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| PGRR Number | [127](https://www.ercot.com/mktrules/issues/PGRR127) | PGRR Title | Addition of Proposed Generation to the Planning Models |
| Impact Analysis Date | May 30, 2025 |
| Estimated Cost/Budgetary Impact | Between $20k and $40kSee ERCOT Staffing Impacts. |
| Estimated Time Requirements | The timeline for implementing this Planning Guide Revision Request (PGRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 3 to 4 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorThere will be ongoing operational impacts to the following ERCOT department totaling 0.1 Full-Time Employee (FTE) to support this PGRR:• Model Administration (0.1 FTE Effort)ERCOT has assessed its ability to absorb the ongoing efforts of this PGRR with current staff. The above department is able to absorb the effort and will not require additional staff. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Resource Integration and Ongoing Operations 100%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this PGRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |