**ERCOT TECHNICAL ADVISORY COMMITTEE (TAC) MEETING – (WEBEX/IN-PERSON)**

**April 23, 2025 / 9:30 a.m. – 2:00 p.m.**

**[Webex Conference](https://ercot.webex.com/ercot)**

Teleconference: 877-668-4493

Meeting Number: 2551 272 3532

Meeting Password: EKm#68

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| 1. | Antitrust Admonition | Caitlin Smith | 9:30 a.m. |
| 2. | Approval of TAC Meeting Minutes (Vote)   * March 26, 2025 | Caitlin Smith | 9:35 a.m. |
| 3. | Meeting Updates   * April 7-8 Board Meeting | Caitlin Smith | 9:40 a.m. |
| 4. | Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions | Ann Boren/  IMM | 9:50 a.m. |
| 5. | PRS Report (Vote)   * NPRR1229, Real-Time Constraint Management Plan Cost Recovery Payment * NPRR1271, Revision to User Security Administrator and Digital Certificates Opt-out Eligibility * SCR830, Expose Limited API Endpoints Using Machine-to-Machine Authentication * PRS Strategic Objectives | Diana Coleman | 10:00 a.m. |
| 6. | Update on NPRR1275, Expansion of Qualifying Pipeline Definition for Firm Fuel Supply Service in Phase 3 | Katie Rich | 10:20 a.m. |
| 7. | Revision Requests Tabled at TAC (Possible Vote)   * NOGRR264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service | Caitlin Smith | 10:35 a.m. |
| 8. | RMS Report | Debbie McKeever | 10:40 a.m. |
| 9. | ROS Report (Vote)   * 2025 ROS Strategic Objectives | Katie Rich | 10:55 a.m. |
| 10. | WMS Report | Blake Holt | 11:10 a.m. |
| 11. | Credit Finance Sub Group (CFSG) Report | Loretto Martin | 11:25 a.m. |
| 12. | Large Flexible Load Task Force (LFLTF) Report (Possible Vote)   * Large Load Working Group (LLWG) Charter * Large Load Interconnection Status Update | Bill Blevins  Julie Snitman | 11:40 a.m. |
| 13. | RTC+B Task Force Report | Matt Mereness | 12:00 p.m. |
| 14. | ERCOT Reports   * Outage Coordination Outage Capacity Calculation and Process Update (Possible Vote) * ERCOT FFSS Reporting * Segment Membership Update * Long-term Load Forecast Update * 2026 Ancillary Services Methodology Plan Discussion * Oncor Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit Regional Planning Group Project (Possible Vote) | Fred Huang  Ryan King  Katherine Gross  Sam Morris  Luis Hinojosa  Prabhu Gnanam | 12:15 p.m. |
| 15. | Other Business   * ERCOT Board/Stakeholder Engagement Discussion * 2026 Block Calendar * Action Items List Review * Market Design Framework Workshop | Rebecca Zerwas  Caitlin Smith  Martha Henson  Keith Collins | 1:30 p.m. |
| 16. | Combo Ballot (Vote) | Caitlin Smith | 1:45 p.m. |
|  | Adjourn |  | 2:00 p.m. |

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| **Open Action Items from Previous Meeting(s)** | **Responsible Party** |
| * 4/28/21 - Remaining KTCs from Battery Energy Storage Task Force (BESTF)   + KTC 15-5 Black Start Service | ROS |
| * 7/27/22 – Annual Review of Generation Cost Scaling in HRUC (Protocol Section 5.5.2) | TAC |
| * 12/5/22 – Calculation of Real-Time Load and Load shedding – Real-Time Solution (Related to NOGRR243, Implementation of Seasonal Load Shed Tables) | ROS |
| * 12/5/22 –Review impacts of existing and proposed EPA regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix | ROS/WMS |
| * 5/23/23 – Address disqualification issue in separate NPRR from NPRR1167, Improvements to Firm Fuel Supply Service Based on Lessons Learned | ERCOT/TAC |
| * 8/22/23 – Follow up issues related to NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring. Issues related to values of Y, compliance and duration requirements, and deployment. | TAC |
| * 8/22/23 – Review Charter to see if revisions need to be made; make sure that priorities are being addressed. | LFLTF/TAC |
| * 7/31/24 – Review effectiveness/performance of NPRR1230, Methodology for Setting Transmission Shadow Price Caps for an IROL in SCED | WMS |
| * 7/31/24 – Bring back 4CP Update in September | ERCOT |
| * 11/20/24 – Review concept of Annual Settlement Trigger related to NPRR1190, High Dispatch Limit Override Provision for Increased Load Serving Entity Costs | WMS |
| * 1/22/25 – Review RUC Opt-out timeline provisions to determine whether modifications are possible; review impacts to claw back during self-committed hours (Andy Nguyen - Constellation) | WMS |
| * 2/27/25 - Address the ability to recognize fuel, transportation, and contractual costs and their impacts on mitigation and verifiable costs. (Andy Nguyen - Constellation) | WMS |
| * 2/27/25 – ADER Pilot Program (TAC Leadership) | WMS |