



Monthly Outlook for Resource Adequacy (MORA)

Reporting Month: August 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

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Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT may face emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it may need to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours from Hour Ending 9 p.m. through 10 p.m. Central Daylight Savings Time (CDT). The hour with the highest EEA risk is Hour Ending 9 p.m., with a 0.48% probability of ERCOT having to declare an Energy Emergency Alert.

August EEA risk is only slightly higher than July EEA risk, mainly due to the switch to the ERCOT Adjusted Forecast after release of the July MORA. The Adjusted Forecast has significantly lower expected energized Large Load. For example, the July forecast for Hour Ending 9 p.m. anticipated 1,717 MW of new Large Loads (the 50th percentile value), whereas the August forecast anticipates only 537 MW. The 99th percentile value for Hour Ending 9 p.m.—representing an extreme outcome—was 3,849 MW for the July forecast, whereas the August value remains at 537 MW. The expected addition of 924 MW in new battery storage capacity during July also helps to mitigate the August EEA risk.

The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.

- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., CDT. The deterministic load forecast value for this hour is 73,033 MW. The expected peak load hour is Hour Ending 5 p.m. with a load of 79,154 MW based on the Operations-oriented forecast data used for the PRRM.
- The possibility of low wind production remains a risk for maintaining adequate reserves for the August peak demand day, although the risk is being reduced by continued robust growth in battery energy storage capacity. This MORA assumes a total planned and unplanned thermal outage amount of 5,195 MW during normal grid conditions, whereas the amount expected in July is 5,843 MW.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 31.8% for the highest risk hour, Hour Ending 9:00 p.m.

*Reserve Margin formula: $((\text{Total Resources} / (\text{Peak Demand} - \text{Emergency Resources})) - 1) * 100$*

- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., is 84%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.
- The ratio of installed dispatchable (thermal) to total capacity is 50%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., is 79%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet the peak load.

Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT may need to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CDT)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	100.00%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	99.73%	0.03%	0.02%
9 p.m.	98.85%	0.48%	0.30%
10 p.m.	99.33%	0.17%	0.11%
11 p.m.	99.89%	0.04%	0.03%
12 a.m.	99.98%	0.00%	0.00%

Note: Probabilities are not additive.

Low Wind Risk Profile

**Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages
(Hour Ending 9 p.m.)**

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT)
Load Based on Average Weather [1]	73,003
Generation Resource Stack	
Dispatchable [2]	76,352
Thermal	70,817
Energy Storage [3]	5,096
Hydro	439
Expected Thermal Outages	5,195
Planned	131
Unplanned	5,064
Total Available Dispatchable	71,157
Non-Dispatchable [5]	
Wind	13,797
Solar	-
Total Available Non-Dispatchable	13,797
Non-Synchronous Ties, Net Imports	220
Total Available Resources (Normal Conditions)	85,173
Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,730
Distribution Voltage Reduction	573
Large Load Curtailment	541
Total Available prior to an Energy Emergency Alert	2,843
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	954
LRs providing Non-spin	77
LRs providing ECRS	255
TDSP Load Management Programs	303
Total Available during an Energy Emergency Alert	1,588
Total Emergency Resources	4,432
Capacity Available for Operating Reserves, Normal Conditions	15,014
Capacity Available for Operating Reserves, Emergency Conditions	16,602

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 9 p.m. load value comes from ERCOT's monthly load forecast. The load assumes average weather conditions for the reporting month and includes Large Loads expected to be energized by the forecast month.

[2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[3] See the Background tab for a description of battery storage system capacity contribution modeling.

[4] Wind and solar values for Hour Ending 9 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

Starting with this MORA, load forecast data used for risk simulation and the deterministic highest-risk-hour scenario uses Large Load assumptions adopted for the 2025 ERCOT Adjusted Load Forecast. For more information on the new forecast, go to: https://www.ercot.com/files/docs/2025/04/22/2__SAWG_ERCOT_Long-term_Load_Forecast_4-25-2025.ppt

ERCOT expects installed capacity to increase by 1,279 MW since the July MORA was prepared. Increases by generation type comprise 924 MW of Battery Energy Storage, and 355 MW of Solar.

The outage for the East DC tie (600 MW) was extended to September 15, 2025, while the Laredo DC tie (100 MW) is expected to remain out of service until September 16, 2025.

Operational Capacity Unavailable due to Extended Outages or Derates:

- V H BRAUNIG STG 3, 412 MW Gas-Steam, unavailable until at least Winter 2025, and potentially as late as Spring 2026. (RMR from 3/1/25 to 3/1/27).
- MARTIN LAKE U1, 800 MW Coal, extended outage until 11/1/25.
- CHISHOLM GRID, 102 MW Battery Energy Storage, will be unavailable until 12/16/28.

TENASKA GATEWAY STATION CTG 3, 153 MW, is a newly unavailable gas-fired switchable generation unit for summer 2025.

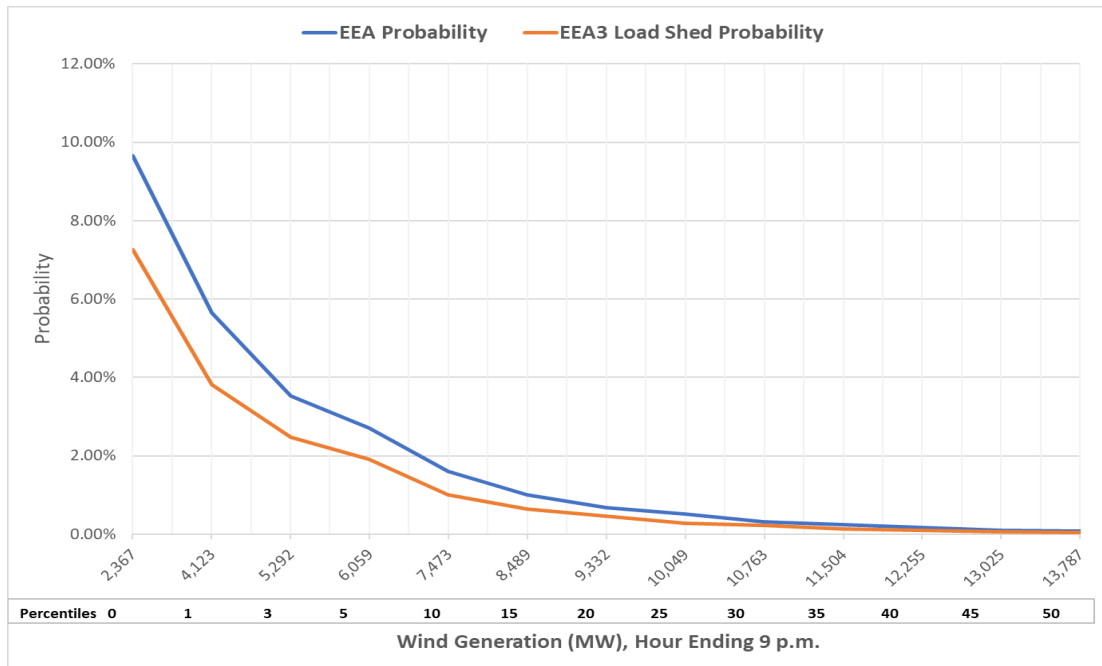
Low Wind Risk Profile

Background and Methodology

To create a low wind risk profile for Hour Ending 9 p.m. on the May peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 9 p.m., and reflect the impact of the South Texas transmission interface constraint. All 10,000 model runs are restricted to the fixed wind generation values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Low Wind Risk Profile Results for Hour Ending 9 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all values are above 7,473 MW wind output. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 9 p.m. (2,367 MW), rather than a zero MW outcome.



		Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
Thermal	85,162	70,503
Natural Gas	66,074	52,734
Combined-cycle	45,617	34,827
Combustion Turbine	9,596	7,473
Internal Combustion Engine	732	732
Steam Turbine	10,128	9,703
Compressed Air Energy Storage	-	-
Coal	13,820	12,796
Nuclear	5,268	4,973
Renewable, Intermittent [6]	71,293	13,728
Solar	31,538	-
Wind	39,754	13,728
Coastal	5,672	1,964
Panhandle	4,669	1,618
Other	29,413	10,146
Renewable, Other	715	569
Biomass	142	131
Hydroelectric [4]	573	439
Energy Storage	12,228	4,457
Batteries	12,228	4,457
Other	-	-
DC Tie Net Imports	1,220	220
Planned Resources [5]		
Thermal	184	184
Natural Gas	174	174
Combined-cycle	-	-
Combustion Turbine	144	144
Internal Combustion Engine	30	30
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	10	10
Renewable, Intermittent [6]	562	69
Solar	362	-
Wind	200	69
Coastal	-	-
Panhandle	-	-
Other	200	69
Energy Storage	1,739	639
Batteries	1,739	639
Other	-	-
Total Resources, MW	173,102	90,368

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - August 2025

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	AUGUST 2025 MORA
Operational Resources (Thermal)								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0
8 COLETO CREEK		COLETO_COLETOG1		COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPFYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0
10 FAYETTE POWER U2		FPFYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0
11 FAYETTE POWER U3		FPFYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
46 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
47 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
49 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
50 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0
51 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9
56 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
57 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
58 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
59 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
60 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
61 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
62 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3
63 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0
64 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	62.0
65 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	62.0
66 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
67 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
68 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0
69 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0
70 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
71 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
72 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	169.0
73 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5
76 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8
77 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1
78 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9
79 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	103.2
80 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	107.6
81 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3
82 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0
83 COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4
84 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
85 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
89 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	46.0	45.0
91 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0
92 DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0
93 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
94 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
95 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
96 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
97 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0
98 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0
99 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	69.0
100 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0
101 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
102 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
103 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
104 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
105 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0
106 DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	287.0
107 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0
114 ENNIS POWER STATION CTG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0
115 EXTEx LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
116 EXTEx LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117 EXTEx LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118 EXTEx LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119 FERGOUSON REPLACEMENT CTG 1		FERGCC_FERGOT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
120 FERGOUSON REPLACEMENT CTG 2		FERGCC_FERGOT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
121 FERGOUSON REPLACEMENT STG 1		FERGCC_FERGOT1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0
122 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0

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123	FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
124	FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
125	FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
126	FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
127	FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
128	FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
129	FORNEY ENERGY CENTER STG 11	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
130	FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
131	FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
132	FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
133	FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
134	FREESTONE ENERGY CENTER CTG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0
135	FREESTONE ENERGY CENTER CTG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0
136	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATI	FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137	FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138	FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139	FRONTERA ENERGY CENTER CTG 3	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140	GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141	GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142	GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
143	GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
144	GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
145	GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0
146	GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0
147	GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
148	GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149	GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150	GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151	GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
152	GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
153	GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154	GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
155	GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
156	GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
157	GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
158	GUADALUPE ENERGY CENTER CTG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
159	GUADALUPE ENERGY CENTER CTG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
160	HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161	HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162	HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163	HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0
164	HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0
165	HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0
166	HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
167	HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
168	HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
169	HIDALGO ENERGY CENTER CTG 3	DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	169.0
170	JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171	JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172	JACK COUNTY GEN FACILITY CTG 3	JACKCNTY_CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0
173	JACK COUNTY GEN FACILITY CTG 4	JACKCNTY_CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0
174	JACK COUNTY GEN FACILITY STG 1	JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	289.0
175	JACK COUNTY GEN FACILITY STG 2	JACKCNTY_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
176	JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177	JOHNSON COUNTY GEN FACILITY STG 1	TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178	LAKE HUBBARD STG 1	LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179	LAKE HUBBARD STG 2	LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180	LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
181	LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
182	LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
183	LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
184	LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185	LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186	LAREDO CTG 4	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
187	LAREDO CTG 5	LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3
188	LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189	LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190	LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191	LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192	LIGNIN (CHAMON 2) U1	LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5
193	LIGNIN (CHAMON 2) U2	LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5
194	LOST PINES POWER CTG 1	LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
195	LOST PINES POWER CTG 2	LOSTPL_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
196	LOST PINES POWER STG 1	LOSTPL_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
197	MAGIC VALLEY STATION CTG 1	NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
198	MAGIC VALLEY STATION CTG 2	NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
199	MAGIC VALLEY STATION CTG 3	NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0
200	MIDLOTHIAN ENERGY FACILITY CTG 1	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	229.0
201	MIDLOTHIAN ENERGY FACILITY CTG 2	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	227.0
202	MIDLOTHIAN ENERGY FACILITY CTG 3	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	227.0
203	MIDLOTHIAN ENERGY FACILITY CTG 4	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	227.0
204	MIDLOTHIAN ENERGY FACILITY CTG 5	MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	241.0
205	MIDLOTHIAN ENERGY FACILITY CTG 6	MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	243.0
206	MORGAN CREEK CTG 1	MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
207	MORGAN CREEK CTG 2	MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
208	MORGAN CREEK CTG 3	MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
209	MORGAN CREEK CTG 4	MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210	MORGAN CREEK CTG 5	MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
211	MORGAN CREEK CTG 6	MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
212	MOUNTAIN CREEK STG 6	MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213	MOUNTAIN CREEK STG 7	MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214	MOUNTAIN CREEK STG 8	MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215	NUECES BAY CTG 8	NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
216	NUECES BAY CTG 9	NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
217	NUECES BAY STG 7	NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0
218	O W SOMMERS STG 1	CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219	O W SOMMERS STG 2	CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220	ODESSA-ECTOR POWER CTG 11	OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	166.7
221	ODESSA-ECTOR POWER CTG 12	OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	158.2
222	ODESSA-ECTOR POWER CTG 21	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	166.7
223	ODESSA-ECTOR POWER CTG 22	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	158.2
224	ODESSA-ECTOR POWER STG 1	OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0
225	ODESSA-ECTOR POWER STG 2	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0
226	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)	VICTPR2T_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0
227	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)	VICTPR2T_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0
228	PANDA SHERMAN POWER CTG 1	PANDA_S_SHERICT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
229	PANDA SHERMAN POWER CTG 2	PANDA_S_SHERICT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
230	PANDA SHERMAN POWER STG 1	PANDA_S_SHERIST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0
231	PANDA TEMPLE I POWER CTG 1	PANDA_T1_TMPLICT1	BELL	GAS-CC	NORTH	2014	232.0	223.0
232	PANDA TEMPLE I POWER CTG 2	PANDA_T1_TMPLICT2	BELL	GAS-CC	NORTH	2014	232.0	220.0
233	PANDA TEMPLE I POWER STG 1	PANDA_T1_TMPLIST1	BELL	GAS-CC	NORTH	2014	353.1	326.0
234	PANDA TEMPLE II POWER CTG 1	PANDA_T2_TMPLCT1	BELL	GAS-CC	NORTH	2015	232.0	191.2
235	PANDA TEMPLE II POWER CTG 2	PANDA_T2_TMPLCT2	BELL	GAS-CC	NORTH	2015	232.0	191.2
236	PANDA TEMPLE II POWER STG 1	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7
237	PARIS ENERGY CENTER CTG 1	TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
238	PARIS ENERGY CENTER CTG 2	TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
239	PARIS ENERGY CENTER STG 1	TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240	PASADENA COGEN FACILITY CTG 2	PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
241	PASADENA COGEN FACILITY CTG 3	PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
242	PASADENA COGEN FACILITY STG 2	PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4
243	PEARSALL ENGINE PLANT IC A	PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244	PEARSALL ENGINE PLANT IC B	PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245	PEARSALL ENGINE PLANT IC C	PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246	PEARSALL ENGINE PLANT IC D	PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6

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247	PERMIAN BASIN CTG 1	PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0
248	PERMIAN BASIN CTG 2	PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249	PERMIAN BASIN CTG 3	PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250	PERMIAN BASIN CTG 4	PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251	PERMIAN BASIN CTG 5	PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252	PROENERGY SOUTH 1 (PES1) CTG 1	PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
253	PROENERGY SOUTH 1 (PES1) CTG 2	PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
254	PROENERGY SOUTH 1 (PES1) CTG 3	PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
255	PROENERGY SOUTH 1 (PES1) CTG 4	PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
256	PROENERGY SOUTH 1 (PES1) CTG 5	PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
257	PROENERGY SOUTH 1 (PES1) CTG 6	PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
258	PROENERGY SOUTH 2 (PES2) CTG 7	PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
259	PROENERGY SOUTH 2 (PES2) CTG 8	PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
260	PHR PEAKERS (BAC) CTG 1	BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0
261	PHR PEAKERS (BAC) CTG 2	BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
262	PHR PEAKERS (BAC) CTG 3	BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0
263	PHR PEAKERS (BAC) CTG 4	BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
264	PHR PEAKERS (BAC) CTG 5	BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
265	PHR PEAKERS (BAC) CTG 6	BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
266	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THRU 12/31/2022)	STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
267	POWERLANE PLANT STG 2	STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268	POWERLANE PLANT STG 3	STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269	QUAIL RUN ENERGY CTG 1	QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0
270	QUAIL RUN ENERGY CTG 2	QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0
271	QUAIL RUN ENERGY CTG 3	QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0
272	QUAIL RUN ENERGY CTG 4	QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0
273	QUAIL RUN ENERGY STG 1	QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274	QUAIL RUN ENERGY STG 2	QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275	R W MILLER CTG 4	MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0
276	R W MILLER CTG 5	MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0
277	R W MILLER STG 2	MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	118.0
278	R W MILLER STG 3	MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
279	RAY OLINGER CTG 4	OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	80.0
280	RAY OLINGER STG 2	OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
281	RAY OLINGER STG 3	OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
282	RABBS POWER STATION U1	RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
283	RABBS POWER STATION U2	RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
284	RABBS POWER STATION U3	RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
285	RABBS POWER STATION U4	RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
286	RABBS POWER STATION U5	RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
287	RABBS POWER STATION U6	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
288	RABBS POWER STATION U7	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
289	RABBS POWER STATION U8	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
290	REDGATE IC A	REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
291	REDGATE IC B	REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292	REDGATE IC C	REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293	REDGATE IC D	REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294	REMY JADE POWER STATION U1	JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
295	REMY JADE POWER STATION U2	JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
296	REMY JADE POWER STATION U3	JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
297	REMY JADE POWER STATION U4	JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
298	REMY JADE POWER STATION U5	JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
299	REMY JADE POWER STATION U6	JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
300	REMY JADE POWER STATION U7	JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
301	REMY JADE POWER STATION U8	JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
302	RIO NOGALES POWER CTG 1	RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
303	RIO NOGALES POWER CTG 2	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
304	RIO NOGALES POWER CTG 3	RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
305	RIO NOGALES POWER CTG 4	RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0
306	SAM RAYBURN POWER CTG 7	RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
307	SAM RAYBURN POWER CTG 8	RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308	SAM RAYBURN POWER CTG 9	RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
309	SAM RAYBURN POWER CTG 10	RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
310	SAN JACINTO SES CTG 1	SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
311	SAN JACINTO SES CTG 2	SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
312	SANDHILL ENERGY CENTER CTG 1	SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
313	SANDHILL ENERGY CENTER CTG 2	SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314	SANDHILL ENERGY CENTER CTG 3	SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
315	SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
316	SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0
317	SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
318	SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319	SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0
320	SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
321	SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0
322	SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
323	SIM GIDEON STG 1	GIDEON_OIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
324	SIM GIDEON STG 2	GIDEON_OIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
325	SIM GIDEON STG 3	GIDEON_OIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
326	SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
327	SKY GLOBAL POWER ONE IC B	SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 12/31/2022)	SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
329	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 12/31/2022)	SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
330	STRYKER CREEK STG 1	SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
331	STRYKER CREEK STG 2	SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
332	T H WHARTON CTG 1	THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0
333	T H WHARTON POWER CTG 31	THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
334	T H WHARTON POWER CTG 32	THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
335	T H WHARTON POWER CTG 33	THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
336	T H WHARTON POWER CTG 34	THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
337	T H WHARTON POWER CTG 41	THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
338	T H WHARTON POWER CTG 42	THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
339	T H WHARTON POWER CTG 43	THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	54.0
340	T H WHARTON POWER CTG 44	THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	54.0
341	T H WHARTON POWER CTG 51	THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
342	T H WHARTON POWER CTG 52	THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
343	T H WHARTON POWER CTG 53	THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
344	T H WHARTON POWER CTG 54	THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
345	T H WHARTON POWER CTG 55	THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
346	T H WHARTON POWER CTG 56	THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
347	T H WHARTON POWER STG 3	THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
348	T H WHARTON POWER STG 4	THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
349	TEXAS CITY POWER CTG A	TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
350	TEXAS CITY POWER CTG B	TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
351	TEXAS CITY POWER CTG C	TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
352	TEXAS CITY POWER STG	TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9
353	TEXAS GULF SULPHUR CTG 1	TGS_CT01	WHARTON	GAS-GT	SOUTH	1985	94.0	90.0
354	TRINIDAD STG 6	TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
355	TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
356	TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
357	TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
358	TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
359	TOPAZ POWER PLANT U5	TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
360	TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
361	TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
362	TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
363	TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
364	TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
365	V H BRAUNIG CTG 5	BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
366	V H BRAUNIG CTG 6	BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
367	V H BRAUNIG CTG 7	BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
368	V H BRAUNIG CTG 8	BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
369	V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)	BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
370	VICTORIA CITY (CITYVICT) CTG 1	CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0

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371	VICTORIA CITY (CITYVICT) CTG 2	CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
372	VICTORIA PORT (VICTPORT) CTG 1	VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
373	VICTORIA PORT (VICTPORT) CTG 2	VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
374	VICTORIA POWER CTG 6	VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
375	VICTORIA POWER STG 5	VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0
376	W A PARISH CTG 1	WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
377	W A PARISH STG 1	WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
378	W A PARISH STG 2	WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
379	W A PARISH STG 3	WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0
380	W A PARISH STG 4	WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0
381	WICHITA FALLS CTG 1	WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
382	WICHITA FALLS CTG 2	WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
383	WICHITA FALLS CTG 3	WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
384	WINCHESTER POWER PARK CTG 1	WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
385	WINCHESTER POWER PARK CTG 2	WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
386	WINCHESTER POWER PARK CTG 3	WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
387	WINCHESTER POWER PARK CTG 4	WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
388	WISE-TRACTEBEL POWER CTG 1	20INR0286 WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4
389	WISE-TRACTEBEL POWER CTG 2	20INR0286 WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4
390	WISE-TRACTEBEL POWER STG 1	20INR0286 WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
391	WOLF HOLLOW POWER CTG 1	WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5
392	WOLF HOLLOW POWER CTG 2	WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5
393	WOLF HOLLOW POWER STG	WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0
394	WOLF HOLLOW 2 CTG 4	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8
395	WOLF HOLLOW 2 CTG 5	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3
396	WOLF HOLLOW 2 STG 6	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3
397	NACOGDOCHES POWER	NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
398	FARMERS BRANCH LANDFILL GAS TO ENERGY	HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
399	GRAND PRAIRIE LFG	TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
400	NELSON GARDENS LFG	782S2_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
401	WM RENEWABLE-AUSTIN LFG	SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
402	WM RENEWABLE-MESQUITE CREEK LFG	FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
403	WM RENEWABLE-WESTSIDE LFG	WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
404	Operational Capacity Total (Nuclear, Coal, Gas, Biomass)						74,840.2	66,168.2
405								
406	Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)							
407	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)						-	-
408								
409	Operational Capacity Thermal Unavailable due to Extended Outage or C THERMAL_UNAVAIL						(1,313.0)	(1,212.0)
410	Operational Capacity Thermal Total						73,527.2	64,956.2
411								
412	Operational Resources (Hydro)							
413	AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
414	AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
415	AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
416	AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
417	BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
418	BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
419	BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
420	DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
421	DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
422	EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
423	FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
424	FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
425	FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
426	GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
427	GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
428	GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
429	INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
430	MARBLE FALLS HYDRO 1	MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0
431	MARBLE FALLS HYDRO 2	MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
432	MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
433	MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
434	MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
435	WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
436	WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
437	Operational Capacity Total (Hydro)						567.9	557.4
438	Hydro Capacity Contribution (Top 20 Hours)						567.9	434.8
439								
440	Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)							
441	ARLINGTON OUTLET HYDROELECTRIC FACILITY	OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
442	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
443	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
444	Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)						12.7	12.7
445	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)						12.7	9.9
446								
447	Operational Capacity Hydroelectric Unavailable due to Extended Outage HYDRO_UNAVAIL						(7.7)	(6.0)
448	Operational Capacity Hydroelectric Total						572.9	438.7
449								
450	Operational Resources (Switchable)							
451	ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
452	ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
453	ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
454	ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
455	ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
456	ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
457	TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
458	TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
459	TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
460	TENASKA FRONTIER STATION STG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
461	TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0
462	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0
463	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0
464	TENASKA GATEWAY STATION STG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	400.0
465	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
466	TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0
467	TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	310.0
468	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
469	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0
470	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	311.0
471	Switchable Capacity Total						4,066.1	3,678.0
472								
473	Switchable Capacity Unavailable to ERCOT							
474	ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
475	ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
476	ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
477	ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
478	ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
479	ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
480	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(135.0)
481	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(153.0)
482	TENASKA GATEWAY STATION STG 4	TGCCS_UNIT4_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
483	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(150.0)
484	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(152.0)
485	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(330.0)	(311.0)
486	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
487	Switchable Capacity Unavailable to ERCOT Total						(1,832.0)	(1,633.0)
488								
489	Available Mothball Capacity based on Owner's Return Probability							
490								
491	Private-Use Network Capacity Contribution (Top 20 Hours)						9,543.0	3,632.4
492	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)						-	-
493								

Unit Capacities - August 2025

494	Operational Resources (Wind)						
495	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5
496	AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7
497	AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8
498	AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7
499	ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8
500	ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9
501	ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0
502	ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7
503	ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3
504	APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0
505	APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0
506	APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2
507	APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0
508	APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0
509	APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0
510	APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0
511	APPALOOSA RUN WIND U1	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9
512	APPALOOSA RUN WIND U2	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9
513	AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9
514	AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4
515	AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0
516	AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8
517	AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1
518	AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6
519	AVIATOR WIND U3	DEVOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3
520	BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0
521	BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0
522	BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0
523	BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0
524	BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2
525	BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5
526	BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0
527	BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8
528	BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0
529	BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5
530	BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9
531	BLUE SUMMIT WIND 3 A	BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7
532	BLUE SUMMIT WIND 3 B	BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5
533	BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0
534	BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9
535	BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0
536	BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0
537	BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9
538	BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7
539	BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6
540	BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5
541	BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0
542	BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2
543	BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0
544	BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0
545	CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2
546	CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4
547	CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4
548	CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1
549	CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0
550	CAMP SPRINGS WIND 1	CSEC_CSEC01	SCURRY	WIND-O	WEST	2007	134.4
551	CAMP SPRINGS WIND 2	CSEC_CSEC02	SCURRY	WIND-O	WEST	2007	123.6
552	CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1
553	CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7
554	CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5
555	CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9
556	CAPRICORN RIDGE WIND 4	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5
557	CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4
558	CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0
559	CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3
560	CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5
561	CHAPMAN RANCH WIND 1A (SANTA CRUZ)	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6
562	CHAPMAN RANCH WIND 1B (SANTA CRUZ)	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4
563	COTTON PLAINS WIND	COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4
564	CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0
565	DERMOTT WIND 1_1	DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5
566	DERMOTT WIND 1_2	DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5
567	DESERT SKY WIND 1 A	DSKYWIND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8
568	DESERT SKY WIND 1 B	DSKYWIND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8
569	DESERT SKY WIND 2 A	DSKYWIND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9
570	DESERT SKY WIND 2 B	DSKYWIND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7
571	DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2
572	DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2
573	EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2
574	EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0
575	ELBOW CREEK WIND	ELB_ELBECREEK	HOWARD	WIND-O	WEST	2008	121.9
576	ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3
577	ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3
578	EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6
579	EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6
580	GRIFFIN TRAIL WIND U1	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2
581	FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2
582	FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0
583	FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8
584	FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6
585	FOARD CITY WIND 1 A	FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5
586	FOARD CITY WIND 1 B	FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8
587	FOREST CREEK WIND	MCOLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2
588	GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0
589	GOAT WIND 2	GOAT_GOATWIND2	STERLING	WIND-O	WEST	2010	69.6
590	GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	146.6
591	GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0
592	GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1
593	GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0
594	GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0
595	GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4
596	GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8
597	GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND01	SCURRY	WIND-O	WEST	2023	120.0
598	GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND02	SCURRY	WIND-O	WEST	2023	62.4
599	GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0
600	GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7
601	GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9
602	GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6
603	GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6
604	GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9
605	HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6
606	HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9
607	HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0
608	HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5
609	HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5
610	HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0
611	HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0
612	HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0
613	HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4
614	HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0
615	HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9
616	HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3
617	HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4

Unit Capacities - August 2025

618	HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
619	HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6
620	HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6
621	HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
622	HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
623	HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
624	HORSE HOLLOW WIND 2	HHOLLOW2_WND2	TAYLOR	WIND-O	WEST	2006	184.0	184.0
625	HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
626	HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
627	INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
628	INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
629	INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
630	INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
631	INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
632	INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
633	JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
634	JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
635	JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
636	JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
637	JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
638	JUMBO ROAD WIND 1	HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
639	JUMBO ROAD WIND 2	HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
640	KARANKAWA WIND 1A	KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
641	KARANKAWA WIND 1B	KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
642	KARANKAWA WIND 2	KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
643	KEECHI WIND	KEECHI_U1	UPTON	WIND-O	NORTH	2014	110.0	110.0
644	KING MOUNTAIN WIND (NE)	KING_NE_KINGNE	JACKSON	WIND-O	WEST	2001	79.7	79.7
645	KING MOUNTAIN WIND (NW)	KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
646	KING MOUNTAIN WIND (SE)	KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
647	KING MOUNTAIN WIND (SW)	KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
648	LANGFORD WIND POWER	LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
649	LACY CREEK WIND U1	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
650	LACY CREEK WIND U2	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
651	LACY CREEK WIND U3	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
652	LACY CREEK WIND U4	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
653	LAS MAJADAS WIND U1	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
654	LAS MAJADAS WIND U2	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
655	LAS MAJADAS WIND U3	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
656	LOCKETT WIND FARM	LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
657	LOGANS GAP WIND I U1	LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
658	LOGANS GAP WIND I U2	LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
659	LONE STAR WIND 1 (MESQUITE)	LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
660	LONE STAR WIND 2 (POST OAK) U1	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
661	LONE STAR WIND 2 (POST OAK) U2	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
662	LONGHORN WIND NORTH U1	LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
663	LONGHORN WIND NORTH U2	LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
664	LORAIN WINDPARK I	LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	46.0	46.0
665	LORAIN WINDPARK II	LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
666	LORAIN WINDPARK III	LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
667	LORAIN WINDPARK IV	LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
668	LOS VIENTOS III WIND	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
669	LOS VIENTOS IV WIND	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
670	LOS VIENTOS V WIND	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
671	LOS VIENTOS WIND I	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
672	LOS VIENTOS WIND II	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
673	MAGIC VALLEY WIND (REDFISH) 1A	REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
674	MAGIC VALLEY WIND (REDFISH) 1B	REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
675	MARIAH DEL NORTE I	MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
676	MARIAH DEL NORTE 2	MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
677	MAVERICK CREEK WIND WEST U1	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
678	MAVERICK CREEK WIND WEST U2	MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
679	MAVERICK CREEK WIND WEST U3	MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
680	MAVERICK CREEK WIND WEST U4	MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
681	MAVERICK CREEK WIND EAST U1	MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
682	MAVERICK CREEK WIND EAST U2	MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
683	MAVERICK CREEK WIND EAST U3	MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
684	MAVERICK CREEK WIND EAST U4	MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
685	MAVERICK CREEK WIND EAST U5	MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
686	MCADOO WIND	MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
687	MESQUITE CREEK WIND 1	MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
688	MESQUITE CREEK WIND 2	MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
689	MIAMI WIND G1	MIAMI_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
690	MIAMI WIND G2	MIAMI_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
691	MIDWAY WIND	MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
692	MONTGOMERY RANCH WIND U1	MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
693	MONTGOMERY RANCH WIND U2	MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
694	NELLS BOHR WIND A (BEARKAT WIND A)	NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
695	NOTREES WIND 1	NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
696	NOTREES WIND 2	NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
697	OCOTILLO WIND	OWF_OWf	HOWARD	WIND-O	WEST	2008	54.6	54.6
698	OLD SETTLER WIND	COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
699	OVEJA WIND U1	OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
700	OVEJA WIND U2	OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
701	PALMAS ALTAS WIND	PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
702	PANHANDLE WIND 1 U1	PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
703	PANHANDLE WIND 1 U2	PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
704	PANHANDLE WIND 2 U1	PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.6
705	PANHANDLE WIND 2 U2	PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.2	96.6
706	PANTHER CREEK WIND 1	PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
707	PANTHER CREEK WIND 2	PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
708	PANTHER CREEK WIND 3 A	PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
709	PANTHER CREEK WIND 3 B	PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
710	PAPALOTE CREEK WIND	PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
711	PAPALOTE CREEK WIND II	COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
712	PECOS WIND 1 (WOODWARD)	WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
713	PECOS WIND 2 (WOODWARD)	WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
714	PENASCAL WIND 1	PENA_UNIT1	KENEEDY	WIND-C	COASTAL	2009	160.8	160.8
715	PENASCAL WIND 2	PENA_UNIT2	KENEEDY	WIND-C	COASTAL	2009	141.6	141.6
716	PENASCAL WIND 3	PENA3_UNIT3	KENEEDY	WIND-C	COASTAL	2011	100.8	100.8
717	PEYTON CREEK WIND	PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
718	PIONEER DJ WIND U1	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
719	PIONEER DJ WIND U2	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
720	PYRON WIND 1	PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
721	PYRON WIND 2	PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
722	RANCHERO WIND U1	RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
723	RANCHERO WIND U2	RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
724	RATTLESNAKE I WIND ENERGY CENTER G1	RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
725	RATTLESNAKE I WIND ENERGY CENTER G2	RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
726	RED CANYON WIND	RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
727	RELOJ DEL SOL WIND U1	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
728	RELOJ DEL SOL WIND U2	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
729	RELOJ DEL SOL WIND U3	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
730	RELOJ DEL SOL WIND U4	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
731	ROCK SPRINGS VAL VERDE WIND (FERMI) 1	FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
732	ROCK SPRINGS VAL VERDE WIND (FERMI) 2	FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
733	ROSCOE WIND	TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
734	ROSCOE WIND 2A	TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
735	ROUTE 66 WIND	ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
736	RTS 2 WIND (HEART OF TEXAS WIND) U1	RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
737	RTS 2 WIND (HEART OF TEXAS WIND) U2	RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
738	RTS WIND	RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
739	SAGE DRAW WIND U1	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
740	SAGE DRAW WIND U2	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
741	SALT FORK 1 WIND U1	SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0

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742	SALT FORK 1 WIND U2	SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	
743	SAN ROMAN WIND	SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2	
744	SAND BLUFF WIND U1	MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4	
745	SAND BLUFF WIND U2	MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1	
746	SAND BLUFF WIND U3	MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0	
747	SENATE WIND	SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	
748	SENDERO WIND ENERGY	EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0	
749	SEYMOUR HILLS WIND (S_HILLS WIND)	S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	
750	SHAFFER (PATRIOT WIND)PETRONILLA	SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1	
751	SHAMROCK WIND U1	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0	
752	SHAMROCK WIND U2	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9	
753	SHANNON WIND	SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1	
754	SHEEP CREEK WIND	SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0	
755	SHERBINO 2 WIND	KEO_SHRBINO2	PECOS	WIND-P	WEST	2011	132.0	132.0	
756	SILVER STAR WIND	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	
757	SOUTH PLAINS WIND 1 U1	SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	
758	SOUTH PLAINS WIND 1 U2	SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	
759	SOUTH PLAINS WIND 2 U1	SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	
760	SOUTH PLAINS WIND 2 U2	SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	
761	SOUTH TRENT WIND	STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2	
762	SPINNING SPUR WIND TWO A	SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	
763	SPINNING SPUR WIND TWO B	SSPURTWO_S3SWIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	
764	SPINNING SPUR WIND TWO C	SSPURTWO_S3SWIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	
765	STANTON WIND ENERGY	SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0	
766	STELLA WIND	STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	
767	STEPHENS RANCH WIND 1	SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2	
768	STEPHENS RANCH WIND 2	SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7	
769	SWEETWATER WIND 1	SWEETWIND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5	
770	SWEETWATER WIND 2A	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8	
771	SWEETWATER WIND 2B	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8	
772	SWEETWATER WIND 3A	SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6	
773	SWEETWATER WIND 3B	SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6	
774	SWEETWATER WIND 4-4A	SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0	
775	SWEETWATER WIND 4-4B	SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0	
776	SWEETWATER WIND 4-5	SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0	
777	TAHOKA WIND 1	TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	
778	TAHOKA WIND 2	TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	
779	TEXAS BIG SPRING WIND A	SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	
780	TG EAST WIND U1	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	
781	TG EAST WIND U2	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	
782	TG EAST WIND U3	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	
783	TG EAST WIND U4	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	
784	TORRECILLAS WIND 1	TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	
785	TORRECILLAS WIND 2	TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	
786	TORRECILLAS WIND 3	TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	
787	TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	
788	TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	
789	TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5	
790	TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	
791	TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	
792	TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	
793	TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	
794	TSTC WEST TEXAS WIND	ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	
795	TURKEY TRACK WIND	TWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	
796	TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6	
797	VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	
798	VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	
799	VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	
800	VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	
801	VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	
802	VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	
803	VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	
804	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	
805	VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6	
806	VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2	
807	VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4	
808	VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	
809	WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	
810	WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	
811	WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	
812	WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	
813	WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	
814	WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	
815	WHIRLWIND ENERGY	WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	
816	WHITETAIL WIND	EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	
817	WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	
818	WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	
819	WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	
820	WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	
821	WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	
822	WILLOW SPRINGS WIND A	SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	
823	WILLOW SPRINGS WIND B	SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	
824	WILSON RANCH (INFINITY LIVE OAK WIND)	WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	
825	WINDTHORST 2 WIND	WNDRHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	
826	WKN MOZART WIND	MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	
827	WOLF RIDGE WIND	WHTTAIL_WRI1	COOKE	WIND-O	NORTH	2008	121.5	121.5	
828	Operational Capacity Total (Wind)							35,078.8	34,963.4
829									
830	Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations								
831	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
832	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
833	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
834	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
835	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
836	CANYON WIND U1	18INR0030	CANYONWND_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
837	CANYON WIND U2	18INR0030	CANYONWND_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
838	CANYON WIND U3	18INR0030	CANYONWND_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
839	CANYON WIND U4	18INR0030	CANYONWND_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
840	CANYON WIND U5	18INR0030	CANYONWND_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
841	CANYON WIND U6	18INR0030	CANYONWND_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
842	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
843	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
844	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
845	CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
846	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
847	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
848	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	111.9
849	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	72.2
850	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2025	54.0	48.0
851	HALARD (BEARKAT WIND B)	15INR0064b	HALARD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
852	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
853	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
854	PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236.0	234.1
855	PRAIRIE HILL WIND U1	19INR0100	PHILLWIND_UNIT1	LIMESTONE	WIND-O	NORTH	2025	153.0	153.0
856	PRAIRIE HILL WIND U2	19INR0100	PHILLWIND_UNIT2	LIMESTONE	WIND-O	NORTH	2025	147.0	147.0
857	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2025	187.2	187.2
858	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2025	115.2	115.2
859	ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
860	ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
861	ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
862	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
863	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
864	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2025	18.4	18.4
865	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2025	48.0	48.0

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866	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2025	6.3	6.3
867	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2025	54.6	54.6
868	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2025	52.8	52.8
869	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197.4	197.4
870	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152.3	152.3
871	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149.5	149.5
872	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							4,675.5	4,627.9
873									
874	Operational Resources (Solar)								
875	7V SOLAR		7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
876	7V SOLAR U2		7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
877	7V SOLAR U3		7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
878	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
879	AIRPORT ROAD LONEWOLFE PHASE ONE		AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
880	ALEXIS SOLAR		ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
881	ANDROMEDA SOLAR U1		ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
882	ANDROMEDA SOLAR U2		ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
883	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
884	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
885	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
886	AUREOLA SOLAR U1		AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
887	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
888	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
889	BECK 1		CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
890	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
891	BIG ELM SOLAR		BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
892	BKVSOLAR_BKVSOLAR1		BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
893	BLUE WING 1 SOLAR		BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
894	BLUE WING 2 SOLAR		ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
895	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
896	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
897	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
898	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
899	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
900	BOVINE SOLAR LLC		BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
901	BOVINE SOLAR LLC		BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
902	BPL FILES SOLAR		FILESLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
903	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
904	BRONSON SOLAR I		BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
905	BRONSON SOLAR II		BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
906	CASCADE SOLAR I		CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
907	CASCADE SOLAR II		CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
908	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
909	CATAN SOLAR		CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
910	CHISUM SOLAR		CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
911	COMMERCE SOLAR		X443PV1_SWIR1_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
912	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
913	CORAL SOLAR U1		CORALSRL_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
914	CORAL SOLAR U2		CORALSRL_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
915	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
916	CROWN SOLAR		CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
917	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
918	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
919	DILEO SOLAR		DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
920	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
921	EDDY SOLAR II		EDDYI_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
922	EFFEL SOLAR		EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.6
923	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
924	ELLIS SOLAR		ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
925	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
926	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
927	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
928	FENCE POST SOLAR U1		FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
929	FENCE POST SOLAR U2		FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
930	FIFTH GENERATION SOLAR 1		FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
931	FIVE WELLS SOLAR U1		FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
932	FIVE WELLS SOLAR U2		FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
933	FOWLER RANCH		PWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
934	FRFWS_FAIRFIELD		FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
935	FRYE SOLAR U1		FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
936	FRYE SOLAR U2		FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
937	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
938	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
939	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
940	GALLOWAY 2 SOLAR		GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
941	GOLINDA SOLAR		GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
942	GREASEWOOD SOLAR 1		GREASEWOOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
943	GREASEWOOD SOLAR 2		GREASEWOOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
944	GRIFFIN SOLAR		GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
945	GRIZZLY RIDGE SOLAR		GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
946	HALO SOLAR		HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
947	HIGHWAY 56		HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
948	HM SEALY SOLAR 1		SEALY_UNIT1	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
949	HOLLYWOOD SOLAR U1		HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
950	HOLLYWOOD SOLAR U2		HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
951	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
952	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
953	HOPKINS SOLAR U1		HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
954	HOPKINS SOLAR U2		HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
955	HORIZON SOLAR		HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
956	HPWHSOL_WILDHORSESOLAR		HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
957	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
958	JADE SOLAR U1		JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
959	JADE SOLAR U2		JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
960	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
961	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
962	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
963	LAMPASAS_HIGHWAY183LAMPASAS		LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
964	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
965	LEON		LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
966	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
967	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
968	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
969	LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
970	LSSEALY_LOCALSUNSEALY		LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
971	MALAKOFF		MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
972	MANDORILA SOLAR		MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
973	MARLIN		MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
974	MARS SOLAR (DG)		MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
975	MCLEAN (SHAKES) SOLAR		MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
976	MEXIA_MEXIA		MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
977	MEXIA1_MEXIA1		MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
978	MEXIA2_MEXIA2		MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
979	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
980	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
981	MUKF1_MALAKOFF1		MUKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
982	MUKF2_MALAKOFF2		MUKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
983	MUSTANG CREEK SOLAR U1		MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
984	MUSTANG CREEK SOLAR U2		MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
985	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
986	NOBLE SOLAR U1		NOBLESRL_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
987	NOBLE SOLAR U2		NOBLESRL_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
988	NORTH GAINESVILLE		NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2
989	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0

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990	OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	
991	OCI ALAMO 2 SOLAR-ST. HEDWIG	STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	
992	OCI ALAMO 3-WALZEM SOLAR	WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	
993	OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	
994	OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	
995	OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2	
996	OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	
997	PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0	
998	PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1	
999	PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1	
1000	PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	
1001	PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5	
1002	PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5	
1003	PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6	
1004	PORTER SOLAR U1	PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0	
1005	POWERFIN KINGSBERRY	PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	
1006	PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	
1007	PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	
1008	PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	
1009	PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	
1010	QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	
1011	QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	
1012	QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	
1013	QUEEN SOLAR U4	QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	
1014	RADIAN SOLAR U1	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	
1015	RADIAN SOLAR U2	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9	
1016	RAMBLER SOLAR	RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	
1017	RATLIFF SOLAR (CONCHO VALLEY SOLAR)	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	
1018	RE ROSEROCK SOLAR 1	REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	
1019	RE ROSEROCK SOLAR 2	REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	
1020	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	
1021	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	
1022	RENEWABLE ENERGY ALTERNATIVES-CCS1	COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	
1023	RETAMADG	DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8	
1024	RIGGINS (SE BUCKTHORN WESTEX SOLAR)	RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	
1025	RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	
1026	ROWLAND SOLAR I	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	
1027	ROWLAND SOLAR II	ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0	
1028	SOLAIREHOLMAN 1	LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	
1029	SPARTA SOLAR U1	SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0	
1030	SPARTA SOLAR U2	SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0	
1031	SP-TX-12-PHASE B	SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	
1032	STERLING	STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	
1033	STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0	
1034	SUN VALLEY U1	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8	
1035	SUN VALLEY U2	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2	
1036	SUNEDISON CP3 SOMERSET 1 SOLAR	SOME1_UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	
1037	SUNEDISON RABEL ROAD SOLAR	VALL1_UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	
1038	SUNEDISON SOMERSET 2 SOLAR	SOME2_UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	
1039	SUNEDISON VALLEY ROAD SOLAR	VALL2_UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	
1040	SUNRAY	SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0	
1041	TALCOWST_TALCO	TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5	
1042	TAVENER U1 (FORT BEND SOLAR)	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5	
1043	TAVENER U2 (FORT BEND SOLAR)	TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4	
1044	TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	
1045	TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	
1046	TAYGETE SOLAR 2 U1	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	
1047	TAYGETE SOLAR 2 U2	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	
1048	TEXAS SOLAR NOVA U1	NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0	
1049	TEXAS SOLAR NOVA U2	NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0	
1050	TIERRA BONITA SOLAR U1	TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6	
1051	TIERRA BONITA SOLAR U2	TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3	
1052	TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	
1053	TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	
1054	TPE ERATH SOLAR	ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	
1055	TRN_TRINITYBAY	TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5	
1056	TRUE NORTH SOLAR U1	TRN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	110.4	110.4	
1057	TRUE NORTH SOLAR U2	TRN_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9	
1058	VANCOURT SOLAR	VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	
1059	VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0	
1060	WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	
1061	WALNUT SPRINGS	WLNTSPRG_UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	
1062	WAYMARK SOLAR	WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	
1063	WEBBERVILLE SOLAR	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	
1064	WEST MOORE II	WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	
1065	WEST OF PECOS SOLAR	W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	
1066	WESTORIA SOLAR U1	WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	
1067	WESTORIA SOLAR U2	WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	
1068	WHITESBORO	WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	
1069	WHITESBORO II	WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	
1070	WHITEWRIGHT	WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	
1071	WHSOLAR_WILDHORSE_SOLAR	WHSOLAR_WILDHORSE_SC	HOWARD	SOLAR	WEST	2024	10.0	10.0	
1072	YELLOW JACKET SOLAR	YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	
1073	ZIER SOLAR	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0	
1074	Operational Capacity Total (Solar)						18,647.6	18,537.4	
1075									
1076	Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations								
1077	ANGELO SOLAR	19NR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
1078	ASH CREEK SOLAR U1	21NR0379	ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
1079	ASH CREEK SOLAR U2	21NR0379	ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
1080	AZALEA SPRINGS SOLAR	19NR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1081	BAKER BRANCH SOLAR U1	23NR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	234.8	233.9
1082	BAKER BRANCH SOLAR U2	23NR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2025	234.6	233.9
1083	BIG STAR SOLAR U1	21NR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2025	132.3	130.0
1084	BIG STAR SOLAR U2	21NR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2025	70.8	70.0
1085	BLUE JAY SOLAR I	21NR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1086	BLUE JAY SOLAR II	19NR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1087	BRIGHT ARROW SOLAR U1	22NR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
1088	BRIGHT ARROW SOLAR U2	22NR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
1089	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21NR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	217.5	217.5
1090	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21NR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	221.3	221.3
1091	CHEVRON ALLEN SOLAR (HAYHURST TEXAS SO	22NR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8
1092	CHILLINGHAM SOLAR U1	23NR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2025	174.3	173.0
1093	CHILLINGHAM SOLAR U2	23NR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2025	178.1	177.0
1094	COMPADRE SOLAR U1	24NR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	195.2	194.5
1095	COMPADRE SOLAR U2	24NR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	211.4	211.2
1096	COTTONWOOD BAYOU SOLAR I U1	19NR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1097	COTTONWOOD BAYOU SOLAR I U2	19NR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1098	DAMAZO (SECOND DIVISION) SOLAR	20NR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1099	DANISH FIELDS SOLAR U1	20NR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2025	301.3	300.0
1100	DANISH FIELDS SOLAR U2	20NR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2025	151.0	150.2
1101	DANISH FIELDS SOLAR U3	20NR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2025	150.5	149.8
1102	DEILAH SOLAR 1 U1	22NR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1103	DEILAH SOLAR 1 U2	22NR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1104	DEILAH SOLAR 2 U1	22NR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1105	DEILAH SOLAR 2 U2	22NR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2025	103.4	100.0
1106	DEILAH SOLAR 2 U3	22NR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1107	EASTBELL MILAM SOLAR	21NR0203	EBELLS_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1108	EASTBELL MILAM SOLAR II	24NR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1109	ELIZA SOLAR	21NR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1110	ESTONIAN SOLAR FARM U1	22NR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
1111	ESTONIAN SOLAR FARM U2	22NR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
1112	FIGHTING JAYS SOLAR U1	21NR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.5	179.6
1113	FIGHTING JAYS SOLAR U2	21NR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.8	171.9

Unit Capacities - August 2025

1114	GRANSOLAR TEXAS ONE	22INR0511	GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
1115	GRIMES COUNTY SOLAR U1	23INR0160	GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2025	104.5	103.8
1116	GRIMES COUNTY SOLAR U2	23INR0160	GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2025	79.9	79.4
1117	GRIMES COUNTY SOLAR U3	23INR0160	GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2025	26.9	26.8
1118	HORNET SOLAR U1	23INR0021	HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1119	HORNET SOLAR U2	23INR0021	HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1120	HORNET SOLAR U3	23INR0021	HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1121	HOVEY (BARILLA SOLAR 1B)	12INR0059B	HOVEY_UNIT2	PECOS	SOLAR	WEST	2025	7.4	7.4
1122	JUNGSMANN SOLAR	22INR0356	JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1123	MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1124	MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	200.0
1125	MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	200.0
1126	MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1127	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2025	171.6	167.2
1128	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2025	149.6	145.8
1129	ORANGE GROVE SOLAR	21INR0393	OOS_SLR_UNIT1	JIM WELLS	SOLAR	SOUTH	2025	130.6	130.0
1130	OUTPOST SOLAR U1	23INR0007	OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1131	OUTPOST SOLAR U2	23INR0007	OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1132	PEREGRINE SOLAR U1	22INR0283	PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1133	PEREGRINE SOLAR U2	22INR0283	PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1134	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1135	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1136	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2025	110.0	109.6
1137	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2025	106.0	105.7
1138	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1139	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1140	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1141	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1142	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1143	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1144	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1145	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1146	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1147	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1148	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1149	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2025	233.5	233.5
1150	SIGNAL SOLAR	20INR0208	SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1151	STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1152	STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1153	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1154	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1155	STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	184.1	184.1
1156	STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2025	17.5	17.5
1157	SWIFT AIR SOLAR	24INR0421	SWFT_SLR_UNIT1	ECTOR	SOLAR	WEST	2025	146.5	145.0
1158	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1159	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196.3	195.0
1160	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1161	TULSITA SOLAR U2	22INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1162	XE MURAT (ADLONG) SOLAR	22INR0354	ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1163	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,890.8	12,759.9
1164									
1165	Operational Resources (Storage)								
1166	AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1167	AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1168	ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1169	ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1170	ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1171	ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1172	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1173	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1174	BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1175	BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1176	BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1177	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1178	BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1179	BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1180	BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1181	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1182	BRP DICKINSON		DICKINSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1183	BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1184	BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1185	BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1186	BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1187	BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1188	BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1189	BRP LIBRA BESS		LIBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1190	BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1191	BRP LOPEÑO		LOPEÑO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1192	BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1193	BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1194	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1195	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1196	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1197	BRP PUEBLO I		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1198	BRP PUEBLO II		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1199	BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1200	BRP SWEENEY		SWEENEY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1201	BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1202	BRP ZAPATA I		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1203	BRP ZAPATA II		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1204	BURKSOL BESS (DONEGAL BESS)		BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.0	100.0
1205	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1206	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1207	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1208	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1209	CASLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1210	CATARINA BESS		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1211	CENTURY BESS		CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1212	CEDARVALE BESS		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1213	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1214	CISCO BESS		CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1215	CONTINENTAL BESS		CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1216	COMMERCE ST ESS		X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1217	CONNOLLY STORAGE		ONLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1218	CORAL STORAGE U1		CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1219	CORAL STORAGE U2		CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1220	COYOTE SPRINGS BESS		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1221	CROCKETT BESS		CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1222	CROSBY BESS		CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1223	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1224	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1225	DAMON STORAGE		DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1226	DANISH FIELDS STORAGE U1		DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1227	DANISH FIELDS STORAGE U2		DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1228	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1229	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1230	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1231	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1232	DIBOLL BESS		DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1233	EBONY ENERGY STORAGE		EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1234	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1235	ESTONIAN ENERGY STORAGE		ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1236	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1237	FALFURRIAS BESS		FALFURI_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8

Unit Capacities - August 2025

1238	FARMERSVILLE BESS	FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9	
1239	FARMERSVILLE WEST BESS 2	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9	
1240	FAULKNER BESS	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	
1241	FENCE POST BESS U1	FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0	
1242	FIVE WELLS STORAGE	FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0	
1243	FLAT TOP BATTERY	FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9	
1244	FLOWER VALLEY II BATT	FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0	
1245	GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	
1246	GARDEN CITY EAST BESS	GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9	
1247	GEORGETOWN SOUTH (RABBIT HILL ESS)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9	
1248	GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0	
1249	GOMEZ BESS	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9	
1250	GREAT KISKADEE STORAGE	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0	
1251	GREGORY BESS	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9	
1252	HAMILTON BESS U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9	
1253	HIGH LONESOME BESS	H_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0	
1254	HOEFSROAD BESS	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	
1255	HOLCOMB BESS	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9	
1256	HOLY ESS U1	HLV_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2	
1257	HOLY ESS U2	HLV_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2	
1258	HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0	
1259	HUMMINGBIRD STORAGE	HMMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0	
1260	INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	
1261	JOHNSON CITY BESS	JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	
1262	JUKINS BESS	JKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0	
1263	JUNCTION BESS	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9	
1264	JUNCTION NORTH BESS	JUNORTHL_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9	
1265	KINGSBERRY ENERGY STORAGE SYSTEM	KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	
1266	LIGGETT SWITCH BESS	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9	
1267	LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0	
1268	LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0	
1269	LONESTAR BESS	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	
1270	LUFKIN SOUTH BESS	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0	
1271	MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0	
1272	MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0	
1273	MAINLAND BESS	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9	
1274	MAYBERRY II BESS	MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9	
1275	MINERAL WELLS EAST BESS	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9	
1276	MJ ENERGY STORAGE SYSTEM	MJ_ESS_MJ_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	
1277	MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5	
1278	MYRTLE STORAGE U1	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3	
1279	MYRTLE STORAGE U2	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7	
1280	NOBLE STORAGE U1	NOBLESRL_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5	
1281	NOBLE STORAGE U2	NOBLESRL_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5	
1282	NORTH ALAMO BESS	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	
1283	NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0	
1284	NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	
1285	NORTH MERCEDES BESS	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	
1286	NORTRES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7	
1287	OLNEY BESS	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9	
1288	PAULINE BESS	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0	
1289	PAVLOV BESS	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9	
1290	PORT LAVACA BATTERY	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9	
1291	PYOTE TNP (SWOOSIE BATTERY)	PYOTE_SWOOSIEU1	WARD	STORAGE	WEST	2021	9.9	9.9	
1292	PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1	
1293	PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1	
1294	PYRON ESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	
1295	QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0	
1296	RATTLESNAKE BESS	RTLNSAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	
1297	REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9	
1298	REGIS PALACIOS BESS	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9	
1299	REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0	
1300	RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0	
1301	RIVER VALLEY STORAGE U1	RVRVLVS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0	
1302	RIVER VALLEY STORAGE U2	RVRVLVS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0	
1303	RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0	
1304	RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0	
1305	ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0	
1306	RUSSEK STREET BESS	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9	
1307	SADDLEBACK BESS	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	
1308	SANDLAKE BESS	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0	
1309	SARAGOSA BESS	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9	
1310	SCREWBEAN BESS	SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9	
1311	SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1	
1312	SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0	
1313	SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0	
1314	SMT ELSA	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	
1315	SMT GARCENO BESS	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9	
1316	SMT LOS FRESNOS	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	
1317	SMT MAYBERRY BESS	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	
1318	SMT RIO GRANDE CITY BESS	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9	
1319	SMT SANTA ROSA	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	
1320	SNYDER	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0	
1321	SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1	
1322	STAMPED BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0	
1323	ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0	
1324	SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3	
1325	SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7	
1326	SWEETWATER BESS	SWTWWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	
1327	SWOOSIE II	SWOOSIEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0	
1328	TIMBERWOLF BESS	TBWTF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0	
1329	TOYAH POWER STATION	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9	
1330	TURQUOISE STORAGE	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0	
1331	VAL VERDE BESS	MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9	
1332	VORTEX BESS	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8	
1333	WEST COLUMBIA (PROSPECT STORAGE)	WCOLLOCI_BESS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9	
1334	WEST HARLINGEN BESS	W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	
1335	WESTOVER BESS	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0	
1336	WEIL TRACT BESS	WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9	
1337	WIGEON WHISTLE BESS	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0	
1338	WOLF TANK STORAGE	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0	
1339	WORSHAM BATTERY	WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9	
1340	ZIER STORAGE U1	ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0	
1341	Operational Capacity Total (Storage)						8,525.7	8,315.4	
1342									
1343	Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations								
1344	ANDROMEDA STORAGE SLF U1	24INR0630	ANDMDSLRL_BESS1	SCURRY	STORAGE	WEST	2025	82.0	81.9
1345	ANDROMEDA STORAGE SLF U2	24INR0630	ANDMDSLRL_BESS2	SCURRY	STORAGE	WEST	2025	78.3	78.1
1346	ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1347	ANOLE BESS	23INR0299	ANOL_ESS_BES1	DALLAS	STORAGE	NORTH	2025	247.1	240.0
1348	ANTLUA BESS	22INR0349	ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1349	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2025	80.0	80.0
1350	BLEVINS STORAGE	23INR0119	BLVN_SLR_BESS1	FALLS	STORAGE	NORTH	2025	188.2	180.0
1351	BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1352	BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1353	CACHI BESS	22INR0388	CACH_ESS_BESS1	GUADALUPE	STORAGE	SOUTH	2025	205.5	200.0
1354	CARINA BESS	22INR0353	CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1355	CHILLINGHAM STORAGE	23INR0079	CHIL_S11_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1356	CITRUS CITY BESS	24INR0591	CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1357	CROSS TRAILS STORAGE	23INR0372	CROSSTRL_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1358	DESERT WILLOW BESS	23INR0195	DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1359	DOGFISH BESS	23INR0219	DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1360	ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1361	FALFUR BESS	24INR0593	FALFUR_BESS	BROOKS	STORAGE	SOUTH	2025	9.9	9.9

Unit Capacities - August 2025

1362	FORT DUNCAN BESS	231NR0350	FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
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Unit Capacities - August 2025

1363	FORT MASON BESS	23INR0500	FORMTA_BESS1	MASON	STORAGE	SOUTH	2025	10.0	10.0
1364	HEARN ROAD BESS	24INR0596	HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1365	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1366	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2025	13.0	13.0
1367	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2025	78.5	78.1
1368	JADE STORAGE U2	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2025	82.3	81.9
1369	JARVIS BESS U1	24INR0265	JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	153.5	153.5
1370	JARVIS BESS U2	24INR0265	JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	153.5	153.5
1371	LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2025	180.8	174.0
1372	MEDINA LAKE BESS	24INR0499	MEDIA_BESS1	BANDERA	STORAGE	SOUTH	2025	9.9	9.9
1373	MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1374	MILTON BESS	23INR0552	MILTON_BESS1	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1375	MUENSTER BESS	22INR0590	MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1376	MUSTANG BAYOU BESS	24INR0599	MU_BESS	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1377	PADUA GRID BESS	22INR0368	PADI_ESS_BESS1	BEXAR	STORAGE	SOUTH	2025	61.1	50.0
1378	PEARSALL BESS	24INR0560	PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1379	PHOTON STORAGE U1	23INR0460	PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1380	PHOTON STORAGE U2	25INR0691	PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1381	PIRATE BESS	24INR0597	PIRATE1_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1382	RADIAN STORAGE SLF U1	24INR0631	RADN_SLR_BESS1	BROWN	STORAGE	NORTH	2025	78.3	78.1
1383	RADIAN STORAGE SLF U2	24INR0631	RADN_SLR_BESS2	BROWN	STORAGE	NORTH	2025	82.0	81.9
1384	RIO GRANDE CITY BESS 2	24INR0592	RIO_GRAN_BESS2	STARR	STORAGE	SOUTH	2025	9.9	9.9
1385	SHAMROCK ENERGY STORAGE (SLF)	24INR0568	SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1386	TANZANITE STORAGE U1	22INR0549	TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1387	TANZANITE STORAGE U2	22INR0549	TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1388	TYNAN BESS	24INR0759	TYNANO1_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1389	XE MURAT [ADLONG] STORAGE	24INR0329	ADL1_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1390	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							3,702.0	3,631.9
1391									
1392	Reliability Must-Run (RMR) Capacity	RMR_CAP_CONT							
1393									
1394	Capacity Pending Retirement	PENDRETIRE_CAP							
1395									
1396	Non-Synchronous Tie Resources								
1397	EAST TIE	DC_E	FANNIN	OTHER	NORTH		600.0		
1398	NORTH TIE	DC_N	WILBARGER	OTHER	WEST		220.0	220.0	
1399	LAREDO VFT TIE	DC_L	WEBB	OTHER	SOUTH		100.0	-	
1400	SHARYLAND RAILROAD TIE	DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	
1401	Non-Synchronous Ties Total							1,220.0	520.0
1402									
1403	Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed								
1404	CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049	FREESTONE	GAS-GT	NORTH	2026	-	-	
1405	CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109	FREESTONE	GAS-GT	NORTH	2026	-	-	
1406	CEDARVALE GAS	25INR0710	WARD	GAS-IC	WEST	2026	-	-	
1407	CEDAR BAYOUS (TEF)	23INR0029	CHAMBERS	GAS-CC	HOUSTON	2027	-	-	
1408	COYOTE SPRINGS AGR1	24INR0645	REEVES	DIESEL	WEST	2025	-	-	
1409	ENCHANTED ROCK NEWPP	22INR0546	HARRIS	GAS-IC	HOUSTON	2025	30.0	30.0	
1410	FRIENDSWOOD G CTG 2	24INR0456	HARRIS	GAS-GT	HOUSTON	2025	143.7	143.7	
1411	NRG THW GT 345 (TEF)	24INR0482	HARRIS	GAS-GT	HOUSTON	2026	-	-	
1412	OLNEY AGR1	24INR0647	YOUNG	DIESEL	WEST	2025	9.9	9.9	
1413	SADDLEBACK AGR1	24INR0646	REEVES	DIESEL	WEST	2025	-	-	
1414	UHLAND MAXWELL (TIMMERMAN POWER PLANT 25INR0223	25INR0223	CALDWELL	GAS-IC	SOUTH	2025	-	-	
1415	Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)							183.6	183.6
1416									
1417	Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1418	AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027	-	-	
1419	BIG SAMPSON WIND	16INR0104	CROCKETT	WIND-O	WEST	2025	-	-	
1420	CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	2026	-	-	
1421	DUNDEE NORTH WIND	27INR0004	WILBARGER	WIND-O	WEST	2027	-	-	
1422	DUNDEE SOUTH A WIND	27INR0005	BAYLOR	WIND-O	WEST	2027	-	-	
1423	DUNDEE SOUTH B WIND	27INR0011	BAYLOR	WIND-O	WEST	2027	-	-	
1424	GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	2026	-	-	
1425	HART WIND 2	24INR0116	CASTRO	WIND-P	PANHANDLE	2025	-	-	
1426	HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	2026	-	-	
1427	LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	2026	-	-	
1428	LAUREL WIND ENERGY CENTER	27INR0056	PECOS	WIND-O	WEST	2027	-	-	
1429	MONTE ALTO 1 WIND	19INR0022	WILLACY	WIND-C	COASTAL	2027	-	-	
1430	MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2027	-	-	
1431	MONTE CRISTO 1 WIND	19INR0054	HIDALGO	WIND-O	SOUTH	2025	-	-	
1432	RAY GULF WIND	22INR0517	WHARTON	WIND-O	SOUTH	2025	199.5	199.5	
1433	RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	2027	-	-	
1434	SIETE	20INR0047	WEBB	WIND-O	SOUTH	2026	-	-	
1435	YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	2027	-	-	
1436	Planned Capacity Total (Wind)							199.5	199.5
1437									
1438	Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed								
1439	ALLIA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2027	-	-	
1440	ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	2026	-	-	
1441	ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	2025	-	-	
1442	ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2027	-	-	
1443	ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	2026	-	-	
1444	ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2028	-	-	
1445	AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	2027	-	-	
1446	BARRETT SOLAR	24INR0477	RAINS	SOLAR	NORTH	2026	-	-	
1447	BIGWAY SOLAR I	27INR0127	KING	SOLAR	WEST	2028	-	-	
1448	BIGWAY SOLAR II	27INR0128	KING	SOLAR	WEST	2028	-	-	
1449	BLEVINS SOLAR	23INR0118	FALLS	SOLAR	NORTH	2025	271.6	271.6	
1450	BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2027	-	-	
1451	BRIGGS SOLAR	23INR0059	HASKELL	SOLAR	WEST	2027	-	-	
1452	BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	-	-	
1453	BYNUM SOLAR PROJECT	24INR0181	CORYELL	SOLAR	NORTH	2025	-	-	
1454	CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	2027	-	-	
1455	CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-	
1456	CANNIBAL DRAW SOLAR	26INR0452	GLASSCOCK	SOLAR	WEST	2028	-	-	
1457	CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	2028	-	-	
1458	CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	2026	-	-	
1459	CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2026	-	-	
1460	CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025	-	-	
1461	CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	2026	-	-	
1462	CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	2026	-	-	
1463	CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	2027	-	-	
1464	DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2026	-	-	
1465	DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	2027	-	-	
1466	DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	-	-	
1467	DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027	-	-	
1468	DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025	-	-	
1469	DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2027	-	-	
1470	DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2026	-	-	
1471	DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2026	-	-	
1472	DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2027	-	-	
1473	ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	-	-	
1474	ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026	-	-	
1475	FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2026	-	-	
1476	FAGUS SOLAR PARK 2 SLF	25INR0672	CHILDRESS	SOLAR	PANHANDLE	2026	-	-	
1477	FAGUS SOLAR PARK 3 SLF	26INR0524	CHILDRESS	SOLAR	PANHANDLE	2026	-	-	
1478	FELIX EAST SOLAR	27INR0007	WILBARGER	SOLAR	WEST	2027	-	-	
1479	FELIX NORTH SOLAR	22INR0209	WILBARGER	SOLAR	WEST	2027	-	-	
1480	FELIX WEST SOLAR	27INR0012	WILBARGER	SOLAR	WEST	2027	-	-	
1481	FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027	-	-	
1482	FUNSTON SOLAR (ALTERNATIVE POI LONE STAR 29INR0015	29INR0015	JONES	SOLAR	WEST	2027	-	-	
1483	GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	-	-	
1484	GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026	-	-	
1485	GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027	-	-	

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1486	GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2027	-	-
1487	GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026	-	-
1488	HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	2027	-	-
1489	HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	-	-
1490	HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2028	-	-
1491	HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2028	-	-
1492	HOLLOW BRANCH CREEK SOLAR	24INR0422	LEON	SOLAR	WEST	2027	-	-
1493	HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	2026	-	-
1494	HORNET SOLAR II SLF	25INR0282	SWISHER	SOLAR	PANHANDLE	2026	-	-
1495	HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	2026	-	-
1496	INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	2026	-	-
1497	INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	2027	-	-
1498	ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	2026	-	-
1499	LAMKIN SOLAR	22INR0220	COMANCHE	SOLAR	NORTH	2027	-	-
1500	LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	2027	-	-
1501	LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	2026	-	-
1502	LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2027	-	-
1503	LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-	-
1504	LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1505	LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2026	-	-
1506	LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2027	-	-
1507	MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1508	MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2026	-	-
1509	MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2026	-	-
1510	MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1511	MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-	-
1512	MILLERS BRANCH SOLAR II	24INR0044	HASKELL	SOLAR	WEST	2026	-	-
1513	MILLERS BRANCH SOLAR III	26INR0521	HASKELL	SOLAR	WEST	2026	-	-
1514	MIRANDA SOLAR PROJECT	24INR0161	MC MULLEN	SOLAR	SOUTH	2027	-	-
1515	MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1516	MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2026	-	-
1517	NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2027	-	-
1518	NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2026	-	-
1519	NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1520	NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1521	NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2026	-	-
1522	NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2027	-	-
1523	NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1524	ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1525	PADRINO SOLAR	25INR0166	HILL	SOLAR	NORTH	2026	-	-
1526	PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1527	PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1528	PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1529	PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1530	QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	2026	-	-
1531	REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1532	RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1533	RODO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	2026	-	-
1534	SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1535	SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1536	SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2026	-	-
1537	SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1538	SHAW SOLAR	23INR0078	BANDERA	SOLAR	SOUTH	2026	-	-
1539	SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	-	-
1540	SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	-	-
1541	SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2027	-	-
1542	SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1543	STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2027	-	-
1544	STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	2025	-	-
1545	SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	2027	-	-
1546	SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	2026	-	-
1547	TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1548	TEHUACANA CREEK SOLAR SLF	24INR0188	NAVARRO	SOLAR	NORTH	2027	-	-
1549	THREE CANES SOLAR SLF	26INR0543	NAVARRO	SOLAR	NORTH	2027	-	-
1550	THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	2026	-	-
1551	TIGER SOLAR	23INR0244	JONES	SOLAR	WEST	2027	-	-
1552	TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1553	TORMES SOLAR	22INR0437	NAVARRO	SOLAR	NORTH	2027	-	-
1554	TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	2026	-	-
1555	TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	2025	90.5	90.5
1556	ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	2026	-	-
1557	UVA CREEK SOLAR	26INR0359	BORDEN	SOLAR	WEST	2028	-	-
1558	XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	-	-
1559	YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	2026	-	-
1560	ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	-	-
1561	Planned Capacity Total (Solar)						362.1	362.1
1562								
1563	Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed							
1564	ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1565	ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1566	ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2027	-	-
1567	ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1568	AMADOR STORAGE	24INR0472	VAN ZANDT	STORAGE	NORTH	2025	-	-
1569	ANATOLE RENEWABLE ENERGY STORAGE	24INR0355	HENDERSON	STORAGE	NORTH	2027	-	-
1570	ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	-	-
1571	APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	-	-
1572	ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2027	-	-
1573	ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1574	ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	-	-
1575	AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2025	-	-
1576	BACKBONE CREEK BESS	24INR0313	BURNET	STORAGE	SOUTH	2026	-	-
1577	BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1578	BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2026	-	-
1579	BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2026	-	-
1580	BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1581	BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1582	BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	2026	-	-
1583	BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1584	BLUE SUMMIT ENERGY STORAGE	25INR0492	WILBARGER	STORAGE	WEST	2026	-	-
1585	BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1586	BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2026	-	-
1587	BRAZERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1588	BRIGGS STORAGE	24INR0058	HASKELL	STORAGE	WEST	2027	-	-
1589	BUDA BESS	25INR0650	HAYS	STORAGE	SOUTH	2025	-	-
1590	BUFFALO CREEK BESS	26INR0405	FORT BEND	STORAGE	HOUSTON	2026	-	-
1591	BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1592	CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2026	-	-
1593	CANNIBAL DRAW STORAGE	26INR0453	GLASSCOCK	STORAGE	WEST	2028	-	-
1594	CANTALOUE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1595	CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1596	CARRIZO SPRINGS BESS	25INR0592	DIMMIT	STORAGE	SOUTH	2025	10.0	10.0
1597	CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	154.2	154.2
1598	CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	-	-
1599	CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1600	CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1601	CONFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1602	COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1603	COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	-	-
1604	CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1605	CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2026	-	-
1606	DAMON BESS 2	23INR0603	BRAZORIA	STORAGE	COASTAL	2026	-	-

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1607	DESPA BESS	24NR0128	BRAZORIA	STORAGE	COASTAL	2025	-	-
1608	DESTINY STORAGE	24NR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1609	EAST HARRISON BESS	25NR0648	CAMERON	STORAGE	COASTAL	2025	10.0	10.0
1610	ELDORA BESS	24NR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1611	ELIO BESS	25NR0103	BRAZORIA	STORAGE	COASTAL	2027	-	-
1612	EMPIRE CENTRAL BESS	24NR0659	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1613	ESCONDIDO BESS	25NR0593	MAVERICK	STORAGE	SOUTH	2025	10.0	10.0
1614	EVAL STORAGE	22NR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1615	EVELYN BATTERY ENERGY STORAGE SYSTEM	24NR0460	GALVESTON	STORAGE	HOUSTON	2025	221.3	221.3
1616	FERDINAND GRID BESS	22NR0422	BEXAR	STORAGE	SOUTH	2026	-	-
1617	FIRST CAPITOL BESS	26NR0226	BRAZORIA	STORAGE	COASTAL	2026	-	-
1618	FORT WATT STORAGE	24NR0498	TARRANT	STORAGE	NORTH	2027	-	-
1619	GAIA STORAGE	24NR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1620	GLASGOW STORAGE	24NR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1621	GOODWIN BESS	25NR0594	HIDALGO	STORAGE	SOUTH	2025	10.0	10.0
1622	GRIZZLY RIDGE BESS SLF	22NR0596	HAMILTON	STORAGE	NORTH	2023	10.0	-
1623	GUJARILLO ENERGY STORAGE	23NR0343	WEBB	STORAGE	SOUTH	2025	204.8	204.8
1624	GUNNAR BESS	24NR0491	HIDALGO	STORAGE	SOUTH	2026	-	-
1625	HEADCAMP BESS	23NR0401	PECOS	STORAGE	WEST	2025	-	-
1626	HIDDEN LAKES BESS	23NR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1627	HIDDEN VALLEY BESS	24NR0594	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1628	HIGH NOON STORAGE	24NR0126	HILL	STORAGE	NORTH	2028	-	-
1629	HONEYCOMB STORAGE SLF	23NR0392	BEE	STORAGE	SOUTH	2026	-	-
1630	HORNET STORAGE II SLF	25NR0283	SWISHER	STORAGE	PANHANDLE	2026	-	-
1631	HOUSTON IV BESS	24NR0584	HARRIS	STORAGE	HOUSTON	2026	-	-
1632	INERTIA BESS 2	22NR0375	HASKELL	STORAGE	WEST	2027	-	-
1633	IRON BELT ENERGY STORAGE	25NR0208	BORDEN	STORAGE	WEST	2026	-	-
1634	LANTANA BESS	25NR0647	NUECES	STORAGE	COASTAL	2025	-	-
1635	LAURELES BESS	23NR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1636	LEAKEY BESS	23NR0548	REAL	STORAGE	SOUTH	2026	-	-
1637	LIMEWOOD STORAGE	23NR0248	BELL	STORAGE	NORTH	2028	-	-
1638	LOWER RIO BESS	22NR0468	HIDALGO	STORAGE	SOUTH	2025	60.4	60.4
1639	LUCKY BLUFF BESS SLF	24NR0295	ERATH	STORAGE	NORTH	2025	-	-
1640	MIDPOINT STORAGE	24NR0138	HILL	STORAGE	NORTH	2025	-	-
1641	MRG GOODY STORAGE	24NR0305	LAMAR	STORAGE	NORTH	2026	-	-
1642	NORIA STORAGE	23NR0062	NUECES	STORAGE	COASTAL	2026	-	-
1643	OLMITO BESS	25NR0649	CAMERON	STORAGE	COASTAL	2025	-	-
1644	ORANGE GROVE BESS	23NR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1645	ORIANA BESS	24NR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1646	PALMVIEW BESS	24NR0628	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1647	PINE FOREST BESS	22NR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1648	PINTAIL PASS BESS	24NR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1649	PLATINUM STORAGE	22NR0554	FANNIN	STORAGE	NORTH	2025	-	-
1650	PRAIRIE CREEK BESS	24NR0662	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1651	PROJECT LYNX BESS	25NR0329	NUECES	STORAGE	COASTAL	2026	-	-
1652	PURPLE SAGE BESS 1	25NR0391	COLLIN	STORAGE	NORTH	2027	-	-
1653	PURPLE SAGE BESS 2	25NR0392	COLLIN	STORAGE	NORTH	2027	-	-
1654	RAMSEY STORAGE	21NR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1655	RED EGRET BESS	24NR0281	GALVESTON	STORAGE	HOUSTON	2026	-	-
1656	ROCK ROSE ENERGY BESS	26NR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1657	ROCKFELLER STORAGE	22NR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1658	RYAN ENERGY STORAGE	20NR0246	CORYELL	STORAGE	NORTH	2027	-	-
1659	SCENIC WOODS BESS	25NR0712	HARRIS	STORAGE	HOUSTON	2025	-	-
1660	SE EDINBURG BESS	24NR0642	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1661	SEVEN FLAGS BESS	23NR0351	WEBB	STORAGE	SOUTH	2025	-	-
1662	SHEPARD ENERGY STORAGE	25NR0262	GALVESTON	STORAGE	HOUSTON	2027	-	-
1663	SHERBINO II BESS SLF	26NR0296	PECOS	STORAGE	WEST	2026	-	-
1664	SKIPJACK ENERGY STORAGE	26NR0189	BRAZORIA	STORAGE	COASTAL	2027	-	-
1665	SODA LAKE BESS 1	23NR0501	CRANE	STORAGE	WEST	2025	-	-
1666	SOHO BESS	23NR0419	BRAZORIA	STORAGE	COASTAL	2026	-	-
1667	SOHO II BESS	25NR0162	BRAZORIA	STORAGE	COASTAL	2026	-	-
1668	SOSA STORAGE	25NR0131	MADISON	STORAGE	NORTH	2027	-	-
1669	SOWERS STORAGE	22NR0552	KAUFMAN	STORAGE	NORTH	2026	-	-
1670	SP JAGUAR BESS	24NR0039	MCLENNAN	STORAGE	NORTH	2025	314.3	314.3
1671	SPENCER BESS	24NR0545	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1672	ST. GALL II ENERGY STORAGE	22NR0625	PECOS	STORAGE	WEST	2025	100.2	100.2
1673	STARLING STORAGE	23NR0181	GONZALES	STORAGE	SOUTH	2027	-	-
1674	STOCKYARD GRID BATT	21NR0492	TARRANT	STORAGE	NORTH	2026	-	-
1675	STONERIDGE BESS	25NR0389	MILAM	STORAGE	SOUTH	2025	-	-
1676	TE SMITH STORAGE	22NR0555	ROCKWALL	STORAGE	NORTH	2025	125.4	125.4
1677	THIRD COAST BESS	23NR0361	JACKSON	STORAGE	SOUTH	2026	-	-
1678	TIDWELL PRAIRIE STORAGE 1	21NR0517	ROBERTSON	STORAGE	NORTH	2025	204.0	204.0
1679	TIERRA SECA BESS	23NR0364	VAL VERDE	STORAGE	WEST	2025	-	-
1680	TORRECILLAS BESS	23NR0529	WEBB	STORAGE	SOUTH	2025	9.9	9.9
1681	TWO BROTHERS BATTERY ENERGY STORAGE 5	24NR0425	VICTORIA	STORAGE	SOUTH	2027	-	-
1682	TWO FORKS BESS	24NR0198	COOKE	STORAGE	NORTH	2027	-	-
1683	UTOPIA BESS	24NR0501	BANDERA	STORAGE	SOUTH	2025	-	-
1684	VERTUS ENERGY STORAGE	26NR0333	GALVESTON	STORAGE	HOUSTON	2026	-	-
1685	WALSTROM BESS	22NR0540	AUSTIN	STORAGE	SOUTH	2025	205.3	205.3
1686	WHARTON BESS	22NR0608	WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1687	WIZARD BESS	25NR0300	GALVESTON	STORAGE	HOUSTON	2025	-	-
1688	XE HERMES STORAGE	24NR0365	BELL	STORAGE	NORTH	2025	-	-
1689	YALUPON STORAGE SLF	24NR0169	MILAM	STORAGE	SOUTH	2028	-	-
1690	ZEYA BESS	23NR0290	GALVESTON	STORAGE	HOUSTON	2026	-	-
1691	SMALL GENERATORS WITH SIGNED IAS AND MODEL READY DA PLANNED_SMALL_GEN_NO_MRD			STORAGE				
1692	Planned Capacity Total (Storage)						1,739.0	1,729.0
1693								
1694	Mothballed Resources							
1695	BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1696	V H BRAUNING STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)	BRAUNIG_VH81	BEXAR	GAS-ST		1966	225.0	217.0
1697	V H BRAUNING STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)	BRAUNIG_VH82	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
1698	R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10 MASSENGL_G6	LUBBOCK		GAS-CC	PANHANDLE	2021	20.0	18.0
1699	R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10 MASSENGL_G7	LUBBOCK		GAS-CC	PANHANDLE	2021	20.0	18.0
1700	R MASSENGALE CTG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2 MASSENGL_G8	LUBBOCK		GAS-CC	PANHANDLE	2021	58.9	38.0
1701	R W MILLER STG 1 (INDEFINITE MOTHBALL AS OF 4/15/25)	MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0
1702	RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)	OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1703	TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS SOMTN_SIGNALM2	HOWARD	WIND-O		WEST	1999	6.6	6.6
1704	TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/202 TY_COOKE_GT2	LUBBOCK		GAS-GT	PANHANDLE	2021	19.7	14.0
1705	TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/202 TY_COOKE_GT3	LUBBOCK		GAS-GT	PANHANDLE	2021	26.6	17.0
1706	WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 1 WFCOGEN_UNIT4	WICHITA		GAS-CC	WEST	1987	20.0	17.0
1707	Total Mothballed Capacity						813.8	743.6
1708								
1709	Retiring Resources Unavailable to ERCOT (since last CDR/MORA)							
1710	Total Retiring Capacity						-	-

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the capacity contribution is estimated for the entire BESS fleet and reported in the "Monthly Outlook" and "Capacity by Resource Category tabs."

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	45,744	43,692	42,527	41,354	40,708	41,119	41,781	43,292	46,397	49,439	53,134	55,800	58,387	59,888	60,675	61,011	61,134	59,684	58,342	56,101	53,684	52,646	50,606	48,033
10%	54,110	51,683	50,304	48,918	48,153	48,640	49,422	51,210	54,883	58,480	62,851	66,005	69,065	70,841	71,772	72,170	72,315	70,600	69,012	66,361	63,502	62,274	59,862	56,818
20%	55,813	53,309	51,887	50,457	49,668	50,170	50,977	52,821	56,610	60,320	64,829	68,082	71,238	73,070	74,030	74,441	74,590	72,821	71,183	68,449	65,500	64,234	61,745	58,606
30%	56,992	54,435	52,983	51,522	50,717	51,229	52,054	53,937	57,805	61,594	66,198	69,520	72,742	74,613	75,594	76,013	76,166	74,359	72,687	69,895	66,883	65,590	63,049	59,843
40%	57,973	55,373	53,896	52,410	51,590	52,112	52,950	54,866	58,801	62,655	67,338	70,717	73,995	75,898	76,896	77,322	77,478	75,640	73,939	71,099	68,035	66,720	64,135	60,874
50%	58,922	56,279	54,777	53,267	52,435	52,964	53,817	55,764	59,763	63,680	68,440	71,874	75,206	77,140	78,154	78,587	78,745	76,877	75,149	72,262	69,149	67,812	65,184	61,870
60%	59,938	57,249	55,722	54,186	53,339	53,878	54,745	56,726	60,794	64,779	69,620	73,114	76,503	78,471	79,502	79,943	80,104	78,203	76,445	73,509	70,341	68,981	66,309	62,937
70%	60,992	58,256	56,702	55,139	54,277	54,826	55,708	57,723	61,863	65,918	70,845	74,400	77,849	79,851	80,900	81,348	81,512	79,579	77,789	74,801	71,578	70,194	67,475	64,044
80%	62,294	59,500	57,913	56,316	55,436	55,996	56,897	58,955	63,184	67,325	72,357	75,988	79,510	81,555	82,627	83,085	83,252	81,277	79,450	76,398	73,106	71,693	68,915	65,411
90%	64,142	61,264	59,630	57,986	57,080	57,657	58,584	60,704	65,058	69,322	74,503	78,242	81,868	83,974	85,077	85,549	85,721	83,688	81,806	78,664	75,274	73,819	70,959	67,351
100%	73,842	70,529	68,648	66,755	65,712	66,376	67,444	69,884	74,896	79,805	85,770	90,074	94,249	96,673	97,944	98,487	98,685	96,344	94,178	90,560	86,658	84,983	81,690	77,537

Solar Generation by Hour, MW																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	90	3,298	8,190	12,575	16,029	16,364	15,333	13,846	13,716	12,341	11,610	9,918	2,327	0	0	0	0
10%	0	0	0	0	0	0	0	1,108	8,812	17,153	21,799	23,775	23,892	23,543	22,663	21,639	20,279	18,271	14,369	4,018	0	0	0	0
20%	0	0	0	0	0	0	0	1,416	10,187	18,820	22,948	24,707	24,776	24,450	23,680	22,710	21,452	19,307	15,087	4,483	0	0	0	0
30%	0	0	0	0	0	0	0	1,650	11,074	19,816	23,707	25,311	25,355	25,051	24,308	23,390	22,156	19,954	15,518	4,775	0	0	0	0
40%	0	0	0	0	0	0	0	1,862	11,766	20,531	24,283	25,803	25,792	25,500	24,791	23,906	22,677	20,450	15,864	5,006	0	0	0	0
50%	0	0	0	0	0	0	0	2,069	12,344	21,221	24,783	26,217	26,162	25,863	25,212	24,350	23,137	20,891	16,168	5,201	1	0	0	0
60%	0	0	0	0	0	0	0	2,285	12,895	21,806	25,228	26,590	26,515	26,250	25,606	24,774	23,556	21,282	16,446	5,383	4	0	0	0
70%	0	0	0	0	0	0	0	2,533	13,408	22,399	25,666	26,950	26,846	26,588	25,978	25,192	23,973	21,683	16,712	5,556	12	0	0	0
80%	0	0	0	0	0	0	1	2,842	13,958	23,042	26,121	27,334	27,191	26,947	26,376	25,613	24,436	22,117	16,989	5,752	32	0	0	0
90%	0	0	0	0	0	0	2	3,283	14,644	23,783	26,679	27,771	27,604	27,382	26,859	26,120	24,944	22,591	17,330	5,982	94	0	0	0
100%	0	0	0	0	0	0	11	5,419	16,658	26,137	27,926	28,691	28,461	28,444	27,976	27,112	26,052	24,214	18,080	6,555	482	0	0	0

Wind Generation by Hour, MW																								
Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	1,176	1,196	863	638	283	212	295	114	81	102	61	32	68	147	293	351	761	1,142	1,439	1,548	2,367	2,391	1,993	1,467
10%	4,988	4,798	4,075	3,512	2,899	2,550	4,138	2,406	2,088	2,075	1,872	1,672	1,857	2,377	2,573	3,630	4,084	4,884	5,476	6,000	7,471	6,456	6,493	5,982
20%	7,570	7,364	6,619	6,000	5,253	4,773	6,435	3,800	3,484	3,463	3,149	2,794	2,981	3,604	3,908	4,966	5,551	6,500	7,120	7,667	9,332	8,841	9,190	8,852
30%	9,978	9,829	9,045	8,375	7,582	7,031	8,469	5,089	4,752	4,802	4,366	3,896	4,110	4,714	5,099	6,132	6,851	7,815	8,515	9,051	10,761	10,855	11,432	11,226
40%	12,434	12,191	11,492	10,762	9,985	9,363	10,374	6,345	6,067	6,141	5,588	5,085	5,215	5,874	6,291	7,227	8,065	9,109	9,892	10,457	12,254	12,783	13,625	13,602
50%	14,862	14,563	13,886	13,210	12,441	11,863	12,416	7,735	7,422	7,588	6,883	6,297	6,474	7,064	7,512	8,426	9,356	10,483	11,295	11,932	13,787	14,852	15,906	15,933
60%	17,073	16,934	16,350	15,739	15,097	14,493	14,445	9,322	9,041	9,215	8,451	7,771	7,869	8,470	8,979	9,698	10,742	11,907	12,747	13,367	15,401	16,763	18,037	18,228
70%	19,431	19,407	18,949	18,346	17,794	17,262	16,594	11,213	11,094	11,304	10,375	9,584	9,732	10,269	10,751	11,338	12,419	13,582	14,409	14,990	17,315	18,942	20,330	20,617
80%	21,979	21,871	21,495	20,975	20,497	20,181	19,036	13,718	13,648	14,069	12,998	12,083	12,105	12,548	13,028	13,319	14,533	15,781	16,639	17,298	19,533	21,372	22,795	23,137
90%	24,913	24,831	24,479	24,017	23,724	23,474	21,931	17,429	17,898	18,376	17,074	16,050	16,033	16,329	16,621	16,584	17,778	19,095	20,073	20,443	22,425	24,081	25,584	25,963
100%	31,180	31,654	31,429	31,170	31,234	31,356	31,086	31,779	32,675	33,019	31,513	30,425	29,784	29,854	29,424	29,886	30,439	31,360	31,809	30,833	30,765	31,482	32,487	31,999

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	2,530
10%	3,947
20%	4,432
30%	4,802
40%	5,141
50%	5,469
60%	5,809
70%	6,176
80%	6,636
90%	7,325
100%	10,083

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
 - Demand
 - Thermal Outages
 - + Pre-EEA Resources if CAFOR < 3,000 MW
 - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- **Monthly Peak Load** - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- **Wind Production** - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Solar Production** - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- **Low Ambient Temperature Curve** - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- **Typical Unplanned Thermal Outages based on Normal Weather** - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- **Extreme-Weather-Related Thermal Outages** - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- **Switchable Generation Resources Currently Serving Neighboring Grids** - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- **Remaining Non-Synchronous Tie Transfers** - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- **Weather-related Outage Reduction Success Rate due to Weatherization** - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- **Battery Energy Storage System (BESS) Capacity Contribution** - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.

- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the lowest Physical Responsive Reserve (PRC) day or the day with EEAs. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Large Flexible Load Adjustment for the Load Forecast

Starting with the July 2025 MORA, the LFL adjustment is no longer being used. ERCOT now relies on the LFL consumption forecast included in the monthly load forecast.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Load shed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.