

March 2025 ERCOT Monthly Operations Report

Reliability and Operations Subcommittee Meeting

May 1, 2025

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# Report Highlights

* The unofficial ERCOT peak load for March 2025 was 62,920 MW, which was a new demand record for the month of March and occurred on 3/25/2025 during hour ending 18:00. The peak demand for March of 2024 was 55,306 MW on 3/5/2024 during hour ending 17:00 which was 7,614 MW less. Instantaneous peak was 63,522 MW. Actual instantaneous peak for the same month last year was 55,572 MW.
* There were 4 frequency events.
* There were no ERCOT Contingency Reserve Service (ECRS) events.
* There were no Responsive Reserve Service (RRS) events.
* 8 OCN's
  + 6 OCN’s Due to wildfire risk impacting ERCOT
  + 2 OCN’s Due to topology changes
* 1 Advisory – Due to ERCOT’s Transient Security Assessment Tool being unavailable.
* 1 Watch – Due to wildfires impacting ERCOT.
* 1 DC Tie Curtailment Notice – Due to a planned or unplanned outage.
* A Wind Generation Record of 28,550 MW was set on 3/3/2025 at 20:42.
* A Solar Generation Record of 26,332 MW was set on 3/20/2025 at 12:15.
* A Solar Penetration Record of 56.6% was set on 3/20/2025 at 12:25.
* A Renewable Record of 39,989 MW on 3/18/2025 at 15:55.
* A Renewable Penetration Record of 76.1% on 3/2/2025 at 14:45.
* There were 102 HRUC commitments.
* The following GTCs saw congestion in March:

|  |  |
| --- | --- |
| GTC | Days Congestion |
| Zapata to Starr | 30 |
| North Edinburg to Lobo | 29 |
| Hamilton County | 28 |
| Panhandle GTC | 25 |
| West Texas Export | 22 |
| Nelson Sharpe to Rio Hondo | 21 |
| South Texas Export (E\_PATA) | 20 |
| South Texas Export (E\_PASP) | 16 |
| Wharton County | 13 |
| Hill County | 9 |
| Valley Export | 6 |
| TRDWEL | 5 |
| South Texas Import (I\_PASP) | 2 |
| South Texas Import (I\_KALO) | 2 |
| McCamey GTC | 1 |

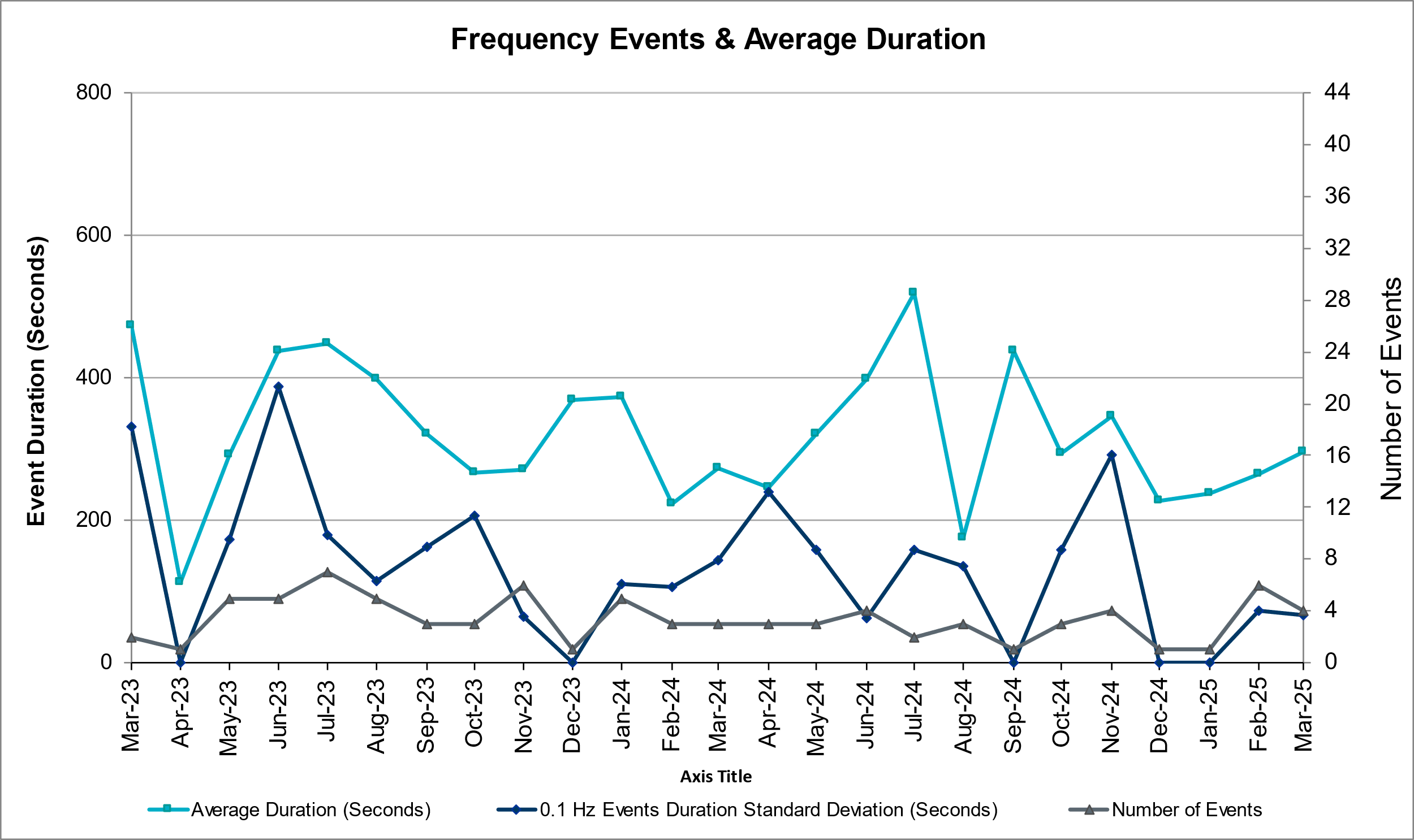
# Frequency Control

## Frequency Events

The ERCOT Interconnection experienced 4 frequency events, which resulted from unit tripping. The average duration of these events was 4 minutes and 56 seconds.

A summary of the frequency event is provided below. The reported frequency event meets one of the following criteria: Delta Frequency is 60 mHz or greater; the MW loss is 350 MW or greater; resource trip event triggered ECRS deployment. Frequency events that have been identified as Frequency Measurable Events (FME) for purposes of BAL-001-TRE-2 analysis are highlighted in blue. When analyzing frequency events, ERCOT evaluates PMU data according to industry standards. Events with an oscillating frequency of less than 1 Hz are inter-area, while higher frequencies indicate local events. Industry standards specify that damping ratio for inter-area oscillations should be 3.0% or greater. For the frequency event listed below, the ERCOT system met these standards and transitioned well after the disturbance. In the case of negative delta frequency, the MW Loss column could refer to load loss.

|  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Date and Time** | **Delta Frequency** | **Max/Min Frequency** | **Duration of Event** | **PMU Data** | | **MW Loss** | **Load** | **IRR** | **Inertia** | **Comments** |
| **(Hz)** | **(Hz)** | **Oscillation Mode (Hz)** | **Damping Ratio** | **(MW)** | **%** | **(MW-s)** |
| 3/1/2025 16:24:56 | 0.081 | 59.931 | 00:05:09 | 0.72 | 12% | 560 | 49,468 | 49% | 224,338 | Unit Trip of 560MW (MLSES.UNIT2) |
| 3/5/2025 4:31:20 | 0.073 | 59.902 | 00:06:11 | 0.86 | 12% | 792 | 41,364 | 43% | 204,580 | Unit Trip of 792MW (OGSES.UNIT2) |
| 3/17/2025 0:06:50 | 0.075 | 59.941 | 00:04:55 | 0.72 | 14% | 567 | 41,391 | 36% | 207,347 | Unit Trip of 567MW (COLETO.COLETOG1) |
| 3/18/2025 22:22:33 | 0.098 | 59.917 | 00:03:28 | 0.73 | 14% | 777 | 49,865 | 47% | 167,585 | Unit Trip of 777MW (OGSES.UNIT2) |



(Note: All data on this graph encompasses frequency event analysis based on BAL-001-TRE-2.)

## ERCOT Contingency Reserve Deployments/Releases

There were no events where ERCOT Contingency Reserve MWs were released to SCED. The events highlighted in blue were related to frequency events reported in Section 2.1 above.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Date and Time Released to SCED** | **Date and Time Recalled** | **Duration of Event** | **Maximum MWs Released** | **Comments** |
| N/A | N/A | N/A | N/A | N/A |

## Responsive Reserve Deployments/Releases

There were no events where Responsive Reserve MWs were released to SCED.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Date and Time Released to SCED** | **Date and Time Recalled** | **Duration of Event** | **Maximum MWs Released** | **Comments** |
| N/A | N/A | N/A | N/A | N/A |

## Load Resource Deployments

There were no events where Load Resources that are controlled by Under-Frequency Relays were deployed for an Emergency Condition.

# Reliability Unit Commitment

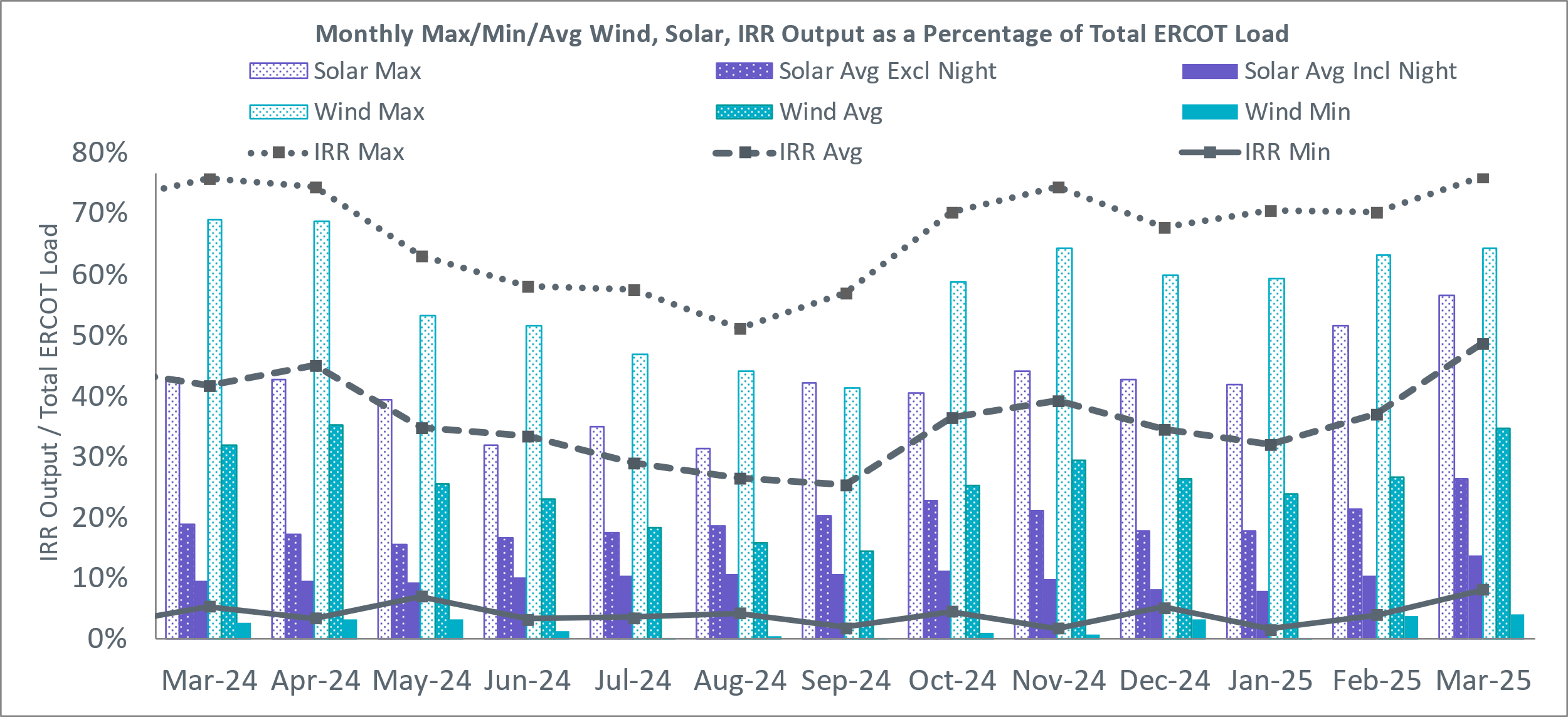
ERCOT reports on Reliability Unit Commitments (RUC) monthly. Commitments are reported grouped by operating day and weather zone. The total number of hours committed is the sum of the hours for all the units in the specified region. Additional information on RUC commitments can be found on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

There were 0 DRUC commitments.

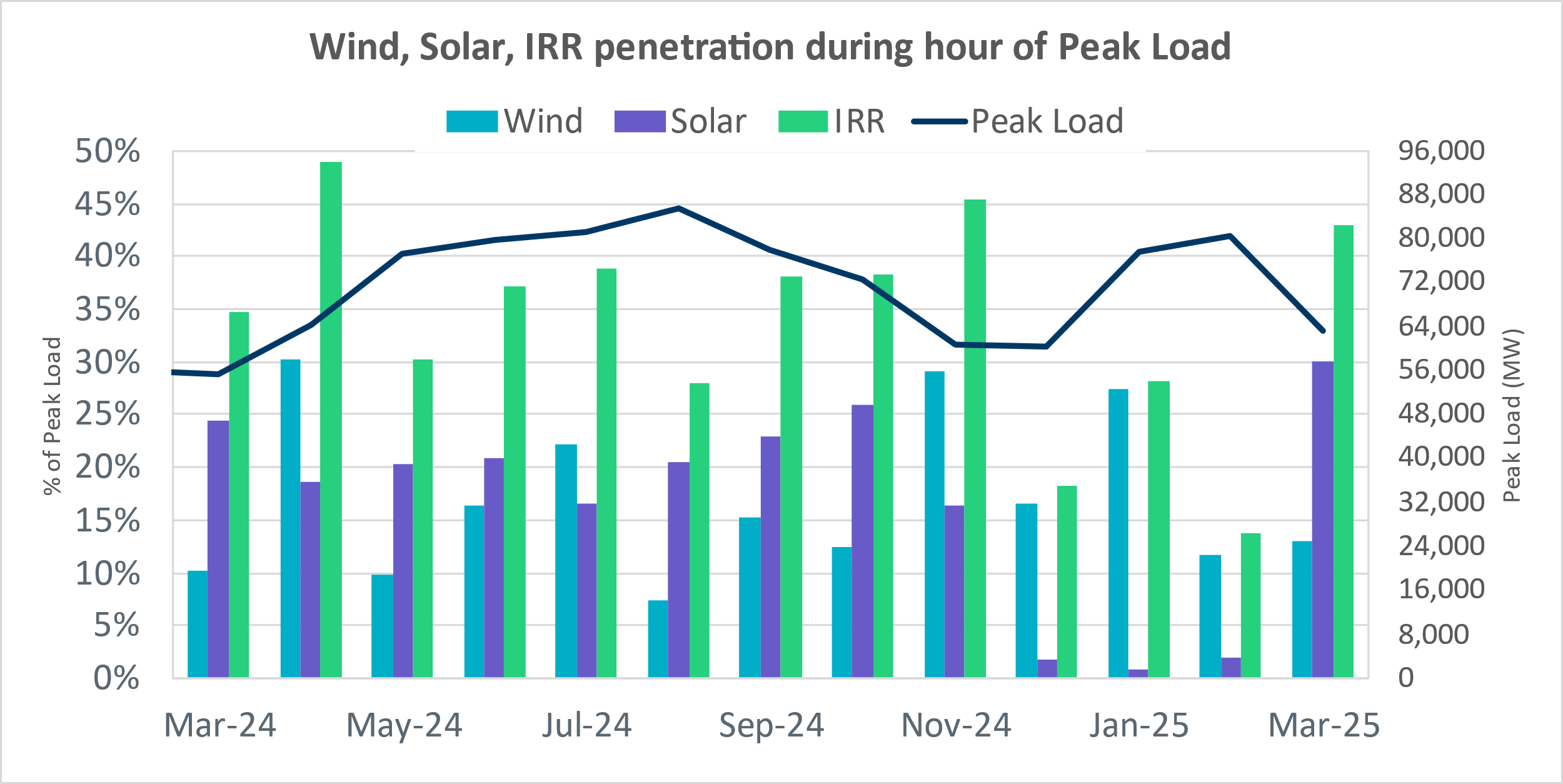
There were 102 HRUC commitments.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Resource Location** | **# of Resources** | **Operating Day** | **Total # of Hours Committed** | **Total MWhs** | **Reason for Commitment** |
| COAST, EAST, NORTH, NORTH\_CENTRAL, SOUTH\_CENTRAL, SOUTHERN | 17 | March 1, 2025 | 104 | 42,870.6 | Capacity, E\_PASP, E\_PATA, SENWSHK8, SOKLABM5 |
| EAST, NORTH\_CENTRAL | 3 | March 2, 2025 | 13 | 6,182.0 | E\_PASP, |
| NORTH, NORTH\_CENTRAL | 3 | March 5, 2025 | 11 | 3,658.8 | Capacity |
| FAR\_WEST, NORTH\_CENTRAL | 3 | March 6, 2025 | 47 | 22,096.0 | E\_PATA, WESTEX |
| COAST, NORTH\_CENTRAL, SOUTH\_CENTRAL | 8 | March 7, 2025 | 85 | 29,550.4 | E\_PATA, WESTEX |
| COAST, NORTH | 2 | March 10, 2025 | 8 | 2,301.6 | Capacity |
| EAST, NORTH, NORTH\_CENTRAL, SOUTH\_CENTRAL | 6 | March 11, 2025 | 31 | 10,617.2 | E\_PATA, |
| EAST, NORTH\_CENTRAL | 3 | March 12, 2025 | 26 | 11,706.0 | E\_PATA, WESTEX |
| EAST, NORTH, NORTH\_CENTRAL, SOUTH\_CENTRAL | 4 | March 13, 2025 | 18 | 6,921.1 | Capacity, E\_PATA |
| COAST, NORTH\_CENTRAL, SOUTHERN | 8 | March 16, 2025 | 57 | 14,078.0 | Capacity |
| NORTH\_CENTRAL | 1 | March 18, 2025 | 4 | 2,092.0 | DCPSMBD5 |
| EAST, NORTH\_CENTRAL, SOUTHERN | 4 | March 19, 2025 | 30 | 11,936.0 | DCPSMBD5, SN\_SLON5 |
| COAST, NORTH\_CENTRAL | 6 | March 20, 2025 | 31 | 3,420.0 | DLYTCIS5, VALEXPORT |
| EAST, NORTH\_CENTRAL | 6 | March 21, 2025 | 32 | 9,128.0 | E\_PASP |
| FAR\_WEST, NORTH\_CENTRAL, WEST | 3 | March 22, 2025 | 18 | 5,237.0 | E\_PASP |
| NORTH\_CENTRAL | 1 | March 24, 2025 | 10 | 5,680.0 | Capacity |
| FAR\_WEST, NORTH\_CENTRAL | 5 | March 25, 2025 | 32 | 4,512.0 | E\_PASP, |
| COAST, EAST, NORTH, NORTH\_CENTRAL | 16 | March 26, 2025 | 112 | 45,046.0 | DWAP\_JN5, E\_PASP, SJNWA1P5 |
| NORTH\_CENTRAL | 1 | March 27, 2025 | 8 | 3,160.0 | E\_PASP, E\_PATA |
| NORTH\_CENTRAL | 2 | March 30, 2025 | 16 | 1,280.0 | E\_PASP |

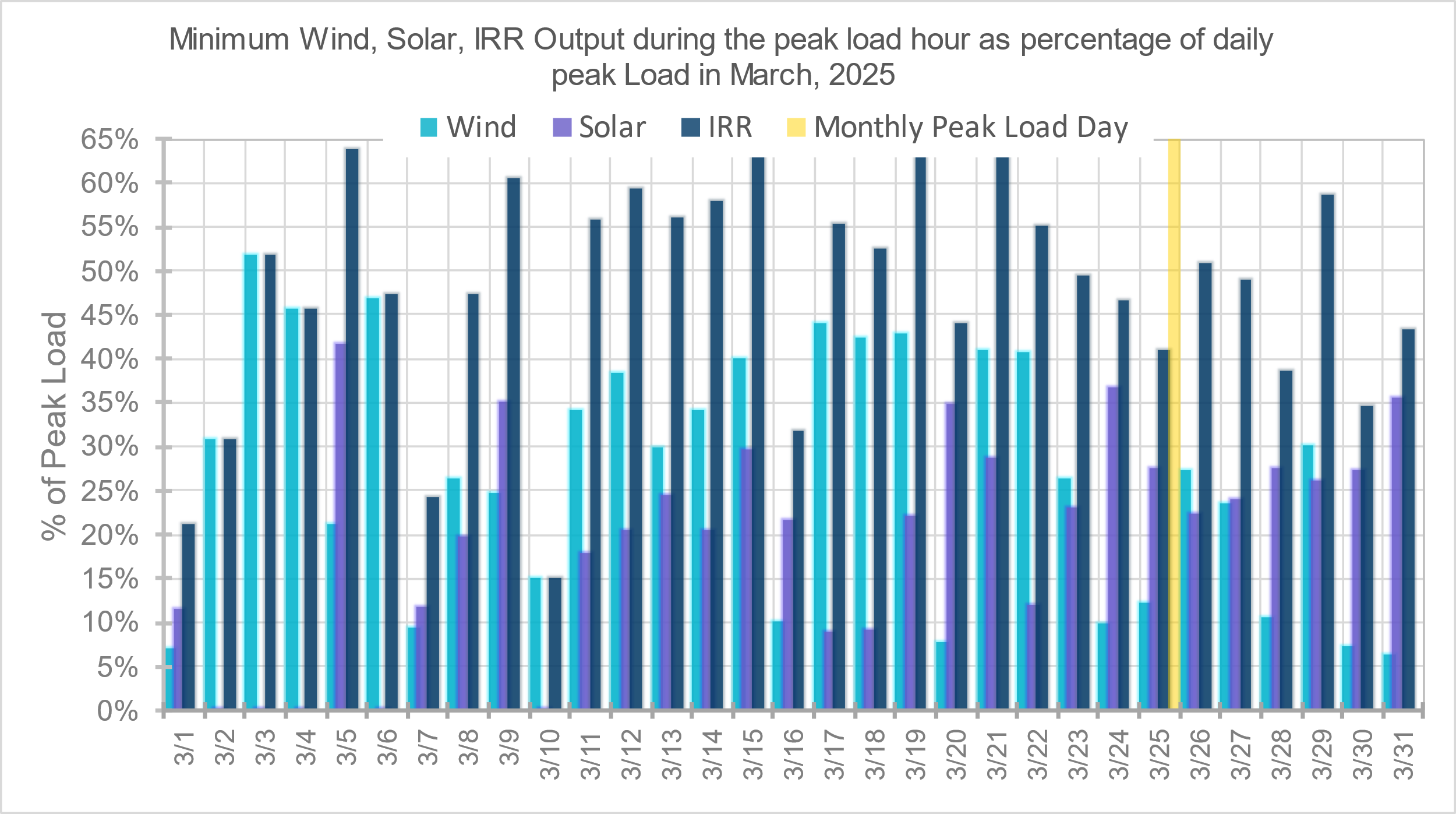
# IRR, Wind, and Solar Generation as a Percent of Load

The graph below shows the maximum, minimum and average aggregate solar, wind and IRR output as a percentage of total ERCOT load when evaluated as 10-minute averaged intervals, over the past 13 months. Current wind and solar generation and penetration records are listed in the footnote below[[1]](#footnote-2). Maximum IRR penetration for March 2025 was 76.1% on 3/2/2025 interval ending 14:40 and minimum IRR penetration for the month was 8.2% on 3/16/2025 interval ending 19:50.

During the hour of peak load for the month, hourly integrated wind generation was 8,200 MW and solar generation was 18,914 MW. The graph below shows the wind and solar penetration percentage during the hour of the peak load in the last 13 months.



Lastly, the graph below shows the minimum wind, solar, and IRR output during the peak load hour as a percentage of the daily peak load for every day in the month.



# Largest Net-Load Ramps

The net-load ramp is defined as the change in net-load (load minus wind and PVGR generation) during the defined time horizon. Such a variation in net-load needs to be accommodated in grid operations to ensure that the reliability of the grid is satisfactorily maintained. The largest net-load ramps over 5-minute, 10-minute, 15-minute, 30-minute, and 60-minute intervals in March 2025 were 1,863 MW, 3,497 MW, 4,971 MW, 8,443 MW, and 15,835 MW, respectively. A comparison with historical values is provided in the table below.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Month and Year** | **5 min** | **10 min** | **15 min** | **30 min** | **60 min** |
| 14-Mar | 822 MW | 1,381 MW | 1,895 MW | 3,237 MW | 5,257 MW |
| 15-Mar | 956 MW | 1,615 MW | 2,146 MW | 3,341 MW | 5,661 MW |
| 16-Mar | 979 MW | 1,635 MW | 2,149 MW | 2,967 MW | 5,070 MW |
| 17-Mar | 888 MW | 1,522 MW | 1,838 MW | 3,321 MW | 5,395 MW |
| 18-Mar | 1,375 MW | 1,688 MW | 2,069 MW | 3,576 MW | 5,957 MW |
| 19-Mar | 919 MW | 1,511 MW | 1,932 MW | 3,194 MW | 5,596 MW |
| 20-Mar | 979 MW | 1,406 MW | 1,650 MW | 2,642 MW | 4,660 MW |
| 21-Mar | 926 MW | 1,556 MW | 1,945 MW | 3,282 MW | 6,104 MW |
| 22-Mar | 1,192 MW | 2,155 MW | 3,015 MW | 5,714 MW | 10,750 MW |
| 23-Mar | 1,108 MW | 1,676 MW | 2,204 MW | 4,228 MW | 7,231 MW |
| 24-Mar | 1,621 MW | 2,493 MW | 3,453 MW | 6,685 MW | 12,831 MW |
| 3/25/2024 | 3/9/2024 | 3/9/2024 | 3/9/2024 | 3/9/2024 |
| (IE 12:31) | (IE17:34) | (IE 17:41) | (IE 17:54) | (IE 19:12) |
| 25-Mar | 1,863 MW | 3,497 MW | 4,971 MW | 8,443 MW | 15,835 MW |
| 3/5/2025 | 3/5/2025 | 3/5/2025 | 3/5/2025 | 3/16/2025 |
| (IE 17:37) | (IE 17:35) | (IE 17:40) | (IE 17:54) | (IE 19:08) |
| All Months in 2015-2025 | 2,276 MW | 3,497 MW | 5,018 MW | 9,696 MW | 17,697 MW |
| 2/6/2025 | 3/5/2025 | 2/24/2025 | 2/24/2025 | 1/19/2025 |
| (IE 6:05) | (IE 17:35) | (IE 17:39) | (IE 17:51) | (IE 17:32) |

# Congestion Analysis

## Notable Constraints

Nodal protocol section 3.20 specifies that ERCOT shall identify transmission constraints that are binding in Real-Time three or more Operating Days within a calendar month. As part of this process, ERCOT reports congestion that meets this criterion to ROS. In addition, ERCOT also highlights notable constraints that have an estimated congestion rent exceeding $1,000,000 for a calendar month. These constraints are detailed in the table below, including approved transmission upgrades from TPIT that may provide some congestion relief based on ERCOT’s engineering judgement. Rows highlighted in blue indicate the congestion was affected by one or more outages. For a list of all constraints activated in SCED, please see Appendix A at the end of this report.

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Contingency Name** | **Overloaded Element** | **Contingency Name** | **Overloaded Element** | **# of Days Constraint Binding** | **Congestion Rent** | **Transmission Project** |
|  |
| SW\_LVLT5 | 15060\_\_B | wett\_long\_draw to Volta LIN 1 | Koch Tap - Vealmoor 138kV | 28 | $25,459,146.07 |  |  |
| DWLFMET5 | 6520\_\_E | WLFSW-METSW\_345\_AND\_ODEHV-WLFSW\_345\_DBLCKT | Odessa Ehv Switch - Yarbrough Sub 138kV | 10 | $14,860,364.08 |  |  |
| BASE CASE | WESTEX | Basecase | WESTEX GTC | 12 | $12,114,732.18 |  |  |
| MHARNED5 | HAINE\_\_LA\_PAL1\_1 | Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 24 | $6,788,272.25 |  |  |
| BASE CASE | PNHNDL | Basecase | PNHNDL GTC | 23 | $6,425,550.88 |  |  |
| MFOAVLO5 | LARDVN\_LASCRU1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Laredo Vft North - Las Cruces 138kV | 22 | $6,148,139.54 | AEP\_TCC\_Laredo VFT North - Las Cruces 138 kV Line Rebuild (82000) |  |
| MMOSME35 | 6520\_\_E | MAN\_DBL\_MOSSW-METSW+ODEHV-WLFSW\_345KV | Odessa Ehv Switch - Yarbrough Sub 138kV | 3 | $5,113,894.17 |  |  |
| DTOKJK\_5 | 260\_A\_1 | Toksw-Gibcrk & Jk\_Ck 345kV | Jewett - Singleton 345kV | 15 | $4,782,832.20 |  |  |
| SBWDDBM5 | LPLMK\_LPLNE\_1 | BLACKWATER DRAW SWITCH to DOUBLE MOUNTAIN SWITCH LIN 1 | Mackenzie Substation - Northeast Substation 115kV | 15 | $4,368,109.45 |  |  |
| DMOSME25 | 6345\_\_I | MOSSW-METSW\_345\_AND\_ODEHV-WLFSW\_345\_DBLCKT | Edwards Tap - Judkins 138kV | 11 | $4,274,948.28 |  |  |
| DBAKCED5 | HARGRO\_TWINBU1\_1 | BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Hargrove - Twin Buttes 138kV | 8 | $3,578,741.06 |  |  |
| MLOFOAV5 | LARDVN\_LASCRU1\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Laredo Vft North - Las Cruces 138kV | 10 | $3,306,286.80 | AEP\_TCC\_Laredo VFT North - Las Cruces 138 kV Line Rebuild (82000) |  |
| SOKLABM5 | ABINDU\_MULBER1\_1 | FOXTAIL to OKLAUNION LIN 1 | Abilene Industrial Park - Abilene Mulberry Creek 138kV | 18 | $2,585,750.71 |  |  |
| MFOAVLO5 | CATARI\_PILONC1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Catarina - Piloncillo 138kV | 18 | $2,571,392.51 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| SJNWA1P5 | BI\_SMR98\_A | WA PARISH to JEANETTA LIN A | Bellaire - Smithers 345kV | 7 | $2,545,710.31 |  |  |
| BASE CASE | NE\_LOB | Basecase | NE\_LOB GTC | 24 | $2,181,357.07 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve the NorthEd\_LoboGTC to support up to 80% of total wind and solar generation capacity in the LRGV area. |  |
| DKG\_NB\_5 | MDOPHR99\_A | TWR(345) JOR-KG97 & JOR-NB99 | Meadow - Ph Robinson 345kV | 5 | $2,019,712.89 |  |  |
| SSWCLNC5 | 6025\_\_A | Long Creek to Long Creek LIN \_A | Long Creek - Abilene Mulberry Creek 345kV | 8 | $1,477,875.63 |  |  |
| BASE CASE | ZAPSTR | Basecase | ZAPSTR GTC | 29 | $1,444,436.07 |  |  |
| BASE CASE | NELRIO | Basecase | NELRIO GTC | 21 | $1,430,067.78 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will cause there to be no stability constraint for NelsonSharpe\_RioHondoGTC under normal conditions. |  |
| BASE CASE | SAMSW | Basecase | SAMSW GTC | 9 | $1,306,813.38 |  |  |
| DWAP\_BI5 | JN\_WAP64\_A | TWR (345) WAP-BI50 & SMITHERS-BI98 | Wa Parish - Jeanetta 345kV | 15 | $1,149,290.06 | CNP\_25TPIT87479\_Facility\_Ratings\_Upgrades (87479) |  |
| SBALJEW5 | 261\_A\_1 | BALE SWITCH to JEWETT LIN \_B | Twin Oak Switch - Tnp One Plant 345kV | 4 | $1,122,300.27 |  |  |
| SN\_SLON5 | CELANE\_N\_SHAR1\_1 | LON HILL to NELSON SHARPE LIN 1 | Celanese Bishop - Nelson Sharpe 138kV | 5 | $1,091,709.86 |  |  |
| SN\_SLON5 | KINGSV\_KLEBER1\_1 | LON HILL to NELSON SHARPE LIN 1 | Kingsville - Kleberg Aep 138kV | 4 | $909,270.49 |  |  |
| BASE CASE | E\_PASP | Basecase | E\_PASP GTC | 9 | $863,192.21 |  |  |
| SKLELOY8 | LOYOLA\_69\_1 | KLEBERG AEP to KLEBERG AEP LIN 1 | Loyola Sub 138kV | 17 | $823,528.11 | STEC\_76816\_upgradeLoyolaAuto (76816) |  |
| BASE CASE | WHARTN | Basecase | WHARTN GTC | 7 | $653,494.50 |  |  |
| SN\_SAJO5 | LASPUL\_RAYMND1\_1 | AJO to AJO LIN 1 | Las Pulgas - Raymondville 2 138kV | 15 | $630,751.03 |  |  |
| SCMNCPS5 | 651\_\_B | COMANCHE SWITCH (Oncor) to COMANCHE PEAK SES LIN \_A | Comanche Tap - Comanche Switch (Oncor) 138kV | 13 | $604,120.28 |  |  |
| SBCESN35 | 431\_\_A | BELL COUNTY EAST SWITCH to BELL COUNTY EAST SWITCH LIN \_A | Sandow Switch - Bell County East Switch 345kV | 3 | $597,762.10 |  |  |
| DBIGKEN5 | FORTMA\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 11 | $492,382.98 |  |  |
| SBRIJAC8 | 6085\_\_G | JACK COUNTY to PERCH HILL LIN 1 | Alvord Tap - Sunset Tap 138kV | 6 | $429,758.57 |  |  |
| DBIGKEN5 | FORTMA\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 11 | $394,358.91 |  |  |
| SMCEESK8 | MKLT\_TRNT1\_1 | MCELMURRAY to ESKOTA SWITCH LIN 1 | Merkel Tap - Trent 69kV | 11 | $382,683.70 |  |  |
| SCRMSAR8 | ORNT\_REDCRE1\_1 | SAN ANGELO RED CREEK to Weiss LIN 1 | Orient - San Angelo Red Creek 138kV | 5 | $346,393.00 |  |  |
| MFOAVLO5 | ASHERT\_CATARI1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Asherton - Catarina 138kV | 12 | $328,190.79 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| SVICCO28 | COLETO\_VICTOR2\_1 | COLETO CREEK to VICTORIA LIN 1 | Coleto Creek - Victoria 138kV | 7 | $286,647.17 |  |  |
| DBYRBOW5 | 6011\_\_B | RILEY-BOMSW 345&BYRSW-BOMSW 345\_DBLCKT | Fisher Road Switch - Riley 345kV | 3 | $278,385.67 |  |  |
| MLOFOAV5 | CATARI\_PILONC1\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Catarina - Piloncillo 138kV | 7 | $262,196.05 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| MDGNBCE5 | 261\_A\_1 | MANUAL DOUBLE BELL COUNTY EAST SW TO BRANGUS SW 345 KV AND BELL COUNTY EAST SWITCH to GINDALE SW 345 KV | Twin Oak Switch - Tnp One Plant 345kV | 6 | $247,233.54 |  |  |
| DWPWFWP5 | STPWAP39\_1 | TWR(345) WAP-WLF64 & WAP-WLY72 | South Texas Project - Wa Parish 345kV | 6 | $241,306.40 |  |  |
| SFOXPER5 | ABINDU\_MULBER1\_1 | FOXTAIL to PERIGEE LIN 1 | Abilene Industrial Park - Abilene Mulberry Creek 138kV | 13 | $230,008.45 |  |  |
| SMCEABS8 | CAPELL\_MERK1\_1 | ABILENE SOUTH to ABILENE SOUTH LIN 1 | Capella - Merkel 69kV | 4 | $224,115.67 |  |  |
| MHARNED5 | LASPUL\_RAYMND1\_1 | Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Las Pulgas - Raymondville 2 138kV | 11 | $213,232.78 |  |  |
| DENWSTE8 | 943\_\_B | WXHCH-WXOCF 69 AND ENWSW TO STERT 138 DBLCKT | Shankle Switch - Ennis West Switch 138kV | 11 | $210,336.32 |  |  |
| SD1Z18 | BIG\_FO\_PLEASA1\_1 | CASTRVLL to RAFTER LIN 1 | Big Foot - Pleasanton 138kV | 7 | $183,410.44 |  |  |
| SLCSTH25 | 505\_\_B | LAKE CREEK SES to LAKE CREEK SES LIN \_A | Tradinghouse Ses - Four Brothers Switch 345kV | 4 | $165,054.94 |  |  |
| SBRIJAC8 | 6085\_\_A | JACK COUNTY to PERCH HILL LIN 1 | Alvord - Lone Star 138kV | 5 | $148,388.73 |  |  |
| DBIGKEN5 | TREADW\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Treadwell 138kV | 13 | $144,267.40 |  |  |
| SENWSHK8 | 940\_\_A | ENNIS WEST SWITCH to ENNIS WEST SWITCH LIN \_B | Ennis West Switch - Templeton 138kV | 5 | $143,486.43 | Oncor\_ME\_71156\_Ennis West Switch-Waxahachie Switch 138 kV Line (71156) |  |
| BASE CASE | E\_PATA | Basecase | E\_PATA GTC | 7 | $125,515.02 |  |  |
| MDBCEGD5 | 261\_A\_1 | MANUAL DOUBLE BCESW TO BRGSW AND GDLSW 345 KV | Twin Oak Switch - Tnp One Plant 345kV | 4 | $125,014.76 |  |  |
| DSNDBCE5 | 261\_A\_1 | SNDSW TO BCESW 345 DBLCKT | Twin Oak Switch - Tnp One Plant 345kV | 4 | $124,908.89 |  |  |
| DDILPE89 | BIG\_FO\_PLEASA1\_1 | Dilleysw-Paloduro 138kV & Pearsall 69kV | Big Foot - Pleasanton 138kV | 3 | $121,569.95 |  |  |
| SSWCLNC5 | 6025\_\_A | Long Creek to Long Creek LIN \_A | Long Creek - Abilene Mulberry Creek 345kV | 8 | $120,762.08 |  |  |
| BASE CASE | HMLTN | Basecase | HMLTN GTC | 27 | $119,717.72 |  |  |
| SBRAHAM8 | GANSO\_MAVERI1\_1 | BRACKETTVILLE to HAMILTON ROAD LIN 1 | Ganso - Maverick 138kV | 4 | $111,896.57 | Ganso to Hamilton Road: Rebuild 138 kV line (22RPG044, MOD 55626) |  |
| SMGIENW8 | 943\_\_B | ENNIS WEST SWITCH to ENNIS WEST SWITCH LIN \_C | Shankle Switch - Ennis West Switch 138kV | 3 | $93,365.06 |  |  |
| SBOMJC25 | 35020\_\_B | COBB SWITCHING STATION to COBB SWITCHING STATION LIN \_A | Garvey Road Switch - Graham Ses 345kV | 3 | $87,157.00 |  |  |
| SWALWLN8 | 568\_\_A | WALLACE SWITCH to WALLACE SWITCH LIN 1 | Nevada - Royse Switch 138kV | 5 | $73,090.91 |  |  |
| SE4BIG8 | BIG\_FOOT\_69A1 | BIG FOOT to PLEASANTON LIN 1 | Big Foot 138kV | 3 | $70,244.02 |  |  |
| BASE CASE | TRDWEL | Basecase | TRDWEL GTC | 5 | $68,736.44 |  |  |
| DMCOPHA8 | NEDNBRG\_WEDNBG\_1 | McColl Rd to N Edinburg & N Edinburg to N McAllen | North Edinburg - West Ednburg Sub 138kV | 3 | $66,957.96 |  |  |
| DSTEXP12 | 943\_\_B | South Texas # 1 & # 2 | Shankle Switch - Ennis West Switch 138kV | 4 | $62,684.88 |  |  |
| SBIGMO38 | POT\_PEAR\_1 | BIG FOOT to BIG FOOT LIN 1 | Poteet Sub - Pearsall Switching Station 69kV | 3 | $58,315.04 |  |  |
| SSCLWF18 | 6840\_\_B | WINDTHORST SWITCH to RICE SWITCH LIN \_C | Anarene - Navy Kickapoo Switch 69kV | 6 | $50,274.64 |  |  |
| SBRAPIN8 | HAMILT\_MAVERI1\_1 | BRACKETTVILLE to BRACKETTVILLE LIN 1 | Hamilton Road - Maverick 138kV | 10 | $47,942.68 | Ganso to Hamilton Road: Rebuild 138 kV line (22RPG044, MOD 55626) |  |
| XBIG89 | BIG\_FO\_PLEASA1\_1 | BIG FOOT TRX 69A1 138/69 | Big Foot - Pleasanton 138kV | 6 | $42,377.90 |  |  |
| DJACALV8 | BOW\_FMR1 | JACKCNTY TO BOW 138 AND WISECNTY TO ALVRD 138 DBLCKT | Bowie 138kV | 3 | $37,882.41 |  |  |
| SCOMHA38 | MAXWEL\_WHITIN1\_1 | CORRAL to HAMILTON ROAD LIN 1 | Maxwell - Whiting 138kV | 3 | $34,905.96 | AEP\_TCC\_RebuildCarver-Maxwel (22RPG042, MOD 52070) |  |
| DFOWSMG5 | GEO\_SIG\_1 | FOWLRTON TO SAN MIGUEL DOUBLE CIRCUIT CONTINGENCY | George West Switching Station - Sigmor 138kV | 3 | $33,595.52 |  |  |
| SMV\_RI28 | SCARBI\_STILLM1\_1 | EAST RIO HONDO SUB to EAST RIO HONDO SUB LIN 1 | South Carbide - Stillman 138kV | 7 | $27,649.21 |  |  |
| MLOFOAV5 | ASHERT\_CATARI1\_1 | double LOBO to AVANZADA & LOBO to FOWLERTON | Asherton - Catarina 138kV | 3 | $26,178.89 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| DBIGSCH5 | PALOUS\_WOLFCA1\_1 | Big Hill - Schneeman Draw & Big Hill - Schneeman Draw 2 | Palouse - Wolfcamp 138kV | 3 | $25,966.72 |  |  |
| SBLSJAC8 | 560\_\_B | JACK COUNTY to RENO LIN 1 | Bridgeport Tap (Oncor) - Bridgeport (Oncor) 138kV | 3 | $21,073.79 |  |  |
| SBRAUVA8 | MAXWEL\_WHITIN1\_1 | ODLAW SWITCH to ASPHALT MINES LIN 1 | Maxwell - Whiting 138kV | 4 | $20,234.57 | AEP\_TCC\_RebuildCarver-Maxwel (22RPG042, MOD 52070) |  |
| SIOLKEI8 | RPR\_GIBC\_1 | IOLA to IOLA LIN 1 | Roans Prairie Bepc - Gibbons Creek 138kV | 4 | $19,227.73 |  |  |
| SLAQLOB8 | BRUNI\_69\_1 | LAQUINTA to LOBO LIN 1 | Bruni Sub 138kV | 3 | $16,530.90 |  |  |
| MFOAVLO5 | ASHERT\_CATARI1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Asherton - Catarina 138kV | 12 | $15,460.75 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| SSTAWIC8 | 138\_IH2\_COT\_1 | STAGHORN TNP to WICKETT TNP LIN 1 | Ih 20 Tnp - Collie Field Tap Tnp 138kV | 11 | $7,569.05 |  |  |
| SWAPSMI5 | JN\_WAP64\_A | SMITHERS to WA PARISH LIN A | Wa Parish - Jeanetta 345kV | 3 | $3,474.41 | CNP\_25TPIT87479\_Facility\_Ratings\_Upgrades (87479) |  |
| MFOAVLO5 | CATARI\_PILONC1\_1 | double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Catarina - Piloncillo 138kV | 18 | $3,231.66 | AEP\_TCC\_AshertontoPiloncillo138kVLine\_rebuild (73100) |  |
| DSLKSOL5 | 138\_FLT\_FXT\_1 | Sand Lake - Solstice line 1 and 2 | Foxtail Tnp - Flat Top Tnp 138kV | 3 | $2,993.43 |  |  |
| SBENS\_M8 | BENTS\_FRTER\_1B\_1 | SOUTH MCALLEN to BENTSEN LIN 1 | Frontera - South Mission 138kV | 4 | $2,958.43 |  |  |
| SFORYEL8 | HEXT\_YELWJC1\_1 | FORT MASON to FORT MASON LIN 1 | Yellow Jacket - Hext Lcra 69kV | 4 | $2,384.53 |  |  |
| SMCEABS8 | MKLT\_TRNT1\_1 | ABILENE SOUTH to ABILENE SOUTH LIN 1 | Merkel Tap - Trent 69kV | 3 | $714.67 |  |  |

## Generic Transmission Constraint Congestion

|  |  |
| --- | --- |
| GTC | Days Congestion |
| Zapata to Starr | 30 |
| North Edinburg to Lobo | 29 |
| Hamilton County | 28 |
| Panhandle GTC | 25 |
| West Texas Export | 22 |
| Nelson Sharpe to Rio Hondo | 21 |
| South Texas Export (E\_PATA) | 20 |
| South Texas Export (E\_PASP) | 16 |
| Wharton County | 13 |
| Hill County | 9 |
| Valley Export | 6 |
| TRDWEL | 5 |
| South Texas Import (I\_PASP) | 2 |
| South Texas Import (I\_KALO) | 2 |
| McCamey GTC | 1 |

There was no activity on the remaining GTCs during the month.

Note: This is how many times a constraint has been activated to avoid exceeding a GTC limit, it does not imply an exceedance of the GTC occurred or that the GTC was binding.

## Manual Overrides

None

## Congestion Costs for Calendar Year 2025

The following table represents the top twenty active constraints for the calendar year based on the estimated congestion rent attributed to the congestion. ERCOT updates this list on a monthly basis.

|  |  |  |  |
| --- | --- | --- | --- |
| **Contingency** | **Overloaded Element** | **# of 5-min SCED** | **Estimated Congestion Rent (2025)** |
| wett\_long\_draw to Volta LIN 1 | Koch Tap - Vealmoor 138kV | 14775 | $61,673,720.38 |
| Basecase | WESTEX GTC | 7625 | $43,467,159.45 |
| BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Hargrove - Twin Buttes 138kV | 7204 | $36,616,330.75 |
| CONSAVVY SWITCH to CONSAVVY SWITCH LIN \_A | Morgan Creek Ses 345kV | 1331 | $30,533,298.96 |
| RNKSW TO LWSSW 345 AND RNKSW TO W DENT 345 DBLCKT | Roanoke Switch 138kV | 1319 | $27,256,955.51 |
| BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Longshore Switch - Consavvy Switch 345kV | 7626 | $27,091,862.63 |
| MAN\_DBL\_WLFSW-METSW+ODEHV-WLFSW\_345KV | Odessa Ehv Switch - Yarbrough Sub 138kV | 2175 | $22,188,043.75 |
| TMPSW TO KNBSW 345 AND TMPSW TO BELCNTY 138 DBLCKT | Georgetown South - Round Rock Westinghouse 138kV | 585 | $19,873,276.12 |
| Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 9453 | $19,653,894.06 |
| Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 2754 | $19,507,959.49 |
| MAN\_DBL\_MOSSW-METSW+ODEHV-WLFSW\_345KV | Odessa Ehv Switch - Yarbrough Sub 138kV | 4257 | $18,786,247.52 |
| LWSSW TO RNKSW AND LWSSW TO KRWSW 345 DBLCKT | Roanoke Switch 138kV | 946 | $18,750,646.30 |
| DMTSW TO SCOSW 345 DBLCKT | Knapp - Scurry Chevron 138kV | 6765 | $16,555,821.20 |
| Basecase | PNHNDL GTC | 9819 | $16,348,933.72 |
| SALSW TO KLNSW 345 DBLCKT | Harker Heights South - Killeen Switch 138kV | 2798 | $15,139,570.56 |
| TMPSW TO KNBSW 345 AND TMPSW TO BELCNTY 138 DBLCKT | Round Rock Northeast - Hutto Switch 138kV | 239 | $14,957,603.93 |
| WLFSW-METSW\_345\_AND\_ODEHV-WLFSW\_345\_DBLCKT | Odessa Ehv Switch - Yarbrough Sub 138kV | 1776 | $14,860,364.08 |
| MVEC (RANGERVILLE) to LA PALMA LIN 1 | Stewart Road - Vertrees 138kV | 794 | $14,590,038.48 |
| MOSSW-METSW\_345\_AND\_ODEHV-WLFSW\_345\_DBLCKT | Odessa Ehv Switch - Yarbrough Sub 138kV | 1867 | $14,105,950.58 |
| TWR (345) WAP-BI50 & SMITHERS-BI98 | Wa Parish - Jeanetta 345kV | 4286 | $13,348,964.73 |

# System Events

## ERCOT Peak Load

The unofficial ERCOT peak load for March 2025 was 62,920 MW. Instantaneous peak was 63,522 MW. Actual instantaneous peak for the same month last year was 55,572 MW.

## Load Shed Events

None.

## Stability Events

None.

## Notable PMU Events

ERCOT analyzes PMU data for any significant system disturbances that do not fall into the Frequency Events category reported in section 2.1. The results are summarized in this section once the analysis has been completed.

There were no PMU events outside of those reported in section 2.1.

## DC Tie Curtailment

There was 1 event of DC curtailment on 3/06/2025 01:02 PM.

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Mar 6, 2025 1:02:25 PM | The DC\_R (Railroad) DC Tie is being curtailed, a DC Tie Curtailment Notice (DCTCN) is active due to a planned or unplanned outage |

## TRE/DOE Reportable Events

Oncor Submitted a DOE 417 For 03/4/2025 – Loss of electric service to over 50,000 customers due to weather.

Tenaska submitted a DOE 417 for 03/12/2025 – Physical threat to a facility.

AEP submitted a DOE 417 for 03/19/2025 – Unexpected transmission loss of three or more BES facilities

BTU submitted a DOE 417 for 03/18/2025 – Complete loss of monitoring or control capability

BTU submitted a DOE 417 for 03/20/2025 - Complete loss of monitoring or control capability

## New/Updated Constraint Management Plans

MP\_2021\_03 REV7: MOD, MP\_2023\_12 REV4: MOD, MP\_2024\_12 REV1: MOD,

## New/Modified/Removed RAS

None.

## New Procedures/Forms/Operating Bulletins

|  |  |  |
| --- | --- | --- |
| **Date** | **Subject** | **Bulletin No.** |
| None | | |

# Emergency Conditions

## OCNs

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Mar 4, 2025 9:30:06 AM | At 09:30, ERCOT is issuing a OCN for Tuesday, March 4, 2025, through 24:00 Tuesday, March 4, 2025 due to wildfire risk in a large portion of the West Texas area. A TO has taken action to disable reclosing on approximately 45 transmission lines. |
|  |  |
| Mar 5, 2025 12:09:59 AM | At 24:00, ERCOT is extending the OCN through Wednesday, March 5, 2025 at 24:00 due to wildfire risk in a large portion of the West Texas area. A TO has taken action to disable reclosing on multiple transmission lines. |
| Mar 5, 2025 1:19:46 PM | At 1300, ERCOT is issuing a OCN for manual action taken on the WEST TEX IROL due to topology change. |
| Mar 8, 2025 12:02:48 AM | At 00:01, ERCOT is issuing a OCN for Saturday, March 8, 2025, through 24:00 Saturday, March 8, 2025 due to wildfire risk in a large portion of the Central and the West Texas area. A TO has taken action to disable reclosing on approximately 18 transmission lines. |
| Mar 12, 2025 12:00:13 AM | At 00:00, ERCOT is issuing a OCN for Wednesday, March 12, 2025, due to a wildfire risk in a large portion of the [Hill Country, West Texas and Panhandle areas]. |
| Mar 13, 2025 12:00:33 AM | At 00:00, ERCOT is issuing a OCN due to a potential wildfire risk for a large portion of ERCOT Region mainly West of the I-35 corridor and the Panhandle areas until further notice. |
| Mar 24, 2025 9:30:13 AM | ERCOT is issuing an OCN for a topology change in the Panhandle region. |
| Mar 29, 2025 9:00:22 AM | At 09:00, ERCOT is issuing a OCN for Saturday March 29, 2025 due to a potential wildfire risk for West Texas and the Panhandle areas in the ERCOT region until further notice. |

## Advisories

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Mar 14, 2025 8:40:04 PM | Advisory issued due to ERCOT’s Transient Security Assessment Tool is currently unavailable |

## Watches

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Mar 15, 2025 4:34:14 PM | At 16:15, ERCOT is issuing a Watch for 15 March 2025 until further notice due to line operations caused by a wildfire in the Western Hill Country area of Gillespie county. TOs are instructed to: Review Planned and existing transmission outages for the possibility of canceling or restoring equipment, Notify ERCOT if you experience any issues as a direct result of the weather event. |

## Emergency Notices

None.

# Application Performance

## TSAT/VSAT Performance Issues

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
|  |  |

## Communication Issues

None.

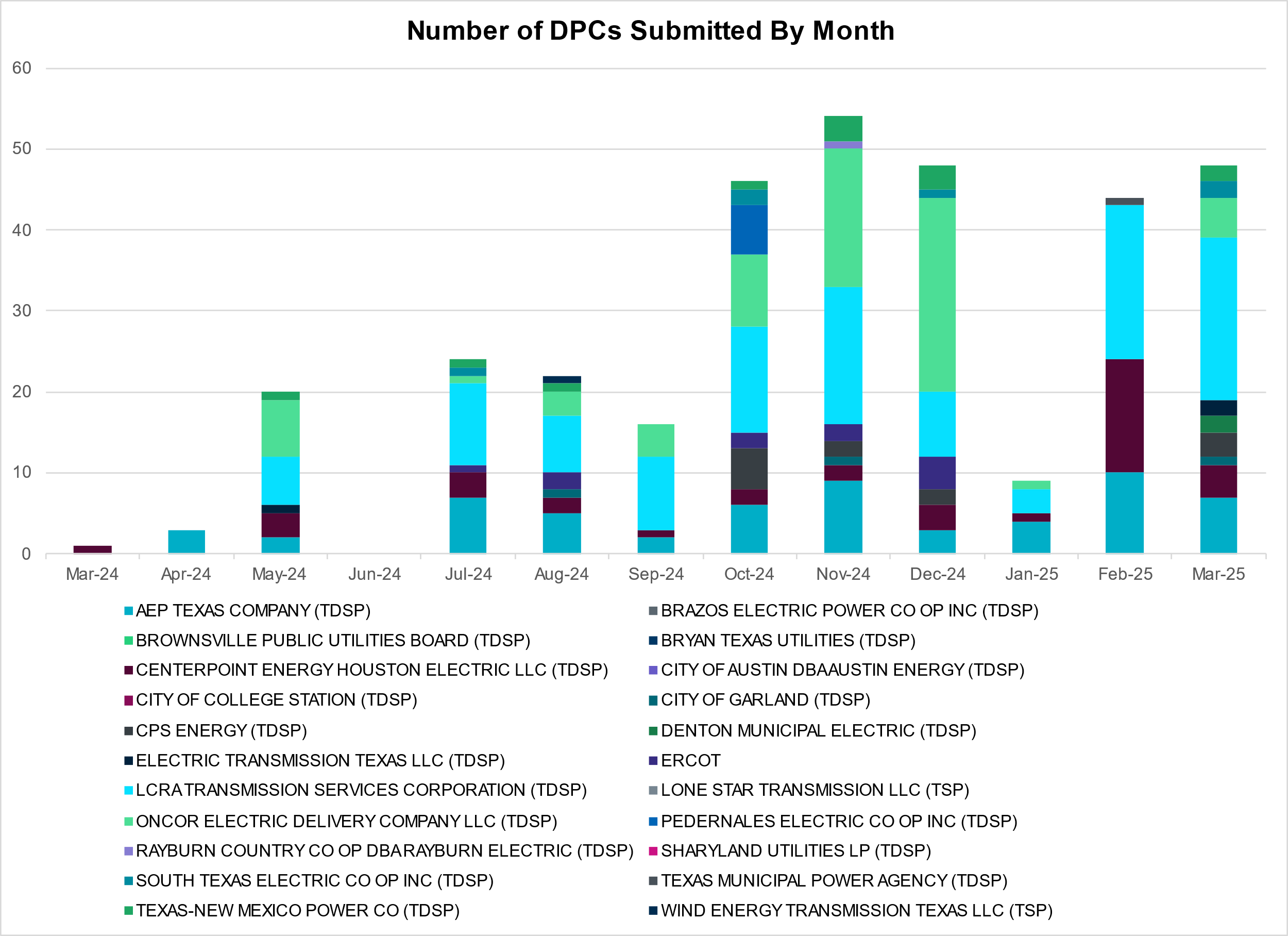
## Market System Issues

None.

# Model Updates

The Downstream Production Change (DPC) process allows ERCOT to make changes in the one-line Network Operations Model without loading a completely new model. The purpose of this process is to allow for reliable grid operations as system conditions change between designated Network Operations Model database loads. The DPC process is limited in scope to just those items listed below, with equipment ratings updates being the most common. ERCOT has seen a rise in the use of the DPC process to make on-line updates to the Network Operations Model in recent years, instead of through the standard Network Operations Model Change Request process.

* Static Line ratings (Interim Update)
* Dynamic Line ratings (non-Interim Update)
* Autotransformer ratings (non-Interim Update)
* Breaker and Switch Normal status (Interim Update)
* Contingency Definitions (Interim Update)
* RAP and RAS changes or additions (Interim Update)
* Net Dependable and Reactive Capability (NDCRC) values (Interim Update)
* Impedance Updates (non-Interim)



A total of 48 DPCs were implemented in March 2025. 101 DPCs have been implemented year to date. DPCs submitted by TDSPs are mainly updates to transmission element ratings. DPCs submitted by ERCOT are mainly updates to manual contingency definitions.

|  |  |
| --- | --- |
| **Transmission Operator** | **Number of DPCs** |
| AEP TEXAS COMPANY (TDSP) | 7 |
| BRAZOS ELECTRIC POWER CO OP INC (TDSP) | 0 |
| BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP) | 0 |
| BRYAN TEXAS UTILITIES (TDSP) | 0 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC LLC (TDSP) | 4 |
| CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP) | 0 |
| CITY OF COLLEGE STATION (TDSP) | 0 |
| CITY OF GARLAND (TDSP) | 1 |
| CPS ENERGY (TDSP) | 3 |
| DENTON MUNICIPAL ELECTRIC (TDSP) | 2 |
| ELECTRIC TRANSMISSION TEXAS LLC (TDSP) | 2 |
| ERCOT | 0 |
| LCRA TRANSMISSION SERVICES CORPORATION (TDSP) | 20 |
| LONE STAR TRANSMISSION LLC (TSP) | 0 |
| ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP) | 5 |
| PEDERNALES ELECTRIC CO OP INC (TDSP) | 0 |
| RAYBURN COUNTRY CO OP DBA RAYBURN ELECTRIC (TDSP) | 0 |
| SHARYLAND UTILITIES LP (TDSP) | 0 |
| SOUTH TEXAS ELECTRIC CO OP INC (TDSP) | 2 |
| TEXAS MUNICIPAL POWER AGENCY (TDSP) | 0 |
| TEXAS-NEW MEXICO POWER CO (TDSP) | 2 |
| WIND ENERGY TRANSMISSION TEXAS LLC (TSP) | 0 |

# Appendix A: Real-Time Constraints

The following is a complete list of constraints activated in SCED. Full contingency descriptions can be found in the Standard Contingencies List located on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Year | Month | Contingency Name | Overloaded Element | From Station | To Station | Count of Days |
| 2025 | March | BASE CASE | ZAPSTR | n/a | n/a | 30 |
| 2025 | March | BASE CASE | NE\_LOB | n/a | n/a | 29 |
| 2025 | March | BASE CASE | HMLTN | n/a | n/a | 28 |
| 2025 | March | SW\_LVLT5 | 15060\_\_B | VEALMOOR | KOCHTAP | 28 |
| 2025 | March | DMTSCOS5 | 6437\_\_F | SCRCV | KNAPP | 27 |
| 2025 | March | MFOAVLO5 | LARDVN\_LASCRU1\_1 | LARDVNTH | LASCRUCE | 26 |
| 2025 | March | BASE CASE | PNHNDL | n/a | n/a | 25 |
| 2025 | March | MHARNED5 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 24 |
| 2025 | March | MFOAVLO5 | CATARI\_PILONC1\_1 | CATARINA | PILONCIL | 24 |
| 2025 | March | MFOAVLO5 | CATARI\_PILONC1\_1 | PILONCIL | CATARINA | 24 |
| 2025 | March | BASE CASE | WESTEX | n/a | n/a | 22 |
| 2025 | March | DBAKCED5 | 6056\_\_A | LNGSW | CONSW | 21 |
| 2025 | March | BASE CASE | NELRIO | n/a | n/a | 21 |
| 2025 | March | BASE CASE | E\_PATA | n/a | n/a | 20 |
| 2025 | March | SN\_SAJO5 | LASPUL\_RAYMND1\_1 | LASPULGA | RAYMND2 | 20 |
| 2025 | March | SBWDDBM5 | LPLMK\_LPLNE\_1 | LPLMK | LPLNE | 20 |
| 2025 | March | SKLELOY8 | LOYOLA\_69\_1 | LOYOLA | LOYOLA | 19 |
| 2025 | March | SOKLABM5 | ABINDU\_MULBER1\_1 | MULBERRY | ABINDUST | 18 |
| 2025 | March | DTOKJK\_5 | 260\_A\_1 | JEWET | SNG | 17 |
| 2025 | March | DMBDRKC5 | 6005\_\_A | PKRSW | BNBSW | 16 |
| 2025 | March | MFOAVLO5 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 16 |
| 2025 | March | DJACALV8 | 2115\_\_B | TOWER | BNTSW | 16 |
| 2025 | March | BASE CASE | E\_PASP | n/a | n/a | 16 |
| 2025 | March | MHARNED5 | LASPUL\_RAYMND1\_1 | LASPULGA | RAYMND2 | 16 |
| 2025 | March | DRAZSA89 | UVALDE\_W\_BATE1\_1 | UVALDE | W\_BATESV | 16 |
| 2025 | March | MFOAVLO5 | ASHERT\_CATARI1\_1 | CATARINA | ASHERTON | 16 |
| 2025 | March | DWAP\_BI5 | JN\_WAP64\_A | WAP | JN | 16 |
| 2025 | March | SCMNCPS5 | 651\_\_B | CMNSW | CMNTP | 15 |
| 2025 | March | DBIGKEN5 | TREADW\_YELWJC1\_1 | TREADWEL | YELWJCKT | 15 |
| 2025 | March | DENWSTE8 | 943\_\_B | ENWSW | SHKSW | 14 |
| 2025 | March | MLOFOAV5 | LARDVN\_LASCRU1\_1 | LARDVNTH | LASCRUCE | 14 |
| 2025 | March | DSALKLN5 | 630\_\_B | KLNSW | HHSTH | 14 |
| 2025 | March | DENWSTE8 | 943\_\_B | SHKSW | ENWSW | 14 |
| 2025 | March | SSTAWIC8 | 138\_IH2\_COT\_1 | IH20 | TNCOLIET | 13 |
| 2025 | March | DFMRCYC5 | 690\_\_C | SSPSW | LBRPD | 13 |
| 2025 | March | SOKLABM5 | ABINDU\_ELMCRK1\_1 | ABINDUST | ELMCRK | 13 |
| 2025 | March | DSCOTKW5 | 6215\_\_A | BCKSW | CGRSW | 13 |
| 2025 | March | DWLFMET5 | 6520\_\_E | ODEHV | YARBR | 13 |
| 2025 | March | SWALWLN8 | 568\_\_A | RYSSW | NEVADA | 13 |
| 2025 | March | SFOXPER5 | ABINDU\_MULBER1\_1 | MULBERRY | ABINDUST | 13 |
| 2025 | March | BASE CASE | WHARTN | n/a | n/a | 13 |
| 2025 | March | DCPSMBD5 | 6005\_\_A | PKRSW | BNBSW | 13 |
| 2025 | March | DMOSME25 | 6520\_\_E | ODEHV | YARBR | 13 |
| 2025 | March | SMCEESK8 | MKLT\_TRNT1\_1 | MKLT | TRNT | 12 |
| 2025 | March | SMCEESK8 | MKLT\_TRNT1\_1 | TRNT | MKLT | 12 |
| 2025 | March | DMOSME25 | 6345\_\_I | EDWTP | JDKNS | 12 |
| 2025 | March | DBIGKEN5 | FORTMA\_YELWJC1\_1 | FORTMA | YELWJCKT | 11 |
| 2025 | March | DBIGKEN5 | FORTMA\_YELWJC1\_1 | YELWJCKT | FORTMA | 11 |
| 2025 | March | SBRAPIN8 | HAMILT\_MAVERI1\_1 | HAMILTON | MAVERICK | 11 |
| 2025 | March | SWAPSMI5 | JN\_WAP64\_A | WAP | JN | 10 |
| 2025 | March | DBIGKEN5 | HAMILT\_MAXWEL1\_1 | MAXWELL | HAMILTON | 10 |
| 2025 | March | DCONLNG5 | 6046\_\_B | RGRSW | FLCNS | 10 |
| 2025 | March | SMV\_RI28 | SCARBI\_STILLM1\_1 | SCARBIDE | STILLMAN | 10 |
| 2025 | March | DBAKCED5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 9 |
| 2025 | March | SSWCLNC5 | 6025\_\_A | MULBERRY | LNCRK | 9 |
| 2025 | March | BASE CASE | SAMSW | n/a | n/a | 9 |
| 2025 | March | SFORYEL8 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 9 |
| 2025 | March | SLAQLOB8 | BRUNI\_69\_1 | BRUNI | BRUNI | 9 |
| 2025 | March | SENWSHK8 | 940\_\_A | ENWSW | TMPTN | 9 |
| 2025 | March | SSWCLNC5 | 6025\_\_A | LNCRK | MULBERRY | 9 |
| 2025 | March | DLWSRNK5 | 587\_\_A | ARGYL | LWSVH | 8 |
| 2025 | March | DVICVI89 | COLETO\_VICTOR2\_1 | COLETO | VICTORIA | 8 |
| 2025 | March | SBRIJAC8 | 6085\_\_A | LONESTR | ALVRD | 8 |
| 2025 | March | DCAGCO58 | 656T656\_1 | KENDAL | BERGHE | 8 |
| 2025 | March | SVICCO28 | COLETO\_VICTOR2\_1 | COLETO | VICTORIA | 8 |
| 2025 | March | DMTSCOS5 | 6240\_\_C | SACRC | DPCRK | 8 |
| 2025 | March | DGIBTOK5 | TABOR\_CSSW\_1 | TABOR | CSSWCS | 8 |
| 2025 | March | DWAP\_OB5 | MDOPHR99\_A | MDO | PHR | 8 |
| 2025 | March | SMDOPHR5 | 138\_ALV\_NAL\_1 | TNNALVIN | ALVIN | 8 |
| 2025 | March | SSCLWF18 | 6840\_\_B | NVKSW | ANARN | 7 |
| 2025 | March | DDILCOT8 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 7 |
| 2025 | March | XFTS89 | ALPINE\_BRONCO1\_1 | ALPINE | BRONCO | 7 |
| 2025 | March | SJNWA1P5 | BI\_SMR98\_A | SMITHERS | BI | 7 |
| 2025 | March | MLOFOAV5 | CATARI\_PILONC1\_1 | PILONCIL | CATARINA | 7 |
| 2025 | March | MDGNBCE5 | 261\_A\_1 | TNP\_ONE | TOKSW | 7 |
| 2025 | March | SD1Z18 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 7 |
| 2025 | March | DTOKJK\_5 | 240\_\_A | JEWET | SNG | 7 |
| 2025 | March | XFTS89 | ALPINE\_BRONCO1\_1 | BRONCO | ALPINE | 7 |
| 2025 | March | DELMSAN5 | POT\_OAKS\_1 | POTEETS | OAKS9 | 7 |
| 2025 | March | DWPWFWP5 | STPWAP39\_1 | STP | WAP | 7 |
| 2025 | March | SOKLABM5 | WEST\_REAC\_SEC\_1 | MULBERRY | MULBERRY | 7 |
| 2025 | March | SW\_LVLT5 | 15060\_\_A | KOCHTAP | BUZSW | 6 |
| 2025 | March | DSNDBCE5 | 261\_A\_1 | TNP\_ONE | TOKSW | 6 |
| 2025 | March | MLOFOAV5 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 6 |
| 2025 | March | DMGSBTR5 | 6036\_\_A | TKWSW | MGSES | 6 |
| 2025 | March | MLOFOAV5 | ASHERT\_CATARI1\_1 | CATARINA | ASHERTON | 6 |
| 2025 | March | DFOWSMG5 | GEO\_SIG\_1 | GEOWEST | SIGMOR | 6 |
| 2025 | March | DMCEBUT8 | MKLT\_TRNT1\_1 | TRNT | MKLT | 6 |
| 2025 | March | XBIG89 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 6 |
| 2025 | March | DDILCOT8 | DILLEYSW\_XF1H | DILLEYSW | DILLEYSW | 6 |
| 2025 | March | SN\_SLON5 | LOYOLA\_69\_1 | LOYOLA | LOYOLA | 6 |
| 2025 | March | BASE CASE | VALEXP | n/a | n/a | 6 |
| 2025 | March | SBRIJAC8 | 6085\_\_G | SNSTP | ALVDT | 6 |
| 2025 | March | DTPCBEL5 | 1295\_\_A | TMPCR | TMPSW | 5 |
| 2025 | March | SIOLKEI8 | RPR\_GIBC\_1 | RPR | GIBCRK | 5 |
| 2025 | March | SN\_SLON5 | CELANE\_N\_SHAR1\_1 | N\_SHARPE | CELANEBI | 5 |
| 2025 | March | DDILPE89 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 5 |
| 2025 | March | SMCEABS8 | CAPELL\_MERK1\_1 | CAPELLA | MERK | 5 |
| 2025 | March | BASE CASE | TRDWEL | n/a | n/a | 5 |
| 2025 | March | SFOXPER5 | ABINDU\_ELMCRK1\_1 | ABINDUST | ELMCRK | 5 |
| 2025 | March | MFOWSMG5 | GEO\_SIG\_1 | GEOWEST | SIGMOR | 5 |
| 2025 | March | SRAYRI38 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 5 |
| 2025 | March | DKG\_NB\_5 | MDOPHR99\_A | MDO | PHR | 5 |
| 2025 | March | SCRMSAR8 | ORNT\_REDCRE1\_1 | REDCREEK | ORNT | 5 |
| 2025 | March | SWORBRD8 | 138\_WIC\_STG\_1 | WICKETT | STAGHORN | 5 |
| 2025 | March | SMCEABS8 | CAPELL\_MERK1\_1 | MERK | CAPELLA | 5 |
| 2025 | March | DNOESGT5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 5 |
| 2025 | March | SMCEABS8 | MKLT\_TRNT1\_1 | MKLT | TRNT | 5 |
| 2025 | March | BASE CASE | HHGTOM\_1 | HHGT | OMEGA | 5 |
| 2025 | March | DBIGSCH5 | PALOUS\_WOLFCA1\_1 | PALOUSE | WOLFCAMP | 5 |
| 2025 | March | XKEO85 | 138\_TWB\_GRV\_1 | GIRVIN | TNWHTBKR | 5 |
| 2025 | March | SMGIENW8 | 943\_\_B | ENWSW | SHKSW | 5 |
| 2025 | March | DHOCGV89 | HOCKB\_90\_A | HOC | KB | 5 |
| 2025 | March | SCROSAN8 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 5 |
| 2025 | March | DW\_CNVA5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 5 |
| 2025 | March | MFOAVLO5 | LASCRU\_MILO1\_1 | LASCRUCE | MILO | 5 |
| 2025 | March | SMCEABS8 | MKLT\_TRNT1\_1 | TRNT | MKLT | 5 |
| 2025 | March | DBUCRGP5 | 651\_\_B | CMNSW | CMNTP | 5 |
| 2025 | March | DBIGKEN5 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 5 |
| 2025 | March | SBALJEW5 | 261\_A\_1 | TNP\_ONE | TOKSW | 5 |
| 2025 | March | DBYRBOW5 | 6011\_\_B | RILEY | FSHSW | 4 |
| 2025 | March | SBRAHAM8 | GANSO\_MAVERI1\_1 | GANSO | MAVERICK | 4 |
| 2025 | March | DCENZAP5 | CENIZO\_TIEMPO1\_1 | TIEMPO | CENIZO | 4 |
| 2025 | March | DNOECED5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 4 |
| 2025 | March | MLOFOAV5 | LASCRU\_MILO1\_1 | LASCRUCE | MILO | 4 |
| 2025 | March | SFOXPER5 | WEST\_REAC\_SEC\_1 | MULBERRY | MULBERRY | 4 |
| 2025 | March | SBCESN35 | 431\_\_A | BCESW | SNDSW | 4 |
| 2025 | March | SCMNCPS5 | 651\_\_C | CMNTP | SHILO | 4 |
| 2025 | March | SRAZDRY8 | UVALDE\_W\_BATE1\_1 | UVALDE | W\_BATESV | 4 |
| 2025 | March | SBRIJAC8 | 561\_\_B | CHITP | CHICG | 4 |
| 2025 | March | DFMRCYC5 | 690\_\_I | LBRPD | EMYNR | 4 |
| 2025 | March | SHLJSTP5 | CKT\_3124\_1 | STP | HLJ | 4 |
| 2025 | March | SBRAUVA8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 4 |
| 2025 | March | MMOSME35 | 6520\_\_E | ODEHV | YARBR | 4 |
| 2025 | March | DRIZACE5 | CENIZO\_TIEMPO1\_1 | TIEMPO | CENIZO | 4 |
| 2025 | March | SBISMI5 | JN\_WAP64\_A | WAP | JN | 4 |
| 2025 | March | SLCSTH25 | 505\_\_B | FBRSW | THSES | 4 |
| 2025 | March | SBRIJAC8 | 561\_\_B | CHICG | CHITP | 4 |
| 2025 | March | DCAGCI58 | 656T656\_1 | KENDAL | BERGHE | 4 |
| 2025 | March | DELMSAN5 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 4 |
| 2025 | March | SMV\_RI28 | CP\_MVCNT\_1 | MV\_CNTRA | COFFPORT | 4 |
| 2025 | March | DDMTMHO5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 4 |
| 2025 | March | MEXCHC45 | 595\_\_A | BNTSW | DCATR | 4 |
| 2025 | March | SN\_SLON5 | KINGSV\_KLEBER1\_1 | KLEBERG | KINGSVIL | 4 |
| 2025 | March | SN\_SLON5 | N\_SHARPE\_PS3 | N\_SHARPE | N\_SHARPE | 4 |
| 2025 | March | DSTEXP12 | 943\_\_B | ENWSW | SHKSW | 4 |
| 2025 | March | MDBCEGD5 | 261\_A\_1 | TNP\_ONE | TOKSW | 4 |
| 2025 | March | SBOMJC25 | 35020\_\_B | GRVSW | GRSES | 4 |
| 2025 | March | SBENS\_M8 | BENTS\_FRTER\_1B\_1 | FRONTERA | S\_MISSIN | 4 |
| 2025 | March | DMGSBIT5 | 6036\_\_A | TKWSW | MGSES | 4 |
| 2025 | March | SBRAUVA8 | BRACKE\_ESCOND1\_1 | BRACKETT | ESCONDID | 3 |
| 2025 | March | DMCEBUT8 | CAPELL\_MERK1\_1 | MERK | CAPELLA | 3 |
| 2025 | March | DNVAMHO5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 3 |
| 2025 | March | DWHICOT5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 3 |
| 2025 | March | DMCOPHA8 | NEDNBRG\_WEDNBG\_1 | NEDIN | MV\_WEDN4 | 3 |
| 2025 | March | SRA2D18 | UVALDE\_W\_BATE1\_1 | UVALDE | W\_BATESV | 3 |
| 2025 | March | DNOECED5 | 6056\_\_A | LNGSW | CONSW | 3 |
| 2025 | March | SESMFRI8 | BIGLAK\_PHBL\_T1\_1 | BIGLAKE | PHBL\_TAP | 3 |
| 2025 | March | MBIGLYL9 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 3 |
| 2025 | March | DBLBYWF5 | JCKSTP18\_A | STP | JCK | 3 |
| 2025 | March | MHARNED5 | PANTER\_WESMER1\_1 | WESMER | PANTERA | 3 |
| 2025 | March | MHARNED5 | SCARBI\_STILLM1\_1 | SCARBIDE | STILLMAN | 3 |
| 2025 | March | SBLSJAC8 | 560\_\_B | BRGPR | BTPTM | 3 |
| 2025 | March | DSCOTKW5 | 6240\_\_C | SACRC | DPCRK | 3 |
| 2025 | March | DWLFMET5 | 6345\_\_I | EDWTP | JDKNS | 3 |
| 2025 | March | SMV\_PAR8 | RIOHND\_ERIOHND\_1 | MV\_RIOHO | RIOHONDO | 3 |
| 2025 | March | DTHSLCS5 | 505\_\_B | FBRSW | THSES | 3 |
| 2025 | March | MEXCHC45 | 583\_\_D | DCRSW | ALISN | 3 |
| 2025 | March | DMCOPHA8 | AZTECA\_HEC1\_1 | HEC | AZTECA | 3 |
| 2025 | March | SE4BIG8 | BIG\_FOOT\_69A1 | BIG\_FOOT | BIG\_FOOT | 3 |
| 2025 | March | DBLBYWF5 | STPWAP39\_1 | STP | WAP | 3 |
| 2025 | March | DWPWFCK5 | STPWAP39\_1 | STP | WAP | 3 |
| 2025 | March | DPHRAL58 | 138\_ALV\_NAL\_1 | TNNALVIN | ALVIN | 3 |
| 2025 | March | DCAGCO58 | 583T583\_1 | BANDER | MASOCR | 3 |
| 2025 | March | DCDHTVW5 | 6200\_\_C | PRKRW | PLYAM | 3 |
| 2025 | March | DTOKJK\_5 | GOOD\_DAN\_1 | GOODLAND | DANSBY | 3 |
| 2025 | March | SRAZDRY8 | READIN\_UVALDE1\_1 | UVALDE | READING | 3 |
| 2025 | March | DD1RAZ\_8 | UVALDE\_W\_BATE1\_1 | UVALDE | W\_BATESV | 3 |
| 2025 | March | DSLKSOL5 | 138\_FLT\_FXT\_1 | TNFXTAIL | FLAT\_TOP | 3 |
| 2025 | March | DRAZSA89 | 2585\_1 | DOWNIES | MOORE | 3 |
| 2025 | March | SBRIJAC8 | 6085\_\_I | ALVDT | LONESTR | 3 |
| 2025 | March | DLNCGRS5 | 6380\_\_D | MURRAY | PAINTCRE | 3 |
| 2025 | March | SCARFRI8 | ATSO\_SONR1\_1 | SONR | ATSO | 3 |
| 2025 | March | DJACALV8 | BOW\_FMR1 | BOW | BOW | 3 |
| 2025 | March | MFOAVLO5 | BRUNI\_69\_1 | BRUNI | BRUNI | 3 |
| 2025 | March | SHAYZOR5 | 388T388\_1 | HAYSEN | ZORN | 3 |
| 2025 | March | DWAP\_JN5 | BI\_SMR98\_A | SMITHERS | BI | 3 |
| 2025 | March | SJNWA3P5 | BI\_SMR98\_A | SMITHERS | BI | 3 |
| 2025 | March | DMCEBUT8 | CAPELL\_MERK1\_1 | CAPELLA | MERK | 3 |
| 2025 | March | DBLHJWF5 | JCKSTP18\_A | STP | JCK | 3 |
| 2025 | March | DJEWSNG5 | JK\_TOKSW\_1 | TOKSW | JK\_CK | 3 |
| 2025 | March | SCOMHA38 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 3 |
| 2025 | March | MSAMTGR5 | 505\_\_B | FBRSW | THSES | 3 |
| 2025 | March | SBRIJAC8 | 561\_\_C | ALVRD | CHITP | 3 |
| 2025 | March | DWCSH285 | 583\_\_D | DCRSW | ALISN | 3 |
| 2025 | March | SENWSHK8 | 940\_\_B | TMPTN | WXHCH | 3 |
| 2025 | March | SMDOOAS5 | GG\_MYK91\_A | GG | MYK | 3 |
| 2025 | March | DWEIHW89 | HIWAY\_\_MORRIS1\_1 | HIWAY\_9 | MORRIS | 3 |
| 2025 | March | SBIGMO38 | POT\_PEAR\_1 | PEARSALL | POTEETS | 3 |
| 2025 | March | DJEWBAL5 | 261\_A\_1 | TNP\_ONE | TOKSW | 2 |
| 2025 | March | DCDHTVW5 | 3180\_\_A | FCRSW | CDHSW | 2 |
| 2025 | March | SKRWCR25 | 587\_\_A | ARGYL | LWSVH | 2 |
| 2025 | March | DRYSFMR5 | 690\_\_C | SSPSW | LBRPD | 2 |
| 2025 | March | DABNWS58 | ANSN\_RADIUM1\_1 | RADIUM | ANSN | 2 |
| 2025 | March | DFERWIR8 | CORONA\_AT4 | CORONA | CORONA | 2 |
| 2025 | March | DMCEBUT8 | ESKSW\_TRNT1\_1 | ESKSW | TRNT | 2 |
| 2025 | March | DBONRIO5 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 2 |
| 2025 | March | DSGTSCH5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 2 |
| 2025 | March | DSKYCAL5-T | I\_PASP | n/a | n/a | 2 |
| 2025 | March | SEBHUG8 | LAN\_CT\_PAVLOV1\_1 | LAN\_CTY | PAVLOV | 2 |
| 2025 | March | DBIGKEN5 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 2 |
| 2025 | March | SJACWIS8 | PAT\_BOWI\_1 | BOW | PATTSNST | 2 |
| 2025 | March | MDASBLH5 | 1661\_\_A | RRNES | RNDRK | 2 |
| 2025 | March | SCONMGS5 | 6056\_\_A | LNGSW | CONSW | 2 |
| 2025 | March | DCPSST58 | 651\_\_B | CMNSW | CMNTP | 2 |
| 2025 | March | DGRMGRS8 | 6830\_\_B | CRDSW | OLNEY | 2 |
| 2025 | March | SREVDIL8 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 2 |
| 2025 | March | SVICCOL8 | COLETO\_VICTOR1\_1 | COLETO | VICTORIA | 2 |
| 2025 | March | DTULTES5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 2 |
| 2025 | March | DGABGEA8 | GABRIE\_AT1 | GABRIE | GABRIE | 2 |
| 2025 | March | MLONWHP5 | NCARBI\_SEADRF1\_1 | NCARBIDE | SEADRFTC | 2 |
| 2025 | March | SSPUASP8 | SPUR\_69\_1 | SPUR | SPUR | 2 |
| 2025 | March | MDASBLH5 | 1661\_\_B | HUTTO | RRNES | 2 |
| 2025 | March | DVENFTS5 | 261\_A\_1 | TNP\_ONE | TOKSW | 2 |
| 2025 | March | MDTCRTH5 | 35045\_\_A | FVLSW | SAMSW | 2 |
| 2025 | March | SCRNLWS8 | 587\_\_A | ARGYL | LWSVH | 2 |
| 2025 | March | DMTSCOS5 | 6474\_\_A | SUNSW | MGSES | 2 |
| 2025 | March | SENWSHK8 | 940\_\_F | WXHCH | WXNTH | 2 |
| 2025 | March | DRNS\_TB5 | AN\_WO\_21\_A | WO | AN | 2 |
| 2025 | March | DD1RAZ\_8 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 2 |
| 2025 | March | SBROALP9 | COCS\_FTST1\_1 | COCS | FTST | 2 |
| 2025 | March | SBRAPIN8 | GANSO\_MAVERI1\_1 | GANSO | MAVERICK | 2 |
| 2025 | March | SGALRIC8 | VND\_PLCE\_1 | PLCEDOS | VANBLT69 | 2 |
| 2025 | March | SCOBBOM5 | 35020\_\_B | GRVSW | GRSES | 2 |
| 2025 | March | SBCESND5 | 421\_\_A | BCESW | SNDSW | 2 |
| 2025 | March | SFBRTHS5 | 500\_\_B | SAMSW | TCRSW | 2 |
| 2025 | March | SSCLWF28 | 6840\_\_B | ANARN | NVKSW | 2 |
| 2025 | March | DSNG\_TB5 | AN\_WO\_21\_A | WO | AN | 2 |
| 2025 | March | SSANFER8 | CORONA\_AT4 | CORONA | CORONA | 2 |
| 2025 | March | DNP\_PLA8 | HL\_PSA08\_A | HL | PSA | 2 |
| 2025 | March | SBVESM35 | JN\_WAP64\_A | WAP | JN | 2 |
| 2025 | March | SMADSAP8 | MADDUX\_SAPOWE2\_1 | MADDUX | SAPOWER | 2 |
| 2025 | March | MDGDLTP5 | 261\_A\_1 | TNP\_ONE | TOKSW | 2 |
| 2025 | March | MDGNBCE5 | 262\_A\_1 | TNP\_ONE | TOKSW | 2 |
| 2025 | March | DCDHTVW5 | 310\_\_A | LIGSW | NORSW | 2 |
| 2025 | March | MTCRTHS5 | 505\_\_B | FBRSW | THSES | 2 |
| 2025 | March | SSCLWF28 | 6840\_\_B | NVKSW | ANARN | 2 |
| 2025 | March | DSTPREF5 | CKT\_3124\_1 | STP | HLJ | 2 |
| 2025 | March | SBROALP9 | COCS\_FTST1\_1 | FTST | COCS | 2 |
| 2025 | March | DFOWSMG5 | FWLRTN\_TILDEN\_1 | FOWLRTON | TILDEN | 2 |
| 2025 | March | SSPUASP8 | GIRA\_T\_SPUR1\_1 | SPUR | GIRA\_TAP | 2 |
| 2025 | March | SNOECED5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 2 |
| 2025 | March | DAJOSTE5 | LASPUL\_RAYMND1\_1 | LASPULGA | RAYMND2 | 2 |
| 2025 | March | DRAZHON8 | UVALDE\_W\_BATE1\_1 | UVALDE | W\_BATESV | 2 |
| 2025 | March | SSTAPYO8 | 138\_IH2\_COT\_1 | IH20 | TNCOLIET | 2 |
| 2025 | March | MDTCRTH5 | 35045\_\_A | SAMSW | FVLSW | 2 |
| 2025 | March | SBLSJAC8 | 583\_\_D | DCRSW | ALISN | 2 |
| 2025 | March | DWLDSCO5 | 6217\_\_A | WLVSW | GAILS | 2 |
| 2025 | March | MMOSME35 | 6345\_\_I | EDWTP | JDKNS | 2 |
| 2025 | March | SMCEESK8 | 6780\_\_A | ESKSW | LONGWRTH | 2 |
| 2025 | March | DFOWSMG5 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 2 |
| 2025 | March | SS\_MRAI8 | BENTSE\_S\_MCAL1\_1 | S\_MCALLN | BENTSEN | 2 |
| 2025 | March | SESPK8 | DT\_PK\_91\_A | PK | DT | 2 |
| 2025 | March | SBVESMI5 | JN\_WAP64\_A | WAP | JN | 2 |
| 2025 | March | MRGRMGS5 | MGSES\_MR1H | MGSES | MGSES | 2 |
| 2025 | March | DELMSAN5 | OAKS9\_69\_1 | OAKS9 | OAKS9 | 2 |
| 2025 | March | MDBCEGD5 | 262\_A\_1 | TNP\_ONE | TOKSW | 2 |
| 2025 | March | DCAGTA58 | 656T656\_1 | KENDAL | BERGHE | 2 |
| 2025 | March | SCAGKEN5 | 656T656\_1 | KENDAL | BERGHE | 2 |
| 2025 | March | SENWSHK8 | 940\_\_F | WXNTH | WXHCH | 2 |
| 2025 | March | XLYT89 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 2 |
| 2025 | March | SBRAPIN8 | ESCOND\_GANSO1\_1 | GANSO | ESCONDID | 2 |
| 2025 | March | SMCEESK8 | ESKSW\_TRNT1\_1 | ESKSW | TRNT | 2 |
| 2025 | March | BASE CASE | I\_KALO | n/a | n/a | 2 |
| 2025 | March | MBONNED5 | SCARBI\_STILLM1\_1 | SCARBIDE | STILLMAN | 2 |
| 2025 | March | DCASRAF8 | UVALDE\_W\_BATE1\_1 | UVALDE | W\_BATESV | 2 |
| 2025 | March | SKEOKEO8 | 138\_TWB\_GRV\_1 | GIRVIN | TNWHTBKR | 2 |
| 2025 | March | DCAGCI58 | 255T279\_1 | PIPECR | MEDILA | 2 |
| 2025 | March | DCNSARC8 | 587\_\_A | ARGYL | LWSVH | 2 |
| 2025 | March | SKRWLW25 | 587\_\_A | ARGYL | LWSVH | 2 |
| 2025 | March | MLCNSWE5 | 6380\_\_D | MURRAY | PAINTCRE | 2 |
| 2025 | March | DSCOTKW5 | 6474\_\_A | SUNSW | MGSES | 2 |
| 2025 | March | DELMSAN5 | BIG\_FOOT\_69A1 | BIG\_FOOT | BIG\_FOOT | 2 |
| 2025 | March | DTOKJK\_5 | HRN\_GOOD\_1 | HRN | GOODLAND | 2 |
| 2025 | March | DSKYCAL5-F | I\_PASP | n/a | n/a | 2 |
| 2025 | March | DGIBTOK5 | 260\_A\_1 | JEWET | SNG | 2 |
| 2025 | March | SWOLPAL8 | MIDW\_OZONA1\_1 | OZONA | MIDW | 1 |
| 2025 | March | SCROSAN8 | PALDRO\_DILLEY\_1 | PALODURO | DILLEYSW | 1 |
| 2025 | March | DDILPE89 | POT\_PEAR\_1 | PEARSALL | POTEETS | 1 |
| 2025 | March | SBATPEA8 | POT\_PEAR\_1 | PEARSALL | POTEETS | 1 |
| 2025 | March | BASE CASE | SJO\_WLFRDG\_1 | WOLFRIDG | SJO | 1 |
| 2025 | March | DNOECED5 | STCO\_STER1\_1 | STER | STCO | 1 |
| 2025 | March | DHOLCIS5 | STPELM27\_1 | STP | ELMCREEK | 1 |
| 2025 | March | DFOWSMG5 | TILDEN\_GEOWEST\_1 | TILDEN | GEOWEST | 1 |
| 2025 | March | SREAUVA8 | SAB\_SABI\_1 | SABINLS | SABINAL | 1 |
| 2025 | March | DBWNAMO5 | SAPOWE\_SAST1\_1 | SAPOWER | SAST | 1 |
| 2025 | March | XDAN89 | TAB\_DANS\_1 | DANSBY | TABOR | 1 |
| 2025 | March | MDBLSND5 | 1661\_\_B | HUTTO | RRNES | 1 |
| 2025 | March | SBERBUR8 | 1710\_\_C | BELCNTY | SALSW | 1 |
| 2025 | March | MDSMTCR5 | 35050\_\_B | FTSSW | VENSW | 1 |
| 2025 | March | SFMRRYS5 | 400\_\_A | FMRVL | RYSSW | 1 |
| 2025 | March | DANACDE5 | 570\_\_A | CRNTH | ARGYL | 1 |
| 2025 | March | DWCSH285 | 595\_\_A | BNTSW | DCATR | 1 |
| 2025 | March | SSACSUN8 | 6474\_\_A | SUNSW | MGSES | 1 |
| 2025 | March | SCMNCPS5 | 651\_\_F | SHILO | HAS | 1 |
| 2025 | March | DFMRCYC5 | 890\_\_E | BNMSW | BNMNW | 1 |
| 2025 | March | MANSSTP5 | BLESSING\_1382 | BLESSING | BLESSING | 1 |
| 2025 | March | DSTEXP12 | BLESSI\_LOLITA1\_1 | LOLITA | BLESSING | 1 |
| 2025 | March | SNEWGLF8 | BLESSI\_PAVLOV1\_1 | PAVLOV | BLESSING | 1 |
| 2025 | March | SMNWORA8 | BNK\_MIL\_1 | LONG | BNK | 1 |
| 2025 | March | SBRAHAM8 | ESCOND\_GANSO1\_1 | ESCONDID | GANSO | 1 |
| 2025 | March | DBUCRGP5 | FORTMA\_YELWJC1\_1 | YELWJCKT | FORTMA | 1 |
| 2025 | March | MFOAVLO5 | FREER\_LOBO1\_1 | LOBO | FREER | 1 |
| 2025 | March | SN\_SAJO5 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 1 |
| 2025 | March | DFRIILL8 | HAMILT\_MAXWEL1\_1 | MAXWELL | HAMILTON | 1 |
| 2025 | March | SSMIRAB5 | JN\_WAP64\_A | WAP | JN | 1 |
| 2025 | March | DSGTSCH5 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 1 |
| 2025 | March | DABNWS58 | ONYXRE\_QUAINT1\_1 | QUAINT | ONYXREA | 1 |
| 2025 | March | DSKYCAL5 | POT\_OAKS\_1 | POTEETS | OAKS9 | 1 |
| 2025 | March | DLYTCIS5 | STPELM27\_1 | STP | ELMCREEK | 1 |
| 2025 | March | MBONNED5 | VERTRE\_WESLAU1\_1 | WESLAU | VERTREES | 1 |
| 2025 | March | DKRWCDE5 | 587\_\_A | ARGYL | LWSVH | 1 |
| 2025 | March | SSCLWF18 | 6840\_\_A | ANARN | CRDSW | 1 |
| 2025 | March | SHAYZO25 | 6T227\_1 | HAYSEN | ZORN | 1 |
| 2025 | March | DKG\_NB\_5 | BCVPSA03\_A | PSA | BCV | 1 |
| 2025 | March | DREFSTP5 | BLESSING\_1382 | BLESSING | BLESSING | 1 |
| 2025 | March | MANGSTP5 | BLESSI\_LOLITA1\_1 | LOLITA | BLESSING | 1 |
| 2025 | March | DHUGWR\_8 | BLESSI\_PAVLOV1\_1 | PAVLOV | BLESSING | 1 |
| 2025 | March | DJEWSNG5 | GC\_JK\_1 | JK\_CK | GIBCRK | 1 |
| 2025 | March | SWOLJAT9 | HAMLIN\_PLST1\_1 | PLST | HAMLIN | 1 |
| 2025 | March | SSTEMVH8 | L\_MILP\_STEWAR1\_1 | STEWART | L\_MILPAS | 1 |
| 2025 | March | BASE CASE | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | March | DD1RAZ\_8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | March | SHENABN8 | ONYXRE\_QUAINT1\_1 | QUAINT | ONYXREA | 1 |
| 2025 | March | UPEABES1 | PALDRO\_DILLEY\_1 | PALODURO | DILLEYSW | 1 |
| 2025 | March | XSA2N58 | POT\_OAKS\_1 | POTEETS | OAKS9 | 1 |
| 2025 | March | MPEABIG8 | POT\_PEAR\_1 | PEARSALL | POTEETS | 1 |
| 2025 | March | SPLSFAS9 | POT\_PEAR\_1 | PEARSALL | POTEETS | 1 |
| 2025 | March | DKRWCDE5 | RNKSW\_MR1L | RNKSW | RNKSW | 1 |
| 2025 | March | SDIMBEV8 | UVALDE\_W\_BATE1\_1 | W\_BATESV | UVALDE | 1 |
| 2025 | March | DANACDE5 | 105\_\_B | RNKSW | LWSSW | 1 |
| 2025 | March | DTOKJK\_5 | 155T217\_1 | BELLSO | PT | 1 |
| 2025 | March | MDBLSND5 | 1661\_\_A | RRNES | RNDRK | 1 |
| 2025 | March | DTMPBE58 | 1680\_\_B | RNDRK | RRWES | 1 |
| 2025 | March | SBELTMP8 | 1680\_\_B | RNDRK | RRWES | 1 |
| 2025 | March | SBTPBNT8 | 2115\_\_B | TOWER | BNTSW | 1 |
| 2025 | March | DSALHUT5 | 450\_\_A | SNDSW | AUSTRO | 1 |
| 2025 | March | DSGTSCH5 | 6056\_\_A | LNGSW | CONSW | 1 |
| 2025 | March | DSCOFAR5 | 6437\_\_F | SCRCV | KNAPP | 1 |
| 2025 | March | SPEBTRU8 | 940\_\_A | ENWSW | TMPTN | 1 |
| 2025 | March | SENSENW8 | 943\_\_B | ENWSW | SHKSW | 1 |
| 2025 | March | SLONESK9 | CAPELL\_MERK1\_1 | CAPELLA | MERK | 1 |
| 2025 | March | SN\_SLON5 | CELANE\_KLEBER1\_1 | CELANEBI | KLEBERG | 1 |
| 2025 | March | DCEDERE5 | CENIZO\_TIEMPO1\_1 | TIEMPO | CENIZO | 1 |
| 2025 | March | DSTPHLJ5 | CKT\_3124\_1 | STP | HLJ | 1 |
| 2025 | March | SODLBRA8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | March | MRGRMGS5 | MGSES\_MR1L | MGSES | MGSES | 1 |
| 2025 | March | DWAP\_OB5 | MIDGT\_90\_A | GT | MID | 1 |
| 2025 | March | DNOESGT5 | 6056\_\_A | LNGSW | CONSW | 1 |
| 2025 | March | DMTSCOS5 | 6437\_\_A | KNAPP | BCKSW | 1 |
| 2025 | March | SNEWGLF8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 1 |
| 2025 | March | DZORHAY5 | BERGHE\_AT1H | BERGHE | BERGHE | 1 |
| 2025 | March | SSANPG8 | BLESSI\_PAVLOV1\_1 | PAVLOV | BLESSING | 1 |
| 2025 | March | DDMTBCK8 | CAPELL\_MERK1\_1 | CAPELLA | MERK | 1 |
| 2025 | March | XPEA89 | DILLEYSW\_XF1H | DILLEYSW | DILLEYSW | 1 |
| 2025 | March | DBIGSCH5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 1 |
| 2025 | March | DSGTSCH5 | JERRY\_PUMPJA1\_1 | PUMPJACK | JERRY | 1 |
| 2025 | March | SMAYWHI8 | KOCH\_H\_LON\_HI1\_1 | KOCH\_HF | LON\_HILL | 1 |
| 2025 | March | SCRMSAR8 | ORNT\_TENNYS1\_1 | ORNT | TENNYSON | 1 |
| 2025 | March | MBONNED5 | PANTER\_WESMER1\_1 | WESMER | PANTERA | 1 |
| 2025 | March | DBIGSCH5 | SANTAR\_WOLFCA1\_1 | WOLFCAMP | SANTARIT | 1 |
| 2025 | March | SSNYCGR8 | SNYDR\_FMR1 | SNYDR | SNYDR | 1 |
| 2025 | March | DBAKCED5 | STCO\_STER1\_1 | STER | STCO | 1 |
| 2025 | March | DRARGA58 | 1300T465\_1 | ROMA | ESCOBA | 1 |
| 2025 | March | SRRDLCS5 | 261\_A\_1 | TNP\_ONE | TOKSW | 1 |
| 2025 | March | SLCSTH25 | 506\_\_A | SAMSW | FBRSW | 1 |
| 2025 | March | SNOECED5 | 6056\_\_A | LNGSW | CONSW | 1 |
| 2025 | March | SW\_LVLT5 | 6056\_\_A | LNGSW | CONSW | 1 |
| 2025 | March | SSUNMGS8 | 6240\_\_C | SACRC | DPCRK | 1 |
| 2025 | March | SCOBBOM5 | 6560\_\_A | RICSW | GRSES | 1 |
| 2025 | March | DRYSFMR5 | 690\_\_I | LBRPD | EMYNR | 1 |
| 2025 | March | BASE CASE | 943\_\_B | ENWSW | SHKSW | 1 |
| 2025 | March | DCLEPEN5 | ABINDU\_MULBER1\_1 | MULBERRY | ABINDUST | 1 |
| 2025 | March | SGDNTEL5 | ACSSW\_AX2L | ACSSW | ACSSW | 1 |
| 2025 | March | DLC\_PG\_8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 1 |
| 2025 | March | SCROPAL8 | BIGLAK\_PHBL\_T1\_1 | BIGLAKE | PHBL\_TAP | 1 |
| 2025 | March | DWAP\_OB5 | BI\_SMR98\_A | SMITHERS | BI | 1 |
| 2025 | March | DLC\_PG\_8 | BLESSI\_PAVLOV1\_1 | PAVLOV | BLESSING | 1 |
| 2025 | March | SEBHUG8 | BLESSI\_PAVLOV1\_1 | PAVLOV | BLESSING | 1 |
| 2025 | March | DCHBJO25 | CBY\_AT3H | CBY | CBY | 1 |
| 2025 | March | DNEDPOM5 | CENIZO\_TIEMPO1\_1 | TIEMPO | CENIZO | 1 |
| 2025 | March | SMOUFLA8 | FLATON\_AT3 | FLATON | FLATON | 1 |
| 2025 | March | DNEDPOM5 | FREER\_LOBO1\_1 | LOBO | FREER | 1 |
| 2025 | March | MLOFOAV5 | FREER\_LOBO1\_1 | LOBO | FREER | 1 |
| 2025 | March | DSALGA58 | GABRIE\_AT1 | GABRIE | GABRIE | 1 |
| 2025 | March | MHARNED5 | HAINE\_\_OLEAND1\_1 | HAINE\_DR | OLEANDER | 1 |
| 2025 | March | SNOECED5 | HARGRO\_PUMPJA1\_1 | HARGROVE | PUMPJACK | 1 |
| 2025 | March | DYELME89 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 1 |
| 2025 | March | SSPUSLT8 | MATADO\_PADUCA1\_1 | PADR | MATADOR | 1 |
| 2025 | March | DPEAMOR8 | PEARSALL\_69\_4 | PEARSALL | PEARSALL | 1 |
| 2025 | March | SBATPEA8 | PEARSALL\_69\_4 | PEARSALL | PEARSALL | 1 |
| 2025 | March | DANACDE5 | RNKSW\_MR1L | RNKSW | RNKSW | 1 |
| 2025 | March | DSTEXP12 | STPELM27\_1 | ELMCREEK | STP | 1 |
| 2025 | March | MHARNED5 | VERTRE\_WESLAU1\_1 | WESLAU | VERTREES | 1 |
| 2025 | March | MDTCRTH5 | 35050\_\_B | FTSSW | VENSW | 1 |
| 2025 | March | SECRDMT8 | 6215\_\_A | BCKSW | CGRSW | 1 |
| 2025 | March | SBUZLME8 | 6217\_\_A | WLVSW | GAILS | 1 |
| 2025 | March | DKLNRGP5 | 651\_\_B | CMNSW | CMNTP | 1 |
| 2025 | March | SGDNTEL5 | ACSSW\_AX2H | ACSSW | ACSSW | 1 |
| 2025 | March | SCLCPLO9 | CAPELL\_MERK1\_1 | CAPELLA | MERK | 1 |
| 2025 | March | DCENFRE5 | CENIZO\_TIEMPO1\_1 | TIEMPO | CENIZO | 1 |
| 2025 | March | DVICCO89 | COLETO\_VICTOR1\_1 | COLETO | VICTORIA | 1 |
| 2025 | March | DCC1DUKE | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 1 |
| 2025 | March | DBAKCED5 | HARGRO\_PUMPJA1\_1 | HARGROVE | PUMPJACK | 1 |
| 2025 | March | SJUNYEL9 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 1 |
| 2025 | March | DGILHIW8 | KOCH\_H\_LON\_HI1\_1 | KOCH\_HF | LON\_HILL | 1 |
| 2025 | March | DBAKCED5 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 1 |
| 2025 | March | SNOECED5 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 1 |
| 2025 | March | SBWDDBM5 | LPLNE\_LPLDB\_1 | LPLNE | LPLDB | 1 |
| 2025 | March | MRGRMG25 | MGSES\_MR1H | MGSES | MGSES | 1 |
| 2025 | March | SBRIJAC8 | PAT\_BOWI\_1 | BOW | PATTSNST | 1 |
| 2025 | March | DHCKRNK8 | RNKSW\_MR1L | RNKSW | RNKSW | 1 |
| 2025 | March | DKRWCDE5 | 105\_\_B | RNKSW | LWSSW | 1 |
| 2025 | March | SSTAWIC8 | 138\_COT\_BPT\_1 | TNCOLIET | BRDSPRYT | 1 |
| 2025 | March | DGIBTOK5 | 240\_\_A | JEWET | SNG | 1 |
| 2025 | March | SSJNBAL5 | 261\_A\_1 | TNP\_ONE | TOKSW | 1 |
| 2025 | March | SFBRTHS5 | 280\_\_A | THSES | LCSES | 1 |
| 2025 | March | MDSMTCR5 | 35045\_\_A | FVLSW | SAMSW | 1 |
| 2025 | March | SVENFTS5 | 35055\_\_A | SAMSW | VENSW | 1 |
| 2025 | March | DSCOTKW5 | 6685\_\_A | CGRSW | CLCTY | 1 |
| 2025 | March | SSANPYT8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 1 |
| 2025 | March | SHONMOO8 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 1 |
| 2025 | March | SMCEESK8 | CAPELL\_MERK1\_1 | MERK | CAPELLA | 1 |
| 2025 | March | DDILCOT8 | CATARI\_PILONC1\_1 | CATARINA | PILONCIL | 1 |
| 2025 | March | SMCEABS8 | ESKSW\_TRNT1\_1 | ESKSW | TRNT | 1 |
| 2025 | March | DKOCNUE8 | GILA\_MAYO1\_1 | GILA | MAYO | 1 |
| 2025 | March | DNUEGIL8 | GILA\_MAYO1\_1 | GILA | MAYO | 1 |
| 2025 | March | SMDOOAS5 | GV\_HOC19\_A | HOC | GV | 1 |
| 2025 | March | MHARNED5 | HARLNS\_OLEAND1\_1 | OLEANDER | HARLNSW | 1 |
| 2025 | March | SBUNKN8 | HOCKB\_90\_A | HOC | KB | 1 |
| 2025 | March | SI\_DWH38 | I\_DUPS\_RESNIK2\_2 | I\_DUPSW | RESNIK | 1 |
| 2025 | March | DHUGWR\_8 | LAN\_CT\_PAVLOV1\_1 | LAN\_CTY | PAVLOV | 1 |
| 2025 | March | MBONNED5 | LASPUL\_RAYMND1\_1 | LASPULGA | RAYMND2 | 1 |
| 2025 | March | SSTILOM8 | LA\_PAL\_VCAVAZ1\_1 | LA\_PALMA | VCAVAZOS | 1 |
| 2025 | March | SSPUSLT8 | MATADO\_PADUCA1\_1 | MATADOR | PADR | 1 |
| 2025 | March | DFRIILL8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | March | SILLFTL8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | March | BASE CASE | MCCAMY | n/a | n/a | 1 |
| 2025 | March | SMCEESK8 | MERK\_MKLT1\_1 | MKLT | MERK | 1 |
| 2025 | March | DSKYCAL5 | PAWNEE\_XF1 | PAWNEE | PAWNEE | 1 |
| 2025 | March | SSPUSLT8 | ROBY\_ROTN1\_1 | ROTN | ROBY | 1 |
| 2025 | March | SVANRAY8 | VND\_PLCE\_1 | PLCEDOS | VANBLT69 | 1 |
| 2025 | March | DBIGKEN5 | YELWJCKT\_PS\_1 | YELWJCKT | YELWJCKT | 1 |
| 2025 | March | SHLSWH28 | 2270\_\_B | ITALY | MEXTP | 1 |
| 2025 | March | DCPSES12 | 35050\_\_B | FTSSW | VENSW | 1 |
| 2025 | March | MDTCRFB5 | 35050\_\_B | FTSSW | VENSW | 1 |
| 2025 | March | DKRWCDE5 | 570\_\_A | CRNTH | ARGYL | 1 |
| 2025 | March | MEXCHCK5 | 583\_\_D | DCRSW | ALISN | 1 |
| 2025 | March | DANACDE5 | 587\_\_A | ARGYL | LWSVH | 1 |
| 2025 | March | SNOECED5 | 6054\_\_B | TESSW | ODEHV | 1 |
| 2025 | March | SBOMJC25 | 6560\_\_A | RICSW | GRSES | 1 |
| 2025 | March | DVLSPAC5 | 890\_\_E | BNMSW | BNMNW | 1 |
| 2025 | March | SDUKNED8 | ADERHO\_HEC1\_1 | HEC | ADERHOLD | 1 |
| 2025 | March | SWCPYT8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 1 |
| 2025 | March | XYEL88 | BALLIN\_PAINTR1\_1 | BALLINGE | PAINTROC | 1 |
| 2025 | March | DZORHAY5 | BERGHE\_AT1L | BERGHE | BERGHE | 1 |
| 2025 | March | SLYTX28 | BIG\_FO\_PLEASA1\_1 | BIG\_FOOT | PLEASANT | 1 |
| 2025 | March | MANSSTP5 | BLESSI\_LOLITA1\_1 | BLESSING | LOLITA | 1 |
| 2025 | March | SSANPYT8 | BLESSI\_PAVLOV1\_1 | PAVLOV | BLESSING | 1 |
| 2025 | March | STANPAW5 | CALLIC\_LON\_HI1\_1 | LON\_HILL | CALLICOA | 1 |
| 2025 | March | SAEDAB8 | FW\_WEB04\_A | FW | WEB | 1 |
| 2025 | March | DSGTSCH5 | HARGRO\_PUMPJA1\_1 | HARGROVE | PUMPJACK | 1 |
| 2025 | March | DSTERI89 | L\_MILP\_STEWAR1\_1 | STEWART | L\_MILPAS | 1 |
| 2025 | March | XPAW58 | MAGRUD\_THOMAS1\_1 | THOMASTN | MAGRUDER | 1 |
| 2025 | March | SMCEABS8 | MERK\_MKLT1\_1 | MKLT | MERK | 1 |
| 2025 | March | SMDOOAS5 | MIDGT\_90\_A | GT | MID | 1 |
| 2025 | March | DD1RAZ\_8 | READIN\_UVALDE1\_1 | UVALDE | READING | 1 |
| 2025 | March | DRAZSA89 | READIN\_UVALDE1\_1 | UVALDE | READING | 1 |
| 2025 | March | DBBSRCH5 | 1210\_\_B | HUBRD | HAN1 | 1 |
| 2025 | March | SSTAWIC8 | 138\_HRT\_BPT\_1 | BRDSPRYT | HARPOONT | 1 |
| 2025 | March | DBIGKEN5 | 1661\_\_A | RRNES | RNDRK | 1 |
| 2025 | March | DSNDBCE5 | 1661\_\_A | RRNES | RNDRK | 1 |
| 2025 | March | DCAGCI58 | 243T278\_1 | CICO | PIPECR | 1 |
| 2025 | March | SRAZDRY8 | 2585\_1 | DOWNIES | MOORE | 1 |
| 2025 | March | MSAMTGR5 | 506\_\_A | SAMSW | FBRSW | 1 |
| 2025 | March | DBAKCED5 | 6054\_\_B | TESSW | ODEHV | 1 |

1. Current Wind Generation Record: 28,550 MW on 03/03/2025 at 20:42 | Current Wind Penetration Record: 69.15% on 04/10/2022 at 01:43

   Current Solar Generation Record: 26,332 MW on 03/20/2025 at 13:30 | Current Solar Penetration Record: 56.60% on 03/20/2025 at 12:25 [↑](#footnote-ref-2)