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| NPRR Number | [1289](https://www.ercot.com/mktrules/issues/NPRR1289) | NPRR Title | Option Price Report and Establish 1 MW Bid Minimum |
| Impact Analysis Date | May 27, 2025 |
| Estimated Cost/Budgetary Impact | Between $500k and $800k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 10 to 15 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 31% ERCOT; 69% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Congestion Revenue Rights 94%
* Enterprise Integration Corp Services 2%
* Data and Information Products 2%
* Web Communications 1%
* Content Management 1%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |