

April 2025 ERCOT Monthly Operations Report

Reliability and Operations Subcommittee Meeting

June 5, 2025

Table of Contents

[1. Report Highlights 2](#_Toc195535425)

[2. Frequency Control 3](#_Toc195535426)

[2.1. Frequency Events 3](#_Toc195535427)

[2.2. ERCOT Contingency Reserve Deployments/Releases 4](#_Toc195535428)

[2.3. Responsive Reserve Deployments/Releases 4](#_Toc195535429)

[2.4. Load Resource Deployments 4](#_Toc195535430)

[3. Reliability Unit Commitment 5](#_Toc195535431)

[4. IRR, Wind, and Solar Generation as a Percent of Load 7](#_Toc195535432)

[5. Largest Net-Load Ramps 9](#_Toc195535433)

[6. Congestion Analysis 9](#_Toc195535434)

[6.1. Notable Constraints 9](#_Toc195535435)

[6.2. Generic Transmission Constraint Congestion 16](#_Toc195535436)

[6.3. Manual Overrides 17](#_Toc195535437)

[6.4. Congestion Costs for Calendar Year 2025 17](#_Toc195535438)

[7. System Events 19](#_Toc195535439)

[7.1. ERCOT Peak Load 19](#_Toc195535440)

[7.2. Load Shed Events 19](#_Toc195535441)

[7.3. Stability Events 19](#_Toc195535442)

[7.4. Notable PMU Events 19](#_Toc195535443)

[7.5. DC Tie Curtailment 19](#_Toc195535444)

[7.6. TRE/DOE Reportable Events 19](#_Toc195535445)

[7.7. New/Updated Constraint Management Plans 19](#_Toc195535446)

[7.8. New/Modified/Removed RAS 19](#_Toc195535447)

[7.9. New Procedures/Forms/Operating Bulletins 19](#_Toc195535448)

[8. Emergency Conditions 20](#_Toc195535449)

[8.1. OCNs 20](#_Toc195535450)

[8.2. Advisories 20](#_Toc195535451)

[8.3. Watches 20](#_Toc195535452)

[8.4. Emergency Notices 20](#_Toc195535453)

[9. Application Performance 20](#_Toc195535454)

[9.1. TSAT/VSAT Performance Issues 20](#_Toc195535455)

[9.2. Communication Issues 20](#_Toc195535456)

[9.3. Market System Issues 21](#_Toc195535457)

[10. Model Updates 21](#_Toc195535458)

[Appendix A: Real-Time Constraints 22](#_Toc195535459)

# Report Highlights

* The unofficial ERCOT peak load for April 2025 was 65,614 MW, which was a new demand record for the month of April, and occurred on 4/14/2025 during hour ending 18:00. The peak demand for April of 2024 was 64,003 MW on 4/30/2024 during hour ending 18:00 which was 1,611 MW less. Instantaneous peak was 66,287 MW. Actual instantaneous peak for the same month last year was 64,803 MW.
* There were 5 frequency events.
* There was 1 ERCOT Contingency Reserve Service (ECRS) event.
* There were no Responsive Reserve Service (RRS) events.
* 4 OCN's
  + 2 OCN’s – Due to TO disabling reclosing in a large portion of their West Texas area.
  + 1 OCN – Due to potential wildfire risk for large portion of West Texas and Panhandle areas.
  + 1 OCN – Due to possible future Emergency Condition of reserve capacity deficiency.
* 1 Advisory – Due to Geomagnetic disturbances on ERCOT.
* A Solar Generation Record of 26,741 MW was set on 4/11/2025 at 12:02.
* A Renewable Record of 41,962 MW on 4/17/2025 at 14:50.
* There were 50 HRUC commitments.
* The following GTCs saw congestion in April:

|  |  |
| --- | --- |
| GTC | Days Congestion |
| Zapata to Starr | 29 |
| North Edinburg to Lobo | 28 |
| Hamilton County | 27 |
| Nelson Sharpe to Rio Hondo | 26 |
| Panhandle GTC | 23 |
| South Texas Export (E\_PATA) | 22 |
| South Texas Export (E\_PASP) | 21 |
| West Texas Export | 20 |
| North to Houston | 17 |
| TRDWEL | 10 |
| Wharton County | 9 |
| Valley Export | 4 |
| South Texas Import (I\_KALO) | 1 |

# Frequency Control

## Frequency Events

The ERCOT Interconnection experienced 5 frequency events, which resulted from unit tripping. The average duration of these events was 4 minutes and 54 seconds.

A summary of the frequency event is provided below. The reported frequency event meets one of the following criteria: Delta Frequency is 60 mHz or greater; the MW loss is 350 MW or greater; resource trip event triggered ECRS deployment. Frequency events that have been identified as Frequency Measurable Events (FME) for purposes of BAL-001-TRE-2 analysis are highlighted in blue. When analyzing frequency events, ERCOT evaluates PMU data according to industry standards. Events with an oscillating frequency of less than 1 Hz are inter-area, while higher frequencies indicate local events. Industry standards specify that damping ratio for inter-area oscillations should be 3.0% or greater. For the frequency event listed below, the ERCOT system met these standards and transitioned well after the disturbance. In the case of negative delta frequency, the MW Loss column could refer to load loss.

|  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Date and Time** | **Delta Frequency** | **Max/Min Frequency** | **Duration of Event** | **PMU Data** | | **MW Loss** | **Load** | **IRR** | **Inertia** | **Comments** |
| **(Hz)** | **(Hz)** | **Oscillation Mode (Hz)** | **Damping Ratio** | **(MW)** | **%** | **(MW-s)** |
| 4/3/2025 21:47:06 | 0.048 | 59.950 | 00:05:47 | 0.7 | 11% | 477 | 54,928 | 39% | 241,611 | Unit Trip of 477MW  (SCSES.UNIT2) |
| 4/5/2025 22:19:20 | 0.046 | 59.935 | 00:03:03 | 0.88 | 16% | 528 | 48,058 | 57% | 181,863 | Unit Trip of 528MW  (CALAVERS.JKS2) |
| 4/15/2025 7:13:27 | 0.080 | 59.927 | 00:05:07 | 0.66 | 9% | 629 | 46,221 | 29% | 198,797 | Unit Trip of 629MW  (COLETO.COLETOG1) |
| 4/23/2025 5:17:32 | 0.076 | 59.938 | 00:05:14 | 0.86 | 10% | 560 | 45,338 | 33% | 212,195 | Unit Trip of 560MW  (CALAVERS.JKS1) |
| 4/24/2025 1:03:32 | 0.088 | 59.915 | 00:05:19 | 0.81 | 12% | 773 | 47,252 | 38% | 218,628 | Unit Trip of 773MW  (SCES.UNIT1) |

Chart, line chart

AI-generated content may be incorrect.

(Note: All data on this graph encompasses frequency event analysis based on BAL-001-TRE-2.)

## ERCOT Contingency Reserve Deployments/Releases

There was 1 event where ERCOT Contingency Reserve MWs were released to SCED. The events highlighted in blue were related to frequency events reported in Section 2.1 above.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Date and Time Released to SCED** | **Date and Time Recalled** | **Duration of Event** | **Maximum MWs Released** | **Comments** |
| 4/7/2025 6:45 | 4/7/2025 7:26 | 00:40:32 | 688 | Insufficient Capacity for projected netload ramp |

## Responsive Reserve Deployments/Releases

There were no events where Responsive Reserve MWs were released to SCED.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Date and Time Released to SCED** | **Date and Time Recalled** | **Duration of Event** | **Maximum MWs Released** | **Comments** |
| N/A | N/A | N/A | N/A | N/A |

## Load Resource Deployments

There were no events where Load Resources that are controlled by Under-Frequency Relays were deployed for an Emergency Condition.

# Reliability Unit Commitment

ERCOT reports on Reliability Unit Commitments (RUC) monthly. Commitments are reported grouped by operating day and weather zone. The total number of hours committed is the sum of the hours for all the units in the specified region. Additional information on RUC commitments can be found on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

There were 0 DRUC commitments.

There were 50 HRUC commitments.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Resource Location** | **# of Resources** | **Operating Day** | **Total # of Hours Committed** | **Total MWhs** | **Reason for Commitment** |
| NORTH\_CENTRAL | 1 | April 1, 2025 | 4 | 1,568.0 | E\_PATA |
| EAST, NORTH\_CENTRAL | 5 | April 4, 2025 | 31 | 5,292.0 | E\_PATA |
| COAST, NORTH\_CENTRAL | 2 | April 6, 2025 | 8 | 784.0 | E\_PASP, SBISMI5 |
| COAST, FAR\_WEST, NORTH\_CENTRAL, SOUTHERN | 5 | April 7, 2025 | 30 | 3,166.3 | SFAICOR8, System Capacity, VALEXP |
| COAST, NORTH\_CENTRAL | 3 | April 10, 2025 | 20 | 8,158.0 | System Capacity |
| NORTH\_CENTRAL | 1 | April 11, 2025 | 10 | 5,680.0 | Min Run Time |
| EAST, NORTH\_CENTRAL | 4 | April 14, 2025 | 33 | 11,270.0 | E\_PASP, E\_PATA |
| NORTH\_CENTRAL | 1 | April 15, 2025 | 22 | 12,496.0 | E\_PATA |
| NORTH\_CENTRAL | 2 | April 16, 2025 | 9 | 4,183.0 | E\_PATA |
| NORTH\_CENTRAL | 2 | April 17, 2025 | 12 | 5,752.0 | E\_PATA |
| COAST | 2 | April 20, 2025 | 9 | 819.2 | OSA Capacity |
| NORTH\_CENTRAL | 1 | April 21, 2025 | 4 | 1,740.0 | E\_PASP |
| COAST, NORTH\_CENTRAL | 5 | April 22, 2025 | 27 | 4,646.0 | E\_PASP, N\_TO\_H, SFMRRYS5, WESTEX |
| COAST, EAST, NORTH\_CENTRAL | 5 | April 23, 2025 | 22 | 4,221.0 | E\_PASP, E\_PATA |
| EAST, NORTH\_CENTRAL | 2 | April 24, 2025 | 12 | 1,396.0 | E\_PASP |
| NORTH, NORTH\_CENTRAL | 2 | April 26, 2025 | 7 | 2,076.1 | E\_PASP, E\_PATA |
| NORTH, SOUTHERN | 2 | April 28, 2025 | 11 | 2,788.9 | E\_PASP, MRACNED8 |
| EAST, NORTH\_CENTRAL | 3 | April 29, 2025 | 36 | 10,396.0 | E\_PASP, SFMRRY25 |
| FAR\_WEST, NORTH\_CENTRAL | 2 | April 30, 2025 | 7 | 273.0 | E\_PATA |

# IRR, Wind, and Solar Generation as a Percent of Load

The graph below shows the maximum, minimum and average aggregate solar, wind and IRR output as a percentage of total ERCOT load when evaluated as 10-minute averaged intervals, over the past 13 months. Current wind and solar generation and penetration records are listed in the footnote below[[1]](#footnote-2). Maximum IRR penetration for April 2025 was 75.4% on 4/12/2025 interval ending 12:20 and minimum IRR penetration for the month was 2.4% on 4/20/2025 interval ending 20:20. A picture containing chart

AI-generated content may be incorrect.

During the hour of peak load for the month, hourly integrated wind generation was 17,320 MW and solar generation was 17,690 MW. The graph below shows the wind and solar penetration percentage during the hour of the peak load in the last 13 months.

Chart, line chart

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Lastly, the graph below shows the minimum wind, solar, and IRR output during the peak load hour as a percentage of the daily peak load for every day in the month.

Chart, bar chart

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# Largest Net-Load Ramps

The net-load ramp is defined as the change in net-load (load minus wind and PVGR generation) during the defined time horizon. Such a variation in net-load needs to be accommodated in grid operations to ensure that the reliability of the grid is satisfactorily maintained. The largest net-load ramps over 5-minute, 10-minute, 15-minute, 30-minute, and 60-minute intervals in April 2025 were 1,744 MW, 3,396MW, 4,768 MW, 9,032 MW, and 16,541 MW, respectively. A comparison with historical values is provided in the table below.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Month and Year** | **5 min** | **10 min** | **15 min** | **30 min** | **60 min** |
| Apr-15 | 835 MW | 1,482 MW | 1,985 MW | 3,216 MW | 5,330 MW |
| Apr-16 | 1,183 MW | 1,666 MW | 2,394 MW | 3,804 MW | 5,101 MW |
| Apr-17 | 914 MW | 1,492 MW | 2,315 MW | 3,779 MW | 6,385 MW |
| Apr-18 | 947 MW | 1,366 MW | 1,710 MW | 3,303 MW | 5,030 MW |
| Apr-19 | 1,147 MW | 1,778 MW | 1,866 MW | 2,866 MW | 4,856 MW |
| Apr-20 | 1,189 MW | 1,655 MW | 1,578 MW | 2,773 MW | 4,948 MW |
| Apr-21 | 1,414 MW | 1,664 MW | 1,967 MW | 2,874 MW | 4,860 MW |
| Apr-22 | 1,218 MW | 1,594 MW | 2,179 MW | 4,191 MW | 7,851 MW |
| Apr-23 | 1,282 MW | 2,452 MW | 3,583 MW | 6,640 MW | 12,352 MW |
| Apr-24 | 1,418 MW | 2,720 MW | 3,640 MW | 6,769 MW | 12,282 MW |
| 4/8/2024 | 4/8/2024 | 4/8/2024 | 4/3/2024 | 4/3/2024 |
| (IE 153:09) | (IE 13:10) | (IE 13:14) | (IE 19:06) | (IE 19:17) |
| Apr-25 | 1,744 MW | 3,396 MW | 4,768 MW | 9,032 MW | 16,541 MW |
| 4/7/2025 | 4/7/2025 | 4/7/2025 | 4/7/2025 | 4/7/2025 |
| (IE 18:48) | (IE 18:53) | (IE 18:58) | (IE 19:02) | (IE 19:16) |
| All Months in 2015-2025 | 2,276 MW | 3,497 MW | 5,018 MW | 9,696 MW | 17,697 MW |
| 2/6/2025 | 3/5/2025 | 2/24/2025 | 2/24/2025 | 1/19/2025 |
| (IE 6:05) | (IE 17:35) | (IE 17:39) | (IE 17:51) | (IE 17:32) |

# Congestion Analysis

## Notable Constraints

Nodal protocol section 3.20 specifies that ERCOT shall identify transmission constraints that are binding in Real-Time three or more Operating Days within a calendar month. As part of this process, ERCOT reports congestion that meets this criterion to ROS. In addition, ERCOT also highlights notable constraints that have an estimated congestion rent exceeding $1,000,000 for a calendar month. These constraints are detailed in the table below, including approved transmission upgrades from TPIT that may provide some congestion relief based on ERCOT’s engineering judgement. Rows highlighted in blue indicate the congestion was affected by one or more outages. For a list of all constraints activated in SCED, please see Appendix A at the end of this report.

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Contingency Name** | **Overloaded Element** | **Contingency Name** | **Overloaded Element** | **# of Days Constraint Binding** | **Congestion Rent** | **Transmission Project** |
|  |
| SW\_LVLT5 | 15060\_\_B | wett\_long\_draw to Volta LIN 1 | Koch Tap - Vealmoor 138kV | 26 | $36,752,904.48 |  |  |
| DBAKCED5 | 6056\_\_A | BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Longshore Switch - Consavvy Switch 345kV | 23 | $19,899,434.56 | Oncor\_FW\_81268\_Longshore – Consavvy 345 kV Double-Circuit Line Rebuild (23RPG034 (note that RPG number in TPIT is wrong), MOD 81268) |  |
| MHARNED5 | HAINE\_\_LA\_PAL1\_1 | Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 26 | $12,591,562.13 |  |  |
| BASE CASE | WESTEX | Basecase | WESTEX GTC | 19 | $12,305,356.33 |  |  |
| DROUCHI8 | 1680\_\_B | RNDRK-CHIEBR & SPANOA 138kV | Round Rock - Round Rock Westinghouse 138kV | 6 | $10,356,702.35 |  |  |
| MFOAVLO5 | LARDVN\_LASCRU1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Laredo Vft North - Las Cruces 138kV | 13 | $9,463,720.65 | AEP\_TCC\_Laredo VFT North - Las Cruces 138 kV Line Rebuild (82000) |  |
| BASE CASE | PNHNDL | Basecase | PNHNDL GTC | 22 | $8,887,076.15 |  |  |
| BASE CASE | NE\_LOB | Basecase | NE\_LOB GTC | 28 | $8,212,040.09 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve the NorthEd\_LoboGTC to support up to 80% of total wind and solar generation capacity in the LRGV area. |  |
| SBUDTUR8 | 231T323\_1 | BUDA to BUDA LIN 1 | Marshall Ford - Paleface 138kV | 9 | $7,644,223.70 |  |  |
| DMTSCOS5 | 6437\_\_F | DMTSW TO SCOSW 345 DBLCKT | Knapp - Scurry Chevron 138kV | 23 | $7,262,592.06 |  |  |
| SKRWLW25 | 587\_\_A | Krum West Switch to Krum West Switch LIN \_A | Argyle - Highlands Tnp 138kV | 6 | $7,226,307.99 |  |  |
| DWPWFWP5 | STPWAP39\_1 | TWR(345) WAP-WLF64 & WAP-WLY72 | South Texas Project - Wa Parish 345kV | 17 | $6,274,792.60 |  |  |
| DLWSRNK5 | 587\_\_A | LWSSW TO RNKSW AND LWSSW TO KRWSW 345 DBLCKT | Argyle - Highlands Tnp 138kV | 6 | $6,234,477.79 |  |  |
| DBYRBOW5 | 6011\_\_B | RILEY-BOMSW 345&BYRSW-BOMSW 345\_DBLCKT | Fisher Road Switch - Riley 345kV | 12 | $5,606,464.91 |  |  |
| DOASWAP5 | MDOPHR99\_A | Oas-Wap 345kV | Meadow - Ph Robinson 345kV | 3 | $5,040,854.01 |  |  |
| MFOAVLO5 | BRUNI\_69\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Bruni Sub 138kV | 19 | $5,005,753.06 |  |  |
| SBISMI5 | BI\_WAP50\_A | SMITHERS to BELLAIRE LIN A | Bellaire - Wa Parish 345kV | 8 | $4,884,053.81 |  |  |
| SRRNHU48 | 1680\_\_B | ROUND ROCK NORTHEAST to ROUND ROCK NORTHEAST LIN \_B | Round Rock - Round Rock Westinghouse 138kV | 5 | $4,526,053.68 |  |  |
| DJACALV8 | 2115\_\_B | JACKCNTY TO BOW 138 AND WISECNTY TO ALVRD 138 DBLCKT | Tower One - Bennett Road Switch 69kV | 22 | $4,523,421.03 |  |  |
| DSKYCAL5 | PAWNEE\_SPRUCE\_1 | SKYLINE-CALAVERS 345KV | Pawnee Switching Station - Calaveras 345kV | 4 | $4,508,647.76 | San Antonio South Reliability Project (22RPG048) |  |
| DBAKCED5 | HARGRO\_TWINBU1\_1 | BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Hargrove - Twin Buttes 138kV | 13 | $4,138,122.13 |  |  |
| DFMRCYC5 | 690\_\_C | FMRVL-SLTSW 345&FMRVL-CYCSW 345 DBLCKT | Sulphur Springs Switch - Liberty Pod (Oncor) 138kV | 20 | $3,959,335.91 |  |  |
| SBUDTUR8 | 261T272\_1 | BUDA to BUDA LIN 1 | Crosswinds - Turnersville 138kV | 3 | $3,654,310.48 |  |  |
| STHSVE65 | 35050\_\_B | SAM SWITCH to VENUS SWITCH LIN \_A | Venus Switch - Fort Smith Switch 345kV | 14 | $2,621,287.61 |  |  |
| BASE CASE | HHGTOM\_1 | Basecase | Omega - Horse Hollow Generation Tie 345kV | 8 | $2,391,917.22 |  |  |
| DJCKWCS5 | 6085\_\_E | WCSWS TO JCKSW & HNDSW 345 KV | North Star - Wichita Falls South Switch 138kV | 5 | $2,305,922.82 |  |  |
| DWAP\_OB5 | MDOPHR99\_A | TWR (345) OB-WAP98 & OB-WAP99 | Meadow - Ph Robinson 345kV | 8 | $2,107,471.68 |  |  |
| SCMNCPS5 | 651\_\_B | COMANCHE SWITCH (Oncor) to COMANCHE PEAK SES LIN \_A | Comanche Tap - Comanche Switch (Oncor) 138kV | 14 | $2,099,277.38 |  |  |
| DVENFTS5 | 262\_A\_1 | VENSW-FTSSW & VENSW-SAMSW 345 DBLCKT | Twin Oak Switch - Tnp One Plant 345kV | 15 | $2,004,117.74 |  |  |
| DCAGCI58 | 255T279\_1 | Cagnon-Kendal 345 &Cico-Mengcr 138 | Medina Lake - Pipe Creek 138kV | 6 | $1,952,833.45 |  |  |
| SBWDDBM5 | LPLMK\_LPLNE\_1 | BLACKWATER DRAW SWITCH to DOUBLE MOUNTAIN SWITCH LIN 1 | Mackenzie Substation - Northeast Substation 115kV | 13 | $1,836,360.16 |  |  |
| SBIWAP5 | BI\_SMR98\_A | BELLAIRE to BELLAIRE LIN A | Bellaire - Smithers 345kV | 11 | $1,723,710.73 |  |  |
| DTPCBEL5 | 1295\_\_A | DOUBLE TMPSW - TMPCR AND TMPSW TO BLFSW 345 KV DBCKT | Temple Switch - Temple Pecan Creek 138kV | 14 | $1,689,184.97 |  |  |
| BASE CASE | ZAPSTR | Basecase | ZAPSTR GTC | 25 | $1,611,896.59 |  |  |
| SN\_SLON5 | LOYOLA\_69\_1 | LON HILL to NELSON SHARPE LIN 1 | Loyola Sub 138kV | 9 | $1,572,014.76 | STEC\_76816\_upgradeLoyolaAuto (76816) |  |
| SVENFTS5 | 35055\_\_A | FORT SMITH SWITCH to FORT SMITH SWITCH LIN \_B | Sam Switch - Venus Switch 345kV | 9 | $1,515,395.84 | Rebuild Sam Switch - Venus Switch 345 kV DCKT (78369 24RPG017) |  |
| SVICCO28 | COLETO\_VICTOR2\_1 | COLETO CREEK to VICTORIA LIN 1 | Coleto Creek - Victoria 138kV | 14 | $1,487,136.73 |  |  |
| SBUZLME8 | 6217\_\_A | BUZZARD DRAW SWITCH to BUZZARD DRAW SWITCH LIN \_A | Willow Valley Switch - Gail Sub 138kV | 5 | $1,467,974.97 |  |  |
| DCAGCO58 | 583T583\_1 | Cagnon-Kendal 345 & Cico-Comfor 138 | Mason Creek - Bandera 138kV | 6 | $1,461,323.07 |  |  |
| DWPWFWP5 | DOWOAS27\_A | TWR(345) WAP-WLF64 & WAP-WLY72 | Oasis - Dow Chemical 345kV | 6 | $1,392,487.46 |  |  |
| MFOAVLO5 | DEL\_MA\_LAREDO1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Del Mar - Laredo Plant 138kV | 10 | $1,336,577.58 |  |  |
| MFOAVLO5 | CATARI\_PILONC1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Catarina - Piloncillo 138kV | 6 | $1,287,049.24 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| DBIGKEN5 | HAMILT\_MAXWEL1\_1 | Bighil-Kendal 345kV | Hamilton Road - Maxwell 138kV | 19 | $1,279,032.80 | Rebuild the Hamilton Road to Maxwell 138 kV line (61396, 20RPG022) |  |
| DTOKJK\_5 | 260\_A\_1 | Toksw-Gibcrk & Jk\_Ck 345kV | Jewett - Singleton 345kV | 4 | $1,253,176.44 |  |  |
| DMCOPHA8 | AZTECA\_HEC1\_1 | McColl Rd to N Edinburg & N Edinburg to N McAllen | Hidalgo Energy Center - Azteca Sub 138kV | 3 | $1,184,492.64 |  |  |
| DCAGCO58 | 656T656\_1 | Cagnon-Kendal 345 & Cico-Comfor 138 | Bergheim - Kendall 345kV | 6 | $1,172,907.94 | Kendall - Welfare Transmission Line Upgrade (61406, 22RPG005) |  |
| BASE CASE | NELRIO | Basecase | NELRIO GTC | 26 | $1,075,215.82 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will cause there to be no stability constraint for NelsonSharpe\_RioHondoGTC under normal conditions. |  |
| DLYTZOR5 | 85T329\_1 | Zorn-Austro&Lytton\_S 345kV | Bergheim - Devils Hill 138kV | 3 | $1,061,316.99 |  |  |
| SBOMJC25 | 35020\_\_B | COBB SWITCHING STATION to COBB SWITCHING STATION LIN \_A | Garvey Road Switch - Graham Ses 345kV | 10 | $971,237.56 |  |  |
| BASE CASE | E\_PASP | Basecase | E\_PASP GTC | 11 | $921,372.39 |  |  |
| DVENFTS5 | 261\_A\_1 | VENSW-FTSSW & VENSW-SAMSW 345 DBLCKT | Twin Oak Switch - Tnp One Plant 345kV | 4 | $902,163.51 |  |  |
| XCGR89 | SNYDR\_FMR1 | CHINA GROVE SWITCH TRX FMR1 138/69 | Snyder 138kV | 9 | $897,706.69 |  |  |
| DCAGCO58 | 122T122\_1 | Cagnon-Kendal 345 & Cico-Comfor 138 | Raymond F Barker - Comfort 138kV | 3 | $876,537.85 |  |  |
| SRAYRI38 | HAINE\_\_LA\_PAL1\_1 | LAS PULGAS to RAYMONDVILLE 2 LIN 1 | Haine Drive - La Palma 138kV | 6 | $801,333.59 |  |  |
| SFMRRYS5 | 400\_\_A | Farmersville Switch to Farmersville Switch LIN \_A | Royse Switch - Farmersville Switch 345kV | 8 | $782,101.01 |  |  |
| DMTSCOS5 | 6240\_\_C | DMTSW TO SCOSW 345 DBLCKT | Sacroc - Deep Creek Sub 138kV | 9 | $780,686.44 |  |  |
| DBERAN58 | 85T329\_1 | Berghe-Haysen 345kv & ANTLER-BERGHE 138kv | Bergheim - Devils Hill 138kV | 3 | $762,652.20 |  |  |
| SN\_SAJO5 | LASPUL\_RAYMND1\_1 | AJO to AJO LIN 1 | Las Pulgas - Raymondville 2 138kV | 13 | $732,949.84 |  |  |
| SKLELOY8 | LOYOLA\_69\_1 | KLEBERG AEP to KLEBERG AEP LIN 1 | Loyola Sub 138kV | 13 | $729,581.06 | STEC\_76816\_upgradeLoyolaAuto (76816) |  |
| DZORHAY5 | BERGHE\_AT1H | ZORN - HAYSEN 345KV | Bergheim 345kV | 8 | $713,993.87 | Bergheim\_Autotransformer\_Upgrade (91392, 24RPG038) |  |
| SBCESN35 | 431\_\_A | BELL COUNTY EAST SWITCH to BELL COUNTY EAST SWITCH LIN \_A | Sandow Switch - Bell County East Switch 345kV | 5 | $660,357.39 |  |  |
| SNUELON8 | MORRIS\_NUECES1\_1 | LON HILL to NUECES BAY LIN 1 | Morris Street - Nueces Bay 138kV | 4 | $647,717.61 |  |  |
| SCLCGTN8 | 6635\_\_G | COLONY CREEK to GHOST TOWN SWITCH LIN \_A | Morton Valley (Oncor) - Eastland 69kV | 8 | $567,095.24 |  |  |
| DSNDBCE5 | 262\_A\_1 | SNDSW TO BCESW 345 DBLCKT | Twin Oak Switch - Tnp One Plant 345kV | 8 | $527,683.50 |  |  |
| DZORHAY5 | BERGHE\_AT1L | ZORN - HAYSEN 345KV | Bergheim 138kV | 5 | $520,141.14 |  |  |
| DLONEQU8 | MORRIS\_NUECES1\_1 | Lon\_Hill - Nueces & Equistar 138 kV | Morris Street - Nueces Bay 138kV | 5 | $519,712.71 |  |  |
| SCOBBOM5 | 35020\_\_B | COBB SWITCHING STATION to BOWMAN SWITCH LIN \_A | Garvey Road Switch - Graham Ses 345kV | 7 | $515,925.44 |  |  |
| BASE CASE | WHARTN | Basecase | WHARTN GTC | 6 | $514,994.91 |  |  |
| MDTCRTH5 | 35050\_\_B | MANUAL DOUBLE THSES TO TCRSW & FBRSW TO THSES 345 DBLCKT | Venus Switch - Fort Smith Switch 345kV | 4 | $484,632.13 |  |  |
| SFMRRY25 | 381\_\_A | Farmersville Switch to ROYSE SWITCH LIN \_A | Farmersville Switch - Royse Switch 345kV | 4 | $470,598.03 |  |  |
| DVICDUP8 | GREENL\_WEAVER1\_1 | VICTORIA DUPONT SWITCH TO VICTORIA DOUBLE CKT 138KV | Greenlake - Weaver Road 69kV | 5 | $461,696.31 |  |  |
| DDILCOT8 | DILLEYSW\_XF1H | Dilleysw-Sanmgsw&Cotulas 138kV | Dilley Switch Aep 138kV | 11 | $434,433.65 |  |  |
| DKRWLWS5 | 595\_\_A | KRWSW TO WDENT 345 AND KRWSW TO LWSSW 345 DBLCKT | Bennett Road Switch - Decatur (Oncor) 138kV | 5 | $430,079.15 |  |  |
| MJOHZOR | 7T246\_1 | Manual HORNSB - JOHNDU & HUTTO - ZORN Manual Double for JOHNDU Energization 345kV | Zorn - Lytton Springs 345kV | 3 | $424,233.39 |  |  |
| DBIGKEN5 | HEXT\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Hext Lcra 69kV | 4 | $413,332.70 |  |  |
| SCRMSAR8 | ORNT\_REDCRE1\_1 | SAN ANGELO RED CREEK to Weiss LIN 1 | Orient - San Angelo Red Creek 138kV | 5 | $397,404.44 |  |  |
| DSALKLN5 | 630\_\_B | SALSW TO KLNSW 345 DBLCKT | Harker Heights South - Killeen Switch 138kV | 5 | $396,654.38 |  |  |
| DSLKSOL5 | 138\_FLT\_FXT\_1 | Sand Lake - Solstice line 1 and 2 | Foxtail Tnp - Flat Top Tnp 138kV | 13 | $393,938.23 |  |  |
| DELMSAN5 | POT\_OAKS\_1 | Elmcreek-Sanmigl 345kV | Poteet Sub - Oaks Sub 69kV | 3 | $377,609.40 |  |  |
| MFOAVLO5 | ASHERT\_CATARI1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Asherton - Catarina 138kV | 5 | $355,579.63 |  |  |
| DDILPE89 | BIG\_FO\_PLEASA1\_1 | Dilleysw-Paloduro 138kV & Pearsall 69kV | Big Foot - Pleasanton 138kV | 18 | $349,156.09 |  |  |
| MLOFOAV5 | CATARI\_PILONC1\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Catarina - Piloncillo 138kV | 4 | $325,998.08 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| DHUTGIL8 | 1661\_\_B | HUTTO TO GILLCR 138 DBLCKT | Hutto Switch - Round Rock Northeast 138kV | 3 | $322,380.34 |  |  |
| DTHSLCS5 | 1020\_\_A | THSES TO LCSES 345 AND THSES TO TMPRCR 345 DBLCKT | Elm Mott - Mclennan County East 138kV | 5 | $320,956.00 |  |  |
| BASE CASE | E\_PATA | Basecase | E\_PATA GTC | 11 | $311,918.11 |  |  |
| XBAL89 | CONCHO\_VRBS1\_1 | BALLINGER TRX FMR1 138/69 | San Angelo Concho - Veribest 69kV | 4 | $296,312.12 |  |  |
| BASE CASE | HMLTN | Basecase | HMLTN GTC | 27 | $294,260.85 |  |  |
| DCONLNG5 | TWLVML\_NOELKE2\_1 | CONSW-MGSES\_and\_CONSW-LNGSW\_345kV\_DBLCKT | Twelvemile - Noelke 345kV | 3 | $276,606.21 |  |  |
| DRAZSA89 | 2585\_1 | Double Circuit RAZORBAC to DRYFRIO 138 kV & UVALDE to SABINAL 69 kV | Moore Switching Station - Downie Switching Station 138kV | 19 | $250,592.82 |  |  |
| MIDUPRE8 | I\_DUPS\_MCCAMP2\_1 | RESNIK to DUPONT SWITCH - INGLESIDE LIN 1 | Dupont Switch - Ingleside - Mccampbell 138kV | 3 | $248,517.71 |  |  |
| SBRIJAC8 | 6085\_\_G | JACK COUNTY to PERCH HILL LIN 1 | Alvord Tap - Sunset Tap 138kV | 6 | $236,240.50 |  |  |
| DBLBYWF5 | STPWAP39\_1 | TWR (345) BLU-BLY72 & HLJ-WLF64 | South Texas Project - Wa Parish 345kV | 4 | $233,566.65 |  |  |
| DSCOTKW5 | 6215\_\_A | SCOSW TO TKWSW 345 DBLCKT | Bluff Creek Switch - China Grove Switch 138kV | 7 | $230,140.74 |  |  |
| DBIGKEN5 | TREADW\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Treadwell 138kV | 6 | $225,740.22 |  |  |
| SBCESND5 | 421\_\_A | BELL COUNTY EAST SWITCH to BELL COUNTY EAST SWITCH LIN \_A | Sandow Switch - Bell County East Switch 345kV | 4 | $214,829.85 |  |  |
| MLOFOAV5 | BRUNI\_69\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Bruni Sub 138kV | 7 | $210,671.39 |  |  |
| DFVLFTS5 | 262\_A\_1 | FVLSW-FTSSW & SAMSW-VENSW 345 DBLCKT | Twin Oak Switch - Tnp One Plant 345kV | 5 | $205,608.62 |  |  |
| DSTPREF5 | CKT\_3124\_1 | TWR(345) JCK-REF27 & JCK-STP18 | Hillje - South Texas Project 345kV | 6 | $199,453.98 |  |  |
| MFOAVLO5 | FREER\_LOBO1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Lobo - Freer 69kV | 9 | $194,357.95 |  |  |
| BASE CASE | TRDWEL | Basecase | TRDWEL GTC | 10 | $194,350.09 |  |  |
| XBIG89 | BIG\_FO\_PLEASA1\_1 | BIG FOOT TRX 69A1 138/69 | Big Foot - Pleasanton 138kV | 13 | $187,619.37 |  |  |
| SCONMGS5 | 6056\_\_A | CONSAVVY SWITCH to CONSAVVY SWITCH LIN \_A | Longshore Switch - Consavvy Switch 345kV | 3 | $182,523.83 | Oncor\_FW\_81268\_Longshore – Consavvy 345 kV Double-Circuit Line Rebuild (23RPG034 (note that RPG number in TPIT is wrong), MOD 81268) |  |
| SSCLWF18 | 6840\_\_B | WINDTHORST SWITCH to RICE SWITCH LIN \_C | Anarene - Navy Kickapoo Switch 69kV | 8 | $181,507.13 |  |  |
| SCRMSAR8 | CONCHO\_VRBS1\_1 | SAN ANGELO RED CREEK to Weiss LIN 1 | San Angelo Concho - Veribest 69kV | 3 | $163,807.88 |  |  |
| SMDOPHR5 | 138\_ALV\_NAL\_1 | MEADOW to PH ROBINSON LIN A | North Alvin Tnp - Alvin Tnp 138kV | 6 | $161,751.81 |  |  |
| SSNYCGR8 | SNYDR\_FMR1 | SNYDER to CHINA GROVE SWITCH LIN \_A | Snyder 138kV | 7 | $159,561.54 |  |  |
| MHARNED5 | LASPUL\_RAYMND1\_1 | Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Las Pulgas - Raymondville 2 138kV | 8 | $132,900.40 |  |  |
| DBIGSCH5 | PALOUS\_WOLFCA1\_1 | Big Hill - Schneeman Draw & Big Hill - Schneeman Draw 2 | Palouse - Wolfcamp 138kV | 5 | $124,187.76 |  |  |
| SRICEL\_8 | CLMVLT\_EL\_CAM1\_1 | EL CAMPO to EL CAMPO LIN 1 | Clemville Tap - El Campo 69kV | 3 | $110,313.13 |  |  |
| SBRAPIN8 | HAMILT\_MAVERI1\_1 | BRACKETTVILLE to BRACKETTVILLE LIN 1 | Hamilton Road - Maverick 138kV | 9 | $102,005.26 | Ganso to Hamilton Road: Rebuild 138 kV line (22RPG044, MOD 55626) |  |
| DELMSAN5 | BIG\_FO\_PLEASA1\_1 | Elmcreek-Sanmigl 345kV | Big Foot - Pleasanton 138kV | 11 | $93,889.77 |  |  |
| DGRMGRS8 | 6635\_\_G | FIREROCK TO BRNWD 138 AND FIREROCK TO BANGS 69 DBLCKT | Morton Valley (Oncor) - Eastland 69kV | 5 | $90,841.46 |  |  |
| SBRAUVA8 | BRACKE\_ESCOND1\_1 | ODLAW SWITCH to ASPHALT MINES LIN 1 | Brackettville - Escondido 138kV | 10 | $87,624.17 |  |  |
| DBAKCED5 | CROSSO\_PALOUS1\_1 | BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Crossover - Palouse 138kV | 4 | $85,177.37 |  |  |
| SBRIJAC8 | 6085\_\_A | JACK COUNTY to PERCH HILL LIN 1 | Alvord - Lone Star 138kV | 6 | $81,153.72 |  |  |
| DWPWFCK5 | STPWAP39\_1 | TWR(345) WAP-WLF64 & CCK-WLY72 | South Texas Project - Wa Parish 345kV | 3 | $74,241.09 |  |  |
| DVENFTS5 | 1210\_\_B | VENSW-FTSSW & VENSW-SAMSW 345 DBLCKT | Hubbard - Haney Bepc 138kV | 4 | $73,470.44 |  |  |
| DBUCRGP5 | 651\_\_B | MANUAL DOUBLE RGPSW - KLNSW 345 KV & BUCSW - KLNSW 345 KV | Comanche Tap - Comanche Switch (Oncor) 138kV | 4 | $72,547.86 |  |  |
| MBIGLYL9 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT to DEVINE to LYTLE2 | Big Foot - Pleasanton 138kV | 7 | $67,230.08 |  |  |
| MRGRESK8 | MKLT\_TRNT1\_1 | MAN\_SGL\_RGRSW-LSPOI-SWRTP-LMPOI-ESKSW\_138KV | Merkel Tap - Trent 69kV | 4 | $67,184.08 |  |  |
| SW\_LVLT5 | 6217\_\_A | wett\_long\_draw to Volta LIN 1 | Willow Valley Switch - Gail Sub 138kV | 3 | $66,613.85 |  |  |
| DNVAMHO5 | FARMLAND\_LONGD\_1 | NOVA PRIME - MHOS ckt 1 and 2 345 Kv | Farmland - Wett\_Long\_Draw 345kV | 4 | $65,128.05 |  |  |
| DJACALV8 | BOW\_FMR1 | JACKCNTY TO BOW 138 AND WISECNTY TO ALVRD 138 DBLCKT | Bowie 138kV | 3 | $64,367.83 |  |  |
| MLOFOAV5 | DEL\_MA\_LAREDO1\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Del Mar - Laredo Plant 138kV | 3 | $64,242.17 |  |  |
| DDMTMHO5 | FARMLAND\_LONGD\_1 | MHOS - DMTSW ckt 1 and 2 345 kV | Farmland - Wett\_Long\_Draw 345kV | 4 | $62,390.75 |  |  |
| SCROSAN8 | BIG\_FO\_PLEASA1\_1 | CROSS to CROSS LIN 1 | Big Foot - Pleasanton 138kV | 4 | $59,884.83 |  |  |
| DNOECED5 | HARGRO\_TWINBU1\_1 | NOELKE - CEDAR CANYON & NOELKE- CEDAR CANYON 2 | Hargrove - Twin Buttes 138kV | 3 | $59,241.88 |  |  |
| DVICVI89 | COLETO\_VICTOR2\_1 | VICTORIA - FANNIN 69 & COLETO - VICTORIA 1 138 | Coleto Creek - Victoria 138kV | 7 | $57,357.83 |  |  |
| MRGRMGS5 | MGSES\_MR1H | MAN\_SGL\_RGRSW-MGSES\_345KV | Morgan Creek Ses 345kV | 3 | $56,537.23 | West Texas 345-kV Infrastructure Rebuild Project (72007, 72009, 23RPG034) |  |
| SHAYZO25 | 6T227\_1 | HAYS ENERGY to ZORN LIN 1 | Zorn - Hays Energy 345kV | 5 | $55,538.64 |  |  |
| DBIGKEN5 | CARVER\_TINSLE1\_1 | Bighil-Kendal 345kV | Carver - Tinsley Tap 138kV | 5 | $47,669.06 | AEP\_TCC\_RebuildCarver-Maxwell (52070) |  |
| DRAZSA89 | READIN\_UVALDE1\_1 | Double Circuit RAZORBAC to DRYFRIO 138 kV & UVALDE to SABINAL 69 kV | Uvalde Aep - Reading 138kV | 13 | $46,900.38 |  |  |
| SSPUASP8 | SPUR\_69\_1 | ASPERMONT AEP to ASPERMONT AEP LIN 1 | Spur 138kV | 3 | $43,305.58 |  |  |
| DSKYCAL5 | CAGNON\_MR4H | SKYLINE-CALAVERS 345KV | Cagnon 345kV | 3 | $41,407.06 |  |  |
| SSCLWF28 | 6840\_\_B | WICHITA FALLS SOUTH SWITCH to WICHITA FALLS SOUTH SWITCH LIN \_E | Anarene - Navy Kickapoo Switch 69kV | 4 | $39,942.93 |  |  |
| DW\_CNVA5 | FARMLAND\_LONGD\_1 | Cottonwood - Nova Prime ckt 1 and 2 345kV | Farmland - Wett\_Long\_Draw 345kV | 3 | $39,076.23 |  |  |
| MPEABIG8 | POT\_PEAR\_1 | Manual Contingency from PEARSALL to BIG\_FOOT 138kV | Poteet Sub - Pearsall Switching Station 69kV | 4 | $34,135.99 |  |  |
| BASE CASE | N\_TO\_H | Basecase | N\_TO\_H GTC | 4 | $32,710.89 |  |  |
| DRIZACE5 | CENIZO\_TIEMPO1\_1 | Cenizo-Delsol ckt 1(345)&Rio\_Brav-Zapata(138) | Tiempo - Cenizo 345kV | 9 | $29,832.61 | Tiempo to Fowlerton: Add Second 345 kV Circuit (21RPG017, MOD 68972) |  |
| SRICGRS8 | 6840\_\_B | GRAHAM SES to RICE SWITCH LIN \_A | Anarene - Navy Kickapoo Switch 69kV | 3 | $23,260.42 |  |  |
| SSTAWIC8 | 138\_IH2\_COT\_1 | STAGHORN TNP to WICKETT TNP LIN 1 | Ih 20 Tnp - Collie Field Tap Tnp 138kV | 9 | $22,570.60 |  |  |
| SPETSNU8 | AE\_STR26\_A | PETSON to Snug LIN A | Angleton - Stratt 138kV | 3 | $17,932.97 |  |  |
| DRAZSA89 | UVALDE\_W\_BATE1\_1 | Double Circuit RAZORBAC to DRYFRIO 138 kV & UVALDE to SABINAL 69 kV | Uvalde Aep - West Batesville 138kV | 4 | $15,399.11 | AEP\_TCC\_PoblanoStation (23RPG007, MOD 76580) |  |
| DD1RAZ\_8 | UVALDE\_W\_BATE1\_1 | CASTRVLL-QUIHI&RAFTER & QUIHI-RAZORB | Uvalde Aep - West Batesville 138kV | 4 | $14,670.91 | AEP\_TCC\_PoblanoStation (23RPG007, MOD 76580) |  |
| MLOFOAV5 | LARDVN\_LASCRU1\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Laredo Vft North - Las Cruces 138kV | 3 | $11,759.46 | AEP\_TCC\_Laredo VFT North - Las Cruces 138 kV Line Rebuild (82000) |  |
| SLAQLOB8 | BRUNI\_69\_1 | LAQUINTA to LOBO LIN 1 | Bruni Sub 138kV | 4 | $2,880.75 |  |  |
| XFTS89 | ALPINE\_BRONCO1\_1 | FORT STOCKTON PLANT TRX 69T1 138/69 | Alpine - Bronco 69kV | 5 | $1,906.23 |  |  |
| XFTS89 | ALMC\_PAIS1\_1 | FORT STOCKTON PLANT TRX 69T1 138/69 | Alamito Creek - Paisano 69kV | 3 | $381.07 | Alamito Creek to Paisano to Alpine: Rebuild 69 kV line (50898) |  |
| DNAVVEN5 | 262\_A\_1 | NAVARRO TO VENSW 345 DBLCKT | Twin Oak Switch - Tnp One Plant 345kV | 4 | $1,858,607.44 |  |  |
| BASE CASE | VALEXP | Basecase | VALEXP GTC | 4 | $1,679,073.08 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve but not eliminate the need for this GTC. |  |
| DSKYCAL5 | PAWNEE\_XF1 | SKYLINE-CALAVERS 345KV | Pawnee Switching Station 345kV | 1 | $1,621,664.61 |  |  |
| DBIGKEN5 | FORTMA\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 3 | $1,415,477.49 | Mason Switch to Yellowjacket: Rebuild 69 kV Line (65154) |  |
| SBRAPIN8 | GANSO\_MAVERI1\_1 | BRACKETTVILLE to BRACKETTVILLE LIN 1 | Ganso - Maverick 138kV | 2 | $1,384,629.54 | Ganso to Hamilton Road: Rebuild 138 kV line (22RPG044, MOD 55626) |  |
| SBRAHAM8 | GANSO\_MAVERI1\_1 | BRACKETTVILLE to HAMILTON ROAD LIN 1 | Ganso - Maverick 138kV | 2 | $1,329,802.33 | Ganso to Hamilton Road: Rebuild 138 kV line (22RPG044, MOD 55626) |  |

## Generic Transmission Constraint Congestion

|  |  |
| --- | --- |
| GTC | Days Congestion |
| Zapata to Starr | 29 |
| North Edinburg to Lobo | 28 |
| Hamilton County | 27 |
| Nelson Sharpe to Rio Hondo | 26 |
| Panhandle GTC | 23 |
| South Texas Export (E\_PATA) | 22 |
| South Texas Export (E\_PASP) | 21 |
| West Texas Export | 20 |
| North to Houston | 17 |
| TRDWEL | 10 |
| Wharton County | 9 |
| Valley Export | 4 |
| South Texas Import (I\_KALO) | 1 |

There was no activity on the remaining GTCs during the month.

Note: This is how many times a constraint has been activated to avoid exceeding a GTC limit, it does not imply an exceedance of the GTC occurred or that the GTC was binding.

## Manual Overrides

None

## Congestion Costs for Calendar Year 2025

The following table represents the top twenty active constraints for the calendar year based on the estimated congestion rent attributed to the congestion. ERCOT updates this list on a monthly basis.

|  |  |  |  |
| --- | --- | --- | --- |
| **Contingency** | **Overloaded Element** | **# of 5-min SCED** | **Estimated Congestion Rent (2025)** |
| wett\_long\_draw to Volta LIN 1 | Koch Tap - Vealmoor 138kV | 18488 | $91,163,652.35 |
| Basecase | WESTEX GTC | 9492 | $48,094,395.25 |
| BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Longshore Switch - Consavvy Switch 345kV | 10378 | $44,959,688.67 |
| BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Hargrove - Twin Buttes 138kV | 7852 | $39,200,953.88 |
| CONSAVVY SWITCH to CONSAVVY SWITCH LIN \_A | Morgan Creek Ses 345kV | 1331 | $30,533,298.96 |
| Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 12722 | $28,183,146.04 |
| RNKSW TO LWSSW 345 AND RNKSW TO W DENT 345 DBLCKT | Roanoke Switch 138kV | 1319 | $27,256,955.51 |
| MAN\_DBL\_WLFSW-METSW+ODEHV-WLFSW\_345KV | Odessa Ehv Switch - Yarbrough Sub 138kV | 2175 | $22,188,043.75 |
| Basecase | PNHNDL GTC | 12427 | $21,601,366.85 |
| DMTSW TO SCOSW 345 DBLCKT | Knapp - Scurry Chevron 138kV | 9080 | $21,016,864.72 |
| TMPSW TO KNBSW 345 AND TMPSW TO BELCNTY 138 DBLCKT | Georgetown South - Round Rock Westinghouse 138kV | 585 | $19,873,276.12 |
| Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 2754 | $19,507,959.49 |
| MAN\_DBL\_MOSSW-METSW+ODEHV-WLFSW\_345KV | Odessa Ehv Switch - Yarbrough Sub 138kV | 4257 | $18,786,247.52 |
| LWSSW TO RNKSW AND LWSSW TO KRWSW 345 DBLCKT | Roanoke Switch 138kV | 946 | $18,750,646.30 |
| double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Laredo Vft North - Las Cruces 138kV | 5712 | $16,553,242.86 |
| SALSW TO KLNSW 345 DBLCKT | Harker Heights South - Killeen Switch 138kV | 2922 | $15,171,530.17 |
| TMPSW TO KNBSW 345 AND TMPSW TO BELCNTY 138 DBLCKT | Round Rock Northeast - Hutto Switch 138kV | 239 | $14,957,603.93 |
| WLFSW-METSW\_345\_AND\_ODEHV-WLFSW\_345\_DBLCKT | Odessa Ehv Switch - Yarbrough Sub 138kV | 1776 | $14,860,364.08 |
| MVEC (RANGERVILLE) to LA PALMA LIN 1 | Stewart Road - Vertrees 138kV | 794 | $14,590,038.48 |
| MOSSW-METSW\_345\_AND\_ODEHV-WLFSW\_345\_DBLCKT | Odessa Ehv Switch - Yarbrough Sub 138kV | 1867 | $14,105,950.58 |

# System Events

## ERCOT Peak Load

The unofficial ERCOT peak load for April 2025 was 65,614 MW. Instantaneous peak was 66,287 MW. Actual instantaneous peak for the same month last year was 64,803 MW.

## Load Shed Events

None.

## Stability Events

None.

## Notable PMU Events

ERCOT analyzes PMU data for any significant system disturbances that do not fall into the Frequency Events category reported in section 2.1. The results are summarized in this section once the analysis has been completed.

There were no PMU events outside of those reported in section 2.1.

## DC Tie Curtailment

None.

## TRE/DOE Reportable Events

None.

## New/Updated Constraint Management Plans

None.

## New/Modified/Removed RAS

None.

## New Procedures/Forms/Operating Bulletins

|  |  |  |
| --- | --- | --- |
| **Date** | **Subject** | **Bulletin No.** |
| 4/30/2025 | Scripts V1 Rev 65 | 1178 |

# Emergency Conditions

## OCNs

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| 4/3/2025 12:58 | Correction; At 11:00, ERCOT is issuing a OCN for Thursday, April 3, 2025, until further notice due to a TO disabling reclosing on a large portion of their West and Far West Texas areas. |
| 4/13/2025 6:00 | At 06:00, ERCOT is issuing an OCN due to a potential wildfire risk for Sunday, April 13, 2025, for a large portion of West Texas and Panhandle areas in the ERCOT region until further notice. |
| 4/16/2025 12:00 | At 12:00, ERCOT issued an AAN due to a possible future Emergency Condition of reserve capacity deficiency for Sunday April 20, 2025 for HE 20 and HE 21. ERCOT may Delay/Withdraw Approved or Accepted Resource Outages. ERCOT may seek 1,340 MW from an OAE and then make the OSA. On April 17, 2025 at 12:00 ERCOT will execute an OAE if deemed necessary. Please notify ERCOT by email aan@ercot.com if a specific resource cannot be considered in the OAE. |
| 4/20/2025 21:06 | At 21:00, ERCOT is issuing a OCN for Sunday, April 20, 2025, until further notice due to a TO disabling reclosing on a large portion of their West and Far West Texas areas. |

## Advisories

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| 4/16/2025 10:05 | The Space Weather Prediction Center has issued a GMD ALERT of K7 April 16, 2025 at 09:30, K7 threshold was reached at 09:18. |

## Watches

None.

## Emergency Notices

None.

# Application Performance

## TSAT/VSAT Performance Issues

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
|  |  |

## Communication Issues

None.

## Market System Issues

None.

# Model Updates

The Downstream Production Change (DPC) process allows ERCOT to make changes in the one-line Network Operations Model without loading a completely new model. The purpose of this process is to allow for reliable grid operations as system conditions change between designated Network Operations Model database loads. The DPC process is limited in scope to just those items listed below, with equipment ratings updates being the most common. ERCOT has seen a rise in the use of the DPC process to make on-line updates to the Network Operations Model in recent years, instead of through the standard Network Operations Model Change Request process.

* Static Line ratings (Interim Update)
* Dynamic Line ratings (non-Interim Update)
* Autotransformer ratings (non-Interim Update)
* Breaker and Switch Normal status (Interim Update)
* Contingency Definitions (Interim Update)
* RAP and RAS changes or additions (Interim Update)
* Net Dependable and Reactive Capability (NDCRC) values (Interim Update)
* Impedance Updates (non-Interim)

Chart, bar chart

AI-generated content may be incorrect.

A total of 49 DPCs were implemented in April 2025. 150 DPCs have been implemented year to date. DPCs submitted by TDSPs are mainly updates to transmission element ratings. DPCs submitted by ERCOT are mainly updates to manual contingency definitions.

|  |  |
| --- | --- |
| **Transmission Operator** | **Number of DPCs** |
| AEP TEXAS COMPANY (TDSP) | 2 |
| BRAZOS ELECTRIC POWER CO OP INC (TDSP) | 0 |
| BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP) | 0 |
| BRYAN TEXAS UTILITIES (TDSP) | 0 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC LLC (TDSP) | 5 |
| CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP) | 0 |
| CITY OF COLLEGE STATION (TDSP) | 0 |
| CITY OF GARLAND (TDSP) | 1 |
| CPS ENERGY (TDSP) | 3 |
| CROSS TEXAS TRANSMISSION LLC (TSP)) | 1 |
| DENTON MUNICIPAL ELECTRIC (TDSP) | 0 |
| ELECTRIC TRANSMISSION TEXAS LLC (TDSP) | 0 |
| ERCOT | 1 |
| LCRA TRANSMISSION SERVICES CORPORATION (TDSP) | 20 |
| LONE STAR TRANSMISSION LLC (TSP) | 0 |
| ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP) | 16 |
| PEDERNALES ELECTRIC CO OP INC (TDSP) | 0 |
| RAYBURN COUNTRY CO OP DBA RAYBURN ELECTRIC (TDSP) | 0 |
| SHARYLAND UTILITIES LP (TDSP) | 0 |
| SOUTH TEXAS ELECTRIC CO OP INC (TDSP) | 0 |
| TEXAS MUNICIPAL POWER AGENCY (TDSP) | 0 |
| TEXAS-NEW MEXICO POWER CO (TDSP) | 0 |
| WIND ENERGY TRANSMISSION TEXAS LLC (TSP) | 0 |

# Appendix A: Real-Time Constraints

The following is a complete list of constraints activated in SCED. Full contingency descriptions can be found in the Standard Contingencies List located on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Year | | Month | | Contingency Name | | Overloaded Element | | From Station | | To Station | | Count of Days | |
| 2025 | | April | | BASE CASE | | ZAPSTR | | n/a | | n/a | | 29 | |
| 2025 | | April | | SW\_LVLT5 | | 15060\_\_B | | VEALMOOR | | KOCHTAP | | 28 | |
| 2025 | | April | | BASE CASE | | NE\_LOB | | n/a | | n/a | | 28 | |
| 2025 | | April | | BASE CASE | | HMLTN | | n/a | | n/a | | 27 | |
| 2025 | | April | | DBAKCED5 | | 6056\_\_A | | LNGSW | | CONSW | | 27 | |
| 2025 | | April | | MHARNED5 | | HAINE\_\_LA\_PAL1\_1 | | LA\_PALMA | | HAINE\_DR | | 26 | |
| 2025 | | April | | BASE CASE | | NELRIO | | n/a | | n/a | | 26 | |
| 2025 | | April | | DMTSCOS5 | | 6437\_\_F | | SCRCV | | KNAPP | | 25 | |
| 2025 | | April | | DJACALV8 | | 2115\_\_B | | TOWER | | BNTSW | | 24 | |
| 2025 | | April | | BASE CASE | | PNHNDL | | n/a | | n/a | | 23 | |
| 2025 | | April | | BASE CASE | | E\_PATA | | n/a | | n/a | | 22 | |
| 2025 | | April | | DFMRCYC5 | | 690\_\_C | | SSPSW | | LBRPD | | 21 | |
| 2025 | | April | | SN\_SAJO5 | | LASPUL\_RAYMND1\_1 | | LASPULGA | | RAYMND2 | | 21 | |
| 2025 | | April | | BASE CASE | | E\_PASP | | n/a | | n/a | | 21 | |
| 2025 | | April | | DDILPE89 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 21 | |
| 2025 | | April | | DWPWFWP5 | | STPWAP39\_1 | | STP | | WAP | | 21 | |
| 2025 | | April | | MFOAVLO5 | | BRUNI\_69\_1 | | BRUNI | | BRUNI | | 20 | |
| 2025 | | April | | DBIGKEN5 | | HAMILT\_MAXWEL1\_1 | | MAXWELL | | HAMILTON | | 20 | |
| 2025 | | April | | BASE CASE | | WESTEX | | n/a | | n/a | | 20 | |
| 2025 | | April | | DRAZSA89 | | 2585\_1 | | DOWNIES | | MOORE | | 19 | |
| 2025 | | April | | XBIG89 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 18 | |
| 2025 | | April | | SVICCO28 | | COLETO\_VICTOR2\_1 | | COLETO | | VICTORIA | | 17 | |
| 2025 | | April | | BASE CASE | | N\_TO\_H | | n/a | | n/a | | 17 | |
| 2025 | | April | | DVICVI89 | | COLETO\_VICTOR2\_1 | | COLETO | | VICTORIA | | 16 | |
| 2025 | | April | | DVENFTS5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 15 | |
| 2025 | | April | | DSLKSOL5 | | 138\_FLT\_FXT\_1 | | TNFXTAIL | | FLAT\_TOP | | 15 | |
| 2025 | | April | | SKLELOY8 | | LOYOLA\_69\_1 | | LOYOLA | | LOYOLA | | 15 | |
| 2025 | | April | | STHSVE65 | | 35050\_\_B | | FTSSW | | VENSW | | 15 | |
| 2025 | | April | | DELMSAN5 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 15 | |
| 2025 | | April | | DTPCBEL5 | | 1295\_\_A | | TMPCR | | TMPSW | | 15 | |
| 2025 | | April | | SCMNCPS5 | | 651\_\_B | | CMNSW | | CMNTP | | 15 | |
| 2025 | | April | | DMTSCOS5 | | 6240\_\_C | | SACRC | | DPCRK | | 14 | |
| 2025 | | April | | SBWDDBM5 | | LPLMK\_LPLNE\_1 | | LPLMK | | LPLNE | | 14 | |
| 2025 | | April | | MBIGLYL9 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 14 | |
| 2025 | | April | | DBAKCED5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 14 | |
| 2025 | | April | | SVENFTS5 | | 35055\_\_A | | SAMSW | | VENSW | | 13 | |
| 2025 | | April | | DDILCOT8 | | DILLEYSW\_XF1H | | DILLEYSW | | DILLEYSW | | 13 | |
| 2025 | | April | | MFOAVLO5 | | LARDVN\_LASCRU1\_1 | | LARDVNTH | | LASCRUCE | | 13 | |
| 2025 | | April | | DRAZSA89 | | READIN\_UVALDE1\_1 | | UVALDE | | READING | | 13 | |
| 2025 | | April | | SN\_SLON5 | | LOYOLA\_69\_1 | | LOYOLA | | LOYOLA | | 13 | |
| 2025 | | April | | DBYRBOW5 | | 6011\_\_B | | RILEY | | FSHSW | | 13 | |
| 2025 | | April | | SBRAPIN8 | | HAMILT\_MAVERI1\_1 | | HAMILTON | | MAVERICK | | 13 | |
| 2025 | | April | | MFOAVLO5 | | DEL\_MA\_LAREDO1\_1 | | LAREDO | | DEL\_MAR | | 13 | |
| 2025 | | April | | SFMRRYS5 | | 400\_\_A | | FMRVL | | RYSSW | | 12 | |
| 2025 | | April | | SBRAUVA8 | | BRACKE\_ESCOND1\_1 | | BRACKETT | | ESCONDID | | 12 | |
| 2025 | | April | | SRAYRI38 | | HAINE\_\_LA\_PAL1\_1 | | LA\_PALMA | | HAINE\_DR | | 12 | |
| 2025 | | April | | SBIWAP5 | | BI\_SMR98\_A | | SMITHERS | | BI | | 12 | |
| 2025 | | April | | DSCOTKW5 | | 6215\_\_A | | BCKSW | | CGRSW | | 12 | |
| 2025 | | April | | DZORHAY5 | | BERGHE\_AT1H | | BERGHE | | BERGHE | | 12 | |
| 2025 | | April | | SBOMJC25 | | 35020\_\_B | | GRVSW | | GRSES | | 12 | |
| 2025 | | April | | MFOAVLO5 | | FREER\_LOBO1\_1 | | LOBO | | FREER | | 12 | |
| 2025 | | April | | MHARNED5 | | LASPUL\_RAYMND1\_1 | | LASPULGA | | RAYMND2 | | 12 | |
| 2025 | | April | | DRIZACE5 | | CENIZO\_TIEMPO1\_1 | | TIEMPO | | CENIZO | | 11 | |
| 2025 | | April | | SCROSAN8 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 11 | |
| 2025 | | April | | SCOBBOM5 | | 35020\_\_B | | GRVSW | | GRSES | | 11 | |
| 2025 | | April | | SSTAWIC8 | | 138\_IH2\_COT\_1 | | TNCOLIET | | IH20 | | 10 | |
| 2025 | | April | | XFTS89 | | ALPINE\_BRONCO1\_1 | | BRONCO | | ALPINE | | 10 | |
| 2025 | | April | | DWPWFCK5 | | STPWAP39\_1 | | STP | | WAP | | 10 | |
| 2025 | | April | | SSNYCGR8 | | SNYDR\_FMR1 | | SNYDR | | SNYDR | | 10 | |
| 2025 | | April | | DWAP\_OB5 | | MDOPHR99\_A | | MDO | | PHR | | 10 | |
| 2025 | | April | | XFTS89 | | ALPINE\_BRONCO1\_1 | | ALPINE | | BRONCO | | 10 | |
| 2025 | | April | | BASE CASE | | TRDWEL | | n/a | | n/a | | 10 | |
| 2025 | | April | | DFVLFTS5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 10 | |
| 2025 | | April | | DNVAMHO5 | | FARMLAND\_LONGD\_1 | | FARMLAND | | W\_LD\_345 | | 10 | |
| 2025 | | April | | SSTAWIC8 | | 138\_IH2\_COT\_1 | | IH20 | | TNCOLIET | | 10 | |
| 2025 | | April | | MPEABIG8 | | POT\_PEAR\_1 | | PEARSALL | | POTEETS | | 9 | |
| 2025 | | April | | SBUDTUR8 | | 231T323\_1 | | PALEPE | | MARSFO | | 9 | |
| 2025 | | April | | DCAGCI58 | | 255T279\_1 | | PIPECR | | MEDILA | | 9 | |
| 2025 | | April | | BASE CASE | | WHARTN | | n/a | | n/a | | 9 | |
| 2025 | | April | | DSNDBCE5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 9 | |
| 2025 | | April | | SCONMGS5 | | 6056\_\_A | | LNGSW | | CONSW | | 9 | |
| 2025 | | April | | XCGR89 | | SNYDR\_FMR1 | | SNYDR | | SNYDR | | 9 | |
| 2025 | | April | | DBIGKEN5 | | TREADW\_YELWJC1\_1 | | TREADWEL | | YELWJCKT | | 9 | |
| 2025 | | April | | SCLCGTN8 | | 6635\_\_G | | MRVLY | | ESTLD | | 9 | |
| 2025 | | April | | SBISMI5 | | BI\_WAP50\_A | | WAP | | BI | | 9 | |
| 2025 | | April | | MFOAVLO5 | | ASHERT\_CATARI1\_1 | | ASHERTON | | CATARINA | | 9 | |
| 2025 | | April | | MFOAVLO5 | | ASHERT\_CATARI1\_1 | | CATARINA | | ASHERTON | | 9 | |
| 2025 | | April | | DCAGCO58 | | 656T656\_1 | | KENDAL | | BERGHE | | 9 | |
| 2025 | | April | | MFOAVLO5 | | CATARI\_PILONC1\_1 | | PILONCIL | | CATARINA | | 9 | |
| 2025 | | April | | SBRIJAC8 | | 6085\_\_A | | LONESTR | | ALVRD | | 8 | |
| 2025 | | April | | XFTS89 | | ALMC\_PAIS1\_1 | | PAIS | | ALMC | | 8 | |
| 2025 | | April | | MLOFOAV5 | | DEL\_MA\_LAREDO1\_1 | | LAREDO | | DEL\_MAR | | 8 | |
| 2025 | | April | | SSCLWF18 | | 6840\_\_B | | ANARN | | NVKSW | | 8 | |
| 2025 | | April | | XFTS89 | | ALMC\_PAIS1\_1 | | ALMC | | PAIS | | 8 | |
| 2025 | | April | | DSALKLN5 | | 630\_\_B | | KLNSW | | HHSTH | | 8 | |
| 2025 | | April | | SSCLWF18 | | 6840\_\_B | | NVKSW | | ANARN | | 8 | |
| 2025 | | April | | SBUZLME8 | | 6217\_\_A | | WLVSW | | GAILS | | 8 | |
| 2025 | | April | | BASE CASE | | HHGTOM\_1 | | HHGT | | OMEGA | | 8 | |
| 2025 | | April | | SMDOPHR5 | | 138\_ALV\_NAL\_1 | | TNNALVIN | | ALVIN | | 7 | |
| 2025 | | April | | DLWSRNK5 | | 587\_\_A | | ARGYL | | LWSVH | | 7 | |
| 2025 | | April | | DLONEQU8 | | MORRIS\_NUECES1\_1 | | NUECES\_B | | MORRIS | | 7 | |
| 2025 | | April | | SFTSFVL5 | | 35055\_\_A | | SAMSW | | VENSW | | 7 | |
| 2025 | | April | | DCAGCI58 | | 656T656\_1 | | KENDAL | | BERGHE | | 7 | |
| 2025 | | April | | DCAGCO58 | | 583T583\_1 | | BANDER | | MASOCR | | 7 | |
| 2025 | | April | | MLOFOAV5 | | BRUNI\_69\_1 | | BRUNI | | BRUNI | | 7 | |
| 2025 | | April | | SBRIJAC8 | | 6085\_\_G | | SNSTP | | ALVDT | | 7 | |
| 2025 | | April | | SBCESN35 | | 431\_\_A | | BCESW | | SNDSW | | 7 | |
| 2025 | | April | | SWORBRD8 | | 138\_WIC\_STG\_1 | | STAGHORN | | WICKETT | | 6 | |
| 2025 | | April | | SCRMSAR8 | | ORNT\_REDCRE1\_1 | | REDCREEK | | ORNT | | 6 | |
| 2025 | | April | | DELMSAN5 | | POT\_OAKS\_1 | | POTEETS | | OAKS9 | | 6 | |
| 2025 | | April | | DBLBYWF5 | | STPWAP39\_1 | | STP | | WAP | | 6 | |
| 2025 | | April | | SMV\_RI28 | | CP\_MVCNT\_1 | | MV\_CNTRA | | COFFPORT | | 6 | |
| 2025 | | April | | DROUCHI8 | | 1680\_\_B | | RNDRK | | RRWES | | 6 | |
| 2025 | | April | | SLAQLOB8 | | BRUNI\_69\_1 | | BRUNI | | BRUNI | | 6 | |
| 2025 | | April | | DSTPREF5 | | CKT\_3124\_1 | | STP | | HLJ | | 6 | |
| 2025 | | April | | SNUELON8 | | MORRIS\_NUECES1\_1 | | NUECES\_B | | MORRIS | | 6 | |
| 2025 | | April | | DKENCA58 | | 255T279\_1 | | PIPECR | | MEDILA | | 6 | |
| 2025 | | April | | MLOFOAV5 | | CATARI\_PILONC1\_1 | | PILONCIL | | CATARINA | | 6 | |
| 2025 | | April | | SWORBRD8 | | 138\_WIC\_STG\_1 | | WICKETT | | STAGHORN | | 6 | |
| 2025 | | April | | DWPWFWP5 | | DOWOAS27\_A | | DOW | | OAS | | 6 | |
| 2025 | | April | | MLOFOAV5 | | LARDVN\_LASCRU1\_1 | | LARDVNTH | | LASCRUCE | | 6 | |
| 2025 | | April | | DBIGSCH5 | | PALOUS\_WOLFCA1\_1 | | PALOUSE | | WOLFCAMP | | 6 | |
| 2025 | | April | | DCAGCO58 | | 122T122\_1 | | COMFOR | | RAYBAR | | 6 | |
| 2025 | | April | | SW\_LVLT5 | | 15060\_\_A | | KOCHTAP | | BUZSW | | 6 | |
| 2025 | | April | | DDMTMHO5 | | FARMLAND\_LONGD\_1 | | FARMLAND | | W\_LD\_345 | | 6 | |
| 2025 | | April | | MIDUPRE8 | | I\_DUPS\_MCCAMP2\_1 | | I\_DUPSW | | MCCAMPBE | | 6 | |
| 2025 | | April | | DD1RAZ\_8 | | READIN\_UVALDE1\_1 | | UVALDE | | READING | | 6 | |
| 2025 | | April | | SKRWLW25 | | 587\_\_A | | ARGYL | | LWSVH | | 6 | |
| 2025 | | April | | DZORHAY5 | | BERGHE\_AT1L | | BERGHE | | BERGHE | | 6 | |
| 2025 | | April | | DNOECED5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 6 | |
| 2025 | | April | | SRRNHU48 | | 1680\_\_B | | RNDRK | | RRWES | | 5 | |
| 2025 | | April | | SHAYZO25 | | 6T227\_1 | | HAYSEN | | ZORN | | 5 | |
| 2025 | | April | | DBERNAR8 | | 231T323\_1 | | PALEPE | | MARSFO | | 5 | |
| 2025 | | April | | SPEBTRU8 | | 940\_\_A | | ENWSW | | TMPTN | | 5 | |
| 2025 | | April | | DRAZSA89 | | UVALDE\_W\_BATE1\_1 | | W\_BATESV | | UVALDE | | 5 | |
| 2025 | | April | | DTHSLCS5 | | 1020\_\_A | | ELMOT | | MCTYE | | 5 | |
| 2025 | | April | | DHUTGIL8 | | 1661\_\_B | | HUTTO | | RRNES | | 5 | |
| 2025 | | April | | DJCKWCS5 | | 6085\_\_E | | WFSSW | | NSTAR | | 5 | |
| 2025 | | April | | DBUCRGP5 | | 651\_\_B | | CMNSW | | CMNTP | | 5 | |
| 2025 | | April | | MRGRESK8 | | MKLT\_TRNT1\_1 | | MKLT | | TRNT | | 5 | |
| 2025 | | April | | MRGRESK8 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 5 | |
| 2025 | | April | | DBIGKEN5 | | CARVER\_TINSLE1\_1 | | CARVER | | TINSLEY | | 5 | |
| 2025 | | April | | DVICDUP8 | | GREENL\_WEAVER1\_1 | | WEAVERRD | | GREENLK | | 5 | |
| 2025 | | April | | DBIGKEN5 | | HEXT\_YELWJC1\_1 | | YELWJCKT | | HEXT | | 5 | |
| 2025 | | April | | SSPUASP8 | | SPUR\_69\_1 | | SPUR | | SPUR | | 5 | |
| 2025 | | April | | DRAZSA89 | | UVALDE\_W\_BATE1\_1 | | UVALDE | | W\_BATESV | | 5 | |
| 2025 | | April | | DSALHUT5 | | 450\_\_A | | SNDSW | | AUSTRO | | 5 | |
| 2025 | | April | | DKRWLWS5 | | 595\_\_A | | BNTSW | | DCATR | | 5 | |
| 2025 | | April | | MJOHHUT | | 7T246\_1 | | ZORN | | LYTTON\_S | | 5 | |
| 2025 | | April | | MJOHZOR | | 7T246\_1 | | ZORN | | LYTTON\_S | | 5 | |
| 2025 | | April | | MLOFOAV5 | | ASHERT\_CATARI1\_1 | | ASHERTON | | CATARINA | | 5 | |
| 2025 | | April | | MLOFOAV5 | | ASHERT\_CATARI1\_1 | | CATARINA | | ASHERTON | | 5 | |
| 2025 | | April | | XBAL89 | | CONCHO\_VRBS1\_1 | | CONCHO | | VRBS | | 5 | |
| 2025 | | April | | DNOESGT5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 5 | |
| 2025 | | April | | DGRMGRS8 | | 6635\_\_G | | MRVLY | | ESTLD | | 5 | |
| 2025 | | April | | SRICGRS8 | | 6840\_\_B | | NVKSW | | ANARN | | 5 | |
| 2025 | | April | | DSTEXP12 | | BLESSI\_LOLITA1\_1 | | LOLITA | | BLESSING | | 5 | |
| 2025 | | April | | DKENCA58 | | 656T656\_1 | | KENDAL | | BERGHE | | 5 | |
| 2025 | | April | | DSGTSCH5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 5 | |
| 2025 | | April | | DD1RAZ\_8 | | 2585\_1 | | DOWNIES | | MOORE | | 4 | |
| 2025 | | April | | DD1RAZ\_8 | | UVALDE\_W\_BATE1\_1 | | UVALDE | | W\_BATESV | | 4 | |
| 2025 | | April | | DW\_CNVA5 | | FARMLAND\_LONGD\_1 | | FARMLAND | | W\_LD\_345 | | 4 | |
| 2025 | | April | | MLOFOAV5 | | FREER\_LOBO1\_1 | | LOBO | | FREER | | 4 | |
| 2025 | | April | | SWCAE8 | | AE\_STR26\_A | | AE | | STR | | 4 | |
| 2025 | | April | | DTOKJK\_5 | | 260\_A\_1 | | JEWET | | SNG | | 4 | |
| 2025 | | April | | MDTCRTH5 | | 35050\_\_B | | FTSSW | | VENSW | | 4 | |
| 2025 | | April | | DKRWLWS5 | | 583\_\_D | | DCRSW | | ALISN | | 4 | |
| 2025 | | April | | SSCLWF28 | | 6840\_\_B | | NVKSW | | ANARN | | 4 | |
| 2025 | | April | | DSKYCAL5 | | PAWNEE\_SPRUCE\_1 | | CALAVERS | | PAWNEE | | 4 | |
| 2025 | | April | | DNAVVEN5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 4 | |
| 2025 | | April | | SENWSHK8 | | 940\_\_B | | TMPTN | | WXHCH | | 4 | |
| 2025 | | April | | DELMTEX5 | | BLESSING\_1382 | | BLESSING | | BLESSING | | 4 | |
| 2025 | | April | | DJACALV8 | | BOW\_FMR1 | | BOW | | BOW | | 4 | |
| 2025 | | April | | DBAKCED5 | | CROSSO\_PALOUS1\_1 | | PALOUSE | | CROSSOVE | | 4 | |
| 2025 | | April | | DD1RAZ\_8 | | UVALDE\_W\_BATE1\_1 | | W\_BATESV | | UVALDE | | 4 | |
| 2025 | | April | | SW\_LVLT5 | | 6217\_\_A | | WLVSW | | GAILS | | 4 | |
| 2025 | | April | | BASE CASE | | VALEXP | | n/a | | n/a | | 4 | |
| 2025 | | April | | DBERAN58 | | 85T329\_1 | | BERGHE | | DEVIHI | | 4 | |
| 2025 | | April | | MBONNED5 | | PANTER\_WESMER1\_1 | | WESMER | | PANTERA | | 4 | |
| 2025 | | April | | DVENFTS5 | | 2270\_\_B | | MEXTP | | ITALY | | 4 | |
| 2025 | | April | | DNAVVEN5 | | 262\_A\_1 | | TOKSW | | TNP\_ONE | | 4 | |
| 2025 | | April | | SBCESND5 | | 421\_\_A | | BCESW | | SNDSW | | 4 | |
| 2025 | | April | | DCPSST58 | | 651\_\_B | | CMNSW | | CMNTP | | 4 | |
| 2025 | | April | | DSKYCAL5 | | CAGNON\_MR4H | | CAGNON | | CAGNON | | 4 | |
| 2025 | | April | | DCONLNG5 | | TWLVML\_NOELKE2\_1 | | NOELKE | | TWELVE | | 4 | |
| 2025 | | April | | DVENFTS5 | | 1210\_\_B | | HUBRD | | HAN1 | | 4 | |
| 2025 | | April | | DVENFTS5 | | 261\_A\_1 | | TNP\_ONE | | TOKSW | | 4 | |
| 2025 | | April | | STHSVE65 | | 35065\_\_A | | FVLSW | | FTSSW | | 4 | |
| 2025 | | April | | SFMRRY25 | | 381\_\_A | | FMRVL | | RYSSW | | 4 | |
| 2025 | | April | | DCAGCI58 | | 460T460\_1 | | MEDILA | | W1 | | 4 | |
| 2025 | | April | | SENWSHK8 | | 940\_\_B | | WXHCH | | TMPTN | | 4 | |
| 2025 | | April | | DMCOPHA8 | | AZTECA\_HEC1\_1 | | HEC | | AZTECA | | 4 | |
| 2025 | | April | | DFERWIR8 | | CORONA\_AT4 | | CORONA | | CORONA | | 4 | |
| 2025 | | April | | SNO2CED5 | | 6056\_\_A | | LNGSW | | CONSW | | 4 | |
| 2025 | | April | | MFOAVLO5 | | LASCRU\_MILO1\_1 | | LASCRUCE | | MILO | | 3 | |
| 2025 | | April | | MHARNED5 | | PANTER\_WESMER1\_1 | | WESMER | | PANTERA | | 3 | |
| 2025 | | April | | DMCOPHA8 | | NEDNBRG\_WEDNBG\_1 | | NEDIN | | MV\_WEDN4 | | 3 | |
| 2025 | | April | | DHJWFCK5 | | STPWAP39\_1 | | STP | | WAP | | 3 | |
| 2025 | | April | | MTWENOE5 | | 6056\_\_A | | LNGSW | | CONSW | | 3 | |
| 2025 | | April | | SBUZLME8 | | 6217\_\_D | | KEYSB | | LMESA | | 3 | |
| 2025 | | April | | DMTSCOS5 | | 6437\_\_A | | KNAPP | | BCKSW | | 3 | |
| 2025 | | April | | SPETSNU8 | | AE\_STR26\_A | | AE | | STR | | 3 | |
| 2025 | | April | | DBIGKEN5 | | HEXT\_MASONS1\_1 | | HEXT | | MASONSW | | 3 | |
| 2025 | | April | | DOASWAP5 | | MDOPHR99\_A | | MDO | | PHR | | 3 | |
| 2025 | | April | | MDASBLH5 | | 1661\_\_B | | HUTTO | | RRNES | | 3 | |
| 2025 | | April | | SBUDTUR8 | | 261T272\_1 | | TURNER | | CROSSWI | | 3 | |
| 2025 | | April | | DVENFTS5 | | 505\_\_B | | FBRSW | | THSES | | 3 | |
| 2025 | | April | | DODEMOS5 | | 6513\_\_A | | ODESA | | ODNTH | | 3 | |
| 2025 | | April | | STANPAW5 | | CALLIC\_LON\_HI1\_1 | | LON\_HILL | | CALLICOA | | 3 | |
| 2025 | | April | | SRT2WC8 | | G138\_17\_1 | | BRAZORIA | | RT | | 3 | |
| 2025 | | April | | SBRAHAM8 | | HAMILT\_MAVERI1\_1 | | HAMILTON | | MAVERICK | | 3 | |
| 2025 | | April | | DBIGKEN5 | | HEXT\_MASONS1\_1 | | MASONSW | | HEXT | | 3 | |
| 2025 | | April | | DBAKCED5 | | STCO\_STER1\_1 | | STER | | STCO | | 3 | |
| 2025 | | April | | SENWSHK8 | | 940\_\_A | | ENWSW | | TMPTN | | 3 | |
| 2025 | | April | | SSPUASP8 | | GIRA\_T\_SPUR1\_1 | | SPUR | | GIRA\_TAP | | 3 | |
| 2025 | | April | | SNO2CED5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 3 | |
| 2025 | | April | | DVICEDN8 | | RAY\_L\_46\_1 | | L\_463S | | RAYBURN | | 3 | |
| 2025 | | April | | SCMNCPS5 | | 651\_\_C | | CMNTP | | SHILO | | 3 | |
| 2025 | | April | | DKG\_NB\_5 | | MDOPHR99\_A | | MDO | | PHR | | 3 | |
| 2025 | | April | | SSTILOM8 | | SCARBI\_TITAN\_1\_1 | | SCARBIDE | | TITAN\_SU | | 3 | |
| 2025 | | April | | SMGIENW8 | | 943\_\_B | | ENWSW | | SHKSW | | 3 | |
| 2025 | | April | | SBTPBNT8 | | 2115\_\_B | | TOWER | | BNTSW | | 3 | |
| 2025 | | April | | DLYTZOR5 | | 85T329\_1 | | BERGHE | | DEVIHI | | 3 | |
| 2025 | | April | | DLC\_PG\_8 | | ARROZ\_EL\_CAM1\_1 | | ARROZ | | EL\_CAMPO | | 3 | |
| 2025 | | April | | SODLBRA8 | | BRACKE\_ESCOND1\_1 | | BRACKETT | | ESCONDID | | 3 | |
| 2025 | | April | | DCENZAP5 | | CENIZO\_TIEMPO1\_1 | | TIEMPO | | CENIZO | | 3 | |
| 2025 | | April | | SRICEL\_8 | | CLMVLT\_EL\_CAM1\_1 | | EL\_CAMPO | | CLMVLTAP | | 3 | |
| 2025 | | April | | DBIGKEN5 | | FORTMA\_YELWJC1\_1 | | YELWJCKT | | FORTMA | | 3 | |
| 2025 | | April | | DVICEDN8 | | LOOP\_VICTORIA\_1 | | VICTORIA | | L\_463S | | 3 | |
| 2025 | | April | | DRAZHON8 | | 2585\_1 | | DOWNIES | | MOORE | | 3 | |
| 2025 | | April | | DSCOTKW5 | | 6240\_\_C | | SACRC | | DPCRK | | 3 | |
| 2025 | | April | | SCRMSAR8 | | CONCHO\_VRBS1\_1 | | CONCHO | | VRBS | | 3 | |
| 2025 | | April | | DBIGKEN5 | | FORTMA\_YELWJC1\_1 | | FORTMA | | YELWJCKT | | 3 | |
| 2025 | | April | | DFOWSMG5 | | FWLRTN\_TILDEN\_1 | | FOWLRTON | | TILDEN | | 3 | |
| 2025 | | April | | MRGRMGS5 | | MGSES\_MR1H | | MGSES | | MGSES | | 3 | |
| 2025 | | April | | SMADSAP8 | | MADDUX\_SAPOWE2\_1 | | MADDUX | | SAPOWER | | 3 | |
| 2025 | | April | | SSWCLNC5 | | 6025\_\_A | | MULBERRY | | LNCRK | | 2 | |
| 2025 | | April | | DMBDBNB5 | | 6125\_\_C | | MSTLT | | HMPHL | | 2 | |
| 2025 | | April | | DCDHTVW5 | | 6325\_\_D | | LTVSB | | GRDPR | | 2 | |
| 2025 | | April | | DGRSBOW5 | | 6840\_\_B | | NVKSW | | ANARN | | 2 | |
| 2025 | | April | | SCOCBAR9 | | ALPINE\_BRONCO1\_1 | | BRONCO | | ALPINE | | 2 | |
| 2025 | | April | | SDIMBEV8 | | BRACKE\_ESCOND1\_1 | | BRACKETT | | ESCONDID | | 2 | |
| 2025 | | April | | SN\_SLON5 | | CELANE\_KLEBER1\_1 | | CELANEBI | | KLEBERG | | 2 | |
| 2025 | | April | | SN\_SLON5 | | CELANE\_N\_SHAR1\_1 | | N\_SHARPE | | CELANEBI | | 2 | |
| 2025 | | April | | SRAZDRY8 | | DOWNIE\_READIN1\_1 | | READING | | DOWNIES | | 2 | |
| 2025 | | April | | DBAKCED5 | | HARGRO\_PUMPJA1\_1 | | HARGROVE | | PUMPJACK | | 2 | |
| 2025 | | April | | DBAKCED5 | | LAKENA\_SAMATH1\_1 | | LAKENASW | | SAMATHIS | | 2 | |
| 2025 | | April | | DLC\_PG\_8 | | LAN\_CT\_PAVLOV1\_1 | | LAN\_CTY | | PAVLOV | | 2 | |
| 2025 | | April | | MFOAVLO5 | | NLARSW\_PALAFO1\_1 | | NLARSW | | PALAFOX | | 2 | |
| 2025 | | April | | DELMSAN5 | | PAWNEE\_SPRUCE\_1 | | PAWNEE | | CALAVERS | | 2 | |
| 2025 | | April | | SRAZDRY8 | | READIN\_UVALDE1\_1 | | UVALDE | | READING | | 2 | |
| 2025 | | April | | DMTSCOS5 | | SNYDR\_FMR1 | | SNYDR | | SNYDR | | 2 | |
| 2025 | | April | | DSANBEU5 | | 1661\_\_A | | RRNES | | RNDRK | | 2 | |
| 2025 | | April | | DSALHUT5 | | 1710\_\_C | | BELCNTY | | SALSW | | 2 | |
| 2025 | | April | | DWCSH285 | | 583\_\_D | | DCRSW | | ALISN | | 2 | |
| 2025 | | April | | SSWCLNC5 | | 6025\_\_A | | LNCRK | | MULBERRY | | 2 | |
| 2025 | | April | | DNOECED5 | | 6056\_\_A | | LNGSW | | CONSW | | 2 | |
| 2025 | | April | | DCDHTVW5 | | 6200\_\_C | | PRKRW | | PLYAM | | 2 | |
| 2025 | | April | | DFMRCYC5 | | 690\_\_E | | EMYNR | | EMPOD | | 2 | |
| 2025 | | April | | DKG\_NB\_5 | | BCVPSA03\_A | | PSA | | BCV | | 2 | |
| 2025 | | April | | DCAGTA58 | | HAMILT\_MAXWEL1\_1 | | MAXWELL | | HAMILTON | | 2 | |
| 2025 | | April | | SWILJA28 | | JACKCNTY\_BLSRA\_1 | | JACKCNTY | | BLSRA | | 2 | |
| 2025 | | April | | SEBHUG8 | | LAN\_CT\_PAVLOV1\_1 | | LAN\_CTY | | PAVLOV | | 2 | |
| 2025 | | April | | DSTEXP12 | | LOOP\_VICTORIA\_1 | | VICTORIA | | L\_463S | | 2 | |
| 2025 | | April | | SSTILOM8 | | PALOAL\_TITAN\_1\_1 | | TITAN\_SU | | PALOALTO | | 2 | |
| 2025 | | April | | XRN2K58 | | RNKSW\_MR2H | | RNKSW | | RNKSW | | 2 | |
| 2025 | | April | | DDOWOAS5 | | STPWAP39\_1 | | STP | | WAP | | 2 | |
| 2025 | | April | | SFAICOR8 | | 231T323\_1 | | PALEPE | | MARSFO | | 2 | |
| 2025 | | April | | DTMPBEL5 | | 35050\_\_B | | FTSSW | | VENSW | | 2 | |
| 2025 | | April | | DKENCA58 | | 460T460\_1 | | MEDILA | | W1 | | 2 | |
| 2025 | | April | | SBLSJAC8 | | 560\_\_B | | BRGPR | | BTPTM | | 2 | |
| 2025 | | April | | DCONLNG5 | | 6217\_\_A | | WLVSW | | GAILS | | 2 | |
| 2025 | | April | | BASE CASE | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 2 | |
| 2025 | | April | | SNEWGLF8 | | BLESSI\_PAVLOV1\_1 | | PAVLOV | | BLESSING | | 2 | |
| 2025 | | April | | SGOHJOS8 | | BROOKT\_JOSLIN1\_1 | | JOSLIN | | BROOKTAP | | 2 | |
| 2025 | | April | | DWPWFWP5 | | DOWOAS18\_A | | DOW | | OAS | | 2 | |
| 2025 | | April | | SJUNYEL9 | | HEXT\_MASONS1\_1 | | MASONSW | | HEXT | | 2 | |
| 2025 | | April | | UJUNBES1 | | HEXT\_MASONS1\_1 | | MASONSW | | HEXT | | 2 | |
| 2025 | | April | | SI\_DI\_38 | | I\_DUPP\_I\_DUPS1\_1 | | I\_DUPP1 | | I\_DUPSW | | 2 | |
| 2025 | | April | | SGANVIC8 | | LOOP\_VICTORIA\_1 | | VICTORIA | | L\_463S | | 2 | |
| 2025 | | April | | SMCEABS8 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 2 | |
| 2025 | | April | | MDGDLTP5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 2 | |
| 2025 | | April | | DBERHE58 | | 617T617\_1 | | PURGRO | | SATTLE | | 2 | |
| 2025 | | April | | DSCOFAR5 | | 6437\_\_F | | SCRCV | | KNAPP | | 2 | |
| 2025 | | April | | DSCOTKW5 | | 6437\_\_F | | SCRCV | | KNAPP | | 2 | |
| 2025 | | April | | DFMRSLT5 | | 690\_\_C | | SSPSW | | LBRPD | | 2 | |
| 2025 | | April | | SZORAUS5 | | 7T246\_1 | | ZORN | | LYTTON\_S | | 2 | |
| 2025 | | April | | SENSENW8 | | 943\_\_B | | ENWSW | | SHKSW | | 2 | |
| 2025 | | April | | SNEWGLF8 | | ARROZ\_EL\_CAM1\_1 | | ARROZ | | EL\_CAMPO | | 2 | |
| 2025 | | April | | DVICCO89 | | COLETO\_VICTOR1\_1 | | COLETO | | VICTORIA | | 2 | |
| 2025 | | April | | SBRAPIN8 | | ESCOND\_GANSO1\_1 | | GANSO | | ESCONDID | | 2 | |
| 2025 | | April | | SBRAPIN8 | | GANSO\_MAVERI1\_1 | | GANSO | | MAVERICK | | 2 | |
| 2025 | | April | | DFOWSMG5 | | GEO\_SIG\_1 | | GEOWEST | | SIGMOR | | 2 | |
| 2025 | | April | | DBONRIO5 | | HAINE\_\_LA\_PAL1\_1 | | LA\_PALMA | | HAINE\_DR | | 2 | |
| 2025 | | April | | DWEIHW89 | | HIWAY\_\_MORRIS1\_1 | | HIWAY\_9 | | MORRIS | | 2 | |
| 2025 | | April | | SCANCIT8 | | HIWAY\_\_MORRIS1\_1 | | HIWAY\_9 | | MORRIS | | 2 | |
| 2025 | | April | | SNEWGLF8 | | LAN\_CT\_PAVLOV1\_1 | | LAN\_CTY | | PAVLOV | | 2 | |
| 2025 | | April | | DHENABN8 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 2 | |
| 2025 | | April | | SMCEABS8 | | MKLT\_TRNT1\_1 | | MKLT | | TRNT | | 2 | |
| 2025 | | April | | SMCEESK8 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 2 | |
| 2025 | | April | | XGRS58 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 2 | |
| 2025 | | April | | DWEIHW89 | | MORRIS\_WESTSI1\_1 | | MORRIS | | WESTSIDE | | 2 | |
| 2025 | | April | | SRAZDRY8 | | 2585\_1 | | DOWNIES | | MOORE | | 2 | |
| 2025 | | April | | DSNDBCE5 | | 261\_A\_1 | | TNP\_ONE | | TOKSW | | 2 | |
| 2025 | | April | | MDTCRFB5 | | 35050\_\_B | | FTSSW | | VENSW | | 2 | |
| 2025 | | April | | MDTCRFB5 | | 35065\_\_A | | FVLSW | | FTSSW | | 2 | |
| 2025 | | April | | SLYTX28 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 2 | |
| 2025 | | April | | DFORMES8 | | CNT\_MCCR\_1 | | MCCREE | | CENTRVIL | | 2 | |
| 2025 | | April | | SN\_SAJO5 | | HAINE\_\_LA\_PAL1\_1 | | LA\_PALMA | | HAINE\_DR | | 2 | |
| 2025 | | April | | SDBMFID5 | | LPLPY\_T1P | | LPLPY | | LPLPY | | 2 | |
| 2025 | | April | | DELMSAN5 | | POT\_PLSN\_1 | | PLSNTOS | | POTEETS | | 2 | |
| 2025 | | April | | DELMSAN5 | | UVALDE\_W\_BATE1\_1 | | W\_BATESV | | UVALDE | | 2 | |
| 2025 | | April | | DFVLFTS5 | | 261\_A\_1 | | TNP\_ONE | | TOKSW | | 2 | |
| 2025 | | April | | MDTCRTH5 | | 35065\_\_A | | FVLSW | | FTSSW | | 2 | |
| 2025 | | April | | DCAGCO58 | | 392T392\_1 | | MASOCR | | PIPECR | | 2 | |
| 2025 | | April | | SBRIJAC8 | | 561\_\_C | | ALVRD | | CHITP | | 2 | |
| 2025 | | April | | SKRWLW25 | | 583\_\_D | | DCRSW | | ALISN | | 2 | |
| 2025 | | April | | SNOECED5 | | 6056\_\_A | | LNGSW | | CONSW | | 2 | |
| 2025 | | April | | DWLDSCO5 | | 6217\_\_A | | WLVSW | | GAILS | | 2 | |
| 2025 | | April | | SVEAW\_L5 | | 6217\_\_A | | WLVSW | | GAILS | | 2 | |
| 2025 | | April | | DBUCRGP5 | | 651\_\_C | | CMNTP | | SHILO | | 2 | |
| 2025 | | April | | MDHRGIL5 | | 7T246\_1 | | ZORN | | LYTTON\_S | | 2 | |
| 2025 | | April | | DELMSAN5 | | BLESSING\_1382 | | BLESSING | | BLESSING | | 2 | |
| 2025 | | April | | SESCGAN8 | | BRACKE\_ESCOND1\_1 | | BRACKETT | | ESCONDID | | 2 | |
| 2025 | | April | | SWILJA28 | | COTN\_BLSRA\_1 | | BLSRA | | COTNDALE | | 2 | |
| 2025 | | April | | DBIGKEN5 | | KATEMC\_MASN1\_1 | | MASN | | KATEMCY | | 2 | |
| 2025 | | April | | SBWDDBM5 | | LPLNE\_LPLDB\_1 | | LPLDB | | LPLNE | | 2 | |
| 2025 | | April | | DNUEGIL8 | | MORRIS\_NUECES1\_1 | | NUECES\_B | | MORRIS | | 2 | |
| 2025 | | April | | DELMSTP5 | | STPELM27\_1 | | STP | | ELMCREEK | | 2 | |
| 2025 | | April | | DSTEXP12 | | STPELM27\_1 | | ELMCREEK | | STP | | 2 | |
| 2025 | | April | | DTHSLCS5 | | 1020\_\_E | | MCTYE | | THSTP | | 2 | |
| 2025 | | April | | DNOESGT5 | | 6056\_\_A | | LNGSW | | CONSW | | 2 | |
| 2025 | | April | | DJCKWCS5 | | 6085\_\_B | | NSTAR | | LKARH | | 2 | |
| 2025 | | April | | SALIBNT8 | | 910\_\_A | | DCRTP | | RHOME | | 2 | |
| 2025 | | April | | DENWSTE8 | | 943\_\_B | | ENWSW | | SHKSW | | 2 | |
| 2025 | | April | | UCOLCOL1 | | BLESSING\_1382 | | BLESSING | | BLESSING | | 2 | |
| 2025 | | April | | DDOWOAS5 | | DA\_WC\_89\_A | | WC | | DA | | 2 | |
| 2025 | | April | | SBRAHAM8 | | GANSO\_MAVERI1\_1 | | GANSO | | MAVERICK | | 2 | |
| 2025 | | April | | SHEAKAT9 | | HEXT\_MASONS1\_1 | | MASONSW | | HEXT | | 2 | |
| 2025 | | April | | DBIGKEN5 | | KATEMC\_MASN1\_1 | | KATEMCY | | MASN | | 2 | |
| 2025 | | April | | SCRMSAR8 | | ORNT\_TENNYS1\_1 | | ORNT | | TENNYSON | | 2 | |
| 2025 | | April | | DSKYCAL5 | | PAWNE\_SANMI\_1A\_1 | | PAWNEE | | SANMIGL | | 2 | |
| 2025 | | April | | DSKYCAL5 | | POT\_OAKS\_1 | | POTEETS | | OAKS9 | | 2 | |
| 2025 | | April | | SIOLKEI8 | | RPR\_GIBC\_1 | | RPR | | GIBCRK | | 2 | |
| 2025 | | April | | SFAILAG8 | | 231T323\_1 | | PALEPE | | MARSFO | | 2 | |
| 2025 | | April | | MDBCEGD5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 2 | |
| 2025 | | April | | SWCPYT8 | | ARROZ\_EL\_CAM1\_1 | | ARROZ | | EL\_CAMPO | | 2 | |
| 2025 | | April | | DCEDERE5 | | CENIZO\_TIEMPO1\_1 | | TIEMPO | | CENIZO | | 2 | |
| 2025 | | April | | DWPWFCK5 | | DOWOAS27\_A | | DOW | | OAS | | 2 | |
| 2025 | | April | | SGA2ROM8 | | GARZA\_69A1 | | GARZA | | GARZA | | 2 | |
| 2025 | | April | | DTWIDIV5 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 2 | |
| 2025 | | April | | SSKYCAL5 | | N5\_P4\_1\_1 | | CALAVERS | | SKYLINE | | 2 | |
| 2025 | | April | | SDIMBEV8 | | UVALDE\_W\_BATE1\_1 | | W\_BATESV | | UVALDE | | 2 | |
| 2025 | | April | | SDBMFID5 | | LPLPY\_T1S | | LPLPY | | LPLPY | | 1 | |
| 2025 | | April | | SCOMHA38 | | MAXWEL\_WHITIN1\_1 | | MAXWELL | | WHITING | | 1 | |
| 2025 | | April | | DSKYCAL5 | | OAKS9\_69\_1 | | OAKS9 | | OAKS9 | | 1 | |
| 2025 | | April | | DRAPDEL5 | | PAWNEE\_XF1 | | PAWNEE | | PAWNEE | | 1 | |
| 2025 | | April | | SN\_SLON5 | | RVI\_LOYO\_1 | | LOYOLA | | RVIERAS | | 1 | |
| 2025 | | April | | DFOWSMG5 | | TILDEN\_GEOWEST\_1 | | TILDEN | | GEOWEST | | 1 | |
| 2025 | | April | | SCAGKEN5 | | V3\_W1\_1 | | W1 | | V3 | | 1 | |
| 2025 | | April | | SCOMKEN8 | | 115T123\_1 | | KENDAL | | KERRST | | 1 | |
| 2025 | | April | | SSTAPYO8 | | 138\_HRT\_BPT\_1 | | HARPOONT | | BRDSPRYT | | 1 | |
| 2025 | | April | | SCAGKEN5 | | 255T279\_1 | | PIPECR | | MEDILA | | 1 | |
| 2025 | | April | | DBIGKEN5 | | 450\_\_A | | SNDSW | | AUSTRO | | 1 | |
| 2025 | | April | | SBRIJAC8 | | 561\_\_B | | CHITP | | CHICG | | 1 | |
| 2025 | | April | | DWLDSCO5 | | 6217\_\_B | | GAILS | | KEYSB | | 1 | |
| 2025 | | April | | DSCOFAR5 | | 6437\_\_A | | KNAPP | | BCKSW | | 1 | |
| 2025 | | April | | DRYSFMR5 | | 690\_\_C | | SSPSW | | LBRPD | | 1 | |
| 2025 | | April | | BASE CASE | | CEDCAN\_TWLVML2\_1 | | TWELVE | | CEDACA | | 1 | |
| 2025 | | April | | SJOSBRO8 | | CHOCBA\_GOHLKE1\_1 | | GOHLKE | | CHOCBAYU | | 1 | |
| 2025 | | April | | BASE CASE | | DA\_NV\_89\_A | | DA | | NV | | 1 | |
| 2025 | | April | | DHJWFCK5 | | DOWOAS27\_A | | DOW | | OAS | | 1 | |
| 2025 | | April | | SCT2CAR8 | | HAMILT\_MAXWEL1\_1 | | MAXWELL | | HAMILTON | | 1 | |
| 2025 | | April | | MCEDTWE5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 1 | |
| 2025 | | April | | MTWENOE5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 1 | |
| 2025 | | April | | SFORYEL8 | | HEXT\_YELWJC1\_1 | | YELWJCKT | | HEXT | | 1 | |
| 2025 | | April | | BASE CASE | | I\_KALO | | n/a | | n/a | | 1 | |
| 2025 | | April | | DWAP\_OB5 | | JN\_WAP72\_A | | WAP | | JN | | 1 | |
| 2025 | | April | | DNOESGT5 | | LAKENA\_SAMATH1\_1 | | LAKENASW | | SAMATHIS | | 1 | |
| 2025 | | April | | SAJ2CEB5 | | LASPUL\_RAYMND1\_1 | | LASPULGA | | RAYMND2 | | 1 | |
| 2025 | | April | | SILLFTL8 | | MAXWEL\_WHITIN1\_1 | | MAXWELL | | WHITING | | 1 | |
| 2025 | | April | | DMCEBUT8 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 1 | |
| 2025 | | April | | DCENTIE5 | | PAWNEE\_XF1 | | PAWNEE | | PAWNEE | | 1 | |
| 2025 | | April | | DLOBCEN5 | | PAWNEE\_XF1 | | PAWNEE | | PAWNEE | | 1 | |
| 2025 | | April | | DRAZHON8 | | READIN\_UVALDE1\_1 | | UVALDE | | READING | | 1 | |
| 2025 | | April | | DBLHJWF5 | | STPWAP39\_1 | | STP | | WAP | | 1 | |
| 2025 | | April | | BASE CASE | | THOMASTN\_PS1 | | THOMASTN | | THOMASTN | | 1 | |
| 2025 | | April | | XBSP89 | | STCO\_STER1\_1 | | STER | | STCO | | 1 | |
| 2025 | | April | | BASE CASE | | TWLVML\_NOELKE2\_1 | | NOELKE | | TWELVE | | 1 | |
| 2025 | | April | | DRAZHON8 | | UVALDE\_W\_BATE1\_1 | | UVALDE | | W\_BATESV | | 1 | |
| 2025 | | April | | SSNGJEW5 | | 260\_A\_1 | | JEWET | | SNG | | 1 | |
| 2025 | | April | | DSAMFVL5 | | 261\_A\_1 | | TNP\_ONE | | TOKSW | | 1 | |
| 2025 | | April | | DCAGTA58 | | 415T415\_1 | | MILLER | | HENLY | | 1 | |
| 2025 | | April | | SCAGKEN5 | | 460T460\_1 | | MEDILA | | W1 | | 1 | |
| 2025 | | April | | DRNKKRW5 | | 570\_\_A | | CRNTH | | ARGYL | | 1 | |
| 2025 | | April | | DLWSRNK5 | | 595\_\_A | | BNTSW | | DCATR | | 1 | |
| 2025 | | April | | MEXCHCK5 | | 595\_\_A | | BNTSW | | DCATR | | 1 | |
| 2025 | | April | | DRNKKRW5 | | 595\_\_B | | DCATR | | DCRSW | | 1 | |
| 2025 | | April | | SBRIJAC8 | | 6085\_\_I | | ALVDT | | LONESTR | | 1 | |
| 2025 | | April | | DWLDSCO5 | | 6217\_\_D | | KEYSB | | LMESA | | 1 | |
| 2025 | | April | | DMTSCOS5 | | 6426\_\_A | | DMTSW | | ECRSW | | 1 | |
| 2025 | | April | | SCMNCPS5 | | 651\_\_F | | SHILO | | HAS | | 1 | |
| 2025 | | April | | DMOSME25 | | 6520\_\_E | | ODEHV | | YARBR | | 1 | |
| 2025 | | April | | DRYSFMR5 | | 690\_\_I | | LBRPD | | EMYNR | | 1 | |
| 2025 | | April | | DBERHI58 | | 85T329\_1 | | BERGHE | | DEVIHI | | 1 | |
| 2025 | | April | | SD1Z18 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | | April | | XLYT89 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | | April | | DELMSAN5 | | BLESSI\_LOLITA1\_1 | | LOLITA | | BLESSING | | 1 | |
| 2025 | | April | | DSKYCAL5 | | BLESSI\_LOLITA1\_1 | | LOLITA | | BLESSING | | 1 | |
| 2025 | | April | | DBFPSN\_8 | | DA\_WC\_89\_A | | WC | | DA | | 1 | |
| 2025 | | April | | SEBHUG8 | | DA\_WC\_89\_A | | WC | | DA | | 1 | |
| 2025 | | April | | XNCA89 | | GREENL\_WEAVER1\_1 | | WEAVERRD | | GREENLK | | 1 | |
| 2025 | | April | | DBUCRGP5 | | HAMILT\_MAXWEL1\_1 | | MAXWELL | | HAMILTON | | 1 | |
| 2025 | | April | | SILLFTL8 | | HAMILT\_MAXWEL1\_1 | | MAXWELL | | HAMILTON | | 1 | |
| 2025 | | April | | SNOECED5 | | LAKENA\_SAMATH1\_1 | | LAKENASW | | SAMATHIS | | 1 | |
| 2025 | | April | | SMULFLA8 | | LULING\_AT1 | | LULING | | LULING | | 1 | |
| 2025 | | April | | SNOECED5 | | MERT\_TANK1\_1 | | TANK | | MERT | | 1 | |
| 2025 | | April | | DVENFTS5 | | MEXIA\_AT1 | | MEXIA | | MEXIA | | 1 | |
| 2025 | | April | | SSCLWF28 | | NVKSW\_FMR1 | | NVKSW | | NVKSW | | 1 | |
| 2025 | | April | | SMV\_PAR8 | | RIOHND\_ERIOHND\_1 | | MV\_RIOHO | | RIOHONDO | | 1 | |
| 2025 | | April | | SN\_SAJO5 | | VERTRE\_WESLAU1\_1 | | WESLAU | | VERTREES | | 1 | |
| 2025 | | April | | SSTAWIC8 | | 138\_COT\_BPT\_1 | | TNCOLIET | | BRDSPRYT | | 1 | |
| 2025 | | April | | SSNDAUS5 | | 1661\_\_B | | HUTTO | | RRNES | | 1 | |
| 2025 | | April | | DSAMFVL5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 1 | |
| 2025 | | April | | MDGNBCE5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 1 | |
| 2025 | | April | | DCPSES12 | | 35055\_\_A | | SAMSW | | VENSW | | 1 | |
| 2025 | | April | | MDTCRTH5 | | 35055\_\_A | | SAMSW | | VENSW | | 1 | |
| 2025 | | April | | SW\_LVLT5 | | 6056\_\_A | | LNGSW | | CONSW | | 1 | |
| 2025 | | April | | DMOSME25 | | 6480\_\_A | | MOSSW | | ECTHP | | 1 | |
| 2025 | | April | | DSTEXP12 | | 943\_\_B | | ENWSW | | SHKSW | | 1 | |
| 2025 | | April | | SCARFRI8 | | ATSO\_OZNC1\_1 | | ATSO | | OZNC | | 1 | |
| 2025 | | April | | SE4BIG8 | | BIG\_FOOT\_69A1 | | BIG\_FOOT | | BIG\_FOOT | | 1 | |
| 2025 | | April | | DD1RAZ\_8 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | | April | | DREFSTP5 | | BLESSING\_1382 | | BLESSING | | BLESSING | | 1 | |
| 2025 | | April | | SLANARR8 | | BLESSI\_PAVLOV1\_1 | | BLESSING | | PAVLOV | | 1 | |
| 2025 | | April | | SSTPESP8 | | BLESSI\_PAVLOV1\_1 | | BLESSING | | PAVLOV | | 1 | |
| 2025 | | April | | SBE2ASH8 | | BRACKE\_ESCOND1\_1 | | BRACKETT | | ESCONDID | | 1 | |
| 2025 | | April | | DWO5\_EU8 | | BR\_HOC09\_A | | BR | | HOC | | 1 | |
| 2025 | | April | | DLOBCEN5 | | CALLIC\_LON\_HI1\_1 | | LON\_HILL | | CALLICOA | | 1 | |
| 2025 | | April | | SRAPCOL5 | | CALLIC\_LON\_HI1\_1 | | LON\_HILL | | CALLICOA | | 1 | |
| 2025 | | April | | DCENFRE5 | | CENIZO\_TIEMPO1\_1 | | TIEMPO | | CENIZO | | 1 | |
| 2025 | | April | | DCENRIO5 | | CENIZO\_TIEMPO1\_1 | | TIEMPO | | CENIZO | | 1 | |
| 2025 | | April | | DHAMSUM8 | | CKT\_979\_1 | | MAGPLANT | | NORTHLAN | | 1 | |
| 2025 | | April | | SMCEABS8 | | CONCHO\_VRBS1\_1 | | CONCHO | | VRBS | | 1 | |
| 2025 | | April | | DFERGRM8 | | CORONA\_AT4 | | CORONA | | CORONA | | 1 | |
| 2025 | | April | | DWPWFCK5 | | DOWOAS18\_A | | DOW | | OAS | | 1 | |
| 2025 | | April | | SPALFRO8 | | HALL\_A\_S\_MCAL1\_1 | | S\_MCALLN | | HALL\_ACR | | 1 | |
| 2025 | | April | | MCEDNOE5 | | HARGRO\_TWINBU1\_1 | | TWINBU | | HARGROVE | | 1 | |
| 2025 | | April | | DMCOPHA8 | | HEC\_NEDIN2\_1 | | NEDIN | | HEC | | 1 | |
| 2025 | | April | | DBIGKEN5 | | JUNCTI\_MENPHT1\_1 | | JUNCTION | | MENPHTAP | | 1 | |
| 2025 | | April | | SWCPYT8 | | LAN\_CT\_PAVLOV1\_1 | | LAN\_CTY | | PAVLOV | | 1 | |
| 2025 | | April | | DKLNRGP5 | | HAMILT\_MAXWEL1\_1 | | MAXWELL | | HAMILTON | | 1 | |
| 2025 | | April | | DNOECED5 | | JERRY\_RUSSEK1\_1 | | JERRY | | RUSSEKST | | 1 | |
| 2025 | | April | | DBIGKEN5 | | MENPHT\_YELWJC1\_1 | | YELWJCKT | | MENPHTAP | | 1 | |
| 2025 | | April | | DKOCNUE8 | | MORRIS\_NUECES1\_1 | | NUECES\_B | | MORRIS | | 1 | |
| 2025 | | April | | SN\_SLON5 | | N\_SHARPE\_PS3 | | N\_SHARPE | | N\_SHARPE | | 1 | |
| 2025 | | April | | SWLFWAP5 | | STPWAP39\_1 | | STP | | WAP | | 1 | |
| 2025 | | April | | SWALWLN8 | | SWI\_OLIN\_1 | | OLINGR | | SWINDELL | | 1 | |
| 2025 | | April | | SRA2D18 | | UVALDE\_W\_BATE1\_1 | | UVALDE | | W\_BATESV | | 1 | |
| 2025 | | April | | DVENFTS5 | | 1220\_\_G | | RIESW | | GRSBK | | 1 | |
| 2025 | | April | | SSTAPYO8 | | 138\_HRT\_BPT\_1 | | BRDSPRYT | | HARPOONT | | 1 | |
| 2025 | | April | | SLPRGDL8 | | 1485\_\_A | | LPRSW | | TRSES | | 1 | |
| 2025 | | April | | SCHIRND8 | | 1680\_\_B | | RNDRK | | RRWES | | 1 | |
| 2025 | | April | | SRA2D18 | | 2585\_1 | | DOWNIES | | MOORE | | 1 | |
| 2025 | | April | | DJEWSNG5 | | 450\_\_A | | SNDSW | | AUSTRO | | 1 | |
| 2025 | | April | | DLWSRNK5 | | 595\_\_B | | DCATR | | DCRSW | | 1 | |
| 2025 | | April | | DCPSMBD5 | | 6005\_\_A | | PKRSW | | BNBSW | | 1 | |
| 2025 | | April | | DMBDRKC5 | | 6005\_\_A | | PKRSW | | BNBSW | | 1 | |
| 2025 | | April | | SALPBAR9 | | ALMC\_PAIS1\_1 | | PAIS | | ALMC | | 1 | |
| 2025 | | April | | SROCRIN8 | | ARANSA\_GREGOR1\_1 | | GREGORY | | ARANSASP | | 1 | |
| 2025 | | April | | SEBHUG8 | | ARROZ\_EL\_CAM1\_1 | | ARROZ | | EL\_CAMPO | | 1 | |
| 2025 | | April | | SCARFRI8 | | ATSO\_SONR1\_1 | | SONR | | ATSO | | 1 | |
| 2025 | | April | | DDILCOT8 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | | April | | DCONLNG5 | | CMTAP\_GRADY\_1 | | GRADY | | CORMIDTP | | 1 | |
| 2025 | | April | | SVICCOL8 | | COLETO\_VICTOR1\_1 | | COLETO | | VICTORIA | | 1 | |
| 2025 | | April | | XHHG58 | | HHGT\_T2H | | HHGT | | HHGT | | 1 | |
| 2025 | | April | | DHUGWR\_8 | | LAN\_CT\_PAVLOV1\_1 | | LAN\_CTY | | PAVLOV | | 1 | |
| 2025 | | April | | DELMSAN5 | | LYTLE2\_AUT1 | | LYTLE2 | | LYTLE2 | | 1 | |
| 2025 | | April | | XBLE58 | | MAGRUD\_THOMAS1\_1 | | THOMASTN | | MAGRUDER | | 1 | |
| 2025 | | April | | DBIGKEN5 | | MASNPH\_MASN1\_1 | | MASN | | MASNPHT | | 1 | |
| 2025 | | April | | SHEAKAT9 | | MASNPH\_MASN1\_1 | | MASN | | MASNPHT | | 1 | |
| 2025 | | April | | SBRAUVA8 | | MAXWEL\_WHITIN1\_1 | | MAXWELL | | WHITING | | 1 | |
| 2025 | | April | | DTWIDIV5 | | MERK\_MKLT1\_1 | | MKLT | | MERK | | 1 | |
| 2025 | | April | | DTKWGRS5 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 1 | |
| 2025 | | April | | BASE CASE | | PALE\_ESS\_TLINE\_\_1 | | PALE\_ESS | | BWDSW | | 1 | |
| 2025 | | April | | DCENRAP5 | | PAWNEE\_XF1 | | PAWNEE | | PAWNEE | | 1 | |
| 2025 | | April | | DTIDERA5 | | PAWNEE\_XF1 | | PAWNEE | | PAWNEE | | 1 | |
| 2025 | | April | | DDILPE89 | | POT\_PEAR\_1 | | PEARSALL | | POTEETS | | 1 | |
| 2025 | | April | | SMV\_RI28 | | SCARBI\_STILLM1\_1 | | SCARBIDE | | STILLMAN | | 1 | |
| 2025 | | April | | DSAMFVL5 | | 1210\_\_C | | HAN1 | | NVARO | | 1 | |
| 2025 | | April | | DTPCTMP5 | | 1295\_\_A | | TMPCR | | TMPSW | | 1 | |
| 2025 | | April | | DHUTGIL8 | | 1661\_\_A | | RRNES | | RNDRK | | 1 | |
| 2025 | | April | | SRIELCS8 | | 2310\_\_C | | NVARO | | RCHLD | | 1 | |
| 2025 | | April | | DTMPBEL5 | | 35055\_\_A | | SAMSW | | VENSW | | 1 | |
| 2025 | | April | | DLWSRNK5 | | 583\_\_D | | DCRSW | | ALISN | | 1 | |
| 2025 | | April | | SBLSJAC8 | | 583\_\_D | | DCRSW | | ALISN | | 1 | |
| 2025 | April | | DRILKRW5 | | 6085\_\_E | | WFSSW | | NSTAR | | 1 | |
| 2025 | April | | SBOMJC25 | | 6085\_\_E | | WFSSW | | NSTAR | | 1 | |
| 2025 | April | | MRGRSUN8 | | 6240\_\_C | | SACRC | | DPCRK | | 1 | |
| 2025 | April | | DSCOTKW5 | | 6474\_\_B | | SUNSW | | RGRSW | | 1 | |
| 2025 | April | | DCPSST58 | | 651\_\_C | | CMNTP | | SHILO | | 1 | |
| 2025 | April | | DCAGTA58 | | 656T656\_1 | | KENDAL | | BERGHE | | 1 | |
| 2025 | April | | SCOCBAR9 | | ALMC\_PAIS1\_1 | | PAIS | | ALMC | | 1 | |
| 2025 | April | | SHAMMAX8 | | ATSO\_SONR1\_1 | | SONR | | ATSO | | 1 | |
| 2025 | April | | MTULBAS8 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | April | | DRAPFA59 | | CALLIC\_LON\_HI1\_1 | | LON\_HILL | | CALLICOA | | 1 | |
| 2025 | April | | SLANARR8 | | CLMVLT\_EL\_CAM1\_1 | | EL\_CAMPO | | CLMVLTAP | | 1 | |
| 2025 | April | | DBWN\_AM5 | | CONCHO\_VRBS1\_1 | | CONCHO | | VRBS | | 1 | |
| 2025 | April | | SMCEESK8 | | CONCHO\_VRBS1\_1 | | CONCHO | | VRBS | | 1 | |
| 2025 | April | | MDOWHOC8 | | FER\_DOWNI\_1 | | DOWNIES | | FERRISW | | 1 | |
| 2025 | April | | SMDOOAS5 | | GV\_HOC19\_A | | HOC | | GV | | 1 | |
| 2025 | April | | DNOESGT5 | | HARGRO\_PUMPJA1\_1 | | HARGROVE | | PUMPJACK | | 1 | |
| 2025 | April | | SFORYEL8 | | MASNPH\_MASN1\_1 | | MASN | | MASNPHT | | 1 | |
| 2025 | April | | MFOAVLO5 | | MINES\_\_NLARSW1\_1 | | MINES\_RD | | NLARSW | | 1 | |
| 2025 | April | | DSKYCAL5 | | PAWNEE\_XF1 | | PAWNEE | | PAWNEE | | 1 | |
| 2025 | April | | DTHSLCS5 | | 1020\_\_D | | HAL | | LCSES | | 1 | |
| 2025 | April | | MRNKEXC5 | | 109\_\_A | | EXCSW | | RNKSW | | 1 | |
| 2025 | April | | DVENFTS5 | | 1225\_\_A | | LCSES | | RIESW | | 1 | |
| 2025 | April | | SWORBRD8 | | 138\_PYT\_STG\_1 | | STAGHORN | | PYOTE | | 1 | |
| 2025 | April | | BASE CASE | | 138\_TWB\_GRV\_1 | | GIRVIN | | TNWHTBKR | | 1 | |
| 2025 | April | | SKEOKEO8 | | 138\_TWB\_GRV\_1 | | GIRVIN | | TNWHTBKR | | 1 | |
| 2025 | April | | MDTHSBL5 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 1 | |
| 2025 | April | | SWCPYT8 | | BLESSI\_PAVLOV1\_1 | | PAVLOV | | BLESSING | | 1 | |
| 2025 | April | | MJOSPO89 | | CHOCBA\_GOHLKE1\_1 | | GOHLKE | | CHOCBAYU | | 1 | |
| 2025 | April | | SSANFER8 | | CORONA\_AT4 | | CORONA | | CORONA | | 1 | |
| 2025 | April | | DAE\_AE\_8 | | DA\_NV\_89\_A | | DA | | NV | | 1 | |
| 2025 | April | | DBLBYWF5 | | JCKSTP18\_A | | STP | | JCK | | 1 | |
| 2025 | April | | DNOECED5 | | LAKENA\_SAMATH1\_1 | | LAKENASW | | SAMATHIS | | 1 | |
| 2025 | April | | SLANARR8 | | LAN\_CT\_PAVLOV1\_1 | | PAVLOV | | LAN\_CTY | | 1 | |
| 2025 | April | | DELMSAN5 | | OAKS9\_69\_1 | | OAKS9 | | OAKS9 | | 1 | |
| 2025 | April | | MBONNED5 | | PANTER\_WESLAU1\_1 | | PANTERA | | WESLAU | | 1 | |
| 2025 | April | | DCASRAF8 | | READIN\_UVALDE1\_1 | | UVALDE | | READING | | 1 | |
| 2025 | April | | DBAKCED5 | | SAMATH\_TANK1\_1 | | SAMATHIS | | TANK | | 1 | |
| 2025 | April | | SRCHTRS5 | | 1210\_\_B | | HUBRD | | HAN1 | | 1 | |
| 2025 | April | | SSTAWIC8 | | 138\_HRT\_BPT\_1 | | BRDSPRYT | | HARPOONT | | 1 | |
| 2025 | April | | DSANBEU5 | | 1661\_\_B | | HUTTO | | RRNES | | 1 | |
| 2025 | April | | MDBLSND5 | | 1661\_\_B | | HUTTO | | RRNES | | 1 | |
| 2025 | April | | UOGSUNI1 | | 262\_A\_1 | | TNP\_ONE | | TOKSW | | 1 | |
| 2025 | April | | SKRWLW25 | | 570\_\_A | | CRNTH | | ARGYL | | 1 | |
| 2025 | April | | DRNKKRW5 | | 595\_\_A | | BNTSW | | DCATR | | 1 | |
| 2025 | April | | MCEDTWE5 | | 6056\_\_A | | LNGSW | | CONSW | | 1 | |
| 2025 | April | | DKLNRGP5 | | 651\_\_B | | CMNSW | | CMNTP | | 1 | |
| 2025 | April | | SRICGRS8 | | 6840\_\_A | | ANARN | | CRDSW | | 1 | |
| 2025 | April | | SSCLWF28 | | 6840\_\_A | | ANARN | | CRDSW | | 1 | |
| 2025 | April | | DFMRCYC5 | | 690\_\_I | | LBRPD | | EMYNR | | 1 | |
| 2025 | April | | SBENS\_M8 | | BENTS\_FRTER\_1B\_1 | | FRONTERA | | S\_MISSIN | | 1 | |
| 2025 | April | | DCASRAF8 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | April | | SPALDIL8 | | BIG\_FO\_PLEASA1\_1 | | BIG\_FOOT | | PLEASANT | | 1 | |
| 2025 | April | | DOASWAP5 | | BLESSING\_1382 | | BLESSING | | BLESSING | | 1 | |
| 2025 | April | | STANPAW5 | | BULLMO\_CALLIC1\_1 | | CALLICOA | | BULLMOOS | | 1 | |
| 2025 | April | | SGRIRAP5 | | CALLIC\_LON\_HI1\_1 | | LON\_HILL | | CALLICOA | | 1 | |
| 2025 | April | | DCONLNG5 | | CEDCAN\_TWLVML2\_1 | | TWELVE | | CEDACA | | 1 | |
| 2025 | April | | MBURSTR8 | | CEDRHI\_SILT1\_1 | | CEDRHILL | | SILT | | 1 | |
| 2025 | April | | DROMCEN5 | | CENIZO\_TIEMPO1\_1 | | TIEMPO | | CENIZO | | 1 | |
| 2025 | April | | DDOWOAS5 | | DA\_NV\_89\_A | | DA | | NV | | 1 | |
| 2025 | April | | MHARNED5 | | HAINE\_\_OLEAND1\_1 | | HAINE\_DR | | OLEANDER | | 1 | |
| 2025 | April | | SFORYEL8 | | HEXT\_MASONS1\_1 | | MASONSW | | HEXT | | 1 | |
| 2025 | April | | MJOHHUT | | HUTTO\_MR2H | | HUTTO | | HUTTO | | 1 | |
| 2025 | April | | DBAKCED5 | | JERRY\_PUMPJA1\_1 | | PUMPJACK | | JERRY | | 1 | |
| 2025 | April | | SPLUPIN8 | | LULING\_AT1 | | LULING | | LULING | | 1 | |
| 2025 | April | | DJEWSNG5 | | MDOPHR99\_A | | MDO | | PHR | | 1 | |
| 2025 | April | | DGRSCFR5 | | MKLT\_TRNT1\_1 | | TRNT | | MKLT | | 1 | |
| 2025 | April | | MSUNESC8 | | UVALDE\_W\_BATE1\_1 | | UVALDE | | W\_BATESV | | 1 | |
| 2025 | April | | XYEL89 | | YELWJCKT\_69T1 | | YELWJCKT | | YELWJCKT | | 1 | |
| 2025 | April | | DVENFTS5 | | 1210\_\_C | | HAN1 | | NVARO | | 1 | |
| 2025 | April | | DAUSBEU5 | | 1661\_\_A | | RRNES | | RNDRK | | 1 | |
| 2025 | April | | DSAMFVL5 | | 2270\_\_B | | MEXTP | | ITALY | | 1 | |
| 2025 | April | | DRNKKRW5 | | 587\_\_A | | ARGYL | | LWSVH | | 1 | |
| 2025 | April | | SVEAW\_L5 | | 6217\_\_D | | KEYSB | | LMESA | | 1 | |
| 2025 | April | | SECRDMT8 | | 6240\_\_C | | DPCRK | | SACRC | | 1 | |
| 2025 | April | | SSCLWF18 | | 6840\_\_A | | ANARN | | CRDSW | | 1 | |
| 2025 | April | | SRICAE8 | | AE\_STR26\_A | | AE | | STR | | 1 | |
| 2025 | April | | SES2FRI8 | | BIGLAK\_PHBL\_T1\_1 | | BIGLAKE | | PHBL\_TAP | | 1 | |
| 2025 | April | | DSTPREF5 | | BLESSING\_1382 | | BLESSING | | BLESSING | | 1 | |
| 2025 | April | | SEAGHAM8 | | BRACKE\_ESCOND1\_1 | | BRACKETT | | ESCONDID | | 1 | |
| 2025 | April | | SGOHJOS8 | | BROOKT\_SANDCR1\_1 | | BROOKTAP | | SANDCRAB | | 1 | |
| 2025 | April | | MRGRESK8 | | ESKSW\_TRNT1\_1 | | ESKSW | | TRNT | | 1 | |
| 2025 | April | | SJOSBRO8 | | GOHLKE\_JOSLIN1\_1 | | JOSLIN | | GOHLKE | | 1 | |
| 2025 | April | | SBRAESC8 | | HAMILT\_MAVERI1\_1 | | HAMILTON | | MAVERICK | | 1 | |

1. Current Wind Generation Record: 28,550 MW on 03/03/2025 at 20:42 | Current Wind Penetration Record: 69.15% on 04/10/2022 at 01:43

   Current Solar Generation Record: 26,741 MW on 04/11/2025 at 12:02 | Current Solar Penetration Record: 56.60% on 03/20/2025 at 12:25 [↑](#footnote-ref-2)