



# Monthly Outlook for Resource Adequacy (MORA)

## Reporting Month: July 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

### MORA Release Schedule

**MORA releases are targeted for the first Friday of each month.** A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

<p><b>Data Corrections/Updates</b></p>
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Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
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Background	Covers MORA methodology topics in detail

## INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT faces emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it needs to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

## Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours from Hour Ending 9 p.m. through 10 p.m. Central Daylight Savings Time (CDT). The hour with the highest EEA risk is Hour Ending 9 p.m., with a 0.31% probability of ERCOT having to declare an Energy Emergency Alert. July EEA risk is comparable to June. Relative to June, July is expected to have significantly higher battery storage availability during the highest-risk hours as well as additional expected operational capacity (453 MW). These factors offset the higher expected evening loads for July.  
The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.
- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., CDT. The deterministic load forecast value for this hour is 72,677 MW. The expected peak load hour is Hour Ending 5 p.m. with a load of 78,969 MW based on the Operations-oriented forecast data used for the PRRM.
- For this and future MORAs, ERCOT will use the Large Flexible Load (LFL) consumption forecast included in the monthly load forecast rather than rely on the Large Load Interconnection Department's LFL consumption forecast model. (The load forecasting process reflects an improvement in determining LFL response profiles.) As a result, the "Large Flexible Load Adjustment" in the deterministic scenario table is no longer needed and has been removed. This change will fully align the MORA demand forecast with what is used for ERCOT Operations Department planning and analysis activities.
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the July peak demand day, although the risk is being reduced by continued robust growth in battery energy storage capacity. This MORA assumes a total planned and unplanned thermal outage amount of 5,843 MW during normal grid conditions, whereas the amount expected in June is 8,018 MW.
- The monthly capacity reserve margin for the deterministic scenario, expressed as a percentage, is 42.6% for the highest risk hour, Hour Ending 9:00 p.m.  
*Reserve Margin formula:  $((Total\ Resources / (Peak\ Demand - Emergency\ Resources)) - 1) * 100$*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., is 83%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.
- The ratio of installed dispatchable thermal to total capacity is 50%. The ratio of available dispatchable thermal to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., is 74%. This latter measure helps indicate the extent that the grid relies on dispatchable thermal resources to meet the peak load.

## Hourly Risk Assessment of Capacity Available for Operating Reserves (CAFOR)

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT needs to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

Hour Ending (CDT)	Chance of Normal System Conditions Probability of CAFOR being above 3,000 MW	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert Probability of CAFOR being less than 2,500 MW	Chance of Ordering Controlled Outages Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	100.00%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	99.98%	0.00%	0.00%
9 p.m.	99.33%	0.31%	0.14%
10 p.m.	99.64%	0.10%	0.05%
11 p.m.	99.94%	0.02%	0.01%
12 a.m.	100.00%	0.00%	0.00%

Low Wind Risk Profile

Note: Probabilities are not additive.

**Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 9 p.m.)**

<b>Loads and Resources (MW)</b>	<b>Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT)</b>
<b>Load Based on Average Weather [1]</b>	72,677
<b>Generation Resource Stack</b>	
Dispatchable [2]	80,723
Thermal	72,038
Energy Storage [3]	8,241
Hydro	444
Expected Thermal Outages	5,843
Planned	130
Unplanned	5,713
<b>Total Available Dispatchable</b>	<b>74,880</b>
<b>Non-Dispatchable [4]</b>	
Wind	15,553
Solar	528
<b>Total Available Non-Dispatchable</b>	<b>16,081</b>
<b>Non-Synchronous Ties, Net Imports</b>	<b>661</b>
<b>Total Available Resources (Normal Conditions)</b>	<b>91,622</b>
<b>Emergency Resources</b>	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,696
Distribution Voltage Reduction	554
Large Load Curtailment	541
<b>Total Available prior to an Energy Emergency Alert</b>	<b>2,790</b>
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	935
LRs providing Non-spin	75
LRs providing ECRS	250
TDSP Load Management Programs	303
<b>Total Available during an Energy Emergency Alert</b>	<b>1,563</b>
<b>Total Emergency Resources</b>	<b>4,353</b>
<b>Capacity Available for Operating Reserves, Normal Conditions</b>	<b>94,412</b>
<b>Capacity Available for Operating Reserves, Emergency Conditions</b>	<b>95,975</b>

Less than 2,500 MW indicates risk of EEA Level 1  
Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

- [1] The 9 p.m. load value comes from ERCOT's monthly load forecast. The peak load assumes average weather conditions for the reporting month and includes Large Loads expected to be energized by the forecast month.
- [2] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.
- [3] See the Background tab for a description of battery storage system capacity contribution modeling.
- [4] Wind and solar values for Hour Ending 9 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

**Notable Load and Resource Developments**

Since the June 2025 MORA release, an additional 453 MW of battery energy storage, 686 MW of solar capacity, and 199 MW of wind capacity are expected to be available to serve July load.

R W MILLER STG 1, 75 MW has been moved to the Mothballed Resources section. ERCOT expects an NSO to be submitted confirming that the unit has been mothballed indefinitely.

POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 9/30), 18.8 MW seasonal mothballed start date was modified from 6/1 to 5/1 on 4/15/25.

LAREDO VFT TIE, DC\_L, 100 MW, DC tie outage until 9/16/2025.

V H BRAUNIG STG 1 and STG 2 moved from operational to "outaged" as of 3/31/25, while STG 3 was contracted for Reliability Must Run (RMR) availability from 3/1/25 to 3/1/27. STG 3 availability isn't expected until at least Fall 2025, and potentially as late as Spring 2026.

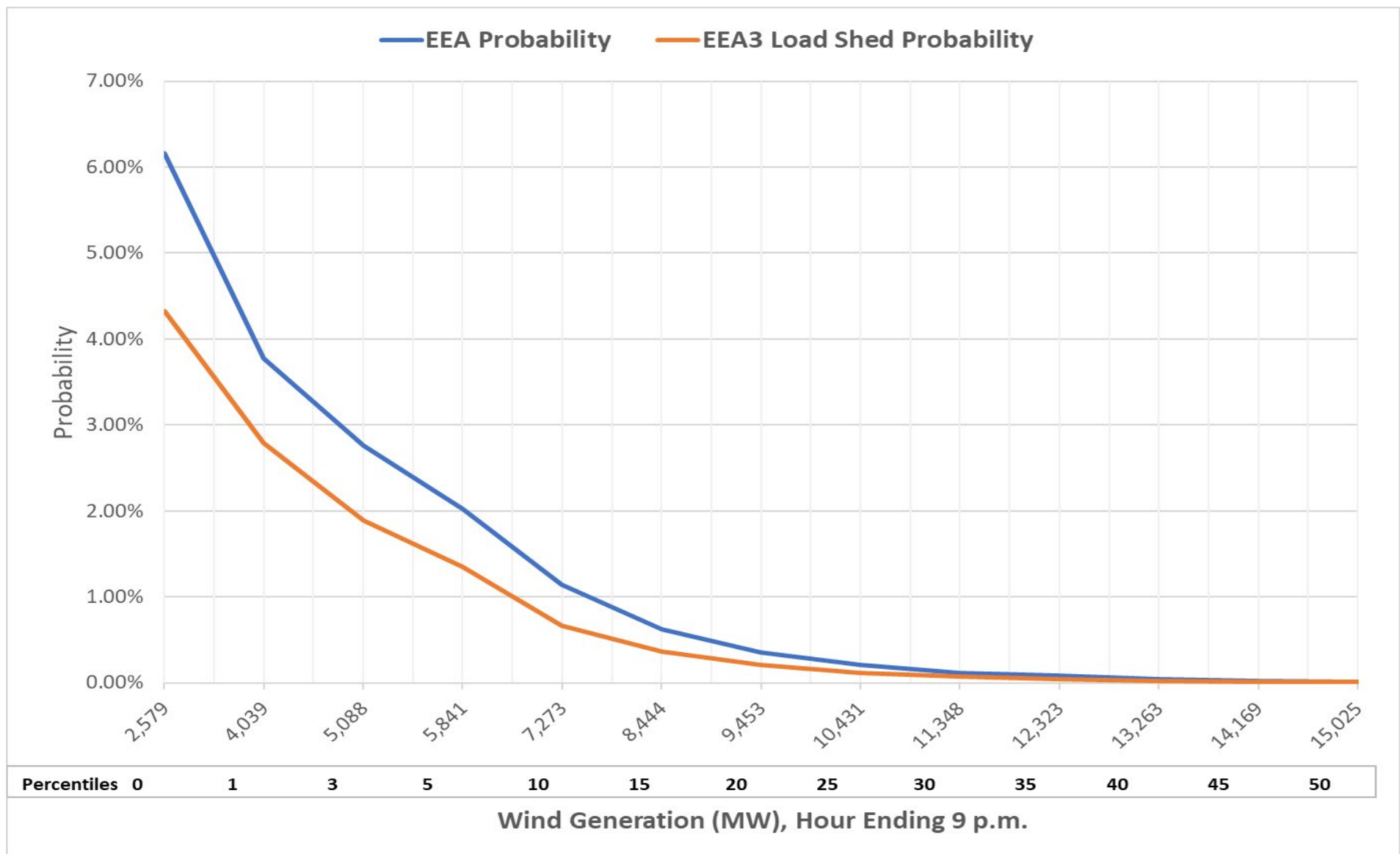
## Low Wind Risk Profile

### Background and Methodology

To create a low wind risk profile for Hour Ending 9 p.m. on the July peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 9 p.m., and reflect the impact of the South Texas transmission interface constraint. All 10,000 model runs are restricted to the fixed wind generation values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

### Low Wind Risk Profile Results for Hour Ending 9 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all values are above 7,273 MW wind output. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 9 p.m. (2,579 MW), rather than a zero MW outcome.





		Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT)
Operational Resources, MW [1]	Installed Capacity Rating [2]	Expected Available Capacity [3]
<b>Thermal, Fossil Fuel and Nuclear</b>	<b>86,290</b>	<b>71,868</b>
Natural Gas	66,309	53,299
Combined-cycle	45,432	34,980
Combustion Turbine	9,596	7,473
Internal Combustion Engine	732	732
Steam Turbine	10,548	10,115
Compressed Air Energy Storage	-	-
Coal	14,713	13,596
Nuclear	5,268	4,973
<b>Renewable, Intermittent [6]</b>	<b>71,169</b>	<b>16,001</b>
Solar	31,415	526
Wind	39,753	15,475
Coastal	5,672	2,214
Panhandle	4,669	1,824
Other	29,413	11,437
<b>Renewable, Other</b>	<b>715</b>	<b>574</b>
Biomass	142	131
Hydroelectric [4]	573	444
<b>Energy Storage, Available State of Charge</b>	<b>11,187</b>	<b>7,068</b>
Batteries	11,187	7,068
Other	-	-
<b>DC Tie Net Imports</b>	<b>1,220</b>	<b>661</b>
<b>Planned Resources [5]</b>		
<b>Thermal</b>	<b>40</b>	<b>40</b>
Natural Gas	30	30
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	30	30
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	10	10
<b>Renewable, Intermittent [6]</b>	<b>330</b>	<b>80</b>
Solar	131	2
Wind	200	78
Coastal	-	-
Panhandle	-	-
Other	200	78
<b>Energy Storage, Available State of Charge</b>	<b>1,857</b>	<b>1,173</b>
Batteries	1,857	1,173
Other	-	-
<b>Total Resources, MW</b>	<b>172,807</b>	<b>97,465</b>

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a "Model Ready Date" (for Small Generators) by the first of the month.

## Unit Capacities - July 2025

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY (MW)	July 2025 MORA
<b>Operational Resources (Thermal)</b>								
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0
8 COLETO CREEK		COLETO_COLET0G1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0
12 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0
37 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
38 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
39 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0
40 BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
41 BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
42 BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
43 BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
44 BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
45 BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
46 BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
47 BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
49 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
50 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0
51 BOSQUE ENERGY CENTER CTG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9
56 BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
57 BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
58 BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
59 BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
60 BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
61 BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
62 BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3
63 BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0
64 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	62.0
65 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	62.0
66 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
67 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
68 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0
69 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0
70 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
71 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	155.0
72 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	169.0
73 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5
76 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8
77 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1
78 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9
79 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	103.2
80 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	107.6
81 COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3
82 COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0
83 COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4
84 COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
85 COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	SOUTH	2023	41.7	39.0
86 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0
87 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
88 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
89 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0
91 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0
92 DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0
93 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
94 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
95 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
96 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
97 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0
98 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0
99 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0
100 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0
101 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
102 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
103 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	172.0
104 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	182.0
105 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0
106 DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	287.0
107 DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108 DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109 DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110 DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0
114 ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0



## Unit Capacities - July 2025

115	EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
116	EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
117	EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
118	EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	36.0
119	FERGUSON REPLACEMENT CTG 1	FERGCC_FERGTT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
120	FERGUSON REPLACEMENT CTG 2	FERGCC_FERGTT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
121	FERGUSON REPLACEMENT STG 1	FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0
122	FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
123	FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
124	FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
125	FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
126	FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
127	FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
128	FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
129	FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
130	FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
131	FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
132	FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
133	FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
134	FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0
135	FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0
136	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137	FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138	FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139	FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140	GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141	GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142	GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
143	GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
144	GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
145	GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0
146	GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0
147	GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
148	GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149	GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150	GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151	GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
152	GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
153	GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154	GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
155	GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
156	GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
157	GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
158	GUADALUPE ENERGY CENTER STG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
159	GUADALUPE ENERGY CENTER STG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
160	HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161	HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162	HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163	HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0
164	HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0
165	HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0
166	HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
167	HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
168	HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
169	HIDALGO ENERGY CENTER STG 1	DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0
170	JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171	JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172	JACK COUNTY GEN FACILITY CTG 3	JACKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0
173	JACK COUNTY GEN FACILITY CTG 4	JACKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0
174	JACK COUNTY GEN FACILITY STG 1	JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	289.0
175	JACK COUNTY GEN FACILITY STG 2	JACKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
176	JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177	JOHNSON COUNTY GEN FACILITY STG 1	TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178	LAKE HUBBARD STG 1	LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179	LAKE HUBBARD STG 2	LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180	LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
181	LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
182	LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
183	LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
184	LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185	LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186	LAREDO CTG 4	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
187	LAREDO CTG 5	LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3
188	LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189	LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190	LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191	LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192	LIGNIN (CHAMON 2) U1	LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5
193	LIGNIN (CHAMON 2) U2	LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5
194	LOST PINES POWER CTG 1	LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
195	LOST PINES POWER CTG 2	LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
196	LOST PINES POWER STG 1	LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
197	MAGIC VALLEY STATION CTG 1	NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
198	MAGIC VALLEY STATION CTG 2	NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
199	MAGIC VALLEY STATION STG 3	NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0

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200 MIDLOTHIAN ENERGY FACILITY CTG 1	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	229.0
201 MIDLOTHIAN ENERGY FACILITY CTG 2	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	227.0
202 MIDLOTHIAN ENERGY FACILITY CTG 3	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	227.0
203 MIDLOTHIAN ENERGY FACILITY CTG 4	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	227.0
204 MIDLOTHIAN ENERGY FACILITY CTG 5	MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	241.0
205 MIDLOTHIAN ENERGY FACILITY CTG 6	MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	243.0
206 MORGAN CREEK CTG 1	MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
207 MORGAN CREEK CTG 2	MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
208 MORGAN CREEK CTG 3	MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
209 MORGAN CREEK CTG 4	MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210 MORGAN CREEK CTG 5	MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
211 MORGAN CREEK CTG 6	MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
212 MOUNTAIN CREEK STG 6	MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213 MOUNTAIN CREEK STG 7	MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214 MOUNTAIN CREEK STG 8	MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215 NUECES BAY CTG 8	NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
216 NUECES BAY CTG 9	NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
217 NUECES BAY STG 7	NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0
218 O W SOMMERS STG 1	CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219 O W SOMMERS STG 2	CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220 ODESSA-ECTOR POWER CTG 11	OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	166.7
221 ODESSA-ECTOR POWER CTG 12	OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	158.2
222 ODESSA-ECTOR POWER CTG 21	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	166.7
223 ODESSA-ECTOR POWER CTG 22	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	158.2
224 ODESSA-ECTOR POWER STG 1	OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0
225 ODESSA-ECTOR POWER STG 2	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0
226 OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)	VICTPR2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0
227 OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)	VICTPR2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0
228 PANDA SHERMAN POWER CTG 1	PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
229 PANDA SHERMAN POWER CTG 2	PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
230 PANDA SHERMAN POWER STG 1	PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0
231 PANDA TEMPLE I POWER CTG 1	22INR0533 PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0
232 PANDA TEMPLE I POWER CTG 2	22INR0533 PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0
233 PANDA TEMPLE I POWER STG 1	22INR0533 PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0
234 PANDA TEMPLE II POWER CTG 1	23INR0524 PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2
235 PANDA TEMPLE II POWER CTG 2	23INR0524 PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2
236 PANDA TEMPLE II POWER STG 1	23INR0524 PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7
237 PARIS ENERGY CENTER CTG 1	TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
238 PARIS ENERGY CENTER CTG 2	TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
239 PARIS ENERGY CENTER STG 1	TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240 PASADENA COGEN FACILITY CTG 2	PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
241 PASADENA COGEN FACILITY CTG 3	PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
242 PASADENA COGEN FACILITY STG 2	PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4
243 PEARSALL ENGINE PLANT IC A	PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244 PEARSALL ENGINE PLANT IC B	PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245 PEARSALL ENGINE PLANT IC C	PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246 PEARSALL ENGINE PLANT IC D	PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247 PERMIAN BASIN CTG 1	PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0
248 PERMIAN BASIN CTG 2	PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249 PERMIAN BASIN CTG 3	PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250 PERMIAN BASIN CTG 4	PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251 PERMIAN BASIN CTG 5	PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252 PROENERGY SOUTH 1 (PES1) CTG 1	PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
253 PROENERGY SOUTH 1 (PES1) CTG 2	PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
254 PROENERGY SOUTH 1 (PES1) CTG 3	PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
255 PROENERGY SOUTH 1 (PES1) CTG 4	PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
256 PROENERGY SOUTH 1 (PES1) CTG 5	PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
257 PROENERGY SOUTH 1 (PES1) CTG 6	PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
258 PROENERGY SOUTH 2 (PES2) CTG 7	PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
259 PROENERGY SOUTH 2 (PES2) CTG 8	PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
260 PHR PEAKERS (BAC) CTG 1	BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0
261 PHR PEAKERS (BAC) CTG 2	BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
262 PHR PEAKERS (BAC) CTG 3	BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0
263 PHR PEAKERS (BAC) CTG 4	BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
264 PHR PEAKERS (BAC) CTG 5	BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
265 PHR PEAKERS (BAC) CTG 6	BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
266 POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 5/1 THROUGH 10/1/2025)	STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
267 POWERLANE PLANT STG 2	STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268 POWERLANE PLANT STG 3	STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269 QUAIL RUN ENERGY CTG 1	QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0
270 QUAIL RUN ENERGY CTG 2	QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0
271 QUAIL RUN ENERGY CTG 3	QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0
272 QUAIL RUN ENERGY CTG 4	QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0
273 QUAIL RUN ENERGY STG 1	QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274 QUAIL RUN ENERGY STG 2	QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275 R W MILLER CTG 4	MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0
276 R W MILLER CTG 5	MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0
277 R W MILLER STG 2	MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	118.0
278 R W MILLER STG 3	MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
279 RAY OLINGER CTG 4	OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	95.0	80.0
280 RAY OLINGER STG 2	OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
281 RAY OLINGER STG 3	OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
282 RABBS POWER STATION U1	RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
283 RABBS POWER STATION U2	RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
284 RABBS POWER STATION U3	RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
285 RABBS POWER STATION U4	RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
286 RABBS POWER STATION U5	RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
287 RABBS POWER STATION U6	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
288 RABBS POWER STATION U7	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
289 RABBS POWER STATION U8	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
290 REDGATE IC A	REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
291 REDGATE IC B	REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292 REDGATE IC C	REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293 REDGATE IC D	REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294 REMY JADE POWER STATION U1	JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
295 REMY JADE POWER STATION U2	JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
296 REMY JADE POWER STATION U3	JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
297 REMY JADE POWER STATION U4	JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
298 REMY JADE POWER STATION U5	JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
299 REMY JADE POWER STATION U6	JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
300 REMY JADE POWER STATION U7	JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
301 REMY JADE POWER STATION U8	JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
302 RIO NOGALES POWER CTG 1	RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
303 RIO NOGALES POWER CTG 2	RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
304 RIO NOGALES POWER CTG 3	RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	203.0	165.5
305 RIO NOGALES POWER STG 4	RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0
306 SAM RAYBURN POWER CTG 7	RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
307 SAM RAYBURN POWER CTG 8	RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308 SAM RAYBURN POWER CTG 9	RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
309 SAM RAYBURN POWER STG 10	RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
310 SAN JACINTO SES CTG 1	SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
311 SAN JACINTO SES CTG 2	SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
312 SANDHILL ENERGY CENTER CTG 1	SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
313 SANDHILL ENERGY CENTER CTG 2	SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314 SANDHILL ENERGY CENTER CTG 3	SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0



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315 SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
316 SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0
317 SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
318 SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319 SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0
320 SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
321 SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0
322 SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
323 SIM GIDEON STG 1	GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
324 SIM GIDEON STG 2	GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
325 SIM GIDEON STG 3	GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
326 SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
327 SKY GLOBAL POWER ONE IC B	SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7
328 SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)	SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
329 SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 3/1 THROUGH 11/30)	SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
330 STRYKER CREEK STG 1	SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
331 STRYKER CREEK STG 2	SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
332 T H WHARTON CTG 1	THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0
333 T H WHARTON POWER CTG 31	THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
334 T H WHARTON POWER CTG 32	THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
335 T H WHARTON POWER CTG 33	THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
336 T H WHARTON POWER CTG 34	THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
337 T H WHARTON POWER CTG 41	THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
338 T H WHARTON POWER CTG 42	THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	54.0
339 T H WHARTON POWER CTG 43	THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	54.0
340 T H WHARTON POWER CTG 44	THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	54.0
341 T H WHARTON POWER CTG 51	THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
342 T H WHARTON POWER CTG 52	THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
343 T H WHARTON POWER CTG 53	THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
344 T H WHARTON POWER CTG 54	THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
345 T H WHARTON POWER CTG 55	THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
346 T H WHARTON POWER CTG 56	THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
347 T H WHARTON POWER STG 3	THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
348 T H WHARTON POWER STG 4	THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
349 TEXAS CITY POWER CTG A	TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
350 TEXAS CITY POWER CTG B	TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
351 TEXAS CITY POWER CTG C	TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
352 TEXAS CITY POWER STG	TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9
353 TEXAS GULF SULPHUR CTG 1	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	90.0
354 TRINIDAD STG 6	TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
355 TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
356 TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
357 TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
358 TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
359 TOPAZ POWER PLANT U5	TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
360 TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
361 TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
362 TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
363 TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
364 TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
365 V H BRAUNIG CTG 5	BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
366 V H BRAUNIG CTG 6	BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
367 V H BRAUNIG CTG 7	BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
368 V H BRAUNIG CTG 8	BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
369 V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)	BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
370 VICTORIA CITY (CITYVICT) CTG 1	CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
371 VICTORIA CITY (CITYVICT) CTG 2	CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
372 VICTORIA PORT (VICTPORT) CTG 1	VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
373 VICTORIA PORT (VICTPORT) CTG 2	VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
374 VICTORIA POWER CTG 6	VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
375 VICTORIA POWER STG 5	VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0
376 W A PARISH CTG 1	WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
377 W A PARISH STG 1	WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
378 W A PARISH STG 2	WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
379 W A PARISH STG 3	WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0
380 W A PARISH STG 4	WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0
381 WICHITA FALLS CTG 1	WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
382 WICHITA FALLS CTG 2	WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
383 WICHITA FALLS CTG 3	WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
384 WINCHESTER POWER PARK CTG 1	WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
385 WINCHESTER POWER PARK CTG 2	WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
386 WINCHESTER POWER PARK CTG 3	WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
387 WINCHESTER POWER PARK CTG 4	WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
388 WISE-TRACTEBEL POWER CTG 1	20INR0286 WCPPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4
389 WISE-TRACTEBEL POWER CTG 2	20INR0286 WCPPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4
390 WISE-TRACTEBEL POWER STG 1	20INR0286 WCPPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
391 WOLF HOLLOW POWER CTG 1	WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5
392 WOLF HOLLOW POWER CTG 2	WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5
393 WOLF HOLLOW POWER STG	WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0
394 WOLF HOLLOW 2 CTG 4	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8
395 WOLF HOLLOW 2 CTG 5	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3
396 WOLF HOLLOW 2 STG 6	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3
397 NACOGDOCHES POWER	NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
398 FARMERS BRANCH LANDFILL GAS TO ENERGY	HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
399 GRAND PRAIRIE LFG	TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
400 NELSON GARDENS LFG	78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
401 WM RENEWABLE-AUSTIN LFG	SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
402 WM RENEWABLE-MESQUITE CREEK LFG	FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
403 WM RENEWABLE-WESTSIDE LFG	WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
404 <b>Operational Capacity Total (Nuclear, Coal, Gas, Biomass)</b>						<b>74,840.2</b>	<b>66,168.2</b>
405							
406 <b>Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)</b>							
407 <b>Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)</b>						-	-
408							
409 Operational Capacity Thermal Unavailable due to Extended Outage or Derate	THERMAL_UNAVAIL					(420.0)	(412.0)
410 Operational Capacity Thermal Total	THERMAL_OPERATIONAL					<b>74,420.2</b>	<b>65,756.2</b>
411							
412 <b>Operational Resources (Hydro)</b>							
413 AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
414 AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
415 AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
416 AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
417 BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
418 BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
419 BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
420 DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
421 DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
422 EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
423 FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
424 FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
425 FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
426 GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
427 GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
428 GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
429 INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0
430 MARBLE FALLS HYDRO 1	MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0



## Unit Capacities - July 2025

431	MARBLE FALLS HYDRO 2	MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	19.8	20.0
432	MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
433	MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
434	MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
435	WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
436	WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
437	<b>Operational Capacity Total (Hydro)</b>						<b>567.7</b>	<b>557.4</b>
438	Hydro Capacity Contribution (Top 20 Hours)	HYDRO_CAP_CONT		HYDRO			567.7	439.6
439								
440	<b>Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)</b>							
441	ARLINGTON OUTLET HYDROELECTRIC FACILITY	OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
442	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
443	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
444	<b>Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)</b>						<b>12.7</b>	<b>12.7</b>
445	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)	HYDRO_CAP_CONT					12.7	10.0
446								
447	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derat	HYDRO_UNAVAIL		HYDRO			(7.7)	(6.1)
448	Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			572.7	443.5
449								
450	<b>Operational Resources (Switchable)</b>							
451	ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
452	ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
453	ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
454	ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
455	ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
456	ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
457	TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
458	TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
459	TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
460	TENASKA FRONTIER STATION CTG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
461	TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0
462	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0
463	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0
464	TENASKA GATEWAY STATION CTG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	400.0
465	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
466	TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0
467	TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	310.0
468	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
469	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0
470	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	311.0
471	<b>Switchable Capacity Total</b>						<b>4,066.1</b>	<b>3,678.0</b>
472								
473	<b>Switchable Capacity Unavailable to ERCOT</b>							
474	ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
475	ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
476	ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
477	ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
478	ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
479	ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
480	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(135.0)
481	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	-
482	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(150.0)
483	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(152.0)
484	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(330.0)	(311.0)
485	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	-
486	<b>Switchable Capacity Unavailable to ERCOT Total</b>						<b>(2,017.0)</b>	<b>(1,480.0)</b>
487								
488	Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL		GAS-ST			-	-
489								
490	Private-Use Network Capacity Contribution (PRRM Simulation)	PUN_CAP_CONT		GAS-CC			9,543.0	3,632.4
491	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)	PUN_CAP_ADJUST		GAS-CC			-	-
492								
493	<b>Operational Resources (Wind)</b>							
494	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
495	AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
496	AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
497	AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
498	ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
499	ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
500	ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
501	ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
502	ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
503	APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
504	APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
505	APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
506	APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
507	APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
508	APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
509	APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
510	APPALOOSA RUN WIND U1	APPALOOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
511	APPALOOSA RUN WIND U2	APPALOOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
512	AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
513	AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
514	AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
515	AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
516	AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
517	AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
518	AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
519	BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
520	BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
521	BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
522	BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
523	BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
524	BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
525	BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
526	BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
527	BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
528	BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
529	BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
530	BLUE SUMMIT WIND 3 A	BLSUMMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
531	BLUE SUMMIT WIND 3 B	BLSUMMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
532	BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
533	BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
534	BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
535	BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
536	BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
537	BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
538	BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
539	BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
540	BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
541	BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
542	BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
543	BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
544	CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
545	CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
546	CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4



## Unit Capacities - July 2025

547 CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1
548 CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
549 CAMP SPRINGS WIND 1	CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
550 CAMP SPRINGS WIND 2	CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
551 CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
552 CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
553 CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
554 CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
555 CAPRICORN RIDGE WIND 4	CAPRIDGE_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5
556 CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
557 CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
558 CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
559 CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
560 CHAPMAN RANCH WIND IA (SANTA CRUZ)	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
561 CHAPMAN RANCH WIND IB (SANTA CRUZ)	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
562 COTTON PLAINS WIND	COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
563 CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
564 DERMOTT WIND 1_1	DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
565 DERMOTT WIND 1_2	DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
566 DESERT SKY WIND 1 A	DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
567 DESERT SKY WIND 1 B	DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
568 DESERT SKY WIND 2 A	DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
569 DESERT SKY WIND 2 B	DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
570 DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
571 DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
572 EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
573 EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
574 ELBOW CREEK WIND	ELB_ELBECREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
575 ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
576 ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
577 EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
578 EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
579 ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
580 FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
581 FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
582 FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
583 FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
584 FOARD CITY WIND 1 A	FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
585 FOARD CITY WIND 1 B	FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
586 FOREST CREEK WIND	MCDDL_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2
587 GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
588 GOAT WIND 2	GOAT_GOATWIND2	STERLING	WIND-O	WEST	2010	69.6	69.6
589 GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
590 GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
591 GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
592 GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
593 GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
594 GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
595 GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
596 GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
597 GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
598 GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
599 GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
600 GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
601 GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
602 GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
603 GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
604 HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
605 HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
606 HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
607 HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
608 HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
609 HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
610 HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
611 HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
612 HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
613 HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
614 HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0
615 HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
616 HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5
617 HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
618 HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6
619 HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6
620 HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
621 HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
622 HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
623 HORSE HOLLOW WIND 2	HHOLLOW2_WND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
624 HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
625 HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
626 INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
627 INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
628 INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
629 INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
630 INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
631 INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
632 JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
633 JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
634 JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
635 JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
636 JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
637 JUMBO ROAD WIND 1	HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
638 JUMBO ROAD WIND 2	HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
639 KARANKAWA WIND 1A	KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
640 KARANKAWA WIND 1B	KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
641 KARANKAWA WIND 2	KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
642 KEECHI WIND	KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
643 KING MOUNTAIN WIND (NE)	KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
644 KING MOUNTAIN WIND (NW)	KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
645 KING MOUNTAIN WIND (SE)	KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
646 KING MOUNTAIN WIND (SW)	KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
647 LANGFORD WIND POWER	LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
648 LACY CREEK WIND U1	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
649 LACY CREEK WIND U2	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
650 LACY CREEK WIND U3	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
651 LACY CREEK WIND U4	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
652 LAS MAJADAS WIND U1	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
653 LAS MAJADAS WIND U2	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
654 LAS MAJADAS WIND U3	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
655 LOCKETT WIND FARM	LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
656 LOGANS GAP WIND I U1	LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
657 LOGANS GAP WIND I U2	LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
658 LONE STAR WIND 1 (MESQUITE)	LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
659 LONE STAR WIND 2 (POST OAK) U1	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
660 LONE STAR WIND 2 (POST OAK) U2	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
661 LONGHORN WIND NORTH U1	LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
662 LONGHORN WIND NORTH U2	LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0



## Unit Capacities - July 2025

663 LORAIN WINDPARK I	LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0
664 LORAIN WINDPARK II	LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
665 LORAIN WINDPARK III	LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
666 LORAIN WINDPARK IV	LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
667 LOS VIENTOS III WIND	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
668 LOS VIENTOS IV WIND	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
669 LOS VIENTOS V WIND	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
670 LOS VIENTOS WIND I	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
671 LOS VIENTOS WIND II	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
672 MAGIC VALLEY WIND (REDFISH) 1A	REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
673 MAGIC VALLEY WIND (REDFISH) 1B	REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
674 MARIAH DEL NORTE 1	MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
675 MARIAH DEL NORTE 2	MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
676 MAVERICK CREEK WIND WEST U1	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
677 MAVERICK CREEK WIND WEST U2	MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
678 MAVERICK CREEK WIND WEST U3	MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
679 MAVERICK CREEK WIND WEST U4	MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
680 MAVERICK CREEK WIND EAST U1	MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
681 MAVERICK CREEK WIND EAST U2	MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
682 MAVERICK CREEK WIND EAST U3	MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
683 MAVERICK CREEK WIND EAST U4	MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
684 MAVERICK CREEK WIND EAST U5	MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
685 MCADOO WIND	MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
686 MESQUITE CREEK WIND 1	MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
687 MESQUITE CREEK WIND 2	MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
688 MIAMI WIND G1	MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
689 MIAMI WIND G2	MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
690 MIDWAY WIND	MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
691 MONTGOMERY RANCH WIND U1	MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
692 MONTGOMERY RANCH WIND U2	MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
693 NIELS BOHR WIND A (BEARKAT WIND A)	NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
694 NOTREES WIND 1	NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
695 NOTREES WIND 2	NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
696 OCOTILLO WIND	OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
697 OLD SETTLER WIND	COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
698 OVEJA WIND U1	OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
699 OVEJA WIND U2	OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
700 PALMAS ALTAS WIND	PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
701 PANHANDLE WIND 1 U1	PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
702 PANHANDLE WIND 1 U2	PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
703 PANHANDLE WIND 2 U1	PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
704 PANHANDLE WIND 2 U2	PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
705 PANTHER CREEK WIND 1	PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
706 PANTHER CREEK WIND 2	PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
707 PANTHER CREEK WIND 3 A	PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
708 PANTHER CREEK WIND 3 B	PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
709 PAPALOTE CREEK WIND	PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
710 PAPALOTE CREEK WIND II	COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
711 PECOS WIND 1 (WOODWARD)	WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
712 PECOS WIND 2 (WOODWARD)	WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
713 PENASCAL WIND 1	PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
714 PENASCAL WIND 2	PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
715 PENASCAL WIND 3	PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
716 PEYTON CREEK WIND	PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
717 PIONEER DJ WIND U1	PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
718 PIONEER DJ WIND U2	PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
719 PYRON WIND 1	PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
720 PYRON WIND 2	PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
721 RANCHERO WIND U1	RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
722 RANCHERO WIND U2	RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
723 RATTLESNAKE I WIND ENERGY CENTER G1	RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
724 RATTLESNAKE I WIND ENERGY CENTER G2	RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
725 RED CANYON WIND	RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
726 RELOJ DEL SOL WIND U1	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
727 RELOJ DEL SOL WIND U2	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
728 RELOJ DEL SOL WIND U3	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
729 RELOJ DEL SOL WIND U4	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
730 ROCK SPRINGS VAL VERDE WIND (FERMI) 1	FERM1_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
731 ROCK SPRINGS VAL VERDE WIND (FERMI) 2	FERM1_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
732 ROSCOE WIND	TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
733 ROSCOE WIND 2A	TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
734 ROUTE 66 WIND	ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
735 RTS 2 WIND (HEART OF TEXAS WIND) U1	RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
736 RTS 2 WIND (HEART OF TEXAS WIND) U2	RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
737 RTS WIND	RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
738 SAGE DRAW WIND U1	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
739 SAGE DRAW WIND U2	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
740 SALT FORK 1 WIND U1	SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
741 SALT FORK 1 WIND U2	SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
742 SAN ROMAN WIND	SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
743 SAND BLUFF WIND U1	MCDDL_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
744 SAND BLUFF WIND U2	MCDDL_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
745 SAND BLUFF WIND U3	MCDDL_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
746 SENATE WIND	SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
747 SENDERO WIND ENERGY	EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
748 SEYMOUR HILLS WIND (S_HILLS WIND)	S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
749 SHAFFER (PATRIOT WIND/PETRONILLA)	SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
750 SHAMROCK WIND U1	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
751 SHAMROCK WIND U2	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
752 SHANNON WIND	SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
753 SHEEP CREEK WIND	SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
754 SHERBINO 2 WIND	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
755 SILVER STAR WIND	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
756 SOUTH PLAINS WIND 1 U1	SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
757 SOUTH PLAINS WIND 1 U2	SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
758 SOUTH PLAINS WIND 2 U1	SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
759 SOUTH PLAINS WIND 2 U2	SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
760 SOUTH TRENT WIND	STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
761 SPINNING SPUR WIND TWO A	SSPURTW2_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
762 SPINNING SPUR WIND TWO B	SSPURTW2_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
763 SPINNING SPUR WIND TWO C	SSPURTW2_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
764 STANTON WIND ENERGY	SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
765 STELLA WIND	STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
766 STEPHENS RANCH WIND 1	SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
767 STEPHENS RANCH WIND 2	SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
768 SWEETWATER WIND 1	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
769 SWEETWATER WIND 2A	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.0	16.8
770 SWEETWATER WIND 2B	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
771 SWEETWATER WIND 3A	SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
772 SWEETWATER WIND 3B	SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
773 SWEETWATER WIND 4-4A	SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
774 SWEETWATER WIND 4-4B	SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
775 SWEETWATER WIND 4-5	SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
776 TAHOKA WIND 1	TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
777 TAHOKA WIND 2	TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
778 TEXAS BIG SPRING WIND A	SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7

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779	TG EAST WIND U1	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	
780	TG EAST WIND U2	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	
781	TG EAST WIND U3	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	
782	TG EAST WIND U4	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	
783	TORRECILLAS WIND 1	TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	
784	TORRECILLAS WIND 2	TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	
785	TORRECILLAS WIND 3	TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	
786	TRENT WIND 1 A	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	
787	TRENT WIND 1 B	TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	
788	TRENT WIND 2	TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5	
789	TRENT WIND 3 A	TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	
790	TRENT WIND 3 B	TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	
791	TRINITY HILLS WIND 1	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	
792	TRINITY HILLS WIND 2	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	
793	TSTC WEST TEXAS WIND	ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	
794	TURKEY TRACK WIND	TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	
795	TYLER BLUFF WIND	TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6	
796	VENADO WIND U1	VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	
797	VENADO WIND U2	VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	
798	VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	
799	VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	
800	VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	
801	VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	
802	VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	
803	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)	VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	
804	VORTEX WIND U1	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6	
805	VORTEX WIND U2	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2	
806	VORTEX WIND U3	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4	
807	VORTEX WIND U4	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	
808	WAKE WIND 1	WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	
809	WAKE WIND 2	WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	
810	WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	
811	WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	
812	WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	
813	WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	
814	WHIRLWIND ENERGY	WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	
815	WHITETAIL WIND	EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	
816	WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	
817	WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	
818	WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	
819	WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	
820	WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	
821	WILLOW SPRINGS WIND A	SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	
822	WILLOW SPRINGS WIND B	SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	
823	WILSON RANCH (INFINITY LIVE OAK WIND)	WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	
824	WINDTHORST 2 WIND	WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	
825	WKN MOZART WIND	MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	
826	WOLF RIDGE WIND	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5	
827	<b>Operational Capacity Total (Wind)</b>						<b>35,078.0</b>	<b>34,963.4</b>	
828									
829	<b>Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations</b>								
830	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
831	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
832	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
833	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
834	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
835	CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
836	CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
837	CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
838	CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
839	CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
840	CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
841	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
842	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
843	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
844	CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
845	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
846	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
847	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	111.9
848	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	72.2
849	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2025	54.0	48.0
850	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
851	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
852	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
853	PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236.0	234.1
854	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2025	153.0	153.0
855	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2025	147.0	147.0
856	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2025	187.2	187.2
857	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2025	115.2	115.2
858	ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
859	ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
860	ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
861	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
862	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
863	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2025	18.4	18.4
864	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2025	48.0	48.0
865	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2025	6.3	6.3
866	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2025	54.6	54.6
867	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2025	52.8	52.8
868	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197.4	197.4
869	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152.3	152.3
870	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149.5	149.5



## Unit Capacities - July 2025

871 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)						4,675.5	4,627.9	
872								
873	Operational Resources (Solar)							
874	7V SOLAR	7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
875	7V SOLAR U2	7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
876	7V SOLAR U3	7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
877	ACACIA SOLAR	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
878	AIRPORT ROAD LONEWOLFE PHASE ONE	AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
879	ALEXIS SOLAR	ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
880	ANDROMEDA SOLAR U1	ANDMSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
881	ANDROMEDA SOLAR U2	ANDMSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
882	ANSON SOLAR U1	ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
883	ANSON SOLAR U2	ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
884	ARAGORN SOLAR	ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
885	AUREOLA SOLAR U1	AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
886	AZURE SKY SOLAR U1	AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
887	AZURE SKY SOLAR U2	AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
888	BECK 1	CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
889	BHE SOLAR PEARL PROJECT (SIRIUS 2)	SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
890	BKVSOLAR_BKVSOLAR1	BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
891	BLUE WING 1 SOLAR	BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
892	BLUE WING 2 SOLAR	ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
893	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)	CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
894	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
895	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
896	BNB LAMESA SOLAR (PHASE I)	LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
897	BNB LAMESA SOLAR (PHASE II)	LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
898	BOVINE SOLAR LLC	BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
899	BOVINE SOLAR LLC	BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
900	BPL FILES SOLAR	FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
901	BRIGHTSIDE SOLAR	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
902	BRONSON SOLAR I	BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
903	BRONSON SOLAR II	BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
904	CASCADE SOLAR I	CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
905	CASCADE SOLAR II	CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
906	CASTLE GAP SOLAR	CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
907	CATAN SOLAR	CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
908	CHISUM SOLAR	CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
909	COMMERCE_SOLAR	X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
910	CONIGLIO SOLAR	CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
911	CORAL SOLAR U1	CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
912	CORAL SOLAR U2	CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
913	CORAZON SOLAR PHASE I	CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
914	CROWN SOLAR	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
915	DANCIGER SOLAR U1	DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
916	DANCIGER SOLAR U2	DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
917	DILEO SOLAR	DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
918	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
919	EDDY SOLAR II	EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
920	EIFFEL SOLAR	EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
921	ELARA SOLAR	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
922	ELLIS SOLAR	ELLISLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
923	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
924	EUNICE SOLAR U1	EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
925	EUNICE SOLAR U2	EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
926	FENCE POST SOLAR U1	FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
927	FENCE POST SOLAR U2	FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
928	FIFTH GENERATION SOLAR 1	FIFTHG51_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
929	FIVE WELLS SOLAR U1	FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
930	FIVE WELLS SOLAR U2	FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
931	FOWLER RANCH	FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
932	FRFWS_FAIRFIELD	FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
933	FRYE SOLAR U1	FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
934	FRYE SOLAR U2	FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
935	FS BARILLA SOLAR-PECOS	HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
936	FS EAST PECOS SOLAR	BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
937	GALLOWAY 1 SOLAR	GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
938	GALLOWAY 2 SOLAR	GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
939	GOLINDA SOLAR	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
940	GREASEWOOD SOLAR 1	GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
941	GREASEWOOD SOLAR 2	GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
942	GRIFFIN SOLAR	GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
943	GRIZZLY RIDGE SOLAR	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
944	HALO SOLAR	HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
945	HIGHWAY 56	HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
946	HM SEALY SOLAR 1	SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
947	HOLLYWOOD SOLAR U1	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
948	HOLLYWOOD SOLAR U2	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
949	HOLSTEIN SOLAR 1	HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
950	HOLSTEIN SOLAR 2	HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
951	HOPKINS SOLAR U1	HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
952	HOPKINS SOLAR U2	HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
953	HORIZON SOLAR	HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
954	HPWHSOL_WILDHORSESOLAR	HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
955	IMPACT SOLAR	IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
956	JADE SOLAR U1	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
957	JADE SOLAR U2	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
958	JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
959	JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
960	KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
961	LAMPWICK SOLAR	LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
962	LAMPASAS_HIGHWAY183LAMPASAS	LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
963	LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
964	LEON	LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
965	LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
966	LONG DRAW SOLAR U1	LGDRW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
967	LONG DRAW SOLAR U2	LGDRW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
968	LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
969	LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
970	MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
971	MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
972	MARLIN	MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
973	MARS SOLAR (DG)	MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
974	MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMITT	SOLAR	SOUTH	2023	207.4	200.0
975	MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
976	MEXIA1_MEXIA1	MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
977	MEXIA2_MEXIA2	MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
978	MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
979	MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
980	MLKF1_MALAKOFF1	MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
981	MLKF2_MALAKOFF2	MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
982	MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
983	MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
984	NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
985	NOBLE SOLAR U1	NOBLESRL_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
986	NOBLE SOLAR U2	NOBLESRL_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3



## Unit Capacities - July 2025

987 NORTH GAINESVILLE	NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2	
988 OBERON SOLAR	OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	
989 OCI ALAMO 1 SOLAR	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	
990 OCI ALAMO 2 SOLAR-ST. HEDWIG	STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	
991 OCI ALAMO 3-WALZEM SOLAR	WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	
992 OCI ALAMO 4 SOLAR-BRACKETVILLE	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	
993 OCI ALAMO 5 (DOWNIE RANCH)	HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	
994 OCI ALAMO 6 (SIRIUS/WEST TEXAS)	SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2	
995 OCI ALAMO 7 (PAINT CREEK)	SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	
996 PEGASUS_PEGASUS	PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0	
997 PHOEBE SOLAR 1	PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1	
998 PHOEBE SOLAR 2	PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1	
999 PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	
1000 PISGAH RIDGE SOLAR U1	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5	
1001 PISGAH RIDGE SOLAR U2	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5	
1002 PITTS DUDIK SOLAR U1	PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6	
1003 PORTER SOLAR U1	PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0	
1004 POWERFIN KINGSBERY	PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	
1005 PROSPERO SOLAR 1 U1	PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	
1006 PROSPERO SOLAR 1 U2	PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	
1007 PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	
1008 PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	
1009 QUEEN SOLAR U1	QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	
1010 QUEEN SOLAR U2	QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	
1011 QUEEN SOLAR U3	QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	
1012 QUEEN SOLAR U4	QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	
1013 RADIAN SOLAR U1	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	
1014 RADIAN SOLAR U2	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9	
1015 RAMBLER SOLAR	RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	
1016 RATLIFF SOLAR (CONCHO VALLEY SOLAR)	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	
1017 RE ROSEROCK SOLAR 1	REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	
1018 RE ROSEROCK SOLAR 2	REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	
1019 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	
1020 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	
1021 RENEWABLE ENERGY ALTERNATIVES-CCS1	COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	
1022 RETAMADG	DP24X001_RETAMADG	DIMITT	SOLAR	SOUTH	2025	1.8	1.8	
1023 RIGGINS (SE BUCKTHORN WESTEX SOLAR)	RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	
1024 RIPPEY SOLAR	RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	
1025 ROWLAND SOLAR I	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	
1026 ROWLAND SOLAR II	ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0	
1027 SOLAIREHOLMAN 1	LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	
1028 SPARTA SOLAR U1	SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0	
1029 SPARTA SOLAR U2	SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0	
1030 SP-TX-12-PHASE B	SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	
1031 STERLING	STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	
1032 STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0	
1033 SUN VALLEY U1	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8	
1034 SUN VALLEY U2	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2	
1035 SUNEDISON CPS3 SOMERSET 1 SOLAR	SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	
1036 SUNEDISON RABEL ROAD SOLAR	VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	
1037 SUNEDISON SOMERSET 2 SOLAR	SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	
1038 SUNEDISON VALLEY ROAD SOLAR	VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	
1039 SUNRAY	SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0	
1040 TALCOWST_TALCO	TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5	
1041 TAVENER U1 (FORT BEND SOLAR)	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5	
1042 TAVENER U2 (FORT BEND SOLAR)	TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4	
1043 TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	
1044 TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	
1045 TAYGETE SOLAR 2 U1	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	
1046 TAYGETE SOLAR 2 U2	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	
1047 TEXAS SOLAR NOVA U1	NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0	
1048 TEXAS SOLAR NOVA U2	NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0	
1049 TIERRA BONITA SOLAR U1	TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6	
1050 TIERRA BONITA SOLAR U2	TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3	
1051 TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	
1052 TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	
1053 TPE ERATH SOLAR	ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	
1054 TRN_TRINITYBAY	TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5	
1055 TRUE NORTH SOLAR U1	TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8	
1056 TRUE NORTH SOLAR U2	TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9	
1057 VANCOURT SOLAR	VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	
1058 VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0	
1059 WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	
1060 WALNUT SPRINGS	WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	
1061 WAYMARK SOLAR	WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	
1062 WEBBERVILLE SOLAR	WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	
1063 WEST MOORE II	WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	
1064 WEST OF PECOS SOLAR	W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	
1065 WESTORIA SOLAR U1	WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	
1066 WESTORIA SOLAR U2	WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	
1067 WHITESBORO	WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	
1068 WHITESBORO II	WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	
1069 WHITEWRIGHT	WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	
1070 WHSOLAR_WILDHORSE_SOLAR	WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0	
1071 YELLOW JACKET SOLAR	YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	
1072 ZIER SOLAR	ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0	
1073 <b>Operational Capacity Total (Solar)</b>						<b>18,453.9</b>	<b>18,344.7</b>	
1074								
1075 <b>Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations</b>								
1076 ANGELO SOLAR	19INR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
1077 ASH CREEK SOLAR U1	21INR0379	ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
1078 ASH CREEK SOLAR U2	21INR0379	ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
1079 AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1080 BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	234.8	233.9
1081 BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2025	234.6	233.9
1082 BIG ELM SOLAR	21INR0353	BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
1083 BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2025	132.3	130.0
1084 BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2025	70.8	70.0
1085 BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1086 BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1087 BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
1088 BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
1089 BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	217.5	217.5
1090 BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	221.3	221.3
1091 CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR)	22INR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8
1092 CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2025	174.3	173.0
1093 CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2025	178.1	177.0
1094 COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	195.2	194.5
1095 COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	211.4	211.2
1096 COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1097 COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1098 DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1099 DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2025	301.3	300.0
1100 DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2025	151.0	150.2
1101 DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2025	150.5	149.8
1102 DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0

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1103 DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1104 DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1105 DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2025	103.4	100.0
1106 DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1107 EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1108 EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1109 ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1110 ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
1111 ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
1112 FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.5	179.6
1113 FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.8	171.9
1114 GRANSOLAR TEXAS ONE	22INR0511	GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
1115 GRIMES COUNTY SOLAR U1	23INR0160	GRIM_SLR_UNIT1	GRIMES	SOLAR	NORTH	2025	104.5	103.8
1116 GRIMES COUNTY SOLAR U2	23INR0160	GRIM_SLR_UNIT2	GRIMES	SOLAR	NORTH	2025	79.9	79.4
1117 GRIMES COUNTY SOLAR U3	23INR0160	GRIM_SLR_UNIT3	GRIMES	SOLAR	NORTH	2025	26.9	26.8
1118 HORNET SOLAR U1	23INR0021	HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1119 HORNET SOLAR U2	23INR0021	HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1120 HORNET SOLAR U3	23INR0021	HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1121 HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2025	7.4	7.4
1122 JUNGSMANN SOLAR	22INR0356	JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1123 MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1124 MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	203.5
1125 MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	203.5
1126 MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1127 MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2025	171.6	167.2
1128 MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2025	149.6	145.8
1129 OUTPOST SOLAR U1	23INR0007	OUTP_SLR_UNIT1	WEBB	SOLAR	SOUTH	2025	258.0	257.0
1130 OUTPOST SOLAR U2	23INR0007	OUTP_SLR_UNIT2	WEBB	SOLAR	SOUTH	2025	259.1	258.2
1131 PEREGRINE SOLAR U1	22INR0283	PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	152.8	152.2
1132 PEREGRINE SOLAR U2	22INR0283	PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	148.3	147.7
1133 PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1134 PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1135 PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2025	110.0	109.6
1136 PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2025	106.0	105.7
1137 PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1138 PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1139 ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1140 ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1141 ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1142 SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1143 SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1144 SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1145 SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1146 SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1147 SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1148 SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2025	233.5	233.5
1149 SIGNAL SOLAR	20INR0208	SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1150 STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1151 STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1152 STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1153 STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1154 STONERIDGE SOLAR U1	24INR0031	STRG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	184.1	184.1
1155 STONERIDGE SOLAR U2	24INR0031	STRG_SLR_UNIT2	MILAM	SOLAR	SOUTH	2025	17.5	17.5
1156 SWIFT AIR SOLAR	24INR0421	SWFT_SLR_UNIT1	ECTOR	SOLAR	WEST	2025	146.5	145.0
1157 TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1158 TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196.3	195.0
1159 TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1160 TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1161 XE MURAT [ADLONG] SOLAR	22INR0354	ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1162 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							12,961.2	12,837.1
1163								
1164 Operational Resources (Storage)								
1165 AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1166 AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1167 ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1168 ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1169 ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1170 ANGLETON BESS		AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1171 AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1172 BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1173 BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1174 BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1175 BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1176 BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1177 BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1178 BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1179 BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1180 BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1181 BRP DICKINSON		DICKINSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1182 BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1183 BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1184 BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1185 BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1186 BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1187 BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1188 BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1189 BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1190 BRP LOPENO		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1191 BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1192 BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1193 BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1194 BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1195 BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1196 BRP PUEBLO I		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1197 BRP PUEBLO II		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1198 BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0



## Unit Capacities - July 2025

1199 BRP SWEENY	SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1200 BRP TORTOLAS BESS	TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1201 BRP ZAPATA I	BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1202 BRP ZAPATA II	BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1203 BURKSOL BESS (DONEGAL BESS)	BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.0	100.0
1204 BYRD RANCH STORAGE	BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1205 CALLISTO I ENERGY CENTER U1	CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1206 CALLISTO I ENERGY CENTER U2	CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1207 CAMERON STORAGE (SABAL STORAGE)	CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1208 CASTLE GAP BATTERY	CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9
1209 CATARINA BESS	CATARINA_BESS	DIMITT	STORAGE	SOUTH	2022	10.0	9.9
1210 CENTURY BESS	CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1211 CEDARVALE BESS	CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1212 CHISHOLM GRID	CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1213 CISCO BESS	CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1214 CONTINENTAL BESS	CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1215 COMMERCE ST ESS	X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1216 CONNOLLY STORAGE	CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1217 CORAL STORAGE U1	CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1218 CORAL STORAGE U2	CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1219 COYOTE SPRINGS BESS	COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1220 CROCKETT BESS	CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1221 CROSBY BESS	CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1222 CROSSETT POWER U1	CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1223 CROSSETT POWER U2	CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1224 DAMON STORAGE	DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1225 DECORDOVA BESS U1	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1226 DECORDOVA BESS U2	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1227 DECORDOVA BESS U3	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1228 DECORDOVA BESS U4	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1229 DIBOLL BESS	DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1230 EBONY ENERGY STORAGE	EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1231 ENDURANCE PARK STORAGE	ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1232 ESTONIAN ENERGY STORAGE	ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1233 EUNICE STORAGE	EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1234 FALFURRIAS BESS	FALFUR1_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1235 FARMERSVILLE BESS	FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1236 FARMERSVILLE WEST BESS 2	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1237 FAULKNER BESS	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1238 FENCE POST BESS U1	FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1239 FIVE WELLS STORAGE	FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1240 FLAT TOP BATTERY	FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1241 FLOWER VALLEY II BATT	FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1242 GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1243 GARDEN CITY EAST BESS	GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1244 GEORGETOWN SOUTH (RABBIT HILL ESS)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1245 GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1246 GOMEZ BESS	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1247 GREAT KISKADEE STORAGE	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1248 GREGORY BESS	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1249 HAMILTON BESS U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1250 HIGH LONESOME BESS	HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1251 HOEFSROAD BESS	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0
1252 HOLCOMB BESS	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1253 HOLY ESS U1	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1254 HOLY ESS U2	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1255 HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1256 HUMMINGBIRD STORAGE	HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1257 INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1258 JOHNSON CITY BESS	JOHNCL_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1259 JUDKINS BESS	JKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1260 JUNCTION BESS	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1261 JUNCTION NORTH BESS	JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1262 KINGSBERY ENERGY STORAGE SYSTEM	KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1263 LIGGETT SWITCH BESS	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1264 LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1265 LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1266 LONESTAR BESS	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1267 LUFKIN SOUTH BESS	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1268 MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1269 MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1270 MAINLAND BESS	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1271 MAYBERRY II BESS	MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1272 MINERAL WELLS EAST BESS	MNWL_ESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1273 MU ENERGY STORAGE SYSTEM	MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1274 MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1275 MYRTLE STORAGE U1	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1276 MYRTLE STORAGE U2	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1277 NOBLE STORAGE U1	NOBLESRL_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1278 NOBLE STORAGE U2	NOBLESRL_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1279 NORTH ALAMO BESS	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1280 NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1281 NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1282 NORTH MERCEDES BESS	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1283 NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1284 OLNEY BESS	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1285 PAULINE BESS	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1286 PAVLOV BESS	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1287 PORT LAVACA BATTERY	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1288 PYOTE TNP (SWOOSSE BATTERY)	PYOTE_SWOOSSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1289 PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1290 PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1291 PYRON BESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1292 QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1293 RATTLESNAKE BESS	RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1294 REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1295 REGIS PALACIOS BESS	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1296 REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1297 RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1298 RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1299 RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1300 RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1301 RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1302 ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1303 RUSSEK STREET BESS	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1304 SADDLEBACK BESS	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1305 SANDLAKE BESS	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1306 SARAGOSA BESS	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1307 SCREWBEAN BESS	SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1308 SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1309 SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1310 SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1311 SMT ELSA	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1312 SMT GARCENO BESS	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1313 SMT LOS FRESNOS	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1314 SMT MAYBERRY BESS	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9



## Unit Capacities - July 2025

1315 SMT RIO GRANDE CITY BESS	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1316 SMT SANTA ROSA	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1317 SNYDER	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1318 SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1319 STAMPEDE BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1320 ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1321 SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1322 SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1323 SWEETWATER BESS	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1324 SWOOSIE II	SWOOSIEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1325 TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0
1326 TOYAH POWER STATION	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1327 TURQUOISE STORAGE	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1328 VAL VERDE BESS	MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1329 VORTEX BESS	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1330 WEST COLUMBIA (PROSPECT STORAGE)	WCOLLOCL_BESS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1331 WEST HARLINGEN BESS	W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1332 WESTOVER BESS	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1333 WEIL TRACT BESS	WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1334 WIGEON WHISTLE BESS	WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1335 WOLF TANK STORAGE	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1336 WORSHAM BATTERY	WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1337 ZIER STORAGE U1	ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1338 <b>Operational Capacity Total (Storage)</b>						<b>8,372.8</b>	<b>8,165.4</b>
1339							
1340 <b>Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations</b>							
1341 XE MURAT [ADLON] STORAGE	24INR0329 ADL1_BESS1	HARRIS	STORAGE	HOUSTON	2025	60.1	60.0
1342 ANGELO STORAGE	23INR0418 ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1343 ANTLIA BESS	22INR0349 ANTL_ESS_BES1	VAL VERDE	STORAGE	WEST	2025	72.4	70.0
1344 BIG STAR STORAGE	21INR0469 BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2025	80.0	80.0
1345 BRIGHT ARROW STORAGE U1	22INR0302 BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1346 BRIGHT ARROW STORAGE U2	22INR0302 BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1347 CARINA BESS	22INR0353 CARN_ESS_BES1	NUECES	STORAGE	COASTAL	2025	154.1	150.0
1348 CHILLINGHAM STORAGE	23INR0079 CHIL_SLR_BESS1	BELL	STORAGE	NORTH	2025	153.9	150.0
1349 CITRUS CITY BESS	24INR0591 CITRUSCY_BESS1	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1350 CROSS TRAILS STORAGE	23INR0372 CROSSTR_L_BESS1	SCURRY	STORAGE	WEST	2025	58.3	57.0
1351 DANISH FIELDS STORAGE U1	21INR0450 DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1352 DANISH FIELDS STORAGE U2	21INR0450 DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1353 DESERT WILLOW BESS	23INR0195 DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1354 DOGFISH BESS	23INR0219 DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1355 ELIZA STORAGE	22INR0260 ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1356 FALFUR BESS	24INR0593 FALFUR_BESS	BROOKS	STORAGE	SOUTH	2025	9.9	9.9
1357 FORT DUNCAN BESS	23INR0350 FTDUNCAN_BESS_GEN	MAVERICK	STORAGE	SOUTH	2025	101.6	100.0
1358 FORT MASON BESS	23INR0500 FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	9.8	9.8
1359 HEARN ROAD BESS	24INR0596 HEARN_RD_BESS1	NUECES	STORAGE	COASTAL	2025	9.8	9.8
1360 IEP ORCHARD BESS	23INR0556 OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1361 INERTIA BESS	22INR0328 INRT_W_BESS_1	HASKELL	STORAGE	WEST	2025	13.0	13.0
1362 JADE STORAGE U1	24INR0629 JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2025	78.5	78.1
1363 JADE STORAGE U2	24INR0629 JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2025	82.3	81.9
1364 JARVIS BESS U1	24INR0265 JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1365 JARVIS BESS U2	24INR0265 JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1366 LONGBOW BESS	25INR0328 LON_BES1	BRAZORIA	STORAGE	COASTAL	2025	180.8	174.0
1367 MEDINA LAKE BESS	24INR0499 MEDILA_BESS1	BANDERA	STORAGE	SOUTH	2025	9.9	9.9
1368 MIDWAY BESS U1	23INR0688 MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1369 MUENSTER BESS	22INR0590 MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1370 PADUA GRID BESS	22INR0368 PAD1_ESS_BESS1	BEXAR	MWH	SOUTH	2025	51.1	50.0
1371 PEARSALL BESS	24INR0560 PEARSALL3_BES1	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1372 PHOTON STORAGE U1	23INR0460 PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1373 PHOTON STORAGE U2	25INR0691 PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1374 PIRATE BESS	24INR0597 PIRATE1_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1375 SHAMROCK ENERGY STORAGE (SLF)	24INR0568 SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1376 TANZANITE STORAGE U1	22INR0549 TANZ_ESS_BES1	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1377 TANZANITE STORAGE U2	22INR0549 TANZ_ESS_BES2	HENDERSON	STORAGE	NORTH	2025	132.9	128.9
1378 TYNAN BESS	24INR0759 TYNAN01_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1379 <b>Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)</b>						<b>2,864.9</b>	<b>2,811.9</b>
1380							
1381 Reliability Must-Run (RMR) Capacity	RMR_CAP_CONT					-	-
1382							
1383 Capacity Pending Retirement	PENDRETIRE_CAP					-	-
1384							
1385 <b>Non-Synchronous Tie Resources</b>							
1386 EAST TIE	DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1387 NORTH TIE	DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1388 LAREDO VFT TIE	DC_L	WEBB	OTHER	SOUTH		100.0	-
1389 SHARYLAND RAILROAD TIE	DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1390 <b>Non-Synchronous Ties Total</b>						<b>1,220.0</b>	<b>1,120.0</b>
1391							
1392 <b>Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed</b>							
1393 CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049	FREESTONE	GAS-GT	NORTH	5/1/2026	-	-
1394 CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109	FREESTONE	GAS-GT	NORTH	5/1/2026	-	-
1395 CEDAR BAYOU5 (TEF)	23INR0029	CHAMBERS	GAS-CC	HOUSTON	12/15/2027	-	-
1396 COYOTE SPRINGS AGR1	24INR0645	REEVES	DIESEL	WEST	11/26/2025	-	-
1397 ENCHANTED ROCK NEWPP	22INR0546	HARRIS	GAS-IC	HOUSTON	6/6/2025	30.0	30.0
1398 FRIENDSWOOD G CTG 2	24INR0456	HARRIS	GAS-GT	HOUSTON	7/18/2025	-	-
1399 NRG THW GT 345 (TEF)	24INR0482	HARRIS	GAS-GT	HOUSTON	5/1/2026	-	-
1400 OLNEY AGR1	24INR0647	YOUNG	DIESEL	WEST	6/23/2025	10.0	9.9
1401 SADDLEBACK AGR1	24INR0646	REEVES	DIESEL	WEST	11/26/2025	-	-
1402 UHLAND MAXWELL (TIMMERMAN POWER PLANT)	25INR0223	CALDWELL	GAS-IC	SOUTH	8/19/2025	-	-
1403 <b>Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)</b>						<b>40.0</b>	<b>39.9</b>
1404							
1405 <b>Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed</b>							
1406 AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	3/1/2027	-	-
1407 BIG SAMPSON WIND	16INR0104	CROCKETT	WIND-O	WEST	10/4/2025	-	-
1408 CAROL WIND	20INR0217	POTTER	WIND-P	PANHANDLE	4/15/2026	-	-
1409 DUNDEE NORTH WIND	27INR0004	WILBARGER	WIND-O	WEST	7/31/2027	-	-
1410 DUNDEE SOUTH A WIND	27INR0005	BAYLOR	WIND-O	WEST	7/31/2027	-	-
1411 DUNDEE SOUTH B WIND	27INR0011	BAYLOR	WIND-O	WEST	7/31/2027	-	-
1412 GOODNIGHT WIND II	23INR0637	ARMSTRONG	WIND-P	PANHANDLE	6/27/2026	-	-
1413 HART WIND 2	24INR0116	CASTRO	WIND-P	PANHANDLE	11/1/2025	-	-
1414 HONEY MESQUITE WIND FARM	26INR0447	GLASSCOCK	WIND-O	WEST	12/15/2026	-	-
1415 LA CASA WIND	21INR0240	STEPHENS	WIND-O	NORTH	3/15/2026	-	-
1416 LAUREL WIND ENERGY CENTER	27INR0056	PECOS	WIND-O	WEST	3/28/2027	-	-
1417 MONTE ALTO I WIND	19INR0022	WILLACY	WIND-C	COASTAL	12/31/2027	-	-
1418 MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	6/1/2027	-	-
1419 MONTE CRISTO 1 WIND	19INR0054	HIDALGO	WIND-O	SOUTH	8/20/2025	-	-
1420 RAY GULF WIND	22INR0517	WHARTON	WIND-O	SOUTH	6/30/2025	199.5	199.5
1421 RUBICON ALPHA WIND	24INR0291	HASKELL	WIND-O	WEST	7/1/2027	-	-
1422 SIETE	20INR0047	WEBB	WIND-O	SOUTH	10/31/2026	-	-
1423 YELLOW CAT WIND	25INR0018	NAVARRO	WIND-O	NORTH	9/30/2026	-	-
1424 <b>Planned Capacity Total (Wind)</b>						<b>199.5</b>	<b>199.5</b>
1425							
1426 <b>Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed</b>							
1427 ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	5/8/2027	-	-
1428 ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	11/1/2026	-	-
1429 ANSON SOLAR CENTER, PHASE II	20INR0242	JONES	SOLAR	WEST	12/31/2025	-	-
1430 ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	7/1/2027	-	-

## Unit Capacities - July 2025

1431 ARMADILLO SOLAR	21INR0421	NAVARRO	SOLAR	NORTH	12/31/2026	-	-
1432 ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2/22/2028	-	-
1433 AUSTIN BAYOU SOLAR	25INR0102	BRAZORIA	SOLAR	COASTAL	6/1/2027	-	-
1434 BARRETT SOLAR	24INR0477	RAINS	SOLAR	NORTH	3/1/2026	-	-
1435 BIGWAY SOLAR I	27INR0127	KING	SOLAR	WEST	12/31/2028	-	-
1436 BIGWAY SOLAR II	27INR0128	KING	SOLAR	WEST	12/31/2028	-	-
1437 BLEVINS SOLAR	23INR0118	FALLS	SOLAR	NORTH	10/30/2025	-	-
1438 BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	4/23/2027	-	-
1439 BRIGGS SOLAR	23INR0059	HASKELL	SOLAR	WEST	9/15/2027	-	-
1440 BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	6/30/2026	-	-
1441 CACHENA SOLAR SLF	23INR0027	WILSON	SOLAR	SOUTH	4/29/2027	-	-
1442 CALICHE MOUND SOLAR	23INR0056	DEAF SMITH	SOLAR	PANHANDLE	8/28/2025	-	-
1443 CANNIBAL DRAW SOLAR	26INR0452	GLASSCOCK	SOLAR	WEST	4/10/2028	-	-
1444 CANTALOUPE SOLAR	23INR0116	REEVES	SOLAR	WEST	7/1/2028	-	-
1445 CASCADE SOLAR	23INR0091	BRAZORIA	SOLAR	COASTAL	5/15/2026	-	-
1446 CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	7/5/2026	-	-
1447 CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	12/31/2025	-	-
1448 CROWDED STAR SOLAR	20INR0241	JONES	SOLAR	WEST	3/10/2026	-	-
1449 CROWDED STAR SOLAR II	22INR0274	JONES	SOLAR	WEST	4/16/2026	-	-
1450 CUCHILLAS SOLAR	24INR0059	WEBB	SOLAR	SOUTH	9/1/2027	-	-
1451 DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	12/30/2026	-	-
1452 DIAMONDBACK SOLAR	20INR0162	STARR	SOLAR	SOUTH	12/31/2027	-	-
1453 DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	6/30/2026	-	-
1454 DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	3/1/2027	-	-
1455 DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	12/31/2025	-	-
1456 DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	7/31/2026	-	-
1457 DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	6/22/2026	-	-
1458 DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	1/1/2026	-	-
1459 DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	12/31/2027	-	-
1460 ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	6/30/2026	-	-
1461 ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	8/27/2026	-	-
1462 FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2/10/2026	-	-
1463 FAGUS SOLAR PARK 2 SLF	25INR0672	CHILDRESS	SOLAR	PANHANDLE	2/10/2026	-	-
1464 FAGUS SOLAR PARK 3 SLF	26INR0524	CHILDRESS	SOLAR	PANHANDLE	4/1/2026	-	-
1465 FELIX EAST SOLAR	27INR0007	WILBARGER	SOLAR	WEST	7/31/2027	-	-
1466 FELIX NORTH SOLAR	22INR0209	WILBARGER	SOLAR	WEST	7/31/2027	-	-
1467 FELIX WEST SOLAR	27INR0012	WILBARGER	SOLAR	WEST	7/31/2027	-	-
1468 FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	3/15/2027	-	-
1469 FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	29INR0015	JONES	SOLAR	WEST	7/1/2027	-	-
1470 GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	12/31/2025	-	-
1471 GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	12/30/2026	-	-
1472 GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	3/16/2027	-	-
1473 GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	6/21/2027	-	-
1474 GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	3/31/2026	-	-
1475 HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	4/17/2027	-	-
1476 HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	3/1/2026	-	-
1477 HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	6/26/2028	-	-
1478 HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	5/9/2028	-	-
1479 HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	3/3/2026	-	-
1480 HORNET SOLAR II SLF	25INR0282	SWISHER	SOLAR	PANHANDLE	6/1/2026	-	-
1481 HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	12/15/2026	-	-
1482 INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	8/17/2026	-	-
1483 INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	7/1/2027	-	-
1484 ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	3/31/2026	-	-
1485 LAMKIN SOLAR	22INR0220	COMANCHE	SOLAR	NORTH	8/8/2027	-	-
1486 LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	3/1/2027	-	-
1487 LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	12/31/2026	-	-
1488 LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	10/17/2026	-	-
1489 LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	7/1/2026	-	-
1490 LIMWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	12/31/2025	-	-
1491 LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	4/1/2026	-	-
1492 LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	8/31/2027	-	-
1493 MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	7/1/2027	-	-
1494 MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	5/1/2026	-	-
1495 MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	8/24/2026	-	-
1496 MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	12/31/2025	-	-
1497 MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	12/1/2025	-	-
1498 MILLERS BRANCH SOLAR II	24INR0044	HASKELL	SOLAR	WEST	4/1/2026	-	-
1499 MILLERS BRANCH SOLAR III	26INR0521	HASKELL	SOLAR	WEST	10/1/2026	-	-
1500 MIRANDA SOLAR PROJECT	24INR0161	MCMULLEN	SOLAR	SOUTH	8/30/2026	-	-
1501 MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	6/1/2027	-	-
1502 MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	1/31/2026	-	-
1503 NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	5/10/2027	-	-
1504 NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	12/31/2026	-	-
1505 NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	7/15/2026	-	-
1506 NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	6/30/2026	-	-
1507 NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	10/13/2026	-	-
1508 NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	7/15/2027	-	-
1509 NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	11/24/2025	-	-
1510 ORANGE GROVE SOLAR	21INR0393	JIM WELLS	SOLAR	SOUTH	6/25/2025	130.6	130.6
1511 ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	7/8/2025	-	-
1512 PADRINO SOLAR	25INR0166	HILL	SOLAR	NORTH	2/11/2026	-	-
1513 PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	8/12/2025	-	-
1514 PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	12/1/2025	-	-
1515 PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	4/30/2026	-	-
1516 PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	1/29/2026	-	-
1517 QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	3/31/2026	-	-
1518 REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	12/30/2026	-	-
1519 RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	3/12/2026	-	-
1520 RODEO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	11/30/2026	-	-
1521 SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	9/1/2027	-	-
1522 SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	6/1/2027	-	-
1523 SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	3/31/2026	-	-
1524 SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	5/30/2026	-	-
1525 SHAW SOLAR	23INR0078	BANDERA	SOLAR	SOUTH	4/29/2026	-	-
1526 SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	3/2/2029	-	-
1527 SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	3/31/2026	-	-
1528 SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2/11/2027	-	-
1529 SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	6/1/2026	-	-
1530 STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	5/15/2027	-	-
1531 STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	9/1/2025	-	-
1532 SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	8/31/2026	-	-
1533 SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	1/31/2026	-	-
1534 TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	10/7/2025	-	-



## Unit Capacities - July 2025

1535 TEHUACANA CREEK SOLAR SLF	24INR0188	NAVARRO	SOLAR	NORTH	3/10/2027	-	-
1536 THREE CANES SOLAR SLF	26INR0543	NAVARRO	SOLAR	NORTH	12/31/2026	-	-
1537 THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	6/1/2026	-	-
1538 TIGER SOLAR	23INR0244	JONES	SOLAR	WEST	6/30/2027	-	-
1539 TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	8/25/2027	-	-
1540 TORMES SOLAR	22INR0437	NAVARRO	SOLAR	NORTH	3/31/2027	-	-
1541 TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	5/5/2026	-	-
1542 TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	7/16/2025	-	-
1543 ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	10/31/2026	-	-
1544 UVA CREEK SOLAR	26INR0359	BORDEN	SOLAR	WEST	8/25/2028	-	-
1545 XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	9/30/2025	-	-
1546 YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	6/15/2026	-	-
1547 ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	7/1/2028	-	-
<b>1548 Planned Capacity Total (Solar)</b>						<b>130.6</b>	<b>130.6</b>
1549							
<b>1550 Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed</b>							
1551 ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	5/30/2025	9.9	9.9
1552 ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	5/30/2025	9.9	9.9
1553 ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	7/1/2027	-	-
1554 ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	12/1/2027	-	-
1555 AMADOR STORAGE	24INR0472	VAN ZANDT	STORAGE	NORTH	12/31/2025	-	-
1556 ANATOLE RENEWABLE ENERGY STORAGE	24INR0355	HENDERSON	STORAGE	NORTH	3/31/2027	-	-
1557 ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	5/12/2025	-	-
1558 ANOLE BESS	23INR0299	DALLAS	STORAGE	NORTH	6/30/2025	247.1	247.1
1559 ANSON BAT	22INR0457	JONES	STORAGE	WEST	5/29/2026	-	-
1560 APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	11/15/2026	-	-
1561 ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	7/1/2027	-	-
1562 ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	12/26/2025	-	-
1563 ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	9/12/2025	-	-
1564 AVILA BESS	23INR0287	PECOS	STORAGE	WEST	7/1/2025	164.3	164.3
1565 BACKBONE CREEK BESS	24INR0313	BURNET	STORAGE	SOUTH	4/21/2026	-	-
1566 BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	9/24/2025	-	-
1567 BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	8/15/2026	-	-
1568 BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	12/11/2025	-	-
1569 BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	6/30/2027	-	-
1570 BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	10/15/2025	-	-
1571 BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	5/15/2026	-	-
1572 BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	7/27/2025	-	-
1573 BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	12/31/2027	-	-
1574 BLUE SUMMIT ENERGY STORAGE	25INR0492	WILBARGER	STORAGE	WEST	7/1/2026	-	-
1575 BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	7/19/2025	-	-
1576 BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	5/1/2026	-	-
1577 BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	6/1/2026	-	-
1578 BRIGGS STORAGE	24INR0058	HASKELL	STORAGE	WEST	9/15/2027	-	-
1579 BUDA BESS	25INR0650	HAYS	STORAGE	SOUTH	12/1/2025	-	-
1580 BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	12/15/2025	-	-
1581 CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	5/26/2025	205.5	205.5
1582 CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	7/1/2026	-	-
1583 CANNIBAL DRAW STORAGE	26INR0453	GLASSCOCK	STORAGE	WEST	4/10/2028	-	-
1584 CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	7/1/2028	-	-
1585 CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	4/7/2026	-	-
1586 CARRIZO SPRINGS BESS	25INR0592	DIMITT	STORAGE	SOUTH	5/30/2025	10.0	10.0
1587 CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	7/31/2025	-	-
1588 CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	12/31/2025	-	-
1589 CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	3/11/2026	-	-
1590 CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	7/15/2026	-	-
1591 CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2/3/2027	-	-
1592 COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	8/8/2025	-	-
1593 COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	8/20/2025	-	-
1594 CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	9/30/2025	-	-
1595 CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	3/31/2026	-	-
1596 DAMON BESS 2	23INR0603	BRAZORIA	STORAGE	COASTAL	8/21/2026	-	-
1597 DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	9/30/2025	-	-
1598 DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	1/31/2026	-	-
1599 ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	6/30/2026	-	-
1600 ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	12/2/2026	-	-
1601 EMPIRE CENTRAL BESS	24INR0659	DALLAS	STORAGE	NORTH	6/1/2025	9.9	9.9
1602 ESCONDIDO BESS	25INR0593	MAVERICK	STORAGE	SOUTH	5/30/2025	10.0	10.0
1603 EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	12/31/2028	-	-
1604 EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	6/30/2025	221.3	221.3
1605 FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	5/1/2026	-	-
1606 FIRST CAPITOL BESS	26INR0226	BRAZORIA	STORAGE	COASTAL	5/1/2026	-	-
1607 FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	8/30/2027	-	-
1608 GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	12/31/2025	-	-
1609 GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	3/16/2027	-	-
1610 GOODWIN BESS	25INR0594	HIDALGO	STORAGE	SOUTH	5/31/2025	10.0	10.0
1611 GRIZZLY RIDGE BESS SLR	22INR0596	HAMILTON	STORAGE	NORTH	5/31/2023	-	-
1612 GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	7/31/2025	-	-
1613 GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	8/31/2026	-	-
1614 HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	11/26/2025	-	-
1615 HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	11/30/2025	-	-
1616 HIDDEN VALLEY BESS	24INR0594	HARRIS	STORAGE	HOUSTON	4/15/2025	9.9	9.9
1617 HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	5/9/2028	-	-
1618 HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	3/3/2026	-	-
1619 HORNET STORAGE II SLF	25INR0283	SWISHER	STORAGE	PANHANDLE	6/1/2026	-	-
1620 HOUSTON IV BESS	24INR0584	HARRIS	STORAGE	HOUSTON	6/3/2026	-	-
1621 INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	7/1/2027	-	-
1622 IRON BELT ENERGY STORAGE	25INR0208	BORDEN	STORAGE	WEST	7/31/2026	-	-
1623 LANTANA BESS	25INR0647	NUECES	STORAGE	COASTAL	8/8/2025	-	-
1624 LAURELES BESS	23INR0499	CAMERON	STORAGE	COASTAL	8/21/2025	-	-
1625 LIMWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	12/29/2028	-	-
1626 LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	6/27/2025	60.4	60.4
1627 LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	10/15/2025	-	-
1628 MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	12/31/2025	-	-
1629 MILTON BESS	23INR0552	KARNES	STORAGE	SOUTH	8/8/2025	-	-
1630 MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	1/31/2026	-	-
1631 MUSTANG BAYOU BESS	24INR0599	BRAZORIA	STORAGE	COASTAL	6/6/2025	10.0	10.0
1632 NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	10/13/2026	-	-
1633 OLMITO BESS	25INR0649	CAMERON	STORAGE	COASTAL	8/4/2025	-	-
1634 ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	4/30/2027	-	-
1635 ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	6/15/2026	-	-
1636 PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	4/1/2025	9.9	9.9
1637 PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	10/29/2025	-	-
1638 PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	9/30/2025	-	-
1639 PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	6/15/2025	309.5	309.5

## Unit Capacities - July 2025

1640 PRAIRIE CREEK BESS	24INR0662	DALLAS	STORAGE	NORTH	6/1/2025	9.9	9.9
1641 PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	3/14/2026	-	-
1642 PURPLE SAGE BESS 1	25INR0391	COLLIN	STORAGE	NORTH	5/30/2027	-	-
1643 PURPLE SAGE BESS 2	25INR0392	COLLIN	STORAGE	NORTH	5/30/2027	-	-
1644 RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	4/22/2025	-	-
1645 RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	12/31/2027	-	-
1646 RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	12/31/2025	-	-
1647 RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	6/30/2025	9.9	9.9
1648 ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	7/2/2026	-	-
1649 ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	6/1/2027	-	-
1650 RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	3/31/2027	-	-
1651 SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	9/12/2025	-	-
1652 SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	4/1/2025	9.9	9.9
1653 SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	12/12/2025	-	-
1654 SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	7/1/2027	-	-
1655 SHERBINO II BESS SLF	26INR0296	PECOS	STORAGE	WEST	2/8/2026	-	-
1656 SKIPJACK ENERGY STORAGE	26INR0189	BRAZORIA	STORAGE	COASTAL	4/5/2027	-	-
1657 SODA LAKE BESS 1	23INR0501	CRANE	STORAGE	WEST	12/17/2025	-	-
1658 SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	6/1/2026	-	-
1659 SOHO II BESS	25INR0162	BRAZORIA	STORAGE	COASTAL	6/1/2026	-	-
1660 SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	9/30/2027	-	-
1661 SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	4/10/2026	-	-
1662 SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	7/15/2025	-	-
1663 SPENCER BESS	24INR0545	HARRIS	STORAGE	HOUSTON	6/17/2025	9.9	9.9
1664 ST. GALL II ENERGY STORAGE	22INR0525	PECOS	STORAGE	WEST	7/1/2025	100.2	100.2
1665 STARLING STORAGE	23INR0181	GONZALES	STORAGE	SOUTH	5/15/2027	-	-
1666 STOCKYARD GRID BATT	21INR0492	TARRANT	STORAGE	NORTH	12/31/2026	-	-
1667 STONERIDGE BESS	25INR0389	MILAM	STORAGE	SOUTH	9/1/2025	-	-
1668 TE SMITH STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	7/15/2025	-	-
1669 THIRD COAST BESS	23INR0361	JACKSON	STORAGE	SOUTH	4/4/2026	-	-
1670 TIDWELL PRAIRIE STORAGE 1	21INR0517	ROBERTSON	STORAGE	NORTH	6/1/2025	204.0	204.0
1671 TIERRA SECA BESS	23INR0364	VAL VERDE	STORAGE	WEST	10/1/2025	-	-
1672 TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	7/3/2025	-	-
1673 TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425	VICTORIA	STORAGE	SOUTH	4/7/2027	-	-
1674 TWO FORKS BESS	24INR0198	COOKE	STORAGE	NORTH	7/1/2027	-	-
1675 VERTUS ENERGY STORAGE	26INR0333	GALVESTON	STORAGE	HOUSTON	2/1/2026	-	-
1676 WALSTROM BESS	22INR0540	AUSTIN	STORAGE	SOUTH	6/19/2025	205.3	205.3
1677 WHARTON BESS	22INR0608	WHARTON	STORAGE	SOUTH	5/31/2025	10.0	10.0
1678 WIZARD BESS	25INR0300	GALVESTON	STORAGE	HOUSTON	10/21/2025	-	-
1679 XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	9/30/2025	-	-
1680 YAUPON STORAGE SLF	24INR0169	MILAM	STORAGE	SOUTH	7/1/2028	-	-
1681 ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	6/1/2026	-	-
1682 SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PE PLANNED_SMALL_GEN_NO_MRD			STORAGE			-	-
1683 <b>Planned Capacity Total (Storage)</b>						<b>1,856.7</b>	<b>1,856.7</b>
1684							
1685 <b>Mothballed Resources</b>							
1686 BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1687 V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)	BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
1688 V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)	BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
1689 R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1690 R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1691 R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0
1692 R W MILLER STG 1	MIL_MILLER_G1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0
1693 RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)	OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1694 TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/SGMTN_SIGNALM2)		HOWARD	WIND-O	WEST	1999	6.6	6.6
1695 TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0



**Probabilistic Reserve Risk Model (PRRM) Percentile Results**

**Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)**

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	47,145	44,988	43,370	42,193	41,812	42,058	43,026	43,120	44,691	47,640	50,481	53,553	56,859	58,328	59,549	60,751	61,134	60,201	59,530	57,668	55,458	54,335	52,284	49,715
10%	55,767	53,216	51,302	49,909	49,459	49,750	50,895	51,006	52,865	56,353	59,714	63,347	67,258	68,996	70,440	71,862	72,315	71,211	70,418	68,215	65,601	64,272	61,846	58,807
20%	57,521	54,890	52,916	51,479	51,016	51,315	52,496	52,611	54,528	58,126	61,593	65,340	69,374	71,167	72,657	74,123	74,590	73,452	72,633	70,362	67,665	66,295	63,792	60,658
30%	58,736	56,049	54,033	52,567	52,093	52,399	53,605	53,722	55,680	59,354	62,893	66,720	70,839	72,670	74,191	75,688	76,166	75,003	74,167	71,848	69,094	67,695	65,139	61,939
40%	59,748	57,015	54,964	53,472	52,990	53,302	54,528	54,647	56,639	60,376	63,977	67,869	72,060	73,922	75,469	76,992	77,478	76,295	75,445	73,085	70,284	68,861	66,261	63,006
50%	60,725	57,947	55,863	54,347	53,857	54,174	55,420	55,541	57,566	61,364	65,023	68,980	73,239	75,131	76,704	78,252	78,745	77,543	76,679	74,281	71,434	69,987	67,345	64,036
60%	61,773	58,947	56,827	55,285	54,786	55,108	56,376	56,499	58,559	62,423	66,145	70,170	74,502	76,427	78,027	79,602	80,104	78,881	78,002	75,562	72,666	71,195	68,507	65,141
70%	62,859	59,984	57,826	56,257	55,750	56,077	57,368	57,493	59,588	63,520	67,308	71,404	75,812	77,771	79,399	81,001	81,512	80,268	79,374	76,891	73,944	72,447	69,712	66,287
80%	64,201	61,264	59,061	57,458	56,940	57,274	58,592	58,720	60,860	64,876	68,745	72,928	77,431	79,431	81,094	82,731	83,252	81,982	81,068	78,533	75,522	73,993	71,200	67,702
90%	66,105	63,081	60,812	59,162	58,628	58,973	60,330	60,462	62,665	66,800	70,784	75,091	79,727	81,787	83,499	85,184	85,721	84,413	83,472	80,861	77,762	76,188	73,312	69,709
100%	76,102	72,621	70,009	68,109	67,495	67,891	69,454	69,605	72,142	76,902	81,488	86,447	91,784	94,156	96,126	98,066	98,685	97,179	96,096	93,090	89,522	87,709	84,399	80,252

**Solar Generation by Hour, MW**

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	0	1,831	3,931	15,113	14,294	18,491	19,188	17,642	16,479	15,532	13,627	13,972	13,001	4,838	111	0	0	0
10%	0	0	0	0	0	0	2	2,947	10,576	21,376	22,799	24,739	25,226	24,719	24,100	23,203	22,291	20,850	16,970	7,176	302	0	0	0
20%	0	0	0	0	0	0	3	3,225	12,129	22,535	23,873	25,516	25,943	25,470	24,959	24,117	23,270	21,731	17,521	7,530	389	0	0	0
30%	0	0	0	0	0	0	4	3,433	13,252	23,328	24,532	26,025	26,405	25,961	25,472	24,693	23,876	22,314	17,871	7,756	459	0	0	0
40%	0	0	0	0	0	0	6	3,618	14,188	23,945	25,066	26,423	26,757	26,324	25,877	25,138	24,337	22,726	18,139	7,918	521	0	0	0
50%	0	0	0	0	0	0	7	3,792	15,064	24,522	25,530	26,746	27,065	26,637	26,222	25,502	24,742	23,114	18,369	8,064	577	0	0	0
60%	0	0	0	0	0	0	9	3,968	15,848	25,042	25,948	27,054	27,353	26,929	26,540	25,865	25,095	23,453	18,580	8,197	632	0	0	0
70%	0	0	0	0	0	0	10	4,160	16,639	25,563	26,368	27,340	27,631	27,217	26,846	26,201	25,447	23,785	18,784	8,319	685	0	0	0
80%	0	0	0	0	0	0	13	4,407	17,589	26,084	26,798	27,648	27,911	27,507	27,167	26,552	25,835	24,127	18,994	8,453	730	0	0	0
90%	0	0	0	0	0	0	16	4,729	18,833	26,759	27,302	27,988	28,254	27,854	27,546	26,985	26,271	24,559	19,265	8,629	780	0	0	0
100%	0	0	0	0	0	0	32	6,380	23,215	28,344	28,520	28,597	28,924	28,505	28,224	27,915	27,198	25,427	20,190	9,305	838	0	0	0

**Wind Generation by Hour, MW**

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	1,597	1,818	1,450	1,110	850	763	639	314	277	76	102	117	74	207	295	637	893	1,365	1,692	1,902	2,579	2,285	2,237	1,951
10%	8,632	8,006	7,439	6,749	5,917	5,330	4,684	2,690	3,000	1,707	2,447	2,084	2,230	2,956	3,661	4,542	5,341	6,110	6,764	7,273	7,272	8,507	8,946	9,233
20%	11,769	11,058	10,513	9,784	8,927	8,131	7,150	4,464	4,810	3,395	3,969	3,442	3,663	4,525	5,288	6,237	7,150	8,030	8,558	9,098	9,452	11,204	12,019	12,279
30%	14,387	13,537	13,035	12,394	11,530	10,541	9,254	6,170	6,641	5,180	5,415	4,748	5,071	5,985	6,730	7,605	8,697	9,657	10,275	10,671	11,348	13,501	14,408	14,308
40%	16,783	15,895	15,504	14,924	14,014	12,831	11,251	7,784	8,409	6,949	6,854	6,121	6,525	7,407	8,105	8,979	10,202	11,268	12,013	12,209	13,263	15,577	16,650	16,138
50%	19,059	18,078	17,693	17,201	16,357	15,192	13,316	9,521	10,404	8,930	8,348	7,553	8,028	8,946	9,593	10,491	11,795	12,860	13,854	13,720	15,024	17,550	18,655	17,796
60%	21,087	20,176	19,917	19,439	18,734	17,537	15,479	11,434	12,622	11,157	10,108	9,277	9,755	10,677	11,258	12,070	13,404	14,524	15,881	15,357	16,931	19,455	20,624	19,382
70%	23,118	22,212	22,067	21,772	21,159	19,963	17,753	13,610	15,198	13,728	12,355	11,535	12,021	12,845	13,303	14,072	15,317	16,421	18,056	17,153	18,907	21,543	22,700	21,174
80%	25,342	24,358	24,190	24,009	23,550	22,493	20,212	16,239	18,135	16,894	15,230	14,435	14,811	15,700	15,925	16,500	17,714	18,816	20,701	19,580	21,161	23,704	24,801	23,109
90%	27,777	26,816	26,702	26,589	26,348	25,384	23,250	19,751	22,272	21,188	19,763	18,931	19,334	19,901	19,924	20,311	21,164	22,273	24,244	23,110	24,084	26,234	27,050	25,497
100%	33,664	31,695	31,613	31,909	33,038	32,785	32,290	31,391	33,203	32,991	33,557	33,228	33,380	33,461	33,297	33,008	33,104	33,140	32,809	32,726	31,744	32,368	32,220	33,561

**Unplanned Thermal Outages-Daily, MW**

Percentiles	Unplanned Thermal Outages
0%	3,015
10%	4,204
20%	4,737
30%	5,152
40%	5,534
50%	5,906
60%	6,292
70%	6,711
80%	7,234
90%	8,014
100%	10,517

## **Background**

### **Capacity Available for Operating Reserves (CAFOR)**

CAFOR Formula:

- = Monthly Maximum Expected Resource Generation Capability
  - Demand
  - Thermal Outages
  - + Pre-EEA Resources if CAFOR < 3,000 MW
  - + EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

### **Wind and Solar Capacity Values**

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

### **Probabilistic Modeling**

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles just like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- *Switchable Generation Resources Currently Serving Neighboring Grids* - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated as an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated as an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.



- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (<https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110>) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the lowest Physical Responsive Reserve (PRC) day or the day with EEAs. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.
- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

#### **Large Flexible Load Adjustment for the Load Forecast**

Starting with this MORA, the LFL adjustment is no longer being used. ERCOT now relies on the LFL consumption forecast included in the monthly load forecast.

#### **Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints**

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.