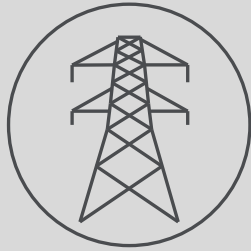


The logo features the word "Ingeteam" in a bold, italicized red font. To its right is a red rectangular box containing the tagline "ELECTRIFYING A SUSTAINABLE FUTURE" in white, uppercase, sans-serif font. The background consists of light gray, wavy, abstract shapes on a white background.

Ingeteam ELECTRIFYING A SUSTAINABLE FUTURE

INGETEAM GFM CAPABILITIES AND PERSPECTIVE ON ERCOT AGS-ESR TESTS



- > **About Ingeteam**
- > **IS Grid-Forming Control**
- > **ERCOT AGS Test Framework**
- > **Ingeteam GFM Experience**

Ingeteam

Key figures



Present in **15 countries**
and new markets



3600 + employees
around the world



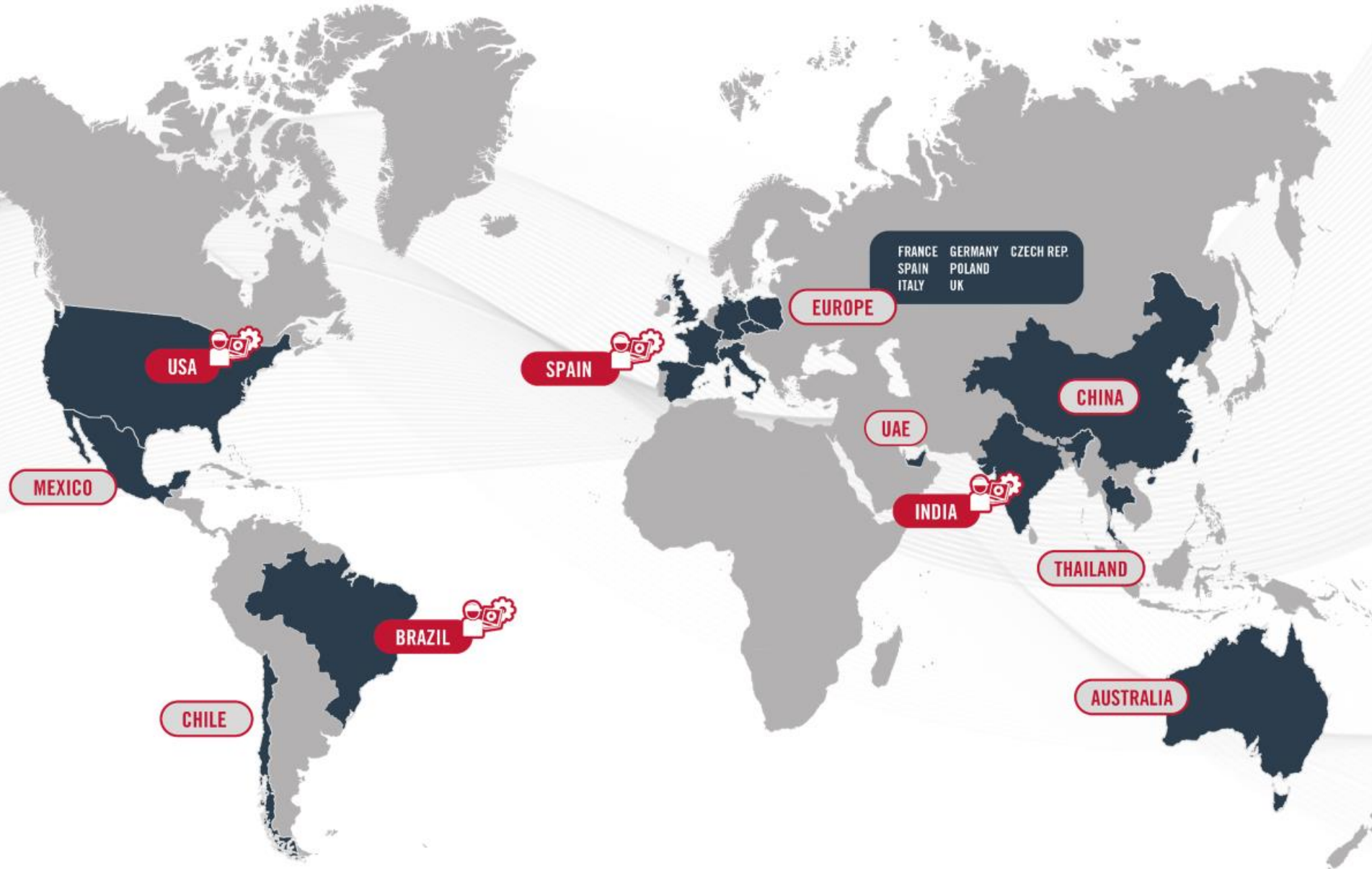
5.5% of turnover invested in
R&D every year. 500+ pe.



More than **85 years**
in the electrical sector.



Ingeteam in the world



Main manufacturing plants



**Converters, Inverters,
EV Chargers & Controls
SPAIN (16,800 m²)**

- Sesma (Navarra)
- Zamudio (Bizkaia)
- Ortuella (Bizkaia)



**Converters, Inverters,
EV Chargers & Controls
BRAZIL (5,250 m²)**

- Campinas (Sao Paulo)



**Electric machines
SPAIN (53,500 m²)**

- Beasain (Gipuzkoa)
- Segorbe (Castellón)



**Frequency converters
INDIA (5,100 m²)**

- Chennai (Tamilnadu)



**Automation & Control
Electronic Devices
SPAIN (3,200 m²)**

- Zamudio (Bizkaia)



**Frequency converters
Electric machines
USA (12,500 m²)**

- Milwaukee (Wisconsin)

Milwaukee, WI
138,000 sq ft

Ingeteam



Solar PV Energy



24 years of experience
in the solar industry.



35 GW of PV power installed
worldwide.

5 GW+ installed in the U.S.



+750 MW of PV plants
monitored with our SCADA
system worldwide.



10 GW controlled
with our PPC worldwide.

- > String and central PV inverters.
- > Power outputs of up to 7.5 MW.
- > MV integration. Turnkey solution.
- > PPC and SCADA systems.

Battery Energy Storage Systems (BESS)



13 years of experience in utility-scale installations



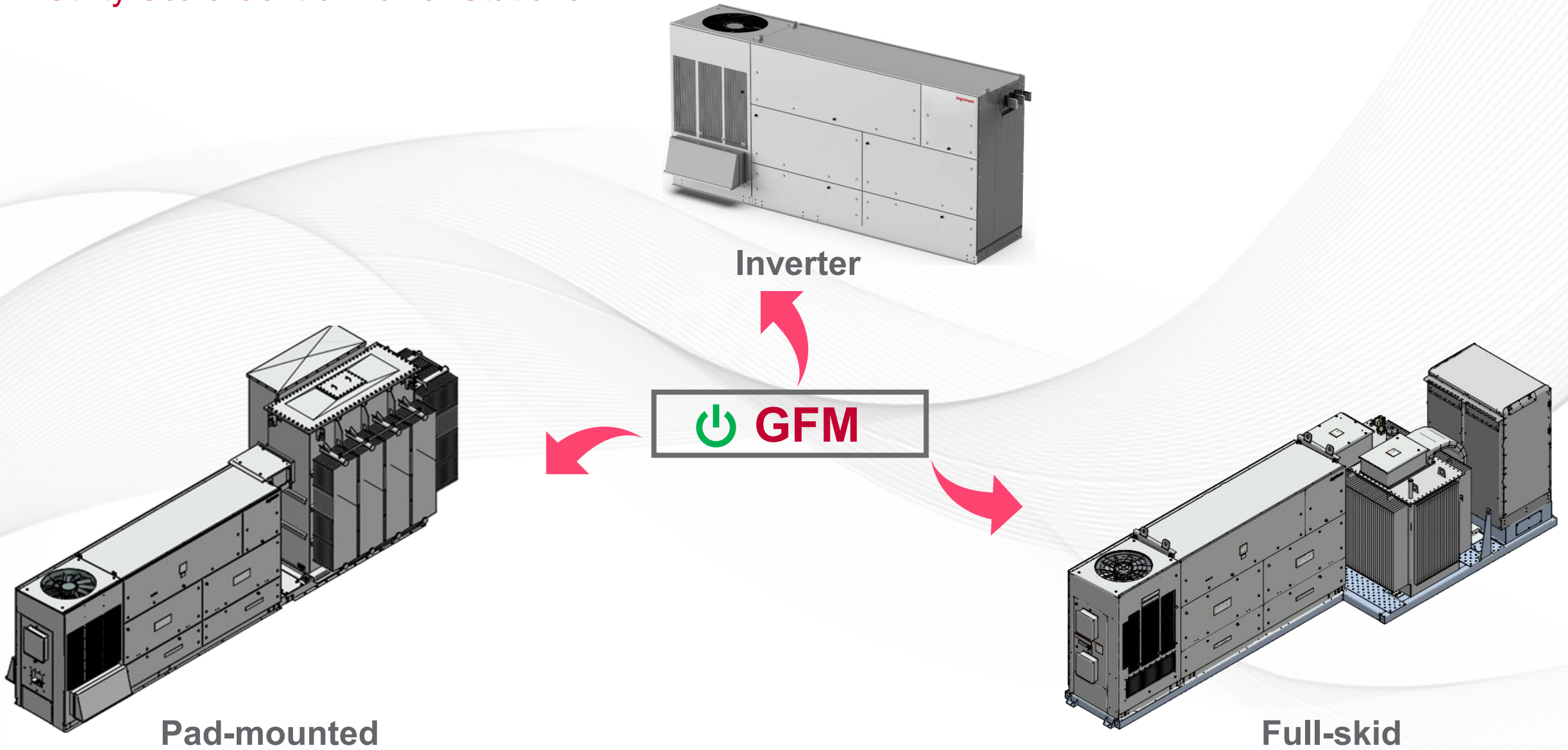
Over 3.2 GW / 9.9 GWh of BESS installed worldwide in generation and distribution substations



In-house converter technology for residential, industrial and utility scale application.

- > DC/AC inverters & DC/DC converters
- > DC-coupled and AC-coupled systems
- > Full control capabilities (EMS, PPC...)
- > ESS for Energy, Industry, Marine and Commercial sectors

Utility Scale Central Power Stations



Ingecon Sun GFM Control

BACKGROUND

Power system evolution

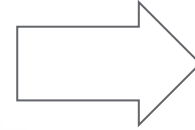
BEFORE

- High % of synchronous generation
- Small penetration of power electronics generation
- Grid control logics based on synchronous generators characteristics



NOW

- High penetration of renewable energy based on power electronics
- Displacement of synchronous generation
- Reduction of system inertia, short circuit current and system strength

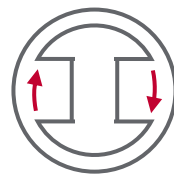
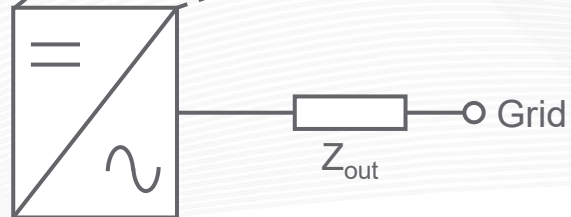
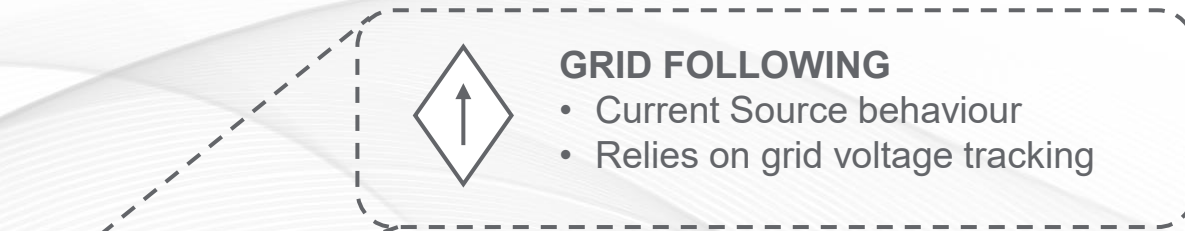


FUTURE

- Advanced control algorithms for power electronics generation
- Provision of services
 - Inertia
 - Short circuit current
 - Voltage support
- Grid codes and grid control logics update

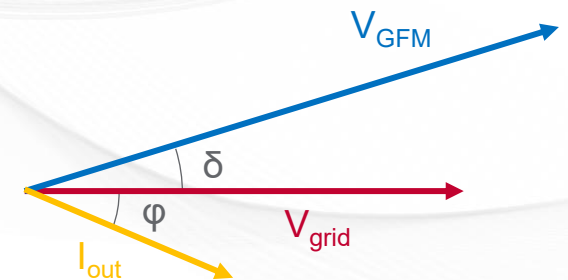
Ingecon Sun GFM Control

What is Grid Forming?



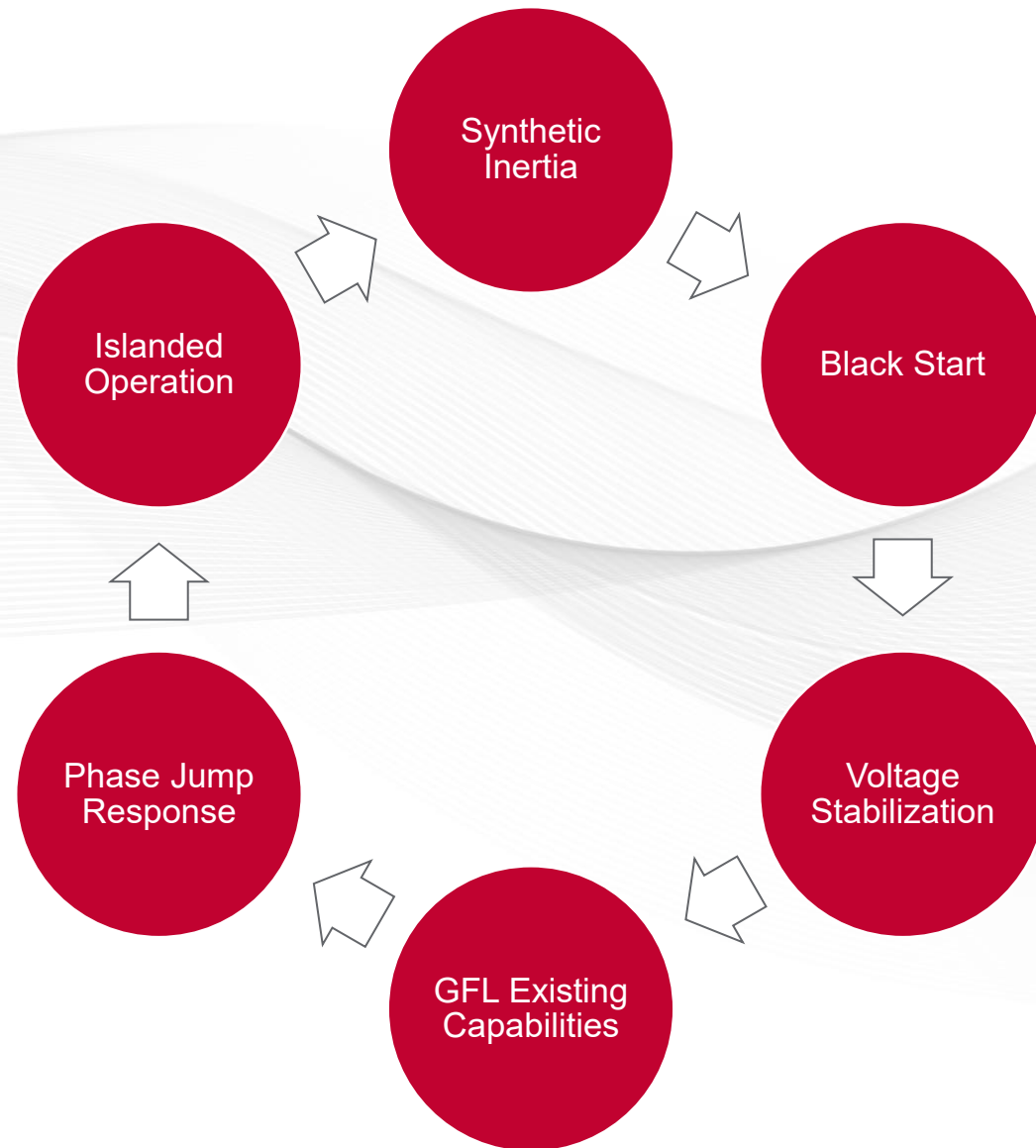
GRID FORMING

- Internal voltage generation
- No grid tracking
- Provide synchronous generators functionalities



Ingecon Sun GFM Control

Features



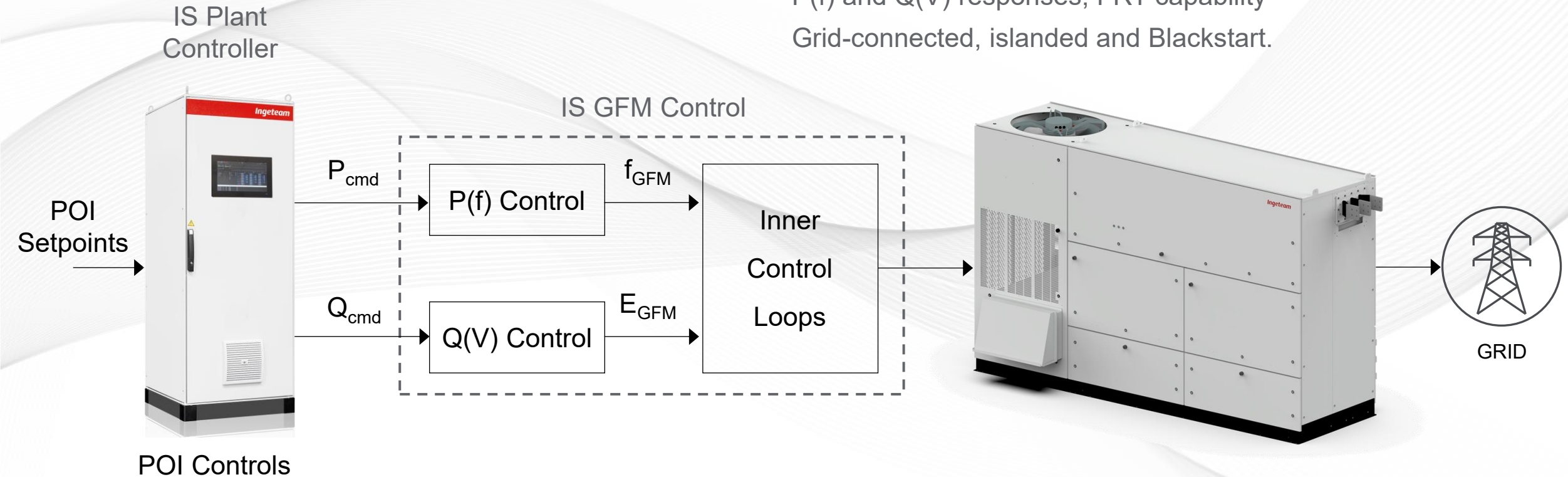
Ingecon Sun GFM Control

Solution

GFM Features

Voltage source behaviour, no PLL use, configurable P(f) and Q(V) responses, FRT capability

Grid-connected, islanded and Blackstart.



GFM Plant response coordination

Setpoint tracking and Disturbance rejection

Ingecon Sun GFM Control

Applicability

Typically related to BESS → Can be applied to PV systems

Only difference is the DC Source manageability

MPPT

- Same GFL features as current solutions
- In addition:
 - Reactive power related responses
 - Active power reduction responses

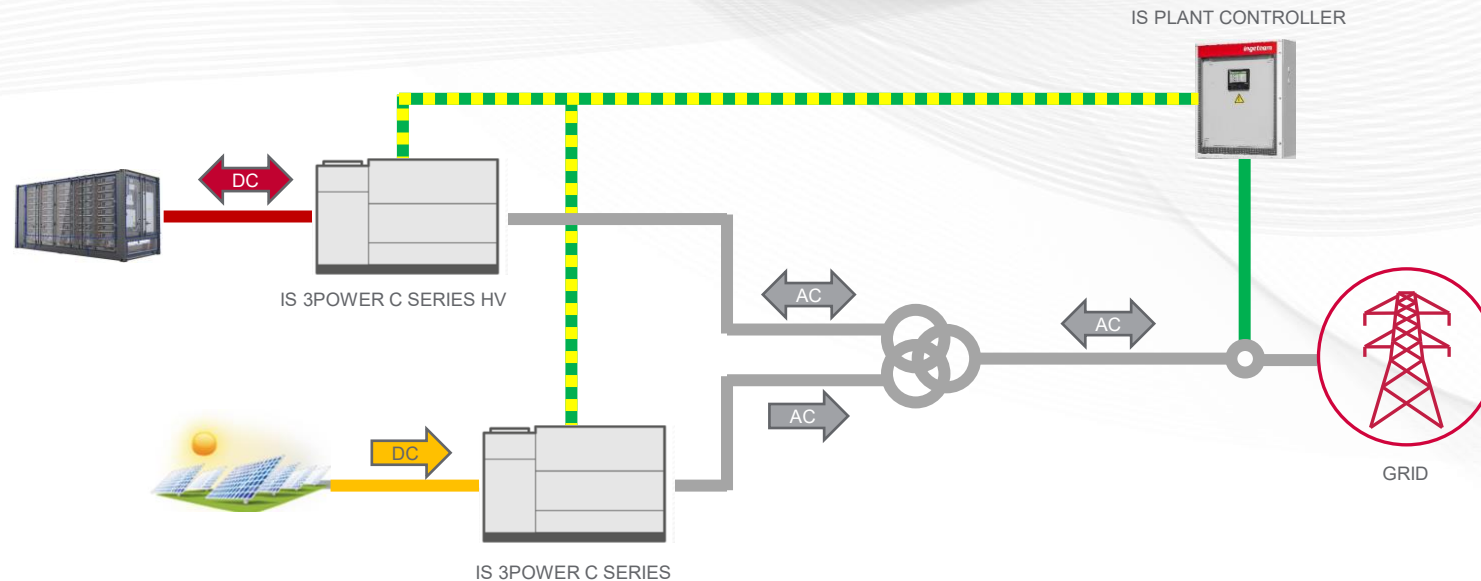
ACTIVE POWER RESERVE

- Already available
- Configurable active power headroom
- Full GFM capability
- Ingeteam patented algorithm

Ingecon Sun GFM Control

GFM applied to PV systems

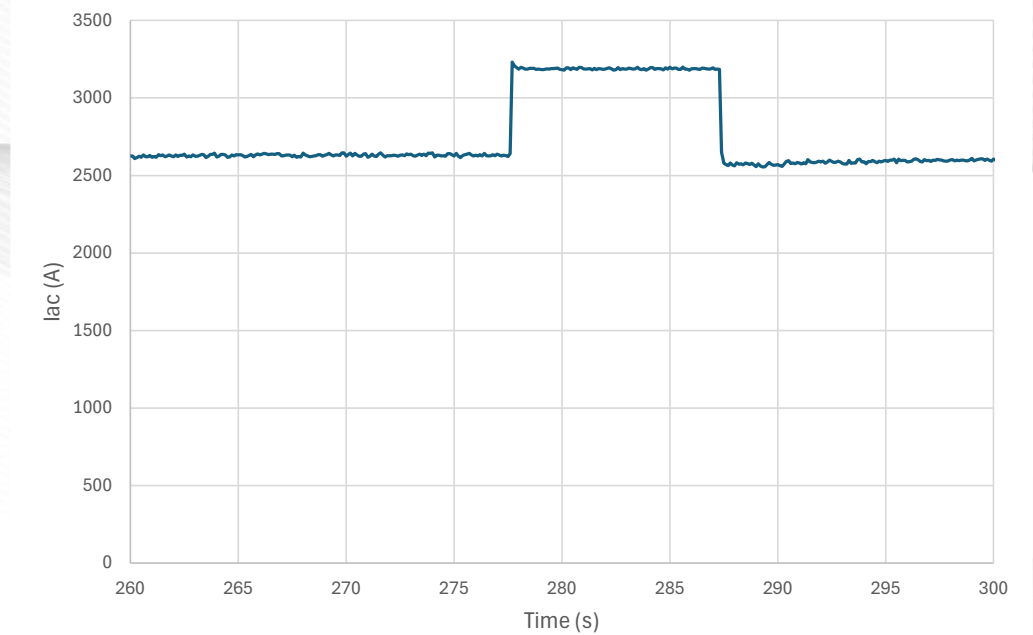
- PV could contribute to Grid Stability
- PV could participate in future markets
- Applicable to hybrid projects
 - Same dynamics in PV and BESS
 - Maximize grid support capabilities



Ingecon Sun GFM Control

Overloading capability for BESS systems

- Implementation and validation of transient overloading
 - Additional overcurrent without curtailing the inverter in normal operation
- 119% of rated current
- Several seconds duration
 - Useful for synthetic inertia services



ERCOT AGS TEST FRAMEWORK

ERCOT Advanced Grid Support

Site-specific Model Quality Tests (MQT)

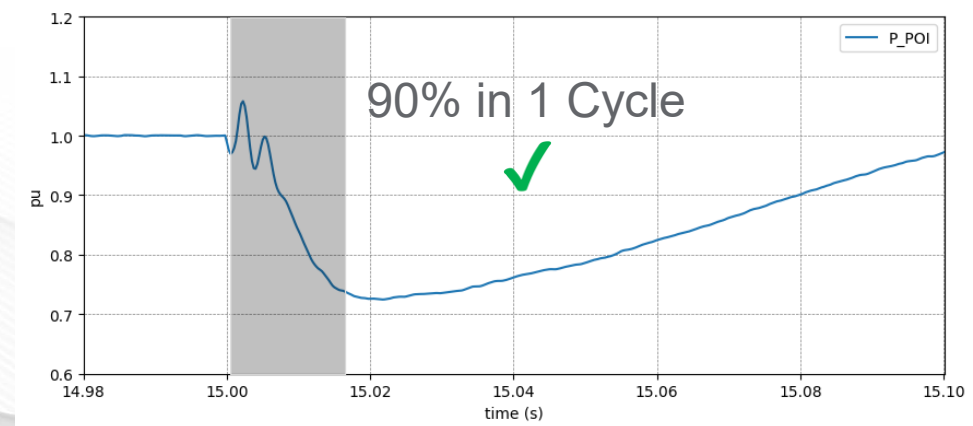
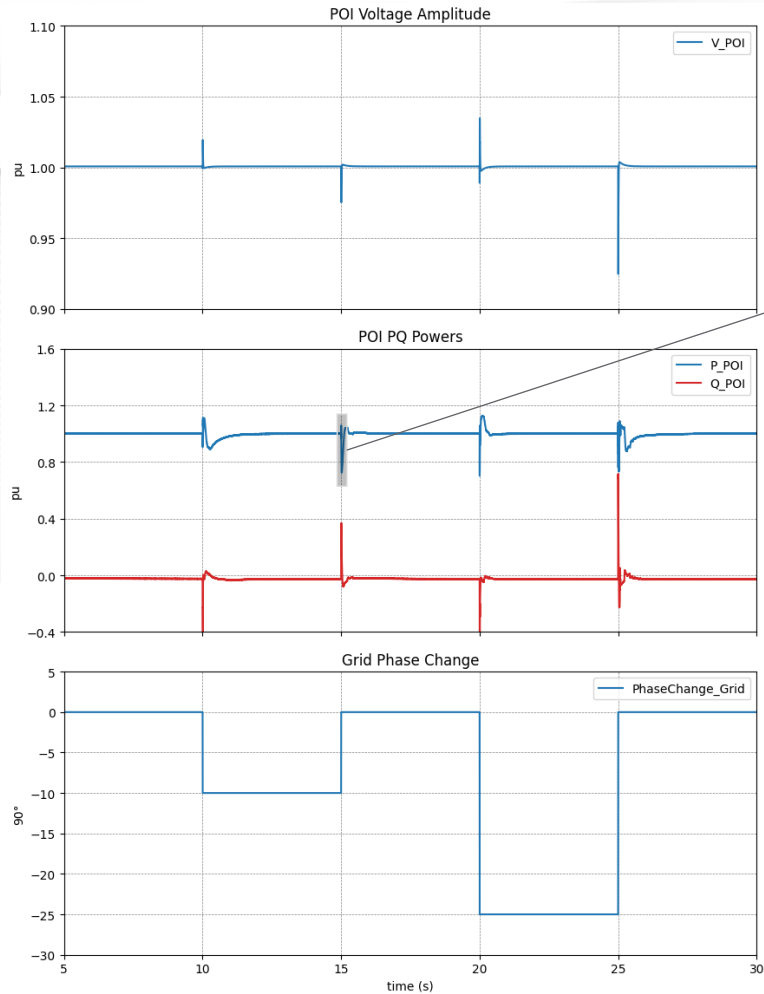
- The IS solution, Plant Controller + GFM inverter, provides satisfactory results in all AGS MQT.
- AGS requirements aim to verify not only GFM-specific capabilities, but also the compliance with current IBR requirements (ERCOT NOG).
- In some cases, the tested conditions are not representative of real-life disturbances and are oriented to verify the GFM withstand capability, rather than its contribution to maintain the grid conditions.

PSCAD MQT RESULTS

Test	IS Plant Controller + IS GFM Inverter
	Result
Flat Run	Pass
Phase Angle Jump	Pass
Small Voltage Disturbance	Pass
Frequency change & Inertial response	Pass
System Strength	Pass
Large Voltage Disturbance	Pass
Loss of Synchronous Machine	Pass

ERCOT Advanced Grid Support

Phase Angle Jump Test

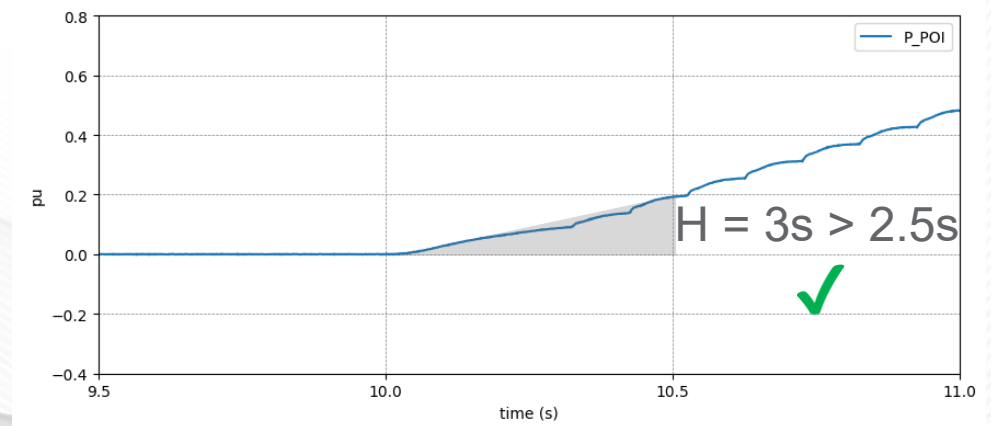
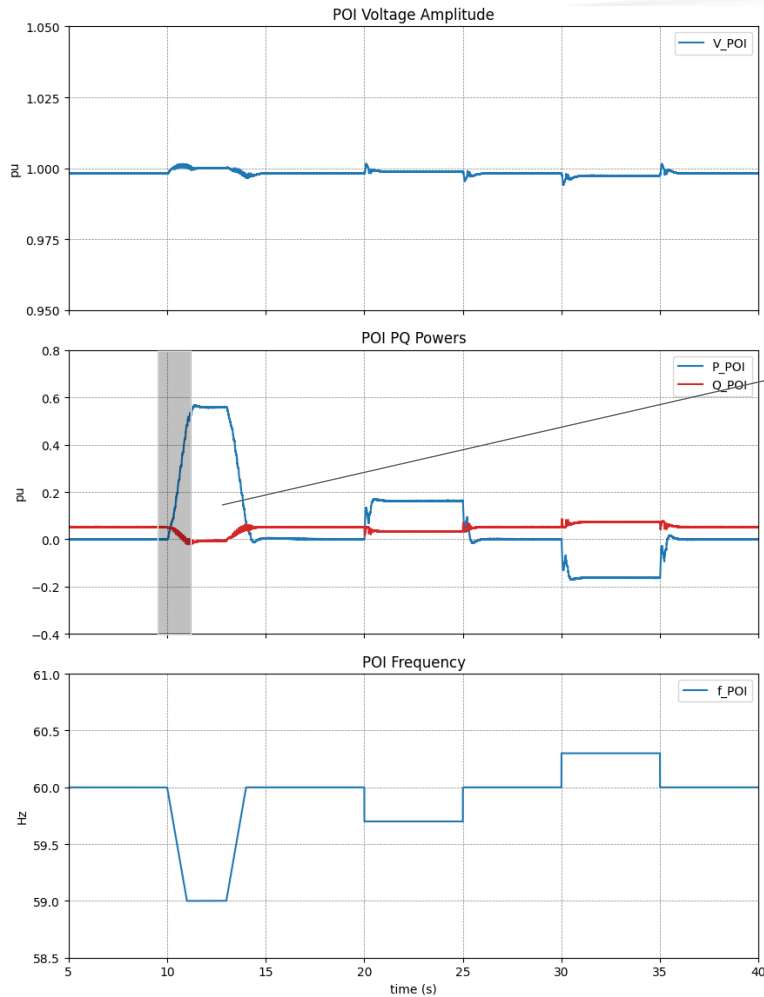


- P variation higher than 0.02 pu/1° when there is current or P headroom to vary it.
- P_{POI} returns to track the setpoint with stable inertial dynamics.

Depending on the pre-event P_{POI} value, the GFM plant may exceed the P_{POI} limits. Is this behaviour allowed?

ERCOT Advanced Grid Support

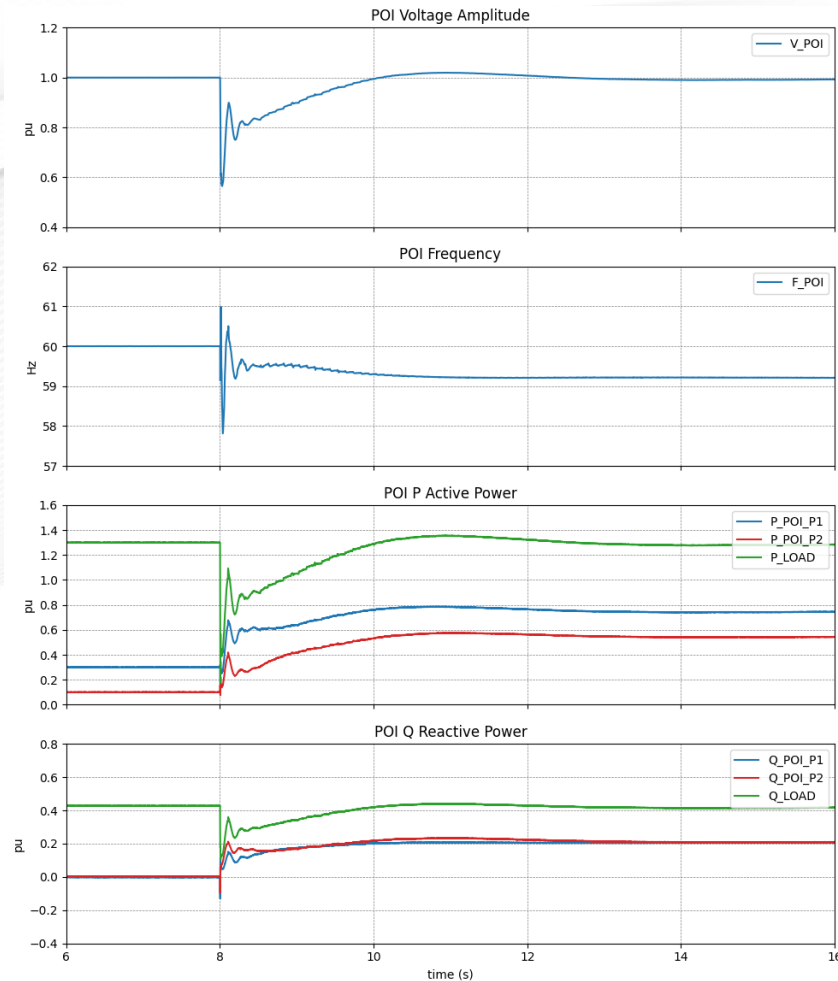
Frequency change & Inertial Response Test



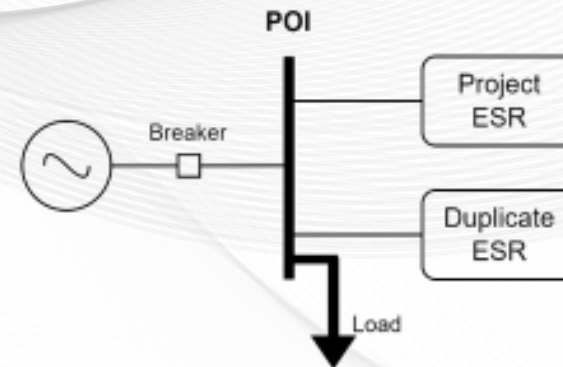
- Inertial response – Configurable parameter of IS GFM Inverter.
- Coordinated P response of the plant at POI.

ERCOT Advanced Grid Support

Loss of synchronous machine – Scenario 1



- Capability to operate in islanded mode.
- Final steady-state operating point is determined by the connected loads and configured PvsF and QvsV droops.



Why is this ultimate scenario used to assess the GFM capability in supporting the maintenance of the grid network?

Ingeteam GFM Experience

INGETEAM GFM EXPERIENCE

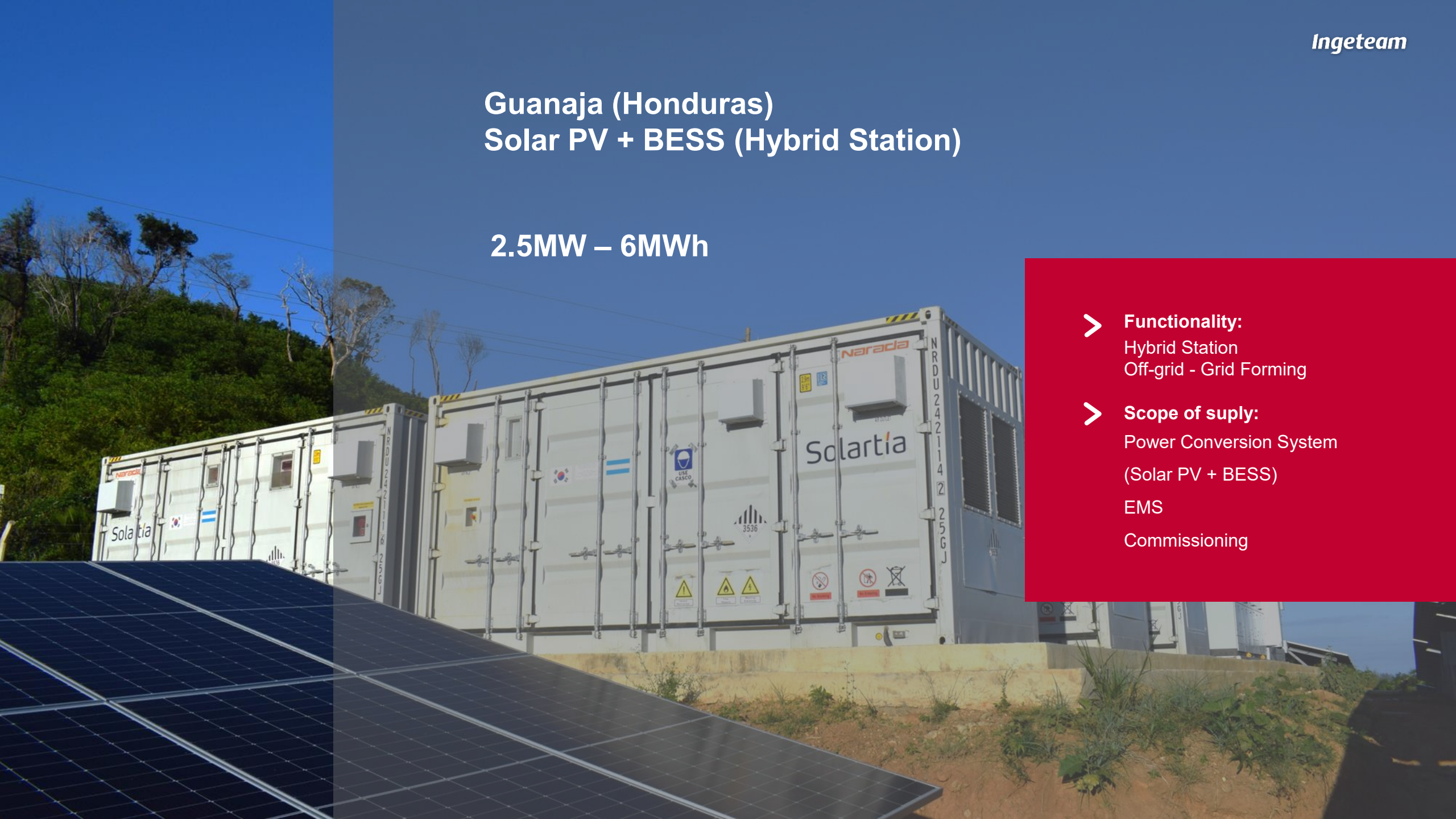
Australia

- Hybrid project
 - Existing 150 MW PV plant
 - Addition of 60 MW BESS GFM
- 1.3 GW undergoing connection process in Grid Forming in different regions
 - Queensland
 - New South Wales
 - South Australia
 - Victoria

Guanaja (Honduras) Solar PV + BESS (Hybrid Station)

2.5MW – 6MWh

- > **Functionality:**
Hybrid Station
Off-grid - Grid Forming
- > **Scope of supply:**
Power Conversion System
(Solar PV + BESS)
EMS
Commissioning



Isle of Wight (Southern UK) Linked to gas generation

8,5MW – 4,72MWh

- > **Functionality:**
 - BESS in GTG for Black Start –
 - Synthetic inertia
 - Grid code fullfilment
- > **Scope of suply:**
 - Power Conversion System
 - Control

Orion (Ireland) Linked to thermal generation

10MW – 10MWh

> **Functionality:**
BESS in GTG for Black Start –
Synthetic inertia – Grid code
fulfilment

> **Scope of supply:**
Power Conversion System
Control

INGETEAM GFM EXPERIENCE

Full on-field validation

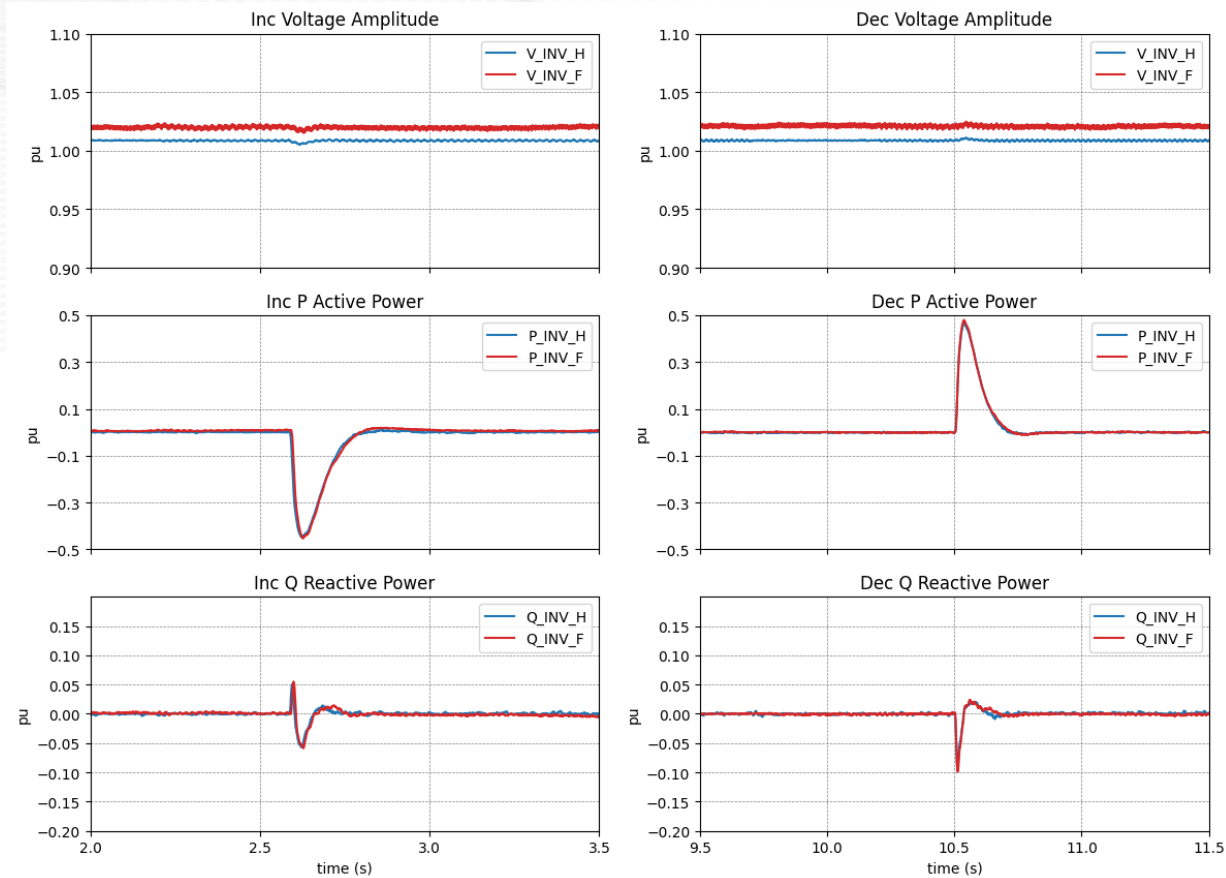
- Updated inverter from existing project
- Full validation on site of GFM based on NESO GC0137 and GBGF Best Practice Guide
 - Setpoint tracking
 - Frequency steps
 - ROCOF
 - Phase angle jump
 - Frequency oscillations
 - Voltage oscillations
- Parallel validation of HIL platform

INGETEAM GFM EXPERIENCE

Full on-field validation

- Overlay of site and HIL results

Phase jump
 $\Delta\delta = \pm 15^\circ$ and $P_{init} = 0\%$





www.ingeteam.com