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| NPRR Number | [1238](https://www.ercot.com/mktrules/issues/NPRR1238) | NPRR Title | Voluntary Registration of Loads with Curtailable Load Capabilities |
| Impact Analysis Date | | June 13, 2025 | |
| Estimated Cost/Budgetary Impact | | Between $700K and $1.0M | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 10 to 14 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 79% ERCOT; 21% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Management System 69% * Energy Management System 18% * Data and Information Products 4% * Network Model Management System 4% * Data Management & Governance 4% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |