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| NPRR Number | [1238](https://www.ercot.com/mktrules/issues/NPRR1238) | NPRR Title | Voluntary Registration of Loads with Curtailable Load Capabilities |
| Impact Analysis Date | June 13, 2025 |
| Estimated Cost/Budgetary Impact | Between $700K and $1.0M |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 10 to 14 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 79% ERCOT; 21% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Management System 69%
* Energy Management System 18%
* Data and Information Products 4%
* Network Model Management System 4%
* Data Management & Governance 4%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |