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| NOGRR Number | [275](https://www.ercot.com/mktrules/issues/NOGRR275) | NOGRR Title | Eliminate Scheduling Center Requirements for QSEs That Are Not WAN Participants |
| Date of Decision | | June 24, 2025 | |
| Action | | Recommended Approval | |
| Timeline | | Normal | |
| Estimated Impacts | | Cost/Budgetary: None  Project Duration: No project required | |
| Proposed Effective Date | | First of the month following Public Utility Commission of Texas (PUCT) approval | |
| Priority and Rank Assigned | | Not applicable | |
| Nodal Operating Guide Sections Requiring Revision | | 3.2.1, Operating Obligations | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide with the Protocols to eliminate scheduling center requirements for Qualified Scheduling Entities (QSEs) that are not Wide Area Network (WAN) Participants. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | This NOGRR is required to align the Nodal Operating Guide with changes in the Protocols made by Nodal Protocol Revision Request (NPRR) 1206, Revisions to QSE Operations and Termination Requirements, and Elimination of Providing Certain Market Participant Principal Information, related to requirements for control or operations centers. | |
| ROS Decision | | On 4/3/25, ROS voted unanimously to recommend approval of NOGRR275 as revised by ROS. All Market Segments participated in the vote.  On 5/1/25, ROS voted unanimously to endorse and forward to TAC the 4/3/25 ROS Report and 2/28/25 Impact Analysis for NOGRR275. All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 4/3/25, ROS reviewed NOGRR275. Participants proposed a clarification desktop edit which ERCOT endorsed.  On 5/1/25, ROS reviewed the 2/28/25 Impact Analysis. | |
| TAC Decision | | On 5/28/25, TAC voted unanimously to recommend approval of NOGRR275 as recommended by ROS in the 5/1/25 ROS Report. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 5/28/25, there was no additional discussion beyond TAC review of the items below. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |
| ERCOT Board Decision | | On 6/24/25, the ERCOT Board voted unanimously to recommend approval of NOGRR275 as recommended by TAC in the 5/28/25 TAC Report. | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | IMM has no opinion on NOGRR275. |
| **ERCOT Opinion** | ERCOT supports approval of NOGRR275. |
| **ERCOT Market Impact Statement** | ERCOT Staff has reviewed NOGRR275 and believes that it provides process improvements by aligning the Nodal Operating Guide with the Protocols to eliminate scheduling center requirements for QSEs that are not WAN Participants. |

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| Sponsor | |
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| Company | ERCOT |
| Phone Number | 512-225-7184 / 512-248-3873 |
| Cell Number | 216-224-3943 |
| Market Segment | Not Applicable |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |

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| Market Rules Notes |

None

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| Proposed Guide Language Revision |

3.2.1 Operating Obligations

(1) Qualified Scheduling Entities (QSEs) that are Wide Area Network (WAN) Participants shall maintain a control or operations center with qualified personnel with the authority to commit and bind the QSE, as described in Protocol Section 16.2, Registration and Qualification of Qualified Scheduling Entities. QSEs shall communicate with ERCOT for the purpose of meeting their obligations specified in the Protocols and these Operating Guides. Each QSE shall designate an Authorized Representative as defined in Protocol Section 2.1, Definitions.

(2) QSEs that are WAN Participants shall submit to ERCOT, by March 15 of each year, a written back-up control plan to continue operation of the control or operations center in the event the QSE’s control or operations center becomes inoperable. Back-up control plans shall be submitted to ERCOT via secured webmail or encrypted data transfer. QSEs shall request that a secure email account be created with ERCOT by sending an email to [shiftsupervisors@ercot.com](mailto:shiftsupervisors@ercot.com).

(3) Each back-up control plan shall be reviewed and updated annually and shall include as a minimum, the following:

(a) Description of actions to be taken by QSE personnel to avoid placing a prolonged burden on ERCOT and other Market Participants, while operating in back-up control mode;

(b) Description of specific functions and responsibilities to be performed to continue operations from an alternate location;

(c) Procedures and responsibilities for maintaining basic voice communications capabilities with ERCOT; and

(d) Procedures for back-up control function testing and the training of personnel.

(4) As an option, the back-up control plan may include arrangements made with another Entity to provide the minimum back-up control functions in the event the QSE’s primary functions are interrupted.

(5) For connectivity requirements for back-up sites, refer to Section 7, Telemetry and Communication.