit Finance Sub Group (CFSG) Review, budgetary impacts, and reasons for revisions for Revision Requests to be considered by TAC. Ms. Boren noted that ERCOT has no opinion on Nodal Protocol Revision Request (NPRR) 1229, Real-Time Constraint Management Plan Cost Recovery Payment, since it is primarily focused on cost allocation issues. Jeff McDonald noted the Independent Market Monitor (IMM) had no opinion on Revision Requests to be considered by TAC.

Protocol Revision Subcommittee (PRS) Report (see Key Documents)

Diana Coleman reviewed PRS activities and presented Revision Requests and PRS Strategic Objectives for TAC consideration.

*NPRR1229*

Some Market Participants reiterated concerns that NPRR1229, like NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs, is inconsistent with the market design, creates improper incentives, and socializes costs to the entire market when the charges should be borne by the individual generators. Supporters of NPRR1229 noted fairness is an issue when Resources are impacted by the constraint/action by ERCOT, infrequency of the covered events, existing requirements for reviewing Settlement disputes, and highlighted that the assigned priority/rank will delay any associated project spending from NPRR1229 for several years.

**Blake Holt moved to recommend approval of NPRR1229 as recommended by PRS in the 4/9/25 PRS Report. David Kee seconded the motion. The motion carried with eight objections from the Consumer (6) (Residential, OPUC, Lyondell Chemical, CMC Steel, City of Eastland, City of Dallas) and Independent Retail Electric Provider (IREP) (2) (Rhythm Ops, Demand Control 2) Market Segments and one abstention from the IREP (APG&E) Market Segment.** *(Please see ballot posted with Key Documents.)*

*NPRR1271, Revision to User Security Administrator and Digital Certificates Opt-out Eligibility*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*System Change Request (SCR) 830, Expose Limited API Endpoints Using Machine-to-Machine Authentication*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*PRS Strategic Objectives*

Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Update on NPRR1275, Expansion of Qualifying Pipeline Definition for Firm Fuel Supply Service in Phase 3 (See Key Documents)

Ms. Smith reviewed the status of NPRR1275 in the stakeholder process. Katie Rich noted objectives of the Firm Fuel Supply Service (FFSS); highlighted PUCT options 1 and 2; and reviewed concepts in NPRR1275, 3/10/25 Vistra comments and 4/9/25 IMM comments; and potential alternate solutions to procure contractual natural gas storage as a separate product (or products). Mr. Holt requested direction on the issues for consideration at the May 7, 2025 Wholesale Market Subcommittee (WMS) meeting. Matt Arth stated that ERCOT is seeking feedback from stakeholders on the potential options to expand FFSS and requested the issues remain tabled if PUCT supports Option 2.

Revision Requests Tabled at TAC (See Key Documents)

*Nodal Operating Guide Revision Request (NOGRR) 264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

TAC took no action on this item.

Retail Market Subcommittee (RMS) Report (See Key Documents)

Debbie McKeever reviewed RMS activities, including an update on implementation of the Public Utility Regulatory Act (PURA) Section 39.168, in PUC Project No.56736, Retail Sales Report.

Reliability and Operations Subcommittee (ROS) Report (see Key Documents)

*2025 ROS Strategic Objectives*

Ms. Rich reviewed ROS activities and presented ROS Strategic Objectives with clarifications for TAC consideration. Ms. Smith noted the ROS Strategic Objectives could be considered in the [Combined Ballot](#Combined_Ballot).

WMS Report (see Key Documents)

Mr. Holt reviewed WMS activities, including the Aggregate Distributed Energy Resource (ADER) Pilot Program Project Phase 3 Draft Governing Document. Mr. Holt noted the proposed redlines received on the governing document, highlighted discussion of the issues at the April 17, 2025 Demand Side Working Group (DSWG) meeting, and stated that the governing document and alternate proposals will be considered at the May 7, 2025 WMS meeting.

CFSG (See Key Documents)

Loretto Martin reviewed CFSG activities.

Large Flexible Load Task Force (LFLTF) Report (See Key Documents)

*Large Load Working Group (LLWG) Charter*

Mr. Blevins reviewed LFLTF activities, highlighted large Load issues to pursue, and presented the LLWG Charter for TAC approval. Participants expressed support for the creation of the LLWG with administrative clarifications to the LLWG charter, and to sunset the LFLTF. Mr. Blevins stated that LLWG leadership will be discussed at the May 17, 2025 LLWG meeting. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

*Large Load Interconnection Status Update*

Julie Snitman presented the Large Load interconnection report update. Ms. Snitman and Mr. Blevins responded to participant questions and concerns.

Real-Time Co-optimization plus Batteries Task Force (RTCBTF) Report (see Key Documents)

Matt Mereness reviewed RTCBTF activities, including the issues list, revision requests timeline, and discussions on State of Charge (SOC) and Ancillary Services duration. He highlighted the 100% readiness response to the March 31, 2025 Market Notice and announced mandatory RTC+B market trials starting May 5, 2025. Mr. Mereness provided updates on market readiness handbooks and training modules, and encouraged attendance at the April 23, 2024 Technology Working Group (TWG) meeting for technical details. Nitika Mago discussed SOC and Ancillary Services duration NPRR and NOGRR, addressing participant questions. Mr. Mereness also reviewed the timeline for revision requests for the June 24, 2025 Board meeting and discussed market design issues for a future forum. Keith Collins reminded participants of resource constraints for RTC implementation as go-live approaches.

ERCOT Reports (see Key Documents)

*Outage Coordination Outage Capacity Calculation and Process Update*

Fred Huang presented the Maximum Daily Resource Planned Outage Capacity (MDRPOC) methodology update, including analysis of 2023 and 2024 MDRPOC vs planned thermal outages, challenges in determining Resource outage capacity, and the proposed risk based MDRPOC determination. Mr. Huang also discussed the timeline for consideration at the June 24, 2025 ERCOT Board meeting and responded to questions. Ms. Smith noted the Outage Coordination Outage Capacity Calculation and Process will be considered at the May 28, 2025 TAC meeting.

*ERCOT FFSS Reporting*

Ryan King presented the FFSS Deployment Report for the 2024/2025 Obligation period, including an overview of the cold weather event timeline, FFSS deployments, analysis of impacts to Real-Time reserves and pricing, issues identified, and next steps. Mr. King noted current FFSS Revision Requests and responded to participant questions and concerns.

*Segment Membership Update*

Katherine Gross noted that no stakeholder responses were received for the three previously redlined proposals to the ERCOT Bylaws that are posted on the [March 26, 2025 TAC meeting page](https://www.ercot.com/calendar/03262025-TAC-Meeting) and on the [February 14, 2025 Segment Membership Workshop page](https://www.ercot.com/calendar/02142025-Workshop-on-Segment-Membership). Ms. Gross noted an update will be provided at the May 28, 2025 TAC meeting, offered to host an additional workshop if stakeholders desired, and stated in the alternative, ERCOT Staff would present a consolidated version of the redlined proposals at the June 27, 2025 Human Resources and Governance Committee meeting.

L*ong-term Load Forecast Update*

Sam Morris presented the Long-term Load Forecast Update for 2025, highlighting the new process of accepting Transmission Service Provider (TSP) Officer Attested letters. Mr. Morris summarized analysis of the Waterfall Methodology, relationship between annual energy and peak, the significant growth TSP forecast from 2024 to 2025, and the different forecast methodologies. Mr. Morris presented the 2025 ERCOT adjusted Load forecast breakdown by type, and its various uses, including outage studies; and noted that the various Long-term Load forecasts can be located on the [Load Forecast page](https://www.ercot.com/gridinfo/load/forecast/). Mr. Morris and Jeff Billo addressed participant questions and noted ongoing discussions at future Supply Analysis Working Group (SAWG) meetings and Regional Planning Group (RPG) meetings.

*2026 Ancillary Services Methodology Plan Discussion*

Luis Hinojosa presented the proposed 2026 Ancillary Services Methodology review timeline and announced that ERCOT will be sharing changes to the methodology related to the use of a probabilistic method for quantifying Ancillary Services. Barksdale English noted that incorporating the probabilistic method in the methodology will be a significant undertaking. Mr. Hinojosa responded to participant questions and concerns and encouraged stakeholder participation at the May 19 and June 30, 2025 Ancillary Services Methodology workshops and relevant subcommittee and working group meetings.

*Oncor Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit Regional Planning Group Project*

Prabhu Gnanam summarized the ERCOT independent review of the Oncor Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit RPG project; highlighted the comparison of project options; reviewed the congestion analysis, sensitivity analysis, and Sub-synchronous Resonance Assessment; and presented the ERCOT recommendation of Option 1 to address the reliability needs in Borden, Howard, and Martin Counties in the Far West Weather Zone. Ms. Smith noted this item could be considered in the [Combined Ballot](#Combined_Ballot).

Other Business (See Key Documents)

*ERCOT Board/Stakeholder Engagement Update*

Rebecca Zerwas reviewed the framework for the stakeholder policy engagement initiative, including the four guiding principles; presented the schedule for the June 23 and September 23, 2025 Board meetings; and highlighted the discussion topic, segments participating, and discussion prompts for the June event.

*2026 Block Calendar*

Ms. Boren presented the draft 2026 Block Calendar, reminded participants of the discussion at the March 26, 2025 TAC meeting, and noted that no edits/revisions were received. Participants expressed support for the 2026 TAC Meeting Schedule as presented. Ms. Boren noted that the 2026 TAC meetings would be posted to the ERCOT website and that the Block Calendar will be reviewed at the Subcommittee May and June meetings.

*TAC Action Items List Review*

Market Participants reviewed the TAC Action Items list and in consideration of the TAC action taken on the LLWG Charter, removed the following item:

* August 22, 2024 - Review LFLTF Charter to see if revisions need to be made; make sure that priorities are being addressed.

Ms. Rich requested TAC confirmation of completion of the December 5, 2022 TAC Assignment to ROS to review calculating Loads/Load shedding in Real-Time. Participants discussed the issues related to NPRR1238, Registration of Loads with Curtailable Load Capabilities, and the related NOGRR265, potential clarifications being developed for consideration at a future PRS meeting, and potential Legislative action. Participants expressed support to remove the original item from the TAC Action Items List:

* 12/05/2022 - Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables)

Participants requested assignment of the following TAC action item to ROS:

* Evaluate Load shed obligations in light of new curtailable Loads (NPRR1238/NOGRR265)

Mr. Holt requested TAC confirmation of completion of the November 20, 2024 TAC Assignment to WMS to review the concept of the Annual Settlement Trigger related to NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs, noting the Board action on NPRR1190 at its April 7, 2025 meeting. Participants expressed support to remove this item from the TAC Action Items List.

*Market Design Framework Workshop*

Mr. Collins encouraged participants to attend the April 23, 2025 Market Design Framework workshop following the TAC meeting.

Combined Ballot

**David Kee moved to approve the Combined Ballot as follows:**

* **To approve the March 26, 2025 meeting minutes as revised by TAC**
* **To recommend approval of NPRR1271 as recommended by PRS in the 4/9/25 PRS Report**
* **To recommend approval of SCR830 as recommended by PRS in the 4/9/25 PRS Report**
* **To approve the PRS Strategic Objectives as presented**
* **To approve the ROS Strategic Objectives as revised by TAC**
* **To sunset the LFLTF and approve the LLWG Charter as revised by TAC**
* **To endorse the Oncor Tredway RPG Project – Option 1**

**Alicia Loving seconded the motion.** **The motion carried** **unanimously.** *(Please see ballot posted with Key Documents.)*

Ms. Smith adjourned the April 23, 2025 TAC meeting at 2:19 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <https://www.ercot.com/calendar/04232025-TAC-Meeting> [↑](#footnote-ref-2)