Monthly Outlook for Resource Adequacy (MORA)
Reporting Month: June 2025

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Note that resource data is based on a mid-month Resource Integration and Ongoing Operations (RIOO) system snapshot. Resource quantities can differ from monthly reports prepared subsequent to the MORA report, such as the Generator Interconnection Status (GIS) report, which is released at the beginning of the subsequent month.

MORA Release Schedule

MORA releases are targeted for the first Friday of each month. A MORA is released two months prior to the reporting month; for example, the planned release of the MORA report for August would be the first Friday in June.

ERCOT may post one or more revised versions of a MORA report if material data errors are discovered. ERCOT recommends that readers check for postings of a revised report around mid-month. Information about one or more data corrections for a revised report will be summarized in the box below.

Data Corrections/Updates

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Capacity by Resource Category	Summary table of generation resources by resource category
Resource Details	List of registered resources and megawatt (MW) capabilities for the reporting month
PRRM Percentile Results	Probabilistic model results: deciles for (1) hourly gross demand, (2) hourly solar and wind generation, and (3) daily unplanned thermal unit outages
Background	Covers MORA methodology topics in detail

INTRODUCTION

The MORA report adopts two approaches to evaluate resource adequacy for the upcoming assessment month:

- Determine the risk that ERCOT faces emergency conditions for the monthly peak load day — specifically, the chances, during a range of hours, that it needs to issue an Energy Emergency Alert (EEA) or begin to order controlled outages to maintain grid reliability. This evaluation is done through probabilistic modeling using ERCOT's Probabilistic Reserve Risk Model, PRRM. (See the Background tab for more information.)
- Given a predetermined set of future grid conditions (deterministic scenarios), evaluate the extent that resource capacity can provide sufficient operating reserves for the hour with the highest risk of a reserve shortage. The focus of the MORA's deterministic scenario is on typical grid conditions.

Deterministic scenarios allow one to gauge how individual grid conditions influence a range of fixed outcomes while probabilistic simulation quantifies the uncertainty around the outcomes and produces likelihood estimates for them. These approaches complement each other to provide a richer perspective on reserve shortage risks for the ERCOT region.

Risk Outlook Highlights and Resource Adequacy Measures

- Reserve shortage risks are the highest during the evening hours from Hour Ending 8 p.m. through 10 p.m. Central Daylight Savings Time (CDT). The hour with the highest EEA risk is Hour Ending 9 p.m., with a 0.35% probability of ERCOT having to declare an Energy Emergency Alert.

  The model also accounts for the risk of coastal wind curtailment needed to avoid overloads on lines that make up the South Texas export interface.
- Under typical grid conditions, the deterministic scenario indicates that there should be sufficient generating capacity available for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., CDT. The load forecast for this hour is 73,888 MW, and accounts for a 389 MW adjustment for operational Large Flexible Load consumption based on bitcoin market dynamics for June. The expected peak load hour is Hour Ending 5 p.m. with a forecasted load of 79,637 MW, including the operational LFL consumption estimate.
- For this and future MORAs, the monthly peak load forecast and Large Flexible Load (LFL) consumption forecast only include Large Loads in the Large Load Interconnection queue rather than the amount reflected in the Long Term Load Forecast. This change aligns the MORA Large Load forecast with the one used in Operations and is a timelier reflection of the expected monthly load increase.
- The possibility of low wind production remains a significant risk for maintaining adequate reserves for the June peak demand day, although the risk is being reduced by continued robust growth in battery energy storage capacity. This MORA assumes a planned thermal outage amount of 152 MW during normal grid conditions, whereas the amount expected in May is 3,055 MW.
- The monthly capacity reserve margin, expressed as a percentage, is 42.3% for the highest risk hour, Hour Ending 9:00 p.m.
  *Reserve Margin formula: ((Total Resources / (Peak Demand - Emergency Resources)) - 1) * 100*
- The ratio of installed dispatchable to total capacity is 58%. The ratio of available dispatchable to available total capacity for the hour with the highest reserve shortage risk, Hour Ending 9 p.m., is 80%. This latter measure helps indicate the extent that the grid relies on dispatchable resources to meet the peak load.

Hourly Risk Assessment of *Capacity Available for Operating Reserves (CAFOR)*

The table below provides hour-by-hour probabilities that Capacity Available for Operating Reserves (CAFOR) will be at a level indicative of (1) normal system conditions, (2) the risk of an Energy Emergency Alert (EEA), and (3) the risk that ERCOT needs to order controlled outages. As a guideline to interpret these probabilities, ERCOT considers an EEA probability at or below 10% to indicate that the reserve adequacy risk is low for the monthly peak load day. An EEA probability above 10% indicates an elevated reserve adequacy risk.

Note that this probability forecast is not intended to predict specific capacity reserve outcomes. The CAFOR definition is provided at the top of the Background tab.

	Chance of Normal System Conditions	EMERGENCY LEVEL	
		Chance of an Energy Emergency Alert	Chance of Ordering Controlled Outages
Hour Ending (CDT)	Probability of CAFOR being above 3,000 MW	Probability of CAFOR being less than 2,500 MW	Probability of CAFOR being less than 1,500 MW
1 a.m.	100.00%	0.00%	0.00%
2 a.m.	100.00%	0.00%	0.00%
3 a.m.	100.00%	0.00%	0.00%
4 a.m.	100.00%	0.00%	0.00%
5 a.m.	100.00%	0.00%	0.00%
6 a.m.	100.00%	0.00%	0.00%
7 a.m.	100.00%	0.00%	0.00%
8 a.m.	100.00%	0.00%	0.00%
9 a.m.	100.00%	0.00%	0.00%
10 a.m.	100.00%	0.00%	0.00%
11 a.m.	100.00%	0.00%	0.00%
12 p.m.	100.00%	0.00%	0.00%
1 p.m.	100.00%	0.00%	0.00%
2 p.m.	100.00%	0.00%	0.00%
3 p.m.	100.00%	0.00%	0.00%
4 p.m.	100.00%	0.00%	0.00%
5 p.m.	100.00%	0.00%	0.00%
6 p.m.	100.00%	0.00%	0.00%
7 p.m.	100.00%	0.00%	0.00%
8 p.m.	99.78%	0.04%	0.03%
9 p.m.	99.06%	0.35%	0.25%
10 p.m.	99.68%	0.12%	0.07%
11 p.m.	99.95%	0.00%	0.00%
12 a.m.	100.00%	0.00%	0.00%

Note: Probabilities are not additive.

Low Wind Risk Profile

Deterministic results based on normal system conditions for the hour with highest risk of reserve shortages (Hour Ending 9 p.m.)

Loads and Resources (MW)	Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT)
Load Based on Average Weather [1]	73,499
Large Flexible Load Adjustment [2]	389
Total Load	**73,888**
Generation Resource Stack	
Dispatchable [3]	79,770
Thermal	71,559
Energy Storage [4]	7,760
Hydro	452
Expected Thermal Outages	8,018
Planned	152
Unplanned	7,866
Total Available Dispatchable	**71,752**
Non-Dispatchable [5]	
Wind	18,253
Solar	543
Total Available Non-Dispatchable	**18,796**
Non-Synchronous Ties, Net Imports	**661**
Total Available Resources (Normal Conditions)	**91,210**

Emergency Resources	
Available prior to an Energy Emergency Alert	
Emergency Response Service	1,730
Distribution Voltage Reduction	573
Large Load Curtailment	227
Total Available prior to an Energy Emergency Alert	**2,530**
Available during an Energy Emergency Alert	
LRs providing Responsive Reserves	960
LRs providing Non-spin	62
LRs providing ECRS	257
TDSP Load Management Programs	333
Total Available during an Energy Emergency Alert	**1,612**
Total Emergency Resources	**4,142**

Capacity Available for Operating Reserves, Normal Conditions	**19,851**
Capacity Available for Operating Reserves, Emergency Conditions	**21,463**

Less than 2,500 MW indicates risk of EEA Level 1

Less than 1,500 MW indicates risk of EEA Level 3 Load Shed

[1] The 9 p.m. load value comes from ERCOT's monthly load forecast. The peak load assumes average weather conditions for the reporting month and includes Large Loads expected to be interconnected by the forecast month.

[2] See the bottom of the Background tab for information on forecasting Large Flexible Loads (currently comprising cypto-mining facilities) and the LFL adjustment. The methodology was updated to incorporate new contracted and "officer letter" LFLs reflected in the load forecast. The planned Large Load Queue load for this month is 1,195 MW, and the associated reduced consumption during grid stress conditions for existing LFLs is 389 MW.

[3] Dispatchable resources comprise nuclear, coal, gas, biomass and energy storage. Non-dispatchable resources comprise wind and solar. Dispatchable in this context means that the resource can both increase or decrease output based on ERCOT dispatch instructions.

[4] See the Background tab for a description of battery storage system capacity contribution modeling,

[5] Wind and solar values for Hour Ending 9 p.m. represent the 50th percentile values from hourly synthetic generation profiles used in the PRRM. See the Background tab for more information.

Notable Load and Resource Developments

Since the May 2025 MORA release, an additional 1,218 MW of battery energy storage and 223 MW of solar capacity are expected to be available to serve June load.

The East DC Tie (WLSH) outage has been extended to June 15, 2025, but is assumed to be available for the June peak load day. LAREDO VFT TIE, DC_L, 100 MW, DC tie outage until September 16, 2025.

Moving from spring to summer reduces Switchable Generation Resource capacity for which ERCOT is the primary party by 1,356 MW based on the latest "Notice of Unavailable Capacity for Switchable Generation Resources" forms.

V H BRAUNIG STG 1 and STG 2 moved from operational to "outaged" as of 3/31/25, while STG 3 was contracted for a Reliability Must Run (RMR) contract from 3/1/25 to 3/1/27. STG 3 is not expected to be available until mid-August at the earliest due continued overhaul work.

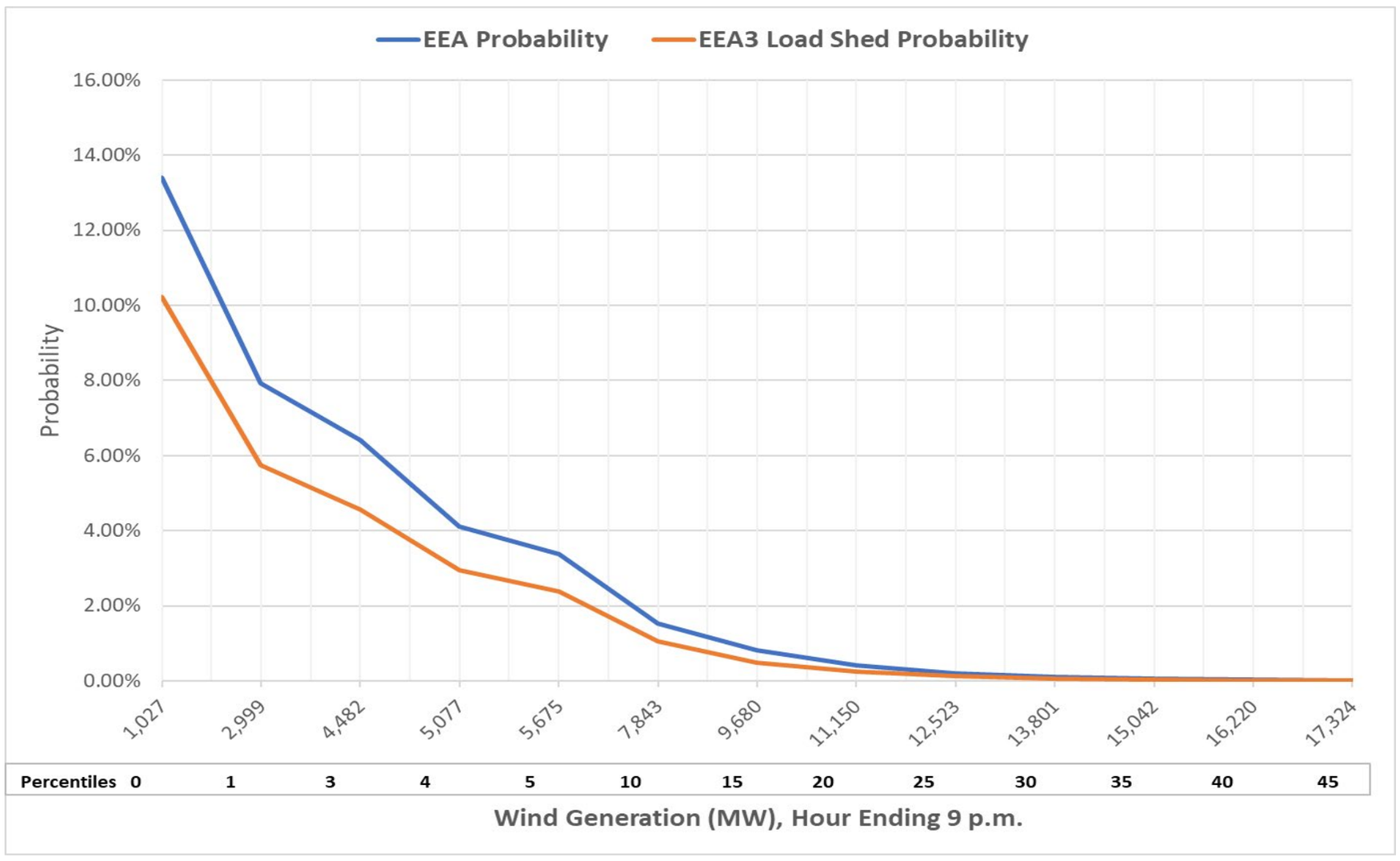
Low Wind Risk Profile

Background and Methodology

To create a low wind risk profile for Hour Ending 9 p.m. on the June peak load day, the model's hourly wind generation probability distributions are replaced with fixed values corresponding to a range of percentile values. The percentile values come from the base simulation for Hour Ending 9 p.m., and reflect the impact of the South Texas transmission interface constraint. All 10,000 model runs are restricted to the fixed wind generation values. No other changes have been made to the model, so probabilistic impacts of other variables such as loads, solar generation, and thermal unplanned outages are reflected in the simulation results.

Low Wind Risk Profile Results for Hour Ending 9 p.m.

The following chart shows the relationship between EEA / EEA3 (with load shed) probabilities and the level of fixed wind generation based on percentile values. The percentiles represent the percentage of outcomes above the given values. For example, the 10th percentile indicates that 90% of all values are above 7,843 MW wind output. Note that the zero-percentile value reflects the minimum amount from the PRRM simulation for Hour Ending 9 p.m. (1,027 MW), rather than a zero MW outcome.



Operational Resources, MW [1]	Installed Capacity Rating [2]	Hour with the Highest Reserve Shortage Risk (Hour Ending 9 p.m., CDT) Expected Available Capacity [3]
Thermal	**86,348**	**71,428**
Natural Gas	66,366	52,860
Combined-cycle	45,433	34,470
Combustion Turbine	9,582	7,473
Internal Combustion Engine	730	732
Steam Turbine	10,621	10,185
Compressed Air Energy Storage	-	-
Coal	14,713	13,596
Nuclear	5,268	4,973
Renewable, Intermittent [6]	**70,412**	**18,793**
Solar	30,658	540
Wind	39,754	18,253
Coastal	5,672	2,611
Panhandle	4,669	2,151
Other	29,413	13,491
Renewable, Other	**714**	**582**
Biomass	142	131
Hydroelectric [4]	572	452
Energy Storage, Available State of Charge	**10,291**	**6,343**
Batteries	10,291	6,343
Other	-	-
DC Tie Net Imports	**1,220**	**661**
Planned Resources [5]		
Thermal	**-**	**-**
Natural Gas	-	-
Combined-cycle	-	-
Combustion Turbine	-	-
Internal Combustion Engine	-	-
Steam Turbine	-	-
Compressed Air Energy Storage	-	-
Diesel	-	-
Renewable, Intermittent [6]	**202**	**4**
Solar	202	4
Wind	-	-
Coastal	-	-
Panhandle	-	-
Other	-	-
Energy Storage, Available State of Charge	**2,299**	**1,417**
Batteries	2,299	**1,417**
Other	-	-

Total Resources, MW	**171,485**	**99,228**

NOTES:

[1] Operational resources are those for which ERCOT has approved grid synchronization or full commercial operations. Unit level details for each resource category can be found in the Resource Details tab.

[2] Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. All gas-fired Private-Use Network (PUNs) units are reflected in the combined cycle fuel type row above.

[3] *Expected Available Capacity* for operational units accounts for thermal seasonal sustained capability ratings, hourly capacity contribution estimates for intermittent renewables, planned retirements, reductions due to co-located loads, unavailable Switchable Generation Resources (SWGRs), mothballed capacity, and expected Private Use Network (PUN) generator net exports to the grid. For planned projects, Expected Available Capacity is based on the maximum capacity reported by the developers and accounts for net changes due to repower or upgrade projects greater than one MW, and the established limits on the total MW Injection for designated Self-Limiting Facilities. Unit level details for each resource group above can be found in the Resource Details tab.

[4] Includes a small amount of hydro units that are considered intermittent resources (run-of-river Distributed Generation hydro units).

[5] Planned resources are those for which ERCOT expects to be approved for grid synchronization or has been assigned a “Model Ready Date" (for Small Generators) by the first of the month.

Unit Capacities - June 2025

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	SUMMER CAPACITY (MW)
	Operational Resources (Thermal)								
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	831.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	857.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6
46	BEACHWOOD POWER STATION U7		BCH_UNIT7	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
47	BEACHWOOD POWER STATION U8		BCH_UNIT8	BRAZORIA	GAS-GT	COASTAL	2024	60.5	44.5
48	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
49	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0
50	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0
51	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5
52	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5
53	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
54	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7
55	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9
56	BROTMAN POWER STATION U1		BTM_UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
57	BROTMAN POWER STATION U2		BTM_UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
58	BROTMAN POWER STATION U3		BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
59	BROTMAN POWER STATION U4		BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
60	BROTMAN POWER STATION U5		BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
61	BROTMAN POWER STATION U6		BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6
62	BROTMAN POWER STATION U7		BTM_UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3
63	BROTMAN POWER STATION U8		BTM_UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0
64	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	62.0
65	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	62.0
66	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
67	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0
68	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0
69	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0
70	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0
71	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0
72	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0
73	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	746.0
74	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0
75	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5
76	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8
77	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1
78	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9
79	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.2
80	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.6
81	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3
82	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0
83	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4
84	COLORADO BEND ENERGY CENTER CTG 11		CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
85	COLORADO BEND ENERGY CENTER CTG 12		CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0
86	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0
87	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
88	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0
89	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0
90	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0
91	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0
92	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0
93	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
94	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
95	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
96	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0
97	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0
98	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0
99	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0
100	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0
101	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0
102	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0
103	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0
104	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0
105	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0
106	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	287.0	287.0
107	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5
108	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5
109	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5
110	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5
111	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0
112	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0
113	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0
114	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0

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115	EXTEX LAPORTE GEN STN CTG 1	AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0
116	EXTEX LAPORTE GEN STN CTG 2	AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0
117	EXTEX LAPORTE GEN STN CTG 3	AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0
118	EXTEX LAPORTE GEN STN CTG 4	AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0
119	FERGUSON REPLACEMENT CTG 1	FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
120	FERGUSON REPLACEMENT CTG 2	FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0
121	FERGUSON REPLACEMENT STG 1	FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0
122	FORNEY ENERGY CENTER CTG 11	FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
123	FORNEY ENERGY CENTER CTG 12	FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
124	FORNEY ENERGY CENTER CTG 13	FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
125	FORNEY ENERGY CENTER CTG 21	FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0
126	FORNEY ENERGY CENTER CTG 22	FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
127	FORNEY ENERGY CENTER CTG 23	FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0
128	FORNEY ENERGY CENTER STG 10	FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
129	FORNEY ENERGY CENTER STG 20	FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0
130	FREESTONE ENERGY CENTER CTG 1	FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
131	FREESTONE ENERGY CENTER CTG 2	FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0
132	FREESTONE ENERGY CENTER CTG 4	FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
133	FREESTONE ENERGY CENTER CTG 5	FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0
134	FREESTONE ENERGY CENTER STG 3	FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0
135	FREESTONE ENERGY CENTER STG 6	FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0
136	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)	FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0
137	FRONTERA ENERGY CENTER CTG 1	FRONT_EC_CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
138	FRONTERA ENERGY CENTER CTG 2	FRONT_EC_CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0
139	FRONTERA ENERGY CENTER STG	FRONT_EC_ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5
140	GRAHAM STG 1	GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0
141	GRAHAM STG 2	GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0
142	GREENS BAYOU CTG 73	GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0
143	GREENS BAYOU CTG 74	GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
144	GREENS BAYOU CTG 81	GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0
145	GREENS BAYOU CTG 82	GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0
146	GREENS BAYOU CTG 83	GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0
147	GREENS BAYOU CTG 84	GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0
148	GREENVILLE IC ENGINE PLANT IC 1	STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2
149	GREENVILLE IC ENGINE PLANT IC 2	STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2
150	GREENVILLE IC ENGINE PLANT IC 3	STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2
151	GREGORY POWER PARTNERS GT1	LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
152	GREGORY POWER PARTNERS GT2	LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0
153	GREGORY POWER PARTNERS STG	LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0
154	GUADALUPE ENERGY CENTER CTG 1	GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
155	GUADALUPE ENERGY CENTER CTG 2	GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0
156	GUADALUPE ENERGY CENTER CTG 3	GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
157	GUADALUPE ENERGY CENTER CTG 4	GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0
158	GUADALUPE ENERGY CENTER STG 5	GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
159	GUADALUPE ENERGY CENTER STG 6	GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0
160	HANDLEY STG 3	HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0
161	HANDLEY STG 4	HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0
162	HANDLEY STG 5	HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0
163	HAYS ENERGY FACILITY CSG 1	HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0
164	HAYS ENERGY FACILITY CSG 2	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0
165	HAYS ENERGY FACILITY CSG 3	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0
166	HAYS ENERGY FACILITY CSG 4	HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0
167	HIDALGO ENERGY CENTER CTG 1	DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
168	HIDALGO ENERGY CENTER CTG 2	DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0
169	HIDALGO ENERGY CENTER STG 1	DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0
170	JACK COUNTY GEN FACILITY CTG 1	JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0
171	JACK COUNTY GEN FACILITY CTG 2	JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0
172	JACK COUNTY GEN FACILITY CTG 3	JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0
173	JACK COUNTY GEN FACILITY CTG 4	JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0
174	JACK COUNTY GEN FACILITY STG 1	JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	289.0
175	JACK COUNTY GEN FACILITY STG 2	JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0
176	JOHNSON COUNTY GEN FACILITY CTG 1	TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0
177	JOHNSON COUNTY GEN FACILITY STG 1	TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0
178	LAKE HUBBARD STG 1	LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0
179	LAKE HUBBARD STG 2	LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0
180	LAMAR ENERGY CENTER CTG 11	LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
181	LAMAR ENERGY CENTER CTG 12	LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
182	LAMAR ENERGY CENTER CTG 21	LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0
183	LAMAR ENERGY CENTER CTG 22	LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0
184	LAMAR ENERGY CENTER STG 1	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
185	LAMAR ENERGY CENTER STG 2	LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0
186	LAREDO CTG 4	LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1
187	LAREDO CTG 5	LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3
188	LEON CREEK PEAKER CTG 1	LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
189	LEON CREEK PEAKER CTG 2	LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
190	LEON CREEK PEAKER CTG 3	LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
191	LEON CREEK PEAKER CTG 4	LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0
192	LIGNIN (CHAMON 2) U1	LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5
193	LIGNIN (CHAMON 2) U2	LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5
194	LOST PINES POWER CTG 1	LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
195	LOST PINES POWER CTG 2	LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0
196	LOST PINES POWER STG 1	LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0
197	MAGIC VALLEY STATION CTG 1	NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
198	MAGIC VALLEY STATION CTG 2	NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0
199	MAGIC VALLEY STATION STG 3	NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0

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200	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	247.0	229.0
201	MIDLOTHIAN ENERGY FACILITY CTG 2		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	247.0	227.0
202	MIDLOTHIAN ENERGY FACILITY CTG 3		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	247.0	227.0
203	MIDLOTHIAN ENERGY FACILITY CTG 4		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	247.0	227.0
204	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	260.0	241.0
205	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	260.0	243.0
206	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0
207	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
208	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0
209	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
210	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
211	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0
212	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0
213	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0
214	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0
215	NUECES BAY CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
216	NUECES BAY CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0
217	NUECES BAY STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0
218	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0
219	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0
220	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	176.0	166.7
221	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	176.0	158.2
222	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	176.0	166.7
223	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	176.0	158.2
224	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0
225	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0
226	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0
227	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0
228	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
229	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0
230	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0
231	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0
232	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0
233	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0
234	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2
235	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2
236	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7
237	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
238	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0
239	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0
240	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
241	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5
242	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4
243	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
244	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
245	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
246	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6
247	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0
248	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0
249	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0
250	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0
251	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0
252	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
253	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
254	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
255	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
256	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
257	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
258	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
259	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5
260	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0
261	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0
262	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0
263	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
264	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0
265	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0
266	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9/30)		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5
267	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5
268	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0
269	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0
270	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0
271	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0
272	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0
273	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0
274	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0
275	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0
276	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0
277	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0
278	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	118.0	118.0
279	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0
280	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	88.4	80.0
281	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0
282	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0
283	RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
284	RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
285	RABBS POWER STATION U3		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
286	RABBS POWER STATION U4		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
287	RABBS POWER STATION U5		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
288	RABBS POWER STATION U6		RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
289	RABBS POWER STATION U7		RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
290	RABBS POWER STATION U8		RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6
291	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
292	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
293	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
294	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3
295	REMY JADE POWER STATION U1		JAD_UNIT1	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
296	REMY JADE POWER STATION U2		JAD_UNIT2	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
297	REMY JADE POWER STATION U3		JAD_UNIT3	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
298	REMY JADE POWER STATION U4		JAD_UNIT4	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
299	REMY JADE POWER STATION U5		JAD_UNIT5	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
300	REMY JADE POWER STATION U6		JAD_UNIT6	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
301	REMY JADE POWER STATION U7		JAD_UNIT7	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
302	REMY JADE POWER STATION U8		JAD_UNIT8	HARRIS	GAS-GT	HOUSTON	2024	60.5	44.5
303	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	190.0	165.5
304	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	188.7	158.0
305	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	190.0	165.5
306	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0
307	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
308	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
309	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0
310	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0
311	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
312	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0
313	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
314	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
315	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0

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316	SANDHILL ENERGY CENTER CTG 4	SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0
317	SANDHILL ENERGY CENTER CTG 5A	SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0
318	SANDHILL ENERGY CENTER CTG 6	SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
319	SANDHILL ENERGY CENTER CTG 7	SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0
320	SANDHILL ENERGY CENTER STG 5C	SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0
321	SILAS RAY CTG 10	SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0
322	SILAS RAY POWER CTG 9	SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0
323	SILAS RAY POWER STG 6	SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0
324	SIM GIDEON STG 1	GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0
325	SIM GIDEON STG 2	GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0
326	SIM GIDEON STG 3	GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0
327	SKY GLOBAL POWER ONE IC A	SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7
328	SKY GLOBAL POWER ONE IC B	SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7
329	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)	SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0
330	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)	SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0
331	STRYKER CREEK STG 1	SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0
332	STRYKER CREEK STG 2	SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0
333	T H WHARTON CTG 1	THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0
334	T H WHARTON POWER CTG 31	THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0
335	T H WHARTON POWER CTG 32	THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0
336	T H WHARTON POWER CTG 33	THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0
337	T H WHARTON POWER CTG 34	THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0
338	T H WHARTON POWER CTG 41	THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0
339	T H WHARTON POWER CTG 42	THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0
340	T H WHARTON POWER CTG 43	THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0
341	T H WHARTON POWER CTG 44	THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0
342	T H WHARTON POWER CTG 51	THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
343	T H WHARTON POWER CTG 52	THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
344	T H WHARTON POWER CTG 53	THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
345	T H WHARTON POWER CTG 54	THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
346	T H WHARTON POWER CTG 55	THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
347	T H WHARTON POWER CTG 56	THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0
348	T H WHARTON POWER STG 3	THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
349	T H WHARTON POWER STG 4	THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0
350	TEXAS CITY POWER CTG A	TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
351	TEXAS CITY POWER CTG B	TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
352	TEXAS CITY POWER CTG C	TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3
353	TEXAS CITY POWER STG	TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9
354	TEXAS GULF SULPHUR CTG 1	TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	90.0
355	TRINIDAD STG 6	TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0
356	TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
357	TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
358	TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
359	TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
360	TOPAZ POWER PLANT U5	TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
361	TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
362	TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
363	TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
364	TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
365	TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5
366	V H BRAUNIG CTG 5	BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
367	V H BRAUNIG CTG 6	BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
368	V H BRAUNIG CTG 7	BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0
369	V H BRAUNIG CTG 8	BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0
370	V H BRAUNIG STG 3 (RMR FROM 3/1/25 TO 3/1/27)	BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0
371	VICTORIA CITY (CITYVICT) CTG 1	CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
372	VICTORIA CITY (CITYVICT) CTG 2	CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0
373	VICTORIA PORT (VICTPORT) CTG 1	VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
374	VICTORIA PORT (VICTPORT) CTG 2	VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0
375	VICTORIA POWER CTG 6	VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0
376	VICTORIA POWER STG 5	VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0
377	W A PARISH CTG 1	WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0
378	W A PARISH STG 1	WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
379	W A PARISH STG 2	WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0
380	W A PARISH STG 3	WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0
381	W A PARISH STG 4	WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0
382	WICHITA FALLS CTG 1	WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0
383	WICHITA FALLS CTG 2	WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0
384	WICHITA FALLS CTG 3	WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0
385	WINCHESTER POWER PARK CTG 1	WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
386	WINCHESTER POWER PARK CTG 2	WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
387	WINCHESTER POWER PARK CTG 3	WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
388	WINCHESTER POWER PARK CTG 4	WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0
389	WISE-TRACTEBEL POWER CTG 1	20INR0286 WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4
390	WISE-TRACTEBEL POWER CTG 2	20INR0286 WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4
391	WISE-TRACTEBEL POWER STG 1	20INR0286 WCPP_ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0
392	WOLF HOLLOW POWER CTG 1	WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5
393	WOLF HOLLOW POWER CTG 2	WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5
394	WOLF HOLLOW POWER STG	WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0
395	WOLF HOLLOW 2 CTG 4	WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8
396	WOLF HOLLOW 2 CTG 5	WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3
397	WOLF HOLLOW 2 STG 6	WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3
398	NACOGDOCHES POWER	NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0
399	FARMERS BRANCH LANDFILL GAS TO ENERGY	HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2
400	GRAND PRAIRIE LFG	TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0
401	NELSON GARDENS LFG	78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2
402	WM RENEWABLE-AUSTIN LFG	SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4
403	WM RENEWABLE-MESQUITE CREEK LFG	FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2
404	WM RENEWABLE-WESTSIDE LFG	WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8
405	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**						**74,534.4**	**66,255.7**
406								
407	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**							
408	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**						**-**	**-**
409								
410	Operational Capacity Thermal Unavailable due to Extended Outage or Derate	THERMAL_UNAVAIL					(420.0)	(412.0)
411	Operational Capacity Thermal Total	THERMAL_OPERATIONAL					74,114.4	65,843.7
412								
413	**Operational Resources (Hydro)**							
414	AMISTAD HYDRO 1	AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
415	AMISTAD HYDRO 2	AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9
416	AUSTIN HYDRO 1	AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0
417	AUSTIN HYDRO 2	AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0
418	BUCHANAN HYDRO 1	BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0
419	BUCHANAN HYDRO 2	BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0
420	BUCHANAN HYDRO 3	BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0
421	DENISON DAM 1	DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5
422	DENISON DAM 2	DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5
423	EAGLE PASS HYDRO	EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6
424	FALCON HYDRO 1	FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0
425	FALCON HYDRO 2	FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0
426	FALCON HYDRO 3	FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0
427	GRANITE SHOALS HYDRO 1	WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0
428	GRANITE SHOALS HYDRO 2	WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0
429	GUADALUPE BLANCO RIVER AUTH-CANYON	CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0
430	INKS HYDRO 1	INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0	14.0
431	MARBLE FALLS HYDRO 1	MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0

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432	MARBLE FALLS HYDRO 2	MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0
433	MARSHALL FORD HYDRO 1	MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
434	MARSHALL FORD HYDRO 2	MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
435	MARSHALL FORD HYDRO 3	MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0
436	WHITNEY DAM HYDRO	WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
437	WHITNEY DAM HYDRO 2	WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0
438	**Operational Capacity Total (Hydro)**						**566.9**	**557.4**
439	Hydro Capacity Contribution (Top 20 Hours)	HYDRO_CAP_CONT		HYDRO			566.9	447.5
440								
441	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**							
442	ARLINGTON OUTLET HYDROELECTRIC FACILITY	OAKHL_1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4
443	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY	MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7
444	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE	SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6
445	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**						**12.7**	**12.7**
446	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)	HYDRO_CAP_CONT					12.7	10.2
447								
448	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate	HYDRO_UNAVAIL		HYDRO			(7.7)	(6.2)
449	Operational Capacity Hydroelectric Total	HYDRO_OPERATIONAL		HYDRO			571.9	451.5
450								
451	**Operational Resources (Switchable)**							
452	ANTELOPE IC 1	AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
453	ANTELOPE IC 2	AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
454	ANTELOPE IC 3	AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0
455	ELK STATION CTG 1	AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
456	ELK STATION CTG 2	AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
457	ELK STATION CTG 3	AEEC_ELK_3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0
458	TENASKA FRONTIER STATION CTG 1	FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
459	TENASKA FRONTIER STATION CTG 2	FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
460	TENASKA FRONTIER STATION CTG 3	FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0
461	TENASKA FRONTIER STATION STG 4	FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0
462	TENASKA GATEWAY STATION CTG 1	TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0
463	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0
464	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0
465	TENASKA GATEWAY STATION STG 4	TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	400.0
466	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0
467	TENASKA KIAMICHI STATION 1CT201	KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0
468	TENASKA KIAMICHI STATION 1ST	KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	310.0
469	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0
470	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0
471	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	311.0
472	**Switchable Capacity Total**						**4,066.1**	**3,678.0**
473								
474	**Switchable Capacity Unavailable to ERCOT**							
475	ANTELOPE IC 1	AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
476	ANTELOPE IC 2	AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
477	ANTELOPE IC 3	AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2016	(56.0)	(54.0)
478	ELK STATION CTG 1	AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
479	ELK STATION CTG 2	AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
480	ELK STATION CTG 3	AEEC_ELK_3_UNAVAIL	HALE	GAS-GT	PANHANDLE	2016	(202.0)	(190.0)
481	TENASKA GATEWAY STATION CTG 2	TGCCS_CT2_UNAVAIL	RUSK	GAS-CC	NORTH	2001	(179.0)	(135.0)
482	TENASKA GATEWAY STATION CTG 3	TGCCS_CT3_UNAVAIL	RUSK	GAS-CC	NORTH	2001	-	-
483	TENASKA KIAMICHI STATION 2CT101	KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(150.0)
484	TENASKA KIAMICHI STATION 2CT201	KMCHI_2CT201_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(152.0)
485	TENASKA KIAMICHI STATION 2ST	KMCHI_2ST_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(330.0)	(311.0)
486	TENASKA KIAMICHI STATION 1CT101	KMCHI_1CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	-	-
487	**Switchable Capacity Unavailable to ERCOT Total**						**(1,653.1)**	**(1,480.0)**
488								
489	Available Mothball Capacity based on Owner's Return Probability	MOTH_AVAIL					-	-
490								
491	Private-Use Network Capacity Contribution (Top 20 Hours)	PUN_CAP_CONT		GAS-CC			9,542.6	3,105.5
492								
493	**Operational Resources (Wind)**							
494	AGUAYO WIND U1	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9
495	AMADEUS WIND 1 U1	AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7
496	AMADEUS WIND 1 U2	AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8
497	AMADEUS WIND 2 U1	AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7
498	ANACACHO WIND	ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8
499	ANCHOR WIND U2	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9
500	ANCHOR WIND U3	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0
501	ANCHOR WIND U4	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7
502	ANCHOR WIND U5	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3
503	APOGEE WIND U1	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0
504	APOGEE WIND U2	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0
505	APOGEE WIND U3	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2
506	APOGEE WIND U4	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0
507	APOGEE WIND U5	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0
508	APOGEE WIND U6	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0
509	APOGEE WIND U7	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0
510	APPALOOSA RUN WIND U1	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9
511	APPALOOSA RUN WIND U2	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9
512	AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9
513	AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4
514	AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0
515	AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8
516	AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1
517	AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6
518	AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3
519	BLACKJACK CREEK WIND U1	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0
520	BLACKJACK CREEK WIND U2	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0
521	BAFFIN WIND UNIT1	BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0
522	BAFFIN WIND UNIT2	BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0
523	BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2
524	BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5
525	BARTON CHAPEL WIND	BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0
526	BLUE SUMMIT WIND 1 A	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8
527	BLUE SUMMIT WIND 1 B	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9
528	BLUE SUMMIT WIND 2 A	BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	92.5
529	BLUE SUMMIT WIND 2 B	BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.9
530	BLUE SUMMIT WIND 3 A	BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4
531	BLUE SUMMIT WIND 3 B	BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4
532	BOBCAT BLUFF WIND	BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0
533	BRISCOE WIND	BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8
534	BRUENNING'S BREEZE A	BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0
535	BRUENNING'S BREEZE B	BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0
536	BUCKTHORN WIND 1 A	BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9
537	BUCKTHORN WIND 1 B	BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7
538	BUFFALO GAP WIND 1	BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6
539	BUFFALO GAP WIND 2_1	BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5
540	BUFFALO GAP WIND 2_2	BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0
541	BUFFALO GAP WIND 3	BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2
542	BULL CREEK WIND U1	BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0
543	BULL CREEK WIND U2	BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0
544	CABEZON WIND (RIO BRAVO I WIND) 1 A	CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2
545	CABEZON WIND (RIO BRAVO I WIND) 1 B	CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4
546	CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4
547	CALLAHAN WIND	CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1

Unit Capacities - June 2025

548	CAMERON COUNTY WIND	CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0
549	CAMP SPRINGS WIND 1	CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5
550	CAMP SPRINGS WIND 2	CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0
551	CANADIAN BREAKS WIND	CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1
552	CAPRICORN RIDGE WIND 1	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7
553	CAPRICORN RIDGE WIND 2	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5
554	CAPRICORN RIDGE WIND 3	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9
555	CAPRICORN RIDGE WIND 4	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5
556	CEDRO HILL WIND 1	CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	79.4	77.7
557	CEDRO HILL WIND 2	CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	78.0	76.4
558	CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3
559	CHAMPION WIND	CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	97.5	95.4
560	CHAPMAN RANCH WIND IA (SANTA CRUZ)	SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6
561	CHAPMAN RANCH WIND IB (SANTA CRUZ)	SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4
562	COTTON PLAINS WIND	COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4
563	CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0
564	DERMOTT WIND 1_1	DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5
565	DERMOTT WIND 1_2	DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5
566	DESERT SKY WIND 1 A	DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1
567	DESERT SKY WIND 1 B	DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4
568	DESERT SKY WIND 2 A	DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7
569	DESERT SKY WIND 2 B	DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0
570	DOUG COLBECK'S CORNER (CONWAY) A	GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
571	DOUG COLBECK'S CORNER (CONWAY) B	GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2
572	EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0
573	EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0
574	ELBOW CREEK WIND	ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9
575	ELECTRA WIND 1	DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9
576	ELECTRA WIND 2	DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1
577	EL ALGODON ALTO W U1	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6
578	EL ALGODON ALTO W U2	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6
579	ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2
580	FALVEZ ASTRA WIND	ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2
581	FLAT TOP WIND I	FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0
582	FLUVANNA RENEWABLE 1 A	FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8
583	FLUVANNA RENEWABLE 1 B	FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6
584	FOARD CITY WIND 1 A	FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5
585	FOARD CITY WIND 1 B	FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8
586	FOREST CREEK WIND	MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2
587	GOAT WIND	GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0
588	GOAT WIND 2	GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6
589	GOLDTHWAITE WIND 1	GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6
590	GOODNIGHT WIND U1	GOODNIT1_UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0
591	GOODNIGHT WIND U2	GOODNIT1_UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1
592	GOPHER CREEK WIND 1	GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0
593	GOPHER CREEK WIND 2	GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0
594	GRANDVIEW WIND 1 (CONWAY) GV1A	GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4
595	GRANDVIEW WIND 1 (CONWAY) GV1B	GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8
596	GREEN MOUNTAIN WIND (BRAZOS) U1	BRAZ_WND_BRAZ_WND1	SCURRY	WIND-O	WEST	2023	120.0	120.0
597	GREEN MOUNTAIN WIND (BRAZOS) U2	BRAZ_WND_BRAZ_WND2	SCURRY	WIND-O	WEST	2023	62.4	62.4
598	GREEN PASTURES WIND I	GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
599	GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7
600	GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9
601	GULF WIND I	TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
602	GULF WIND II	TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6
603	GUNSIGHT MOUNTAIN WIND	GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9
604	HACKBERRY WIND	HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5
605	HEREFORD WIND G	HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9
606	HEREFORD WIND V	HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0
607	HICKMAN (SANTA RITA WIND) 1	HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5
608	HICKMAN (SANTA RITA WIND) 2	HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5
609	HIDALGO & STARR WIND 11	MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0
610	HIDALGO & STARR WIND 12	MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0
611	HIDALGO & STARR WIND 21	MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0
612	HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4
613	HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0
614	HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0
615	HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3
616	HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5
617	HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3
618	HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6
619	HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6
620	HORSE CREEK WIND 1	HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1
621	HORSE CREEK WIND 2	HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9
622	HORSE HOLLOW WIND 1	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0
623	HORSE HOLLOW WIND 2	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0
624	HORSE HOLLOW WIND 3	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4
625	HORSE HOLLOW WIND 4	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0
626	INADALE WIND 1	INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0
627	INADALE WIND 2	INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0
628	INDIAN MESA WIND	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8
629	INERTIA WIND U1	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7
630	INERTIA WIND U2	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7
631	INERTIA WIND U3	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9
632	JAVELINA I WIND 18	BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7
633	JAVELINA I WIND 20	BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0
634	JAVELINA II WIND 1	BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0
635	JAVELINA II WIND 2	BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0
636	JAVELINA II WIND 3	BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0
637	JUMBO ROAD WIND 1	HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2
638	JUMBO ROAD WIND 2	HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6
639	KARANKAWA WIND 1A	KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
640	KARANKAWA WIND 1B	KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3
641	KARANKAWA WIND 2	KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4
642	KEECHI WIND	KEECHI_U1	JACK	WIND-O	NORTH	2014	110.0	110.0
643	KING MOUNTAIN WIND (NE)	KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7
644	KING MOUNTAIN WIND (NW)	KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7
645	KING MOUNTAIN WIND (SE)	KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5
646	KING MOUNTAIN WIND (SW)	KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7
647	LANGFORD WIND POWER	LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0
648	LACY CREEK WIND U1	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4
649	LACY CREEK WIND U2	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1
650	LACY CREEK WIND U3	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2
651	LACY CREEK WIND U4	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	10.1
652	LAS MAJADAS WIND U1	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0
653	LAS MAJADAS WIND U2	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0
654	LAS MAJADAS WIND U3	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6
655	LOCKETT WIND FARM	LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7
656	LOGANS GAP WIND I U1	LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3
657	LOGANS GAP WIND I U2	LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8
658	LONE STAR WIND 1 (MESQUITE)	LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0
659	LONE STAR WIND 2 (POST OAK) U1	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0
660	LONE STAR WIND 2 (POST OAK) U2	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0
661	LONGHORN WIND NORTH U1	LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
662	LONGHORN WIND NORTH U2	LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0
663	LORAINE WINDPARK I	LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0

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664	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0
665	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5
666	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0
667	LOS VIENTOS III WIND	26INR0507	LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0
668	LOS VIENTOS IV WIND	26INR0507	LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0
669	LOS VIENTOS V WIND	26INR0507	LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0
670	LOS VIENTOS WIND I	26INR0507	LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1
671	LOS VIENTOS WIND II	26INR0507	LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6
672	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8
673	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5
674	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
675	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2
676	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6
677	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1
678	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6
679	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2
680	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4
681	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3
682	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0
683	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0
684	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8
685	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0
686	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6
687	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6
688	MIAMI WIND G1		MIAM1_G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
689	MIAMI WIND G2		MIAM1_G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3
690	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8
691	MONTGOMERY RANCH WIND U1		MONT_WND_UNIT1	FOARD	WIND-O	WEST	2024	106.1	105.9
692	MONTGOMERY RANCH WIND U2		MONT_WND_UNIT2	FOARD	WIND-O	WEST	2024	92.9	92.7
693	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6
694	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6
695	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0
696	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6
697	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2
698	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2
699	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2
700	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9
701	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
702	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2
703	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2
704	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6
705	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	149.2	148.5
706	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	123.3	121.9
707	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9
708	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5
709	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9
710	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1
711	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7
712	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8
713	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8
714	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6
715	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8
716	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2
717	PIONEER DJ WIND U1		PIONR_DJ_UNIT1	MIDLAND	WIND-O	WEST	2025	124.1	124.1
718	PIONEER DJ WIND U2		PIONR_DJ_UNIT2	MIDLAND	WIND-O	WEST	2025	16.2	16.2
719	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2
720	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7
721	RANCHERO WIND U1		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0
722	RANCHERO WIND U2		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0
723	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6
724	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7
725	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6
726	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4
727	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0
728	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1
729	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8
730	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9
731	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4
732	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0
733	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0
734	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0
735	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
736	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9
737	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0
738	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2
739	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2
740	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0
741	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0
742	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2
743	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4
744	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1
745	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0
746	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0
747	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0
748	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2
749	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1
750	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1
751	SHEEP CREEK WIND		SHEEPCRK_UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0
752	SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0
753	SILVER STAR WIND		FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8
754	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0
755	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0
756	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5
757	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8
758	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2
759	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0
760	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0
761	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0
762	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0
763	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0
764	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2
765	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7
766	SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5
767	SWEETWATER WIND 2A		SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8
768	SWEETWATER WIND 2B		SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8
769	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6
770	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6
771	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0
772	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0
773	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0
774	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0
775	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0
776	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7
777	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0
778	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8
779	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0

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780	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2
781	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0
782	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0
783	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5
784	TRENT WIND 1 A		TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3
785	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6
786	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5
787	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3
788	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8
789	TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4
790	TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6
791	TSTC WEST TEXAS WIND		ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0
792	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5
793	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6
794	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0
795	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6
796	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0
797	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2
798	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8
799	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0
800	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8
801	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0
802	VORTEX WIND U1		VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6
803	VORTEX WIND U2		VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2
804	VORTEX WIND U3		VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4
805	VORTEX WIND U4		VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0
806	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9
807	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3
808	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6
809	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2
810	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6
811	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0
812	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0
813	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3
814	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3
815	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9
816	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3
817	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6
818	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5
819	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0
820	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0
821	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5
822	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6
823	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0
824	WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5
825	**Operational Capacity Total (Wind)**							**34,854.8**	**34,739.5**
826									
827	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**								
828	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2025	16.0	16.0
829	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0
830	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0
831	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2025	108.8	108.8
832	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2025	190.4	190.4
833	CANYON WIND U1	18INR0030	CANYONWD_UNIT1	SCURRY	WIND-O	WEST	2025	146.6	144.0
834	CANYON WIND U2	18INR0030	CANYONWD_UNIT2	SCURRY	WIND-O	WEST	2025	2.5	2.5
835	CANYON WIND U3	18INR0030	CANYONWD_UNIT3	SCURRY	WIND-O	WEST	2025	59.2	58.2
836	CANYON WIND U4	18INR0030	CANYONWD_UNIT4	SCURRY	WIND-O	WEST	2025	20.2	19.8
837	CANYON WIND U5	18INR0030	CANYONWD_UNIT5	SCURRY	WIND-O	WEST	2025	67.7	66.5
838	CANYON WIND U6	18INR0030	CANYONWD_UNIT6	SCURRY	WIND-O	WEST	2025	12.6	12.4
839	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2025	90.0	90.0
840	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2025	26.6	26.6
841	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2025	126.0	126.0
842	CRAWFISH U1	19INR0177	CRAWFISH_UNIT1	WHARTON	WIND-O	SOUTH	2025	163.2	159.0
843	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2025	153.0	153.0
844	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2025	148.5	148.5
845	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2025	130.2	111.9
846	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2025	84.0	72.2
847	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2025	54.0	48.0
848	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2025	162.1	162.1
849	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2025	182.4	182.4
850	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2025	201.6	201.6
851	PEYTON CREEK WIND II	20INR0155	PCT_UNIT1	MATAGORDA	WIND-C	COASTAL	2025	236.0	234.1
852	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2025	153.0	153.0
853	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2025	147.0	147.0
854	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2025	187.2	187.2
855	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2025	115.2	115.2
856	ROADRUNNER CROSSING WIND II	21INR0515	RRC_WIND_UNIT1	EASTLAND	WIND-O	NORTH	2025	98.7	98.7
857	ROADRUNNER CROSSING WIND U2	21INR0515	RRC_WIND_UNIT2	EASTLAND	WIND-O	NORTH	2025	27.7	27.7
858	ROADRUNNER CROSSING WIND 1	19INR0117	RRC_WIND_UNIT3	EASTLAND	WIND-O	NORTH	2025	126.9	126.9
859	SHAMROCK WIND U1	22INR0502	SHAMROCK_UNIT1	CROCKETT	WIND-O	WEST	2025	203.1	203.0
860	SHAMROCK WIND U2	22INR0502	SHAMROCK_UNIT2	CROCKETT	WIND-O	WEST	2025	20.9	20.9
861	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4
862	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5
863	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2025	18.4	18.4
864	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2025	48.0	48.0
865	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2025	6.3	6.3
866	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2025	54.6	54.6
867	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2025	52.8	52.8
868	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2025	197.4	197.4
869	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2025	152.3	152.3
870	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2025	149.5	149.5
871	**Operational Capacity - Synchronized but not Approved for Commercial Operations Tota**							**4,899.5**	**4,851.8**

Unit Capacities - June 2025

872								
873	**Operational Resources (Solar)**							
874	7V SOLAR	7RNCHSLR_UNIT1	FAYETTE	SOLAR	SOUTH	2025	139.5	139.2
875	7V SOLAR U2	7RNCHSLR_UNIT2	FAYETTE	SOLAR	SOUTH	2025	95.5	95.2
876	7V SOLAR U3	7RNCHSLR_UNIT3	FAYETTE	SOLAR	SOUTH	2025	5.6	5.6
877	ACACIA SOLAR	ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0
878	AIRPORT ROAD LONEWOLFE PHASE ONE	AIRPRTRD_LONEWOLFE	MITCHELL	SOLAR	WEST	2023	1.0	1.0
879	ALEXIS SOLAR	ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0
880	ANDROMEDA SOLAR U1	ANDMDSLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
881	ANDROMEDA SOLAR U2	ANDMDSLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
882	ANSON SOLAR U1	ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0
883	ANSON SOLAR U2	ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0
884	ARAGORN SOLAR	ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0
885	AUREOLA SOLAR U1	AURO_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4
886	AZURE SKY SOLAR U1	AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9
887	AZURE SKY SOLAR U2	AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5
888	BECK 1	CECSOLAR_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0	1.0
889	BHE SOLAR PEARL PROJECT (SIRIUS 2)	SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1
890	BKVSOLAR_BKVSOLAR1	BKVSOLAR_BKVSOLAR1	DENTON	SOLAR	NORTH	2024	2.5	2.5
891	BLUE WING 1 SOLAR	BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6
892	BLUE WING 2 SOLAR	ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3
893	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)	CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0
894	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0
895	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)	CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0
896	BNB LAMESA SOLAR (PHASE I)	LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6
897	BNB LAMESA SOLAR (PHASE II)	LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0
898	BOVINE SOLAR LLC	BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
899	BOVINE SOLAR LLC	BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0
900	BPL FILES SOLAR	FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0
901	BRIGHTSIDE SOLAR	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0
902	BRONSON SOLAR I	BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
903	BRONSON SOLAR II	BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0
904	CASCADE SOLAR I	CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	177.5	5.0
905	CASCADE SOLAR II	CASCADE2_CASCADE2	WHARTON	SOLAR	SOUTH	2018	5.0	5.0
906	CASTLE GAP SOLAR	CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0
907	CATAN SOLAR	CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0
908	CHISUM SOLAR	CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0
909	COMMERCE_SOLAR	X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0
910	CONIGLIO SOLAR	CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7
911	CORAL SOLAR U1	CORALSLR_SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2
912	CORAL SOLAR U2	CORALSLR_SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4
913	CORAZON SOLAR PHASE I	CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6
914	CROWN SOLAR	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1
915	DANCIGER SOLAR U1	DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
916	DANCIGER SOLAR U2	DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0
917	DILEO SOLAR	DILEOSLR_UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4
918	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0
919	EDDY SOLAR II	EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0
920	EIFFEL SOLAR	EIFSLR_UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0
921	ELARA SOLAR	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4
922	ELLIS SOLAR	ELLISSLR_UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0
923	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0
924	EUNICE SOLAR U1	EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6
925	EUNICE SOLAR U2	EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1
926	FENCE POST SOLAR U1	FENCESLR_SOLAR1	NAVARRO	SOLAR	NORTH	2025	138.9	138.0
927	FENCE POST SOLAR U2	FENCESLR_SOLAR2	NAVARRO	SOLAR	NORTH	2025	98.0	98.0
928	FIFTH GENERATION SOLAR 1	FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8
929	FIVE WELLS SOLAR U1	FIVEWSLR_UNIT1	BELL	SOLAR	NORTH	2025	194.4	194.4
930	FIVE WELLS SOLAR U2	FIVEWSLR_UNIT2	BELL	SOLAR	NORTH	2025	127.0	127.0
931	FOWLER RANCH	FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0
932	FRFWS_FAIRFIELD	FRFWS_FAIRFIELD	FREESTONE	SOLAR	NORTH	2024	4.0	4.0
933	FRYE SOLAR U1	FRYE_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0
934	FRYE SOLAR U2	FRYE_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0
935	FS BARILLA SOLAR-PECOS	HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0
936	FS EAST PECOS SOLAR	BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1
937	GALLOWAY 1 SOLAR	GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0
938	GALLOWAY 2 SOLAR	GALLOWAY_SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0
939	GOLINDA SOLAR	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1
940	GREASEWOOD SOLAR 1	GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6
941	GREASEWOOD SOLAR 2	GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4
942	GRIFFIN SOLAR	GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0
943	GRIZZLY RIDGE SOLAR	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0
944	HALO SOLAR	HALO_SLR_UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4
945	HIGHWAY 56	HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3
946	HM SEALY SOLAR 1	SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6
947	HOLLYWOOD SOLAR U1	HOL_UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3
948	HOLLYWOOD SOLAR U2	HOL_UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1
949	HOLSTEIN SOLAR 1	HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2
950	HOLSTEIN SOLAR 2	HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3
951	HOPKINS SOLAR U1	HOPKNSLR_UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8
952	HOPKINS SOLAR U2	HOPKNSLR_UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8
953	HORIZON SOLAR	HRZN_SLR_UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0
954	HPWHSOL_WILDHORSESOLAR	HPWHSOL_WILDHORSESOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
955	IMPACT SOLAR	IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5
956	JADE SOLAR U1	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0
957	JADE SOLAR U2	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0
958	JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1
959	JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5
960	KELLAM SOLAR	KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8
961	LAMPWICK SOLAR	LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5
962	LAMPASAS_HIGHWAY183LAMPASAS	LAMPASAS_HIGHWAY183	BURNET	SOLAR	SOUTH	2025	7.5	7.5
963	LAPETUS SOLAR	LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7
964	LEON	LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0
965	LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6
966	LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5
967	LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3
968	LONGBOW SOLAR	LON_SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0
969	LSSEALY_LOCALSUNSEALY	LSSEALY_LOCALSUNSEALY	AUSTIN	SOLAR	SOUTH	2023	1.6	1.6
970	MALAKOFF	MALAKOFF	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
971	MANDORLA SOLAR	MAND_SLR_UNIT1	MILAM	SOLAR	SOUTH	2024	251.5	250.5
972	MARLIN	MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3
973	MARS SOLAR (DG)	MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0
974	MCLEAN (SHAKES) SOLAR	MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0
975	MEXIA_MEXIA	MEXIA_MEXIA	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
976	MEXIA1_MEXIA1	MEXIA1_MEXIA1	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
977	MEXIA2_MEXIA2	MEXIA2_MEXIA2	LIMESTONE	SOLAR	NORTH	2024	4.0	4.0
978	MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4
979	MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6
980	MLKF1_MALAKOFF1	MLKF1_MALAKOFF1	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
981	MLKF2_MALAKOFF2	MLKF2_MALAKOFF2	HENDERSON	SOLAR	NORTH	2024	5.0	5.0
982	MUSTANG CREEK SOLAR U1	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	61.0	60.0
983	MUSTANG CREEK SOLAR U2	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	91.3	90.0
984	NEBULA SOLAR (RAYOS DEL SOL) U1	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5
985	NOBLE SOLAR U1	NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7
986	NOBLE SOLAR U2	NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3
987	NORTH GAINESVILLE	NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2

Unit Capacities - June 2025

988	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0
989	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2
990	OCI ALAMO 2 SOLAR-ST. HEDWIG		STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4
991	OCI ALAMO 3-WALZEM SOLAR		WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5
992	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6
993	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0
994	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2
995	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0
996	PEGASUS_PEGASUS		PEGASUS_PEGASUS	UPTON	SOLAR	WEST	2024	10.0	10.0
997	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1
998	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1
999	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9
1000	PISGAH RIDGE SOLAR U1		PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5
1001	PISGAH RIDGE SOLAR U2		PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5
1002	PITTS DUDIK SOLAR U1		PITTSDDK_UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6
1003	PORTER SOLAR U1		PORT_SLR_UNIT1	DENTON	SOLAR	NORTH	2025	245.8	245.0
1004	POWERFIN KINGSBERY		PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6
1005	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6
1006	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0
1007	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5
1008	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4
1009	QUEEN SOLAR U1		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5
1010	QUEEN SOLAR U2		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5
1011	QUEEN SOLAR U3		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5
1012	QUEEN SOLAR U4		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5
1013	RADIAN SOLAR U1		RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9
1014	RADIAN SOLAR U2		RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9
1015	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0
1016	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8
1017	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8
1018	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8
1019	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0
1020	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0
1021	RENEWABLE ENERGY ALTERNATIVES-CCS1		COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0
1022	RETAMADG		DP24X001_RETAMADG	DIMMIT	SOLAR	SOUTH	2025	1.8	1.8
1023	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0
1024	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8
1025	ROWLAND SOLAR I		ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0
1026	ROWLAND SOLAR II		ROW_UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0
1027	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0
1028	SPARTA SOLAR U1		SPARTA_UNIT1	BEE	SOLAR	SOUTH	2023	147.5	146.0
1029	SPARTA SOLAR U2		SPARTA_UNIT2	BEE	SOLAR	SOUTH	2023	104.9	104.0
1030	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5
1031	STERLING		STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0
1032	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0
1033	SUN VALLEY U1		SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8
1034	SUN VALLEY U2		SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2
1035	SUNEDISON CPS3 SOMERSET 1 SOLAR		SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6
1036	SUNEDISON RABEL ROAD SOLAR		VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1037	SUNEDISON SOMERSET 2 SOLAR		SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0
1038	SUNEDISON VALLEY ROAD SOLAR		VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9
1039	SUNRAY		SUN_SLR_UNIT_1	UVALDE	SOLAR	SOUTH	2024	203.5	200.0
1040	TALCOWST_TALCO		TALCOWST_TALCO	TITUS	SOLAR	NORTH	2024	7.5	7.5
1041	TAVENER U1 (FORT BEND SOLAR)		TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	149.5
1042	TAVENER U2 (FORT BEND SOLAR)		TAV_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	100.4
1043	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9
1044	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9
1045	TAYGETE SOLAR 2 U1		TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9
1046	TAYGETE SOLAR 2 U2		TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9
1047	TEXAS SOLAR NOVA U1		NOVA1SLR_UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0
1048	TEXAS SOLAR NOVA U2		NOVA1SLR_UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0
1049	TIERRA BONITA SOLAR U1		TRBT_SLR_PV1	PECOS	SOLAR	WEST	2024	150.0	149.6
1050	TIERRA BONITA SOLAR U2		TRBT_SLR_PV2	PECOS	SOLAR	WEST	2024	156.9	156.3
1051	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8
1052	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1
1053	TPE ERATH SOLAR		ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0
1054	TRN_TRINITYBAY		TRN_TRINITYBAY	CHAMBERS	SOLAR	HOUSTON	2024	1.5	1.5
1055	TRUE NORTH SOLAR U1		TNS_SLR_UNIT1	FALLS	SOLAR	NORTH	2024	119.4	118.8
1056	TRUE NORTH SOLAR U2		TNS_SLR_UNIT2	FALLS	SOLAR	NORTH	2024	119.5	118.9
1057	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7
1058	VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0
1059	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0
1060	WALNUT SPRINGS		WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0
1061	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0
1062	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7
1063	WEST MOORE II		WMOOREII_WMOOREII	GRAYSON	SOLAR	NORTH	2018	5.0	5.0
1064	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0
1065	WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1066	WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6
1067	WHITESBORO		WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1068	WHITESBORO II		WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0
1069	WHITEWRIGHT		WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0
1070	WHSOLAR_WILDHORSE_SOLAR		WHSOLAR_WILDHORSE_SOLAR	HOWARD	SOLAR	WEST	2024	10.0	10.0
1071	YELLOW JACKET SOLAR		YLWJACKET_YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0
1072	ZIER SOLAR		ZIER_SLR_PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0
1073	**Operational Capacity Total (Solar)**							**18,626.6**	**18,344.7**
1074									
1075	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**								
1076	ANGELO SOLAR	19INR0203	ANG_SLR_UNIT1	TOM GREEN	SOLAR	WEST	2025	195.4	195.0
1077	ASH CREEK SOLAR U1	21INR0379	ASCK_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	206.8	203.3
1078	ASH CREEK SOLAR U2	21INR0379	ASCK_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	210.9	207.3
1079	AZALEA SPRINGS SOLAR	19INR0110	AZSP_SLR_SOLAR1	ANGELINA	SOLAR	NORTH	2025	181.0	180.0
1080	BAKER BRANCH SOLAR U1	23INR0026	BAKE_SLR_UNIT1	LAMAR	SOLAR	NORTH	2025	234.8	233.9
1081	BAKER BRANCH SOLAR U2	23INR0026	BAKE_SLR_UNIT2	LAMAR	SOLAR	NORTH	2025	234.6	233.9
1082	BIG ELM SOLAR	21INR0353	BELM_SLR_UNIT1	BELL	SOLAR	NORTH	2025	201.0	200.2
1083	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2025	132.3	130.0
1084	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2025	70.8	70.0
1085	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2025	69.0	69.0
1086	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2025	141.0	141.0
1087	BRIGHT ARROW SOLAR U1	22INR0242	BR_ARROW_UNIT1	HOPKINS	SOLAR	NORTH	2025	127.3	127.0
1088	BRIGHT ARROW SOLAR U2	22INR0242	BR_ARROW_UNIT2	HOPKINS	SOLAR	NORTH	2025	173.9	173.0
1089	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	217.5	217.5
1090	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	221.3	221.3
1091	CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR)	22INR0363	CHAL_SLR_SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8
1092	CHILLINGHAM SOLAR U1	23INR0070	CHIL_SLR_SOLAR1	BELL	SOLAR	NORTH	2025	174.3	173.0
1093	CHILLINGHAM SOLAR U2	23INR0070	CHIL_SLR_SOLAR2	BELL	SOLAR	NORTH	2025	178.1	177.0
1094	COMPADRE SOLAR U1	24INR0023	CMPD_SLR_SOLAR1	HILL	SOLAR	NORTH	2025	195.2	194.5
1095	COMPADRE SOLAR U2	24INR0023	CMPD_SLR_SOLAR2	HILL	SOLAR	NORTH	2025	211.4	211.2
1096	COTTONWOOD BAYOU SOLAR I U1	19INR0134	CTW_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1097	COTTONWOOD BAYOU SOLAR I U2	19INR0134	CTW_SOLAR2	BRAZORIA	SOLAR	COASTAL	2025	175.7	175.0
1098	DAMAZO (SECOND DIVISION) SOLAR	20INR0248	DMA_SOLAR1	BRAZORIA	SOLAR	COASTAL	2025	100.2	100.0
1099	DANISH FIELDS SOLAR U1	20INR0069	DAN_UNIT1	WHARTON	SOLAR	SOUTH	2025	301.3	300.0
1100	DANISH FIELDS SOLAR U2	20INR0069	DAN_UNIT2	WHARTON	SOLAR	SOUTH	2025	151.0	150.2
1101	DANISH FIELDS SOLAR U3	20INR0069	DAN_UNIT3	WHARTON	SOLAR	SOUTH	2025	150.5	149.8
1102	DELILAH SOLAR 1 U1	22INR0202	DELILA_1_G1	LAMAR	SOLAR	NORTH	2025	153.5	150.0
1103	DELILAH SOLAR 1 U2	22INR0202	DELILA_1_G2	LAMAR	SOLAR	NORTH	2025	153.5	150.0

Unit Capacities - June 2025

1104	DELILAH SOLAR 2 U1	22INR0203	DELILA_2_G1	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1105	DELILAH SOLAR 2 U2	22INR0203	DELILA_2_G2	RED RIVER	SOLAR	NORTH	2025	103.4	100.0
1106	DELILAH SOLAR 2 U3	22INR0203	DELILA_2_G3	RED RIVER	SOLAR	NORTH	2025	107.1	105.0
1107	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR_UNIT1	MILAM	SOLAR	SOUTH	2025	244.9	240.0
1108	EASTBELL MILAM SOLAR II	24INR0208	EBELLSL2_UNIT1	MILAM	SOLAR	SOUTH	2025	150.6	150.0
1109	ELIZA SOLAR	21INR0368	ELZA_SLR_SOLAR1	KAUFMAN	SOLAR	NORTH	2025	151.7	151.0
1110	ESTONIAN SOLAR FARM U1	22INR0335	ESTONIAN_SOLAR1	DELTA	SOLAR	NORTH	2025	88.4	88.3
1111	ESTONIAN SOLAR FARM U2	22INR0335	ESTONIAN_SOLAR2	DELTA	SOLAR	NORTH	2025	114.4	114.1
1112	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.5	179.6
1113	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.8	171.9
1114	GRANSOLAR TEXAS ONE	22INR0511	GRAN_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	50.2	50.0
1115	HORNET SOLAR U1	23INR0021	HRNT_SLR_UNIT1	SWISHER	SOLAR	PANHANDLE	2025	200.7	200.0
1116	HORNET SOLAR U2	23INR0021	HRNT_SLR_UNIT2	SWISHER	SOLAR	PANHANDLE	2025	200.5	200.0
1117	HORNET SOLAR U3	23INR0021	HRNT_SLR_UNIT3	SWISHER	SOLAR	PANHANDLE	2025	201.2	200.0
1118	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2025	7.4	7.4
1119	JUNGMANN SOLAR	22INR0356	JUNG_SLR_UNIT1	MILAM	SOLAR	SOUTH	2025	40.2	40.0
1120	MARKUM SOLAR	20INR0230	MRKM_SLR_PV1	MCLENNAN	SOLAR	NORTH	2025	161.5	161.0
1121	MERCURY SOLAR U1	21INR0257	MERCURY_PV1	HILL	SOLAR	NORTH	2025	203.5	203.5
1122	MERCURY SOLAR U2	23INR0153	MERCURY_PV2	HILL	SOLAR	NORTH	2025	203.5	203.5
1123	MORROW LAKE SOLAR	19INR0155	MROW_SLR_SOLAR1	FRIO	SOLAR	SOUTH	2025	202.2	200.0
1124	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2025	171.6	167.2
1125	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2025	149.6	145.8
1126	PEREGRINE SOLAR U1	22INR0283	PERE_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2024	152.8	152.2
1127	PEREGRINE SOLAR U2	22INR0283	PERE_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2024	148.3	147.7
1128	PHOTON SOLAR U1	25INR0493	PHO_SOLAR1	WHARTON	SOLAR	SOUTH	2025	129.6	129.1
1129	PHOTON SOLAR U2	25INR0493	PHO_SOLAR2	WHARTON	SOLAR	SOUTH	2025	106.1	105.7
1130	PHOTON SOLAR U3	23INR0111	PHO_SOLAR3	WHARTON	SOLAR	SOUTH	2025	110.0	109.6
1131	PHOTON SOLAR U4	25INR0673	PHO_SOLAR4	WHARTON	SOLAR	SOUTH	2025	106.0	105.7
1132	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1133	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0
1134	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2025	254.0	250.0
1135	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2025	137.8	135.6
1136	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2025	116.2	114.4
1137	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1138	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1139	SAMSON SOLAR 2 U1	21INR0490	SAMSON_1_G3	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1140	SAMSON SOLAR 2 U2	21INR0490	SAMSON_1_G4	LAMAR	SOLAR	NORTH	2025	101.5	100.0
1141	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1142	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2025	128.4	125.0
1143	SBRANCH SOLAR PROJECT	22INR0205	SBE_UNIT1	WHARTON	SOLAR	SOUTH	2025	233.5	233.5
1144	SIGNAL SOLAR	20INR0208	SIG_SLR_UNIT1	HUNT	SOLAR	NORTH	2025	51.6	50.0
1145	STAMPEDE SOLAR U1	22INR0409	STAM_SLR_SOLAR1	HOPKINS	SOLAR	NORTH	2025	77.8	77.0
1146	STAMPEDE SOLAR U2	22INR0409	STAM_SLR_SOLAR2	HOPKINS	SOLAR	NORTH	2025	178.6	178.0
1147	STARR SOLAR RANCH U1	20INR0216	STAR_SLR_UNIT1	STARR	SOLAR	SOUTH	2025	70.5	70.0
1148	STARR SOLAR RANCH U2	20INR0216	STAR_SLR_UNIT2	STARR	SOLAR	SOUTH	2025	66.3	66.0
1149	SWIFT AIR SOLAR	24INR0421	SWFT_SLR_UNIT1	ECTOR	SOLAR	WEST	2025	146.5	145.0
1150	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR_UNIT1	KENT	SOLAR	WEST	2025	202.4	200.0
1151	TRES BAHIAS SOLAR	20INR0266	TREB_SLR_SOLAR1	CALHOUN	SOLAR	COASTAL	2025	196.3	195.0
1152	TULSITA SOLAR U1	21INR0223	TUL_SLR_UNIT1	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1153	TULSITA SOLAR U2	21INR0223	TUL_SLR_UNIT2	GOLIAD	SOLAR	SOUTH	2025	128.1	127.8
1154	XE MURAT [ADLONG] SOLAR	22INR0354	ADL_SOLAR1	HARRIS	SOLAR	HOUSTON	2025	60.1	60.0
1155	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**12,031.3**	**11,910.3**
1156									
1157	**Operational Resources (Storage)**								
1158	AE-TELVIEW ESS		TV_BESS	FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0
1159	AL PASTOR BESS		ALP_BESS_BESS1	DAWSON	STORAGE	WEST	2024	103.1	100.3
1160	ANCHOR BESS U1		ANCHOR_BESS1	CALLAHAN	STORAGE	WEST	2022	35.2	35.2
1161	ANCHOR BESS U2		ANCHOR_BESS2	CALLAHAN	STORAGE	WEST	2022	36.3	36.3
1162	ANEMOI ENERGY STORAGE		ANEM_ESS_BESS1	HIDALGO	STORAGE	SOUTH	2024	200.9	200.0
1163	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6
1164	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5
1165	BAY CITY BESS		BAY_CITY_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1166	BELDING TNP (TRIPLE BUTTE BATTERY)		BELD_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5
1167	BLUE JAY BESS		BLUEJAY_BESS1	GRIMES	STORAGE	NORTH	2022	51.6	50.0
1168	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0
1169	BOCO BESS		BOCO_ESS_ESS1	BORDEN	STORAGE	WEST	2024	154.0	150.0
1170	BRP ALVIN		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1171	BRP ANGLETON		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1172	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0
1173	BRP DICKINSON		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1174	BRP DICKENS BESS U1		DKNS_ESS_BES1	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1175	BRP DICKENS BESS U2		DKNS_ESS_BES2	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1176	BRP DICKENS BESS U3		DKNS_ESS_BES3	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1177	BRP DICKENS BESS U4		DKNS_ESS_BES4	DICKENS	STORAGE	PANHANDLE	2024	50.2	50.0
1178	BRP HEIGHTS		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0
1179	BRP HYDRA BESS		HYDR_ESS_BES1	PECOS	STORAGE	WEST	2024	200.8	200.0
1180	BRP LIBRA BESS		LBRA_ESS_BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0
1181	BRP LOOP 463		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0
1182	BRP LOPENO		LOPENO_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1183	BRP MAGNOLIA		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0
1184	BRP ODESSA SW		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0
1185	BRP PALEO BESS		PALE_ESS_BES1	HALE	STORAGE	PANHANDLE	2024	200.8	200.0
1186	BRP PAVO BESS U1		PAVO_ESS_BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5
1187	BRP PAVO BESS U2		PAVO_ESS_BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5
1188	BRP PUEBLO I		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1189	BRP PUEBLO II		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0
1190	BRP RANCHTOWN		K0_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0
1191	BRP SWEENY		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0
1192	BRP TORTOLAS BESS		TORT_ESS_BESS1	BRAZORIA	STORAGE	COASTAL	2025	50.3	50.0
1193	BRP ZAPATA I		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1194	BRP ZAPATA II		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0
1195	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0
1196	CALLISTO I ENERGY CENTER U1		CLO_BESS1	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1197	CALLISTO I ENERGY CENTER U2		CLO_BESS2	HARRIS	STORAGE	HOUSTON	2024	101.5	100.0
1198	CAMERON STORAGE (SABAL STORAGE)		CAMWIND_BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4
1199	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9

Unit Capacities - June 2025

1200	CATARINA BESS	CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9
1201	CENTURY BESS	CNTRY_BESS1	TARRANT	STORAGE	NORTH	2024	9.9	9.9
1202	CEDARVALE BESS	CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1203	CHISHOLM GRID	CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	-
1204	CISCO BESS	CISC_BESS	EASTLAND	STORAGE	NORTH	2024	9.9	9.9
1205	CONTINENTAL BESS	CONTINEN_BESS1	STARR	STORAGE	SOUTH	2024	9.9	9.9
1206	COMMERCE ST ESS	X4_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0
1207	CONNOLLY STORAGE	CNLY_ESS_BESS_1	WISE	STORAGE	NORTH	2024	125.4	125.0
1208	CORAL STORAGE U1	CORALSLR_BESS1	FALLS	STORAGE	NORTH	2023	48.4	47.6
1209	CORAL STORAGE U2	CORALSLR_BESS2	FALLS	STORAGE	NORTH	2023	52.2	51.4
1210	COYOTE SPRINGS BESS	COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1211	CROCKETT BESS	CR_BESS1	HARRIS	STORAGE	HOUSTON	2024	9.9	9.9
1212	CROSBY BESS	CS_BESS	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1213	CROSSETT POWER U1	CROSSETT_BES1	CRANE	STORAGE	WEST	2021	101.5	100.0
1214	CROSSETT POWER U2	CROSSETT_BES2	CRANE	STORAGE	WEST	2021	101.5	100.0
1215	DECORDOVA BESS U1	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5
1216	DECORDOVA BESS U2	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5
1217	DECORDOVA BESS U3	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5
1218	DECORDOVA BESS U4	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5
1219	DIBOLL BESS	DIBOL_BESS	ANGELINA	STORAGE	NORTH	2023	10.0	9.9
1220	EBONY ENERGY STORAGE	EBNY_ESS_BESS1	COMAL	STORAGE	SOUTH	2024	201.2	200.0
1221	ENDURANCE PARK STORAGE	ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0
1222	ESTONIAN ENERGY STORAGE	ESTONIAN_BES1	DELTA	STORAGE	NORTH	2023	101.6	101.6
1223	EUNICE STORAGE	EUNICE_BES1	ANDREWS	STORAGE	WEST	2020	40.3	40.3
1224	FALFURRIAS BESS	FALFUR1_BESS1	BROOKS	STORAGE	SOUTH	2025	9.8	9.8
1225	FARMERSVILLE BESS	FRMRSVLW_BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9
1226	FARMERSVILLE WEST BESS 2	FRMRSVL1_BES2	COLLIN	STORAGE	NORTH	2025	9.9	9.9
1227	FAULKNER BESS	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1228	FENCE POST BESS U1	FENCESLR_BESS1	NAVARRO	STORAGE	NORTH	2023	72.0	70.0
1229	FIVE WELLS STORAGE	FIVEWSLR_BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0
1230	FLAT TOP BATTERY	FLAT_TOP_FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9
1231	FLOWER VALLEY II BATT	FLOWERII_BESS1	REEVES	STORAGE	WEST	2021	101.5	100.0
1232	GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0
1233	GARDEN CITY EAST BESS	GRDNE_BESS	GLASSCOCK	STORAGE	WEST	2023	10.0	9.9
1234	GEORGETOWN SOUTH (RABBIT HILL ESS)	GEORSO_ESS_1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9
1235	GIGA TEXAS ENERGY STORAGE	GIGA_ESS_BESS_1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0
1236	GOMEZ BESS	GOMZ_BESS	REEVES	STORAGE	WEST	2023	10.0	9.9
1237	GREAT KISKADEE STORAGE	GKS_BESS_BESS1	HIDALGO	STORAGE	SOUTH	2025	102.5	100.0
1238	GREGORY BESS	GREGORY_BESS1	SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9
1239	HAMILTON BESS U1	HAMILTON_BESS	VAL VERDE	STORAGE	WEST	2023	9.9	9.9
1240	HIGH LONESOME BESS	HI_LONEB_BESS1	CROCKETT	STORAGE	WEST	2022	51.1	50.0
1241	HOEFSROAD BESS	HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0
1242	HOLCOMB BESS	HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2022	10.0	9.9
1243	HOLY ESS U1	HLY_BESS1	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1244	HOLY ESS U2	HLY_BESS2	HARRIS	STORAGE	HOUSTON	2024	104.7	102.2
1245	HOUSE MOUNTAIN BESS	HOUSEMTN_BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0
1246	HUMMINGBIRD STORAGE	HMNG_ESS_BESS1	DENTON	STORAGE	NORTH	2024	100.4	100.0
1247	INADALE ESS	INDL_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1248	JOHNSON CITY BESS	JOHNCI_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3
1249	JUDKINS BESS	JDKNS_BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0
1250	JUNCTION BESS	JUNCTION_BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9
1251	JUNCTION NORTH BESS	JUNORTH1_BES1	KIMBLE	STORAGE	SOUTH	2025	9.9	9.9
1252	KINGSBERY ENERGY STORAGE SYSTEM	KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5
1253	LIGGETT SWITCH BESS	LIGSW_BESS1	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1254	LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	50.0
1255	LIMOUSIN OAK STORAGE	LMO_BESS1	GRIMES	STORAGE	NORTH	2024	100.4	100.0
1256	LONESTAR BESS	LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1257	LUFKIN SOUTH BESS	LFSTH_BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0
1258	MADERO GRID U1	MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1259	MADERO GRID U2 (IGNACIO GRID)	MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2022	100.8	100.0
1260	MAINLAND BESS	MAINLAND_BESS	GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9
1261	MAYBERRY II BESS	MAYBERRY_BESS2	HIDALGO	STORAGE	SOUTH	2025	10.0	9.9
1262	MINERAL WELLS EAST BESS	MNWLE_BESS	PALO PINTO	STORAGE	NORTH	2023	10.0	9.9
1263	MU ENERGY STORAGE SYSTEM	MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5
1264	MUSTANG CREEK STORAGE	MUSTNGCK_BES1	JACKSON	STORAGE	SOUTH	2023	71.5	70.5
1265	MYRTLE STORAGE U1	MYR_BES1	BRAZORIA	STORAGE	COASTAL	2025	76.9	76.3
1266	MYRTLE STORAGE U2	MYR_BES2	BRAZORIA	STORAGE	COASTAL	2025	74.3	73.7
1267	NOBLE STORAGE U1	NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5
1268	NOBLE STORAGE U2	NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5
1269	NORTH ALAMO BESS	N_ALAMO_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1270	NORTH COLUMBIA (ROUGHNECK STORAGE)	NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2021	51.8	50.0
1271	NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5
1272	NORTH MERCEDES BESS	N_MERCED_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1273	NOTREES BATTERY FACILITY	NWF_NBS	WINKLER	STORAGE	WEST	2012	36.0	33.7
1274	OLNEY BESS	OLNEYTN_BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9
1275	PAULINE BESS	PAULN_BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0
1276	PAVLOV BESS	PAVLOV_BESS	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1277	PORT LAVACA BATTERY	PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9
1278	PYOTE TNP (SWOOSE BATTERY)	PYOTE_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9
1279	PYRON BESS 2A	PYR_ESS2A	NOLAN	STORAGE	WEST	2022	15.1	15.1
1280	PYRON BESS 2B	PYR_ESS2B	NOLAN	STORAGE	WEST	2022	15.1	15.1
1281	PYRON ESS	PYR_ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9
1282	QUEEN BESS	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0
1283	RATTLESNAKE BESS	RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9
1284	REGIS MOORE FIELD BESS	MOORE_FL_BESS1	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1285	REGIS PALACIOS BESS	PALACIOS_BESS1	MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9
1286	REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	51.8	50.0
1287	RIVER BEND (BRAZOS BEND BESS)	RBN_BESS1	FORT BEND	STORAGE	HOUSTON	2024	101.6	100.0
1288	RIVER VALLEY STORAGE U1	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1289	RIVER VALLEY STORAGE U2	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2022	51.5	50.0
1290	RODEO RANCH ENERGY STORAGE U1	RRANCHES_UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0
1291	RODEO RANCH ENERGY STORAGE U2	RRANCHES_UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0
1292	ROSELAND STORAGE	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2022	51.6	50.0
1293	RUSSEK STREET BESS	RUSSEKST_BESS	REAGAN	STORAGE	WEST	2024	9.9	9.9
1294	SADDLEBACK BESS	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9
1295	SANDLAKE BESS	SANDLAK1_BESS	REEVES	STORAGE	WEST	2024	10.0	10.0
1296	SARAGOSA BESS	SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9
1297	SCREWBEAN BESS	SBEAN_BESS	CULBERSON	STORAGE	WEST	2022	10.0	9.9
1298	SHEEP CREEK STORAGE	SHEEPCRK_BESS1	EASTLAND	STORAGE	NORTH	2024	142.1	135.1
1299	SILICON HILL STORAGE U1	SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1300	SILICON HILL STORAGE U2	SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2021	51.8	50.0
1301	SMT ELSA	ELSA_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1302	SMT GARCENO BESS	GARCENO_BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9
1303	SMT LOS FRESNOS	L_FRESNO_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1304	SMT MAYBERRY BESS	MAYBERRY_BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9
1305	SMT RIO GRANDE CITY BESS	RIO_GRAN_BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9
1306	SMT SANTA ROSA	S_SNROSA_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1307	SNYDER	DPCRK_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0
1308	SP TX-12B BESS	SPTX12B_BES1	UPTON	STORAGE	WEST	2021	25.1	25.1
1309	STAMPEDE BESS U1	STAM_SLR_BESS1	HOPKINS	STORAGE	NORTH	2023	73.0	73.0
1310	ST. GALL I ENERGY STORAGE	SGAL_BES_BESS1	PECOS	STORAGE	WEST	2024	101.5	100.0
1311	SUN VALLEY BESS U1	SUNVASLR_BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3
1312	SUN VALLEY BESS U2	SUNVASLR_BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7
1313	SWEETWATER BESS	SWTWR_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9
1314	SWOOSE II	SWOOSEII_BESS1	WARD	STORAGE	WEST	2021	101.5	100.0
1315	TIMBERWOLF BESS	TBWF_ESS_BES1	CRANE	STORAGE	WEST	2023	150.3	150.0

Unit Capacities - June 2025

1316	TOYAH POWER STATION		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9
1317	TURQUOISE STORAGE		TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0
1318	VAL VERDE BESS		MV_VALV4_BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9
1319	VORTEX BESS		VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2022	121.8	121.8
1320	WEST COLUMBIA (PROSPECT STORAGE)		WCOLLOCL_BSS_U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9
1321	WEST HARLINGEN BESS		W_HARLIN_BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9
1322	WESTOVER BESS		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0
1323	WEIL TRACT BESS		WEIL_TRC_BESS	NUECES	STORAGE	COASTAL	2023	10.0	9.9
1324	WIGEON WHISTLE BESS		WIG_ESS_BES1	COLLIN	STORAGE	NORTH	2024	122.9	120.0
1325	WOLF TANK STORAGE		WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0
1326	WORSHAM BATTERY		WORSHAM_BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9
1327	ZIER STORAGE U1		ZIER_SLR_BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0
1328	**Operational Capacity Total (Storage)**							**8,254.9**	**8,050.5**
1329									
1330	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**								
1331	ANGELO STORAGE	23INR0418	ANG_SLR_BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0
1332	ANGLETON BESS	24INR0547	AE_BESS	BRAZORIA	STORAGE	COASTAL	2025	9.9	9.9
1333	BIG STAR STORAGE	21INR0469	BIG_STAR_BESS	BASTROP	STORAGE	SOUTH	2025	80.0	80.0
1334	BRIGHT ARROW STORAGE U1	22INR0302	BR_ARROW_BESS1	HOPKINS	STORAGE	NORTH	2025	49.3	48.3
1335	BRIGHT ARROW STORAGE U2	22INR0302	BR_ARROW_BESS2	HOPKINS	STORAGE	NORTH	2025	52.8	51.7
1336	BURKSOL BESS (DONEGAL BESS)	23INR0103	BKSL_ESS_BESS1	DICKENS	STORAGE	PANHANDLE	2025	103.0	100.0
1337	DAMON STORAGE	23INR0523	DA_BESS	BRAZORIA	STORAGE	COASTAL	2025	5.0	5.0
1338	DANISH FIELDS STORAGE U1	21INR0450	DAN_BESS1	WHARTON	STORAGE	SOUTH	2025	77.8	76.3
1339	DANISH FIELDS STORAGE U2	21INR0450	DAN_BESS2	WHARTON	STORAGE	SOUTH	2025	75.1	73.7
1340	DESERT WILLOW BESS	23INR0195	DSWL_ESS_BES1	ELLIS	STORAGE	NORTH	2025	154.4	150.0
1341	DOGFISH BESS	23INR0219	DGFS_ESR_BESS1	PECOS	STORAGE	WEST	2025	78.2	75.0
1342	ELIZA STORAGE	22INR0260	ELZA_SLR_BES1	KAUFMAN	STORAGE	NORTH	2025	100.4	100.0
1343	FALFUR BESS	24INR0593	FALFUR_BESS	BROOKS	STORAGE	SOUTH	2025	9.9	9.9
1344	FORT MASON BESS	23INR0500	FORTMA_BESS1	MASON	STORAGE	SOUTH	2025	9.8	9.8
1345	IEP ORCHARD BESS	23INR0556	OR_BESS	FORT BEND	STORAGE	HOUSTON	2025	10.0	10.0
1346	INERTIA BESS	22INR0328	INRT_W_BESS_1	HASKELL	STORAGE	WEST	2025	13.0	13.0
1347	JADE STORAGE U1	24INR0629	JADE_SLR_BESS1	SCURRY	STORAGE	WEST	2025	78.5	78.1
1348	JADE STORAGE U1	24INR0629	JADE_SLR_BESS2	SCURRY	STORAGE	WEST	2025	82.3	81.9
1349	JARVIS BESS U1	24INR0265	JAR_BES1	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1350	JARVIS BESS U2	24INR0265	JAR_BES2	BRAZORIA	STORAGE	COASTAL	2025	154.2	153.5
1351	LONGBOW BESS	25INR0328	LON_BES1	BRAZORIA	STORAGE	COASTAL	2025	180.8	174.0
1352	MIDWAY BESS U1	23INR0688	MIDWY_BESS1	ECTOR	STORAGE	WEST	2025	10.0	10.0
1353	MUENSTER BESS	22INR0590	MUENSTER_BESS1	COOKE	STORAGE	NORTH	2025	9.9	9.9
1354	PEARSALL BESS	24INR0560	PEARSAL3_BES1	FRIO	STORAGE	SOUTH	2024	9.9	9.9
1355	PHOTON STORAGE U1	23INR0460	PHO_BES1	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1356	PHOTON STORAGE U2	25INR0691	PHO_BES2	WHARTON	STORAGE	SOUTH	2025	152.7	150.0
1357	PIRATE BESS	24INR0597	PIRATE1_BESS1	SAN PATRICIO	STORAGE	COASTAL	2025	9.8	9.8
1358	SHAMROCK ENERGY STORAGE (SLF)	24INR0568	SHAMROCK_BESS1	CROCKETT	STORAGE	WEST	2025	99.3	99.3
1359	TYNAN BESS	24INR0759	TYNAN01_BESS1	BEE	STORAGE	SOUTH	2025	9.9	9.9
1360	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**2,035.8**	**2,002.4**
1361									
1362	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	
1363									
1364	Capacity Pending Retirement		PENDRETIRE_CAP					-	-
1365									
1366	**Non-Synchronous Tie Resources**								
1367	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0
1368	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0
1369	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	-
1370	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0
1371	**Non-Synchronous Ties Total**							**1,220.0**	**1,120.0**
1372									
1373	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit, Proof of Adequate Water Supplies, Financial Commitment, and Notice to Proceed**								
1374	CALPINE FREESTONE PEAKER 1 (TEF)	26INR0049		FREESTONE	GAS-GT	NORTH	2026	-	-
1375	CALPINE FREESTONE PEAKER 2 (TEF)	26INR0109		FREESTONE	GAS-GT	NORTH	2026	-	-
1376	CEDAR BAYOU5 (TEF)	23INR0029		CHAMBERS	GAS-CC	HOUSTON	2027	-	-
1377	COYOTE SPRINGS AGR1	24INR0645		REEVES	DIESEL	WEST	2025	-	-
1378	ENCHANTED ROCK NEWPP	22INR0546		HARRIS	GAS-IC	HOUSTON	2025	-	-
1379	FRIENDSWOOD G CTG 2	24INR0456		HARRIS	GAS-GT	HOUSTON	2025	-	-
1380	NRG THW GT 345 (TEF)	24INR0482		HARRIS	GAS-GT	HOUSTON	2026	-	-
1381	OLNEY AGR1	24INR0647		YOUNG	DIESEL	WEST	2025	-	-
1382	SADDLEBACK AGR1	24INR0646		REEVES	DIESEL	WEST	2025	-	-
1383	UHLAND MAXWELL (TIMMERMAN POWER PLANT)	25INR0223		CALDWELL	GAS-IC	SOUTH	2025		-
1384	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Diesel, Biomass)**							**-**	**-**
1385									
1386	**Planned Wind Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1387	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	-	-
1388	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2025	-	-
1389	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2026	-	-
1390	DUNDEE NORTH WIND	27INR0004		WILBARGER	WIND-O	WEST	2027	-	-
1391	DUNDEE SOUTH A WIND	27INR0005		BAYLOR	WIND-O	WEST	2027	-	-
1392	DUNDEE SOUTH B WIND	27INR0011		BAYLOR	WIND-O	WEST	2027	-	-
1393	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2026	-	-
1394	HART WIND 2	24INR0116		CASTRO	WIND-P	PANHANDLE	2025	-	-
1395	HONEY MESQUITE WIND FARM	26INR0447		GLASSCOCK	WIND-O	WEST	2026	-	-
1396	LA CASA WIND	21INR0240		STEPHENS	WIND-O	NORTH	2025	-	-
1397	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2026	-	-
1398	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2026	-	-
1399	MONTE CRISTO 1 WIND	19INR0054		HIDALGO	WIND-O	SOUTH	2025	-	-
1400	RAY GULF WIND	22INR0517		WHARTON	WIND-O	SOUTH	2025	-	-
1401	RUBICON ALPHA WIND	24INR0291		HASKELL	WIND-O	WEST	2027	-	-
1402	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2026	-	-
1403	YELLOW CAT WIND	25INR0018		NAVARRO	WIND-O	NORTH	2026	-	-
1404	**Planned Capacity Total (Wind)**							**-**	**-**
1405									
1406	**Planned Solar Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**								
1407	ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2026	-	-
1408	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2026	-	-
1409	ANSON SOLAR CENTER, PHASE II	20INR0242		JONES	SOLAR	WEST	2025	-	-
1410	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2027	-	-
1411	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2026	-	-
1412	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2028	-	-
1413	AUSTIN BAYOU SOLAR	25INR0102		BRAZORIA	SOLAR	COASTAL	2027	-	-
1414	BIGWAY SOLAR I	27INR0127		KING	SOLAR	WEST	2028	-	-
1415	BIGWAY SOLAR II	27INR0128		KING	SOLAR	WEST	2028	-	-
1416	BLEVINS SOLAR	23INR0118		FALLS	SOLAR	NORTH	2025	-	-
1417	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2027	-	-
1418	BUZIOS SOLAR	24INR0399		MOTLEY	SOLAR	PANHANDLE	2026	-	-
1419	CACHENA SOLAR SLF	23INR0027		WILSON	SOLAR	SOUTH	2027	-	-
1420	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2025	-	-
1421	CANNIBAL DRAW SOLAR	26INR0452		GLASSCOCK	SOLAR	WEST	2028	-	-
1422	CANTALOUPE SOLAR	23INR0116		REEVES	SOLAR	WEST	2028	-	-
1423	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2026	-	-
1424	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2026	-	-
1425	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	-	-
1426	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	-	-
1427	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	-	-
1428	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2026	-	-
1429	DESERT VINE SOLAR	22INR0307		ZAPATA	SOLAR	SOUTH	2026	-	-
1430	DIAMONDBACK SOLAR	20INR0162		STARR	SOLAR	SOUTH	2027	-	-
1431	DIVER SOLAR	25INR0105		LIMESTONE	SOLAR	NORTH	2026	-	-

Unit Capacities - June 2025

1432	DONEGAL SOLAR	23INR0089	DICKENS	SOLAR	PANHANDLE	2027	-	-
1433	DORADO SOLAR	22INR0261	CALLAHAN	SOLAR	WEST	2025	-	-
1434	DOVE RUN SOLAR	21INR0326	DUVAL	SOLAR	SOUTH	2026	-	-
1435	DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2026	-	-
1436	DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2026	-	-
1437	DUFFY SOLAR	23INR0057	MATAGORDA	SOLAR	COASTAL	2027	-	-
1438	ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	-	-
1439	ERATH COUNTY SOLAR	23INR0202	ERATH	SOLAR	NORTH	2026	-	-
1440	FAGUS SOLAR PARK 1 SLF	20INR0091	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1441	FAGUS SOLAR PARK 2 SLF	25INR0672	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1442	FAGUS SOLAR PARK 3 SLF	26INR0524	CHILDRESS	SOLAR	PANHANDLE	2026	-	-
1443	FELIX EAST SOLAR	27INR0007	WILBARGER	SOLAR	WEST	2027	-	-
1444	FELIX NORTH SOLAR	22INR0209	WILBARGER	SOLAR	WEST	2027	-	-
1445	FELIX WEST SOLAR	27INR0012	WILBARGER	SOLAR	WEST	2027	-	-
1446	FEWELL SOLAR	23INR0367	LIMESTONE	SOLAR	NORTH	2027	-	-
1447	FUNSTON SOLAR (ALTERNATIVE POI LONE STAR)	29INR0015	JONES	SOLAR	WEST	2027	-	-
1448	GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	-	-
1449	GARCITAS CREEK SOLAR	23INR0223	JACKSON	SOLAR	SOUTH	2026	-	-
1450	GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2027	-	-
1451	GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2027	-	-
1452	GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2026	-	-
1453	GRIMES COUNTY SOLAR	23INR0160	GRIMES	SOLAR	NORTH	2025	-	-
1454	HANSON SOLAR	23INR0086	COLEMAN	SOLAR	WEST	2027	-	-
1455	HICKERSON SOLAR	21INR0359	BOSQUE	SOLAR	NORTH	2026	-	-
1456	HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2028	-	-
1457	HIGH NOON SOLAR	24INR0124	HILL	SOLAR	NORTH	2027	-	-
1458	HONEYCOMB SOLAR	22INR0559	BEE	SOLAR	SOUTH	2026	-	-
1459	HORNET SOLAR II SLF	25INR0282	SWISHER	SOLAR	PANHANDLE	2026	-	-
1460	HOYTE SOLAR	23INR0235	MILAM	SOLAR	SOUTH	2026	-	-
1461	INDIGO SOLAR	21INR0031	FISHER	SOLAR	WEST	2026	-	-
1462	INERTIA SOLAR	22INR0374	HASKELL	SOLAR	WEST	2027	-	-
1463	ISAAC SOLAR	25INR0232	MATAGORDA	SOLAR	COASTAL	2026	-	-
1464	LAMKIN SOLAR	22INR0220	COMANCHE	SOLAR	NORTH	2027	-	-
1465	LANGER SOLAR	23INR0030	BOSQUE	SOLAR	NORTH	2027	-	-
1466	LAVACA BAY SOLAR	23INR0084	MATAGORDA	SOLAR	COASTAL	2026	-	-
1467	LEIGHTON SOLAR SLF	24INR0298	LIMESTONE	SOLAR	NORTH	2026	-	-
1468	LEON SOLAR PARK	26INR0023	LEON	SOLAR	NORTH	2026	-	-
1469	LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	-	-
1470	LONG POINT SOLAR	19INR0042	BRAZORIA	SOLAR	COASTAL	2026	-	-
1471	LUNIS CREEK SOLAR SLF	21INR0344	JACKSON	SOLAR	SOUTH	2027	-	-
1472	MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	-	-
1473	MALEZA SOLAR	21INR0220	WHARTON	SOLAR	SOUTH	2026	-	-
1474	MATAGORDA SOLAR	22INR0342	MATAGORDA	SOLAR	COASTAL	2026	-	-
1475	MIDPOINT SOLAR	24INR0139	HILL	SOLAR	NORTH	2025	-	-
1476	MILLER'S BRANCH I	22INR0270	HASKELL	SOLAR	WEST	2025	-	-
1477	MILLERS BRANCH SOLAR II	24INR0044	HASKELL	SOLAR	WEST	2026	-	-
1478	MILLERS BRANCH SOLAR III	26INR0521	HASKELL	SOLAR	WEST	2026	-	-
1479	MOCCASIN SOLAR	26INR0269	STONEWALL	SOLAR	WEST	2027	-	-
1480	MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2026	-	-
1481	NABATOTO SOLAR NORTH	21INR0428	LEON	SOLAR	NORTH	2027	-	-
1482	NAZARETH SOLAR	16INR0049	CASTRO	SOLAR	PANHANDLE	2026	-	-
1483	NEW HICKORY SOLAR	20INR0236	JACKSON	SOLAR	SOUTH	2026	-	-
1484	NIGHTFALL SOLAR SLF	21INR0334	UVALDE	SOLAR	SOUTH	2026	-	-
1485	NORIA SOLAR DCC	23INR0061	NUECES	SOLAR	COASTAL	2026	-	-
1486	NORTHINGTON SOLAR	25INR0319	WHARTON	SOLAR	SOUTH	2027	-	-
1487	NORTON SOLAR	19INR0035	RUNNELS	SOLAR	WEST	2025	-	-
1488	ORANGE GROVE SOLAR	21INR0393	JIM WELLS	SOLAR	SOUTH	2025	-	-
1489	ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2025	-	-
1490	OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2025	-	-
1491	PADRINO SOLAR	25INR0166	HILL	SOLAR	NORTH	2026	-	-
1492	PARLIAMENT SOLAR	23INR0044	WALLER	SOLAR	HOUSTON	2025	-	-
1493	PINE FOREST SOLAR	20INR0203	HOPKINS	SOLAR	NORTH	2025	-	-
1494	PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2026	-	-
1495	PITTS DUDIK II	24INR0364	HILL	SOLAR	NORTH	2026	-	-
1496	QUANTUM SOLAR	21INR0207	HASKELL	SOLAR	WEST	2026	-	-
1497	REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2026	-	-
1498	RENEGADE PROJECT (DAWN SOLAR)	20INR0255	DEAF SMITH	SOLAR	PANHANDLE	2026	-	-
1499	RODEO SOLAR	19INR0103	ANDREWS	SOLAR	WEST	2026	-	-
1500	SANPAT SOLAR	25INR0052	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1501	SANPAT SOLAR II	25INR0081	SAN PATRICIO	SOLAR	COASTAL	2027	-	-
1502	SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2026	-	-
1503	SHAULA II SOLAR	22INR0267	DEWITT	SOLAR	SOUTH	2026	-	-
1504	SHORT CREEK SOLAR	24INR0201	WICHITA	SOLAR	WEST	2029	-	-
1505	SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	-	-
1506	SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2027	-	-
1507	SPACE CITY SOLAR	21INR0341	WHARTON	SOLAR	SOUTH	2026	-	-
1508	STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2027	-	-
1509	STILLHOUSE SOLAR	24INR0166	BELL	SOLAR	NORTH	2025	-	-
1510	STONERIDGE SOLAR	24INR0031	MILAM	SOLAR	SOUTH	2025	201.6	201.6
1511	SUN CACTUS SOLAR	25INR0109	DUVAL	SOLAR	SOUTH	2026	-	-
1512	SYPERT BRANCH SOLAR PROJECT	24INR0070	MILAM	SOLAR	SOUTH	2026	-	-
1513	TANGLEWOOD SOLAR	23INR0054	BRAZORIA	SOLAR	COASTAL	2025	-	-
1514	TEHUACANA CREEK SOLAR SLF	24INR0188	NAVARRO	SOLAR	NORTH	2027	-	-
1515	THREE CANES SOLAR SLF	26INR0543	NAVARRO	SOLAR	NORTH	2026	-	-
1516	THREE W SOLAR	25INR0055	HILL	SOLAR	NORTH	2026	-	-
1517	TIGER SOLAR	23INR0244	JONES	SOLAR	WEST	2027	-	-
1518	TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2027	-	-
1519	TORMES SOLAR	22INR0437	NAVARRO	SOLAR	NORTH	2027	-	-
1520	TROJAN SOLAR	23INR0296	COOKE	SOLAR	NORTH	2026	-	-
1521	TYSON NICK SOLAR	20INR0222	LAMAR	SOLAR	NORTH	2025	-	-
1522	ULYSSES SOLAR	21INR0253	COKE	SOLAR	WEST	2026	-	-
1523	UVA CREEK SOLAR	26INR0359	BORDEN	SOLAR	WEST	2028	-	-
1524	XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	-	-
1525	YAUPON SOLAR SLF	24INR0042	MILAM	SOLAR	SOUTH	2026	-	-
1526	ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	-	-
1527	**Planned Capacity Total (Solar)**						**201.6**	**201.6**
1528								
1529	**Planned Storage Resources with Executed SGIA, Financial Commitment, and Notice to Proceed**							
1530	ABILENE ELMCREEK BESS	25INR0701	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1531	ABILENE INDUSTRIAL PARK BESS	25INR0702	TAYLOR	STORAGE	WEST	2025	9.9	9.9
1532	ALDRIN 138 BESS	25INR0421	BRAZORIA	STORAGE	COASTAL	2027	-	-
1533	ALDRIN 345 BESS	25INR0425	BRAZORIA	STORAGE	COASTAL	2027	-	-
1534	AMADOR STORAGE	24INR0472	VAN ZANDT	STORAGE	NORTH	2025	-	-
1535	ANATOLE RENEWABLE ENERGY STORAGE	24INR0355	HENDERSON	STORAGE	NORTH	2027	-	-

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1536	ANDROMEDA STORAGE SLF	24INR0630	SCURRY	STORAGE	WEST	2025	160.4	160.4
1537	ANOLE BESS	23INR0299	DALLAS	STORAGE	NORTH	2025	247.1	247.1
1538	ANSON BAT	22INR0457	JONES	STORAGE	WEST	2026	-	-
1539	ANTLIA BESS	22INR0349	VAL VERDE	STORAGE	WEST	2025	72.4	72.4
1540	APACHE HILL BESS	25INR0231	HOOD	STORAGE	NORTH	2026	-	-
1541	ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2027	-	-
1542	ARROYO STORAGE	24INR0306	CAMERON	STORAGE	COASTAL	2025	-	-
1543	ATASCOCITA BESS	25INR0713	HARRIS	STORAGE	HOUSTON	2025	-	-
1544	AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2025	164.3	164.3
1545	BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2027	-	-
1546	BEXAR ESS	23INR0381	BEXAR	STORAGE	SOUTH	2025	-	-
1547	BIG ELM STORAGE	23INR0469	BELL	STORAGE	NORTH	2026	-	-
1548	BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	-	-
1549	BLACK & GOLD ENERGY STORAGE	24INR0386	MENARD	STORAGE	WEST	2027	-	-
1550	BLACK SPRINGS BESS SLF	24INR0315	PALO PINTO	STORAGE	NORTH	2025	-	-
1551	BLANQUILLA BESS	24INR0528	NUECES	STORAGE	COASTAL	2026	-	-
1552	BLEVINS STORAGE	23INR0119	FALLS	STORAGE	NORTH	2025	-	-
1553	BLUE SKIES BESS	25INR0046	HILL	STORAGE	NORTH	2027	-	-
1554	BLUE SUMMIT ENERGY STORAGE	25INR0492	WILBARGER	STORAGE	WEST	2026	-	-
1555	BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	-	-
1556	BORDERTOWN BESS	23INR0354	STARR	STORAGE	SOUTH	2026	-	-
1557	BRACERO PECAN STORAGE	26INR0034	REEVES	STORAGE	WEST	2026	-	-
1558	BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	-	-
1559	CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2025	205.5	205.5
1560	CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2026	-	-
1561	CANNIBAL DRAW STORAGE	26INR0453	GLASSCOCK	STORAGE	WEST	2028	-	-
1562	CANTALOUPE STORAGE	23INR0117	REEVES	STORAGE	WEST	2028	-	-
1563	CARAMBOLA BESS (SMT MCALLEN II)	24INR0436	HIDALGO	STORAGE	SOUTH	2026	-	-
1564	CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2025	154.1	154.1
1565	CARRIZO SPRINGS BESS	25INR0592	DIMMIT	STORAGE	SOUTH	2025	10.0	10.0
1566	CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	-	-
1567	CASTOR BESS	23INR0358	BRAZORIA	STORAGE	COASTAL	2025	205.4	205.4
1568	CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2025	153.9	153.9
1569	CITRUS CITY BESS	24INR0591	HIDALGO	STORAGE	SOUTH	2025	-	-
1570	CITRUS FLATTS BESS	24INR0294	CAMERON	STORAGE	COASTAL	2026	-	-
1571	CITY BREEZE BESS	25INR0271	MATAGORDA	STORAGE	COASTAL	2026	-	-
1572	CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2027	-	-
1573	COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	2025	-	-
1574	COTULLA BESS 2	24INR0638	LA SALLE	STORAGE	SOUTH	2025	-	-
1575	CROSS TRAILS STORAGE	23INR0372	SCURRY	STORAGE	WEST	2025	58.3	58.3
1576	CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2025	-	-
1577	CROWNED HERON BESS 2	24INR0493	FORT BEND	STORAGE	HOUSTON	2025	-	-
1578	DAMON BESS 2	23INR0603	BRAZORIA	STORAGE	COASTAL	2025	-	-
1579	DESNA BESS	24INR0128	BRAZORIA	STORAGE	COASTAL	2025	205.5	205.5
1580	DESTINY STORAGE	24INR0397	HARRIS	STORAGE	HOUSTON	2026	-	-
1581	ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	-	-
1582	ELIO BESS	25INR0103	BRAZORIA	STORAGE	COASTAL	2026	-	-
1583	EMPIRE CENTRAL BESS	24INR0659	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1584	ESCONDIDO BESS	25INR0593	MAVERICK	STORAGE	SOUTH	2025	10.0	10.0
1585	EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2028	-	-
1586	EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460	GALVESTON	STORAGE	HOUSTON	2025	-	-
1587	FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	2026	-	-
1588	FIRST CAPITOL BESS	26INR0226	BRAZORIA	STORAGE	COASTAL	2026	-	-
1589	FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	101.5	101.5
1590	FORT WATT STORAGE	24INR0498	TARRANT	STORAGE	NORTH	2027	-	-
1591	GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	-	-
1592	GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2027	-	-
1593	GOODWIN BESS	25INR0594	HIDALGO	STORAGE	SOUTH	2025	10.0	10.0
1594	GRIZZLY RIDGE BESS	22INR0596	HAMILTON	STORAGE	NORTH	2023	10.0	-
1595	GUAJILLO ENERGY STORAGE	23INR0343	WEBB	STORAGE	SOUTH	2025	-	-
1596	GUNNAR BESS	24INR0491	HIDALGO	STORAGE	SOUTH	2025	-	-
1597	HEADCAMP BESS	23INR0401	PECOS	STORAGE	WEST	2025	-	-
1598	HEARN ROAD BESS	24INR0596	NUECES	STORAGE	COASTAL	2025	-	-
1599	HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	-	-
1600	HIDDEN VALLEY BESS	24INR0594	HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1601	HIGH NOON STORAGE	24INR0126	HILL	STORAGE	NORTH	2027	-	-
1602	HONEYCOMB STORAGE SLF	23INR0392	BEE	STORAGE	SOUTH	2026	-	-
1603	HORNET STORAGE II SLF	25INR0283	SWISHER	STORAGE	PANHANDLE	2026	-	-
1604	HOUSTON IV BESS	24INR0584	HARRIS	STORAGE	HOUSTON	2026	-	-
1605	INERTIA BESS 2	22INR0375	HASKELL	STORAGE	WEST	2027	-	-
1606	IRON BELT ENERGY STORAGE	25INR0208	BORDEN	STORAGE	WEST	2026	-	-
1607	LANTANA BESS	25INR0647	NUECES	STORAGE	COASTAL	2025	-	-
1608	LAURELES BESS	23INR0499	CAMERON	STORAGE	COASTAL	2025	-	-
1609	LIMEWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	-	-
1610	LOWER RIO BESS	22INR0468	HIDALGO	STORAGE	SOUTH	2025	-	-
1611	LUCKY BLUFF BESS SLF	24INR0295	ERATH	STORAGE	NORTH	2025	-	-
1612	MEDINA LAKE BESS	24INR0499	BANDERA	STORAGE	SOUTH	2025	-	-
1613	MIDPOINT STORAGE	24INR0138	HILL	STORAGE	NORTH	2025	-	-
1614	MILTON BESS	23INR0552	KARNES	STORAGE	SOUTH	2025	9.9	9.9
1615	MRG GOODY STORAGE	24INR0305	LAMAR	STORAGE	NORTH	2026	-	-
1616	MUSTANG BAYOU BESS	24INR0599	BRAZORIA	STORAGE	COASTAL	2025	10.0	10.0
1617	NORIA STORAGE	23INR0062	NUECES	STORAGE	COASTAL	2026	-	-
1618	OLMITO BESS	25INR0649	CAMERON	STORAGE	COASTAL	2025	-	-
1619	ORANGE GROVE BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2027	-	-
1620	ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2026	-	-
1621	PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2025	51.1	51.1
1622	PALMVIEW BESS	24INR0628	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1623	PINE FOREST BESS	22INR0526	HOPKINS	STORAGE	NORTH	2025	-	-
1624	PINTAIL PASS BESS	24INR0302	SAN PATRICIO	STORAGE	COASTAL	2025	-	-
1625	PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2025	-	-
1626	PRAIRIE CREEK BESS	24INR0662	DALLAS	STORAGE	NORTH	2025	9.9	9.9
1627	PROJECT LYNX BESS	25INR0329	NUECES	STORAGE	COASTAL	2026	-	-
1628	PURPLE SAGE BESS 1	25INR0391	COLLIN	STORAGE	NORTH	2027	-	-
1629	PURPLE SAGE BESS 2	25INR0392	COLLIN	STORAGE	NORTH	2027	-	-
1630	RADIAN STORAGE SLF	24INR0631	BROWN	STORAGE	NORTH	2025	160.0	160.0
1631	RAMSEY STORAGE	21INR0505	WHARTON	STORAGE	SOUTH	2027	-	-
1632	RED EGRET BESS	24INR0281	GALVESTON	STORAGE	HOUSTON	2025	-	-
1633	RIO GRANDE CITY BESS 2	24INR0592	STARR	STORAGE	SOUTH	2025	-	-
1634	ROCK ROSE ENERGY BESS	26INR0201	FORT BEND	STORAGE	HOUSTON	2026	-	-
1635	ROCKEFELLER STORAGE	22INR0239	SCHLEICHER	STORAGE	WEST	2027	-	-
1636	RYAN ENERGY STORAGE	20INR0246	CORYELL	STORAGE	NORTH	2027	-	-
1637	SCENIC WOODS BESS	25INR0712	HARRIS	STORAGE	HOUSTON	2025	-	-
1638	SE EDINBURG BESS	24INR0642	HIDALGO	STORAGE	SOUTH	2025	9.9	9.9
1639	SEVEN FLAGS BESS	23INR0351	WEBB	STORAGE	SOUTH	2025	-	-
1640	SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2027	-	-

Unit Capacities - June 2025

1641	SHERBINO II BESS SLF	26INR0296		PECOS	STORAGE	WEST	2026	-	-
1642	SKIPJACK ENERGY STORAGE	26INR0189		BRAZORIA	STORAGE	COASTAL	2027	-	-
1643	SODA LAKE BESS 1	23INR0501		CRANE	STORAGE	WEST	2025	-	-
1644	SOHO BESS	23INR0419		BRAZORIA	STORAGE	COASTAL	2026	-	-
1645	SOHO II BESS	25INR0162		BRAZORIA	STORAGE	COASTAL	2026	-	-
1646	SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2027	-	-
1647	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2026	-	-
1648	SP JAGUAR BESS	24INR0039		MCLENNAN	STORAGE	NORTH	2025	-	-
1649	SPENCER BESS	24INR0545		HARRIS	STORAGE	HOUSTON	2025	9.9	9.9
1650	ST. GALL II ENERGY STORAGE	22INR0525		PECOS	STORAGE	WEST	2025	-	-
1651	STARLING STORAGE	23INR0181		GONZALES	STORAGE	SOUTH	2027	-	-
1652	STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2026	-	-
1653	STONERIDGE BESS	25INR0389		MILAM	STORAGE	SOUTH	2025	-	-
1654	TANZANITE STORAGE	22INR0549		HENDERSON	STORAGE	NORTH	2025	-	-
1655	TE SMITH STORAGE	22INR0555		ROCKWALL	STORAGE	NORTH	2025	-	-
1656	THIRD COAST BESS	23INR0361		JACKSON	STORAGE	SOUTH	2026	-	-
1657	TIDWELL PRAIRIE STORAGE 1	21INR0517		ROBERTSON	STORAGE	NORTH	2025	200.6	200.6
1658	TIERRA SECA BESS	23INR0364		VAL VERDE	STORAGE	WEST	2025	-	-
1659	TORRECILLAS BESS	23INR0529		WEBB	STORAGE	SOUTH	2025	9.9	9.9
1660	TWO BROTHERS BATTERY ENERGY STORAGE SYSTEM	24INR0425		VICTORIA	STORAGE	SOUTH	2027	-	-
1661	TWO FORKS BESS	24INR0198		COOKE	STORAGE	NORTH	2027	-	-
1662	VERTUS ENERGY STORAGE	26INR0333		GALVESTON	STORAGE	HOUSTON	2026	-	-
1663	WALSTROM BESS	22INR0540		AUSTIN	STORAGE	SOUTH	2025	-	-
1664	WHARTON BESS	22INR0608		WHARTON	STORAGE	SOUTH	2025	10.0	10.0
1665	WIZARD BESS	25INR0300		GALVESTON	STORAGE	HOUSTON	2025	-	-
1666	XE HERMES STORAGE	24INR0365		BELL	STORAGE	NORTH	2025	-	-
1667	XE MURAT STORAGE	24INR0329		HARRIS	STORAGE	HOUSTON	2025	-	-
1668	YAUPON STORAGE SLF	24INR0169		MILAM	STORAGE	SOUTH	2028	-	-
1669	ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2026	-	-
1670	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *		PLANNED_SMALL_GEN_NO_MRD		STORAGE			-	-
1671	**Planned Capacity Total (Storage)**							**2,299.0**	**2,289.1**
1672									
1673	**Mothballed Resources**								
1674	BRANDON (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0
1675	V H BRAUNIG STG 1 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0
1676	V H BRAUNIG STG 2 (INDEFINITE MOTHBALL AS OF 3/31/2025)		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0
1677	R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1678	R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0
1679	R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0
1680	RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0
1681	TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/24)		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6
1682	TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0
1683	TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0
1684	WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	17.0
1685	**Total Mothballed Capacity**							**738.8**	**673.6**
1686									
1687	**Retiring Resources Unavailable to ERCOT (since last CDR/MORA)**								
1688	**Total Retiring Capacity**							**-**	**-**

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the “Generation Interconnection Project Code” column.

For battery storage ("Energy Storage Resources"), the capacity contribution is estimated for the entire BESS fleet and reported in the "Monthly Outlook" and "Capacity by Resource Category tabs."

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Reources Services (RIOO-RS) system.

Probabilistic Reserve Risk Model (PRRM) Percentile Results

Gross Demand by Hour, MW (Accounts for rooftop solar, electric vehicle, and Large Load electricity consumption adjustments; excludes demand response program deployments)

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	47,249	45,891	44,812	44,093	44,068	45,174	46,887	48,071	49,103	50,510	51,865	53,498	53,690	51,442	51,546	51,753	51,553	51,724	51,362	50,683	51,231	52,712	50,256	47,733
10%	53,135	51,198	49,877	49,078	49,053	50,310	52,240	53,566	54,724	56,293	57,783	60,028	61,908	61,792	63,637	65,619	66,429	66,053	64,893	62,534	61,285	62,688	59,212	55,609
20%	55,078	53,056	51,672	50,836	50,808	52,096	54,110	55,490	56,697	58,305	59,870	62,232	64,216	64,189	66,106	68,165	69,007	68,616	67,411	64,960	63,662	65,029	61,417	57,673
30%	56,593	54,512	53,088	52,228	52,200	53,522	55,571	56,986	58,222	59,903	61,523	63,953	65,995	66,035	68,007	70,126	70,993	70,590	69,350	66,828	65,492	66,832	63,116	59,263
40%	57,993	55,858	54,396	53,514	53,486	54,841	56,916	58,395	59,663	61,388	63,049	65,542	67,637	67,740	69,764	71,938	72,827	72,414	71,141	68,554	67,184	68,497	64,684	60,731
50%	59,306	57,120	55,624	54,720	54,638	55,935	57,810	59,716	61,016	62,781	64,482	67,033	69,179	69,340	71,412	73,638	74,548	74,125	72,823	70,173	68,771	70,060	66,157	62,109
60%	60,649	58,403	56,780	55,639	55,483	56,814	58,743	60,631	62,399	64,206	65,947	68,558	70,755	70,976	73,097	75,376	76,308	75,875	74,541	71,829	70,393	71,658	67,662	63,518
70%	61,950	59,324	57,681	56,564	56,435	57,793	59,821	61,660	63,910	65,762	67,547	70,224	72,477	72,763	74,938	77,275	78,230	77,786	76,419	73,638	72,166	73,403	69,306	65,056
80%	63,052	60,446	58,783	57,650	57,546	58,949	61,081	62,880	65,123	67,585	69,421	72,175	74,493	74,856	77,095	79,499	80,481	80,025	78,618	75,757	74,242	75,448	71,232	66,859
90%	64,402	61,789	60,108	58,982	58,876	60,336	62,565	64,342	66,493	69,572	74,927	77,782	80,963	81,340	82,687	83,186	83,343	83,789	82,832	80,256	77,255	77,249	72,795	68,287
100%	76,269	72,201	69,952	67,955	67,393	68,748	70,287	73,848	79,396	85,275	91,999	95,524	99,461	100,486	102,152	102,771	102,964	103,517	102,332	99,147	95,435	94,115	88,393	82,815

Solar Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	0	0	0	0	0	0	1	728	4,675	9,588	19,470	23,397	17,754	17,329	16,822	15,377	14,311	13,419	12,035	4,684	55	0	0	0
10%	0	0	0	0	0	0	10	1,628	7,607	15,054	24,149	26,759	24,480	24,299	23,548	22,584	21,371	19,665	15,927	6,390	363	0	0	0
20%	0	0	0	0	0	0	14	2,175	9,042	16,526	25,001	27,203	25,300	25,138	24,463	23,633	22,404	20,613	16,524	6,803	434	0	0	0
30%	0	0	0	0	0	0	18	2,646	10,240	17,634	25,543	27,470	25,822	25,649	25,021	24,234	23,042	21,202	16,877	7,070	487	0	0	0
40%	0	0	0	0	0	0	21	3,117	11,403	18,593	25,997	27,669	26,229	26,056	25,448	24,699	23,560	21,702	17,157	7,279	531	0	0	0
50%	0	0	0	0	0	0	25	3,590	12,577	19,475	26,373	27,823	26,568	26,387	25,819	25,103	23,978	22,109	17,404	7,464	574	0	0	0
60%	0	0	0	0	0	0	28	4,116	13,788	20,357	26,724	27,949	26,886	26,712	26,158	25,468	24,376	22,468	17,617	7,632	611	0	0	0
70%	0	0	0	0	0	0	32	4,695	15,133	21,282	27,042	28,053	27,193	27,018	26,496	25,841	24,772	22,848	17,835	7,792	649	0	0	0
80%	0	0	0	0	0	0	37	5,375	16,658	22,346	27,356	28,147	27,496	27,347	26,854	26,223	25,166	23,228	18,070	7,971	690	0	0	0
90%	0	0	0	0	0	0	43	6,279	18,685	23,658	27,722	28,216	27,880	27,705	27,247	26,642	25,624	23,662	18,355	8,181	734	0	0	0
100%	0	0	0	0	0	0	67	9,267	25,190	28,025	28,443	28,278	28,563	28,437	27,938	27,353	26,369	24,533	19,111	9,055	836	0	0	0

Wind Generation by Hour, MW

Percentiles	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
0%	1,504	1,286	713	548	709	394	284	177	127	100	137	204	280	405	401	650	945	948	1,363	991	1,027	1,374	1,463	1,104
10%	8,350	7,954	7,222	6,346	6,010	5,200	4,362	3,037	2,693	2,758	2,390	2,380	2,706	3,435	3,693	4,966	5,090	5,427	6,212	6,399	7,837	10,190	10,363	9,018
20%	12,019	11,496	10,773	9,595	9,051	8,152	7,047	5,421	5,223	5,333	4,781	4,575	4,934	5,623	5,850	6,940	7,340	7,933	8,866	9,440	11,150	13,730	13,962	12,958
30%	14,959	14,463	13,733	12,369	11,728	10,709	9,300	7,556	7,834	7,919	7,156	6,843	7,083	7,775	7,825	8,684	9,390	10,248	11,235	11,907	13,798	16,232	16,524	15,879
40%	17,702	17,114	16,517	15,009	14,243	13,276	11,718	9,912	10,343	10,330	9,610	8,954	9,173	9,830	9,888	10,625	11,524	12,475	13,607	14,333	16,218	18,503	18,744	18,496
50%	20,198	19,605	18,987	17,455	16,666	15,684	13,993	12,120	12,976	12,905	12,033	11,378	11,433	12,019	11,945	12,567	13,684	14,688	15,940	16,823	18,482	20,338	20,628	20,787
60%	22,373	21,881	21,440	19,867	19,089	18,016	16,363	14,534	15,756	15,609	14,843	14,011	13,917	14,402	14,348	14,851	16,076	17,165	18,309	19,274	20,736	22,138	22,399	22,971
70%	24,545	24,036	23,727	22,097	21,352	20,466	18,709	17,096	18,794	18,725	17,974	16,869	16,729	17,203	16,962	17,309	18,687	19,823	20,912	21,720	22,895	23,734	24,092	25,089
80%	26,528	25,990	25,889	24,322	23,718	22,982	21,329	20,072	22,159	22,034	21,383	20,208	19,905	20,124	19,981	20,168	21,533	22,653	23,539	24,374	25,159	25,377	25,658	27,037
90%	28,397	27,980	28,138	26,652	26,236	25,782	24,433	23,774	26,041	26,032	25,587	24,388	23,914	24,033	23,742	23,898	25,212	26,098	26,865	27,371	27,654	27,145	27,308	28,890
100%	32,399	32,223	32,566	31,672	31,555	31,620	31,201	31,928	32,893	33,195	33,304	33,077	32,972	32,823	32,800	33,064	33,099	33,078	32,893	33,077	32,685	32,599	32,656	33,117

Unplanned Thermal Outages-Daily, MW

Percentiles	Unplanned Thermal Outages
0%	2,036
10%	5,160
20%	6,076
30%	6,791
40%	7,458
50%	8,112
60%	8,800
70%	9,555
80%	10,516
90%	11,988
100%	20,867

Background

Capacity Available for Operating Reserves (CAFOR)

CAFOR Formula:
= Monthly Maximum Expected Resource Generation Capability
– Demand
– Thermal Outages
+ Pre-EEA Resources if CAFOR < 3,000 MW
+ EEA Resources if CAFOR < 2,500 MW

Note that winter storm scenarios also account for incremental unplanned wind outages due to severe storm events. The synthetic wind profiles used in the Probabilistic Reserve Risk Model (PRRM) account for normal availability.

The MORA uses CAFOR reserve thresholds of 2,500 and 1,500 MW to indicate, respectively, the risk that an Energy Emergency Alert and controlled outages may be triggered during the time of the forecasted monthly peak load day. These threshold levels are intended to be proxies to the 2,500 and 1,500 MW Physical Responsive Capability (PRC) thresholds. While PRC is a real-time capability measure for Resources that can quickly respond to system disturbance, ERCOT believes that the 2,500 and 1,500 MW CAFOR thresholds are appropriate indicators for the risk of Emergency Conditions given the uncertainties in predicting system conditions months in advance.

Wind and Solar Capacity Values

Hourly capacity contributions for specific wind and solar capacity values come from hourly synthetic generation profiles prepared for existing sites and planned sites expected to generate power by the beginning of the month. Every site has multiple profiles representing hourly generation for each historical weather year going back to 1980. The profiles are used to develop hourly probability distributions for the Probabilistic Reserve Risk Model.

Probabilistic Modeling

For MORA development, ERCOT uses an in-house-developed model called the Probabilistic Reserve Risk Model (PRRM). The model uses Monte Carlo simulation techniques to generate 10,000 outcomes for Capacity Available for Operating Reserves (CAFOR). The model incorporates hourly risk variables, which are the load and resource-specific capacity amounts expressed as hourly or daily probability distributions based on historical data and forecast assumptions.

The risk variables comprise the following:

- *Monthly Peak Load* - The Peak load variable is negatively correlated with a system-average temperature probability distribution. (For the winter months, the lower the temperature selected by the model for a simulation, the higher the peak load selected.) The model also uses multiple normalized hourly load shapes to simulate loads for the hourly range; load shapes reflect actual hourly loads for historical monthly peak load days.
- *Wind Production* - Hourly probability distributions are fitted to hourly synthetic production profiles. Profiles are developed for each operational and planned wind site with wind output values aggregated to system values. The profiles reflect weather-year variability back to 1980. Temporal correlations between hourly probability distributions are applied to simulate hourly wind speed persistence effects. Note that synthetic wind profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what wind production would be for existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Solar Production* - Hourly probability distributions are fitted to hourly synthetic production profiles lust like wind. Temporal correlations between hourly probability distributions are applied to simulate hourly solar irradiance persistence effects. Note that synthetic solar profiles do not reflect actual observed generation. They are based on meteorological and power conversion models that together simulate what solar production would be for the existing and planned sites at the start of the month based on historical hourly weather patterns.
- *Low Ambient Temperature Curve* - A range of hourly average Texas-wide low temperatures (for the winter months). The low temperature probability distribution is correlated with both the peak load and cold-weather-related thermal outage probability distributions.
- *Typical Unplanned Thermal Outages based on Normal Weather* - A range of daily unplanned outage amounts based on assessment month history for the past three years. For the winter months, outages during major winter storms are excluded from the probability distributions.
- *Extreme-Weather-Related Thermal Outages* - For the winter months, the probability distribution reflects a range of daily unplanned weather-related outage amounts scaled from zero MW to the maximum amount observed during Winter Storm Uri. The probability distribution is correlated with the Low Ambient Temperature curve. An outage reduction amount, reflecting availability of generating units that participate in the Firm Fuel Supply Service (FFSS) program, is also modeled. The FFSS outage reduction amounts vary based on the total capacity procured for the given winter season and the negative correlation between low temperature and weather-related outages. For example, the February 2025 model reflects an FFSS outage reduction range from 67 MW to 168 MW, with the outage amount for each simulation outcome dependent on the selected low temperature.
- Switchable Generation Resources Currently Serving Neighoring Grids - The model includes individual probability distributions for each SWGR currently serving customers in the Southwest Power Pool that are able to switch to ERCOT if allowed based on prevailing power supply contracts. Such SWGRs are designated as the "Controlling Party" in the most current ERCOT-SPP Coordination Plan. (The Plan is consistent with the "Notices of Unavailable Capacity for Switchable Generation Resources" provided to ERCOT.) The probability distributions are binary—each unit is made available or not, with the probability of being available based on analysis of Current Operating Plan (COP) data covering Winter Storm Elliott and the EEA event on November 6, 2023. This variable is treated an available Pre-EEA resource in the model, and assumes that this SWGR capacity may be available if requested by ERCOT to address an Energy Emergency.
- *Remaining Non-Synchronous Tie Transfers* - The model uses the DC Tie capacity contribution amounts cited in recent Capacity, Demand and Reserves (CDR) reports as the base amounts. A probability distribution represents the remaining transfer capability that may be available during an ERCOT Energy Emergency. This variable is treated is an available Pre-EEA resource in the model.
- *Weather-related Outage Reduction Success Rate due to Weatherization* - The model uses a triangular probability distribution to reflect a percentage range of outage reduction amounts, currently set to a likeliest value of 85% and minimum and maximum values of 80% and 90%, respectively. The probability distribution will be modified as actual success rate data is accumulated over time.

The model also includes several resource variables that are not associated with probability distributions, but are dynamic in that their capacity values are dependent on other variable values calculated by the model. These include the following:

- *Battery Energy Storage System (BESS) Capacity Contribution* - Beginning with the April 2025 MORA, ERCOT modified the methodology for determining BESS hourly capacity contributions. ERCOT uses the average hourly maximum SCED Base Point possible from available State of Charge (SOC), without discounting SOC needed to support Ancillary Service Supply Resource Responsibilities. The calculations are performed for days during the prior year's reporting month that represent the peak load day, lowest operating reserve day, and/or day(s) when an EEA or winter storm event occurred. The BP values are expressed as capacity factors by dividing by the installed BESS capacity for the month. The final step is to multiply the capacity factors by the aggregate installed capacity values for the forecast month reported in the MORA Resource Details tab.

- *Price-Responsive Demand Reduction (Winter Months)* - ERCOT's Demand Forecasting & Analysis department conducted an analysis of price responsive demand reduction that occurred during the mid-January 2024 winter storm event (WS Heather). The reduction, mainly coming from industrial/commercial sector customers and Bitcoin miners (LFLs), was driven by high market prices. The estimated reduction was approximately 7,000 MW during the January 16th peak load hour (Hour Ending 8:00 a.m.) The impact during a similar storm event in February 2025 is estimated at 5,000 MW for the peak load hour. The LFL contribution to this total is based on the methodology described in the "Estimating Peak Electricity Consumption for Operational and Planned Large Flexible Loads" section below. The model triggers this demand reduction if a severe winter storm (at least as severe as Winter Storm Elliott) or extremely high net loads occurs for a given simulation outcome. The price responsive demand impact varies for each hour based on the pattern seen during WS Heather.
- *Incremental Price Responsive Demand Reduction (Summer Months)* - The summer monthly load forecasts account for historically typical price-responsive demand reduction, largely driven by customers participating in Transmission and Distribution Provider (TDSP) "Four-Coincident Peak" programs. To account for incremental price responsive demand reduction that may occur during a summer month with high load and/or wholesale electricity prices, ERCOT developed incremental PRD load reductions based on data gathered from the 2024 PRD survey and other meter data. The 2024 PRD report (https://www.ercot.com/mp/data-products/data-product-details?id=NP3-110) provides data for summer month peak load and net peak load hours, which was used to shape PRD reduction amounts for each of the 24 simulation hours. This load reduction amount is assumed to become available when CAFOR drops below the 2,500 MW threshold. The incremental PRD-based load reductions are triggered when an hourly net load exceeds a high threshold indicative of reserve capacity scarcity conditions.
- *Private Use Network (PUN) Generator Injection* - PUN generator injection comes from hourly average historical MW output levels for the peak load day of the most recent historical month. (For example, the values for March 2025 come from output values for the peak load day for March 2024.) The hourly output levels are converted into capacity factors that are multiplied by the expected PUN installed capacity at the start of each month to derive the hourly PUN injection amounts. A similar set of capacity factors is also calculated for the lowest Physical Responsive Reserve (PRC) day or the day with EEAs. Use of the alternate PUN capacity factors are triggered when there are extreme low temperatures leading to a morning peak load. For winter months, the model will also add an incremental amount of PUN generator capacity when the model selects an extremely low temperature, indicative of system stress conditions and opportunities for the PUN owners to take advantage of high market prices.

- *Planned Thermal Outage Adjustments due to ERCOT Advance Action Notices (Spring and Fall Months)* - A sufficient inventory of "post-mortem" reports for Advance Action Notices have been accumulated since AANs were enacted to provide reasonable estimates of reduced planned outages due to (1) voluntary postponement by generation operators due to AAN issuance, and (2) required postponements due to issuance of ERCOT Outage Adjustment Schedules. Voluntary planned outage postponements are triggered by high hourly net loads indicative of a potential Energy Condition.

Estimating Peak Electricity Consumption for Operational Large Flexible Loads

Due to a new influx of Large Flexible Loads (LFLs), an interim solution was implemented to better account for the peak consumption of these loads. The new interim methodology utilizes the 7 hours over each of the past three months of February with the lowest average Physical Responsive Capability and compares historical load zone prices to an ERCOT determined (and industry backed) estimate of the bitcoin mining breakeven cost. This breakeven cost was estimated at $65.57/MWh and is based on the average specifications of an Antminer S19j Pro bitcoin mining rig and a hashprice of 48 USD per PH/s/Day as indicated on the Luxor Hashrate Forward Curve for June 2025. If the historical load zone price for the LFL's respective load zone was below the breakeven threshold then the load's peak June consumption was estimated to be the maximum observed consumption at the site according to internal tracking of LFL projects. If the historical load zone price was greater than the breakeven threshold then the LFL was assumed to be fully curtailed and consuming only 5% of the load's maximum capability. The 5% assumption accounts for the idle power draw of ASIC miners and necessary auxiliary cooling on site. The estimated consumption for each LFL, including both co-located and stand-alone loads, was summed for each of the 21 hours analyzed and then averaged to calculate the total estimated average consumption.

Note that roughly every four years the Bitcoin industry undergoes a halving of the reward for mining Bitcoins. Each halving event for the "mining block reward" reduces the amount of new Bitcoin supplies. While a halving event can increase Bitcoin prices in the near term, the overall impact is to reduce mining revenues and incentivize miners to reduce electricity consumption during times of high prices. Price-responsive Bitcoin miners, exposed to the real-time price of electricity, are anticipated to curtail more frequently and at lower breakeven costs following the halving event. Consequently, a significantly smaller amount of operational large flexible load is expected to be consuming electricity during reserve “at risk” hours on average after these halving events occur.

Large Flexible Load Adjustment for the Load Forecast

The original load forecast used for the MORA reports includes an estimate of operational Large Flexible Load consumption. This estimate excludes the impact of future price responsive load reduction due to expected crypto-currency market conditions. ERCOT's Large Load Integration Department prepares an LFL consumption adjustment for the MORA reports based on the LFL modeling approach described above. This adjustment replaces the original LFL consumption estimate that accompanies the monthly load forecast.

Modeling of Coastal Wind Generation Curtailment due to New Generic Transmission Constraints

A new contributor to reserve shortage risk is the potential need, under certain grid conditions, to limit power transfers from South Texas into the San Antonio region. Conditions could cause overloads on the lines that make up the South Texas export and import interfaces, necessitating South Texas generation curtailments and potential firm load shedding to avoid cascading outages. The risk is greatest when the ERCOT Region has extremely high net loads in the early evening hours. This issue will be addressed with mitigation measures including the construction of the San Antonio South Reliability Project, which is anticipated to be completed by Summer 2027.

To model this generation curtailment risk, ERCOT evaluated the net load and coastal wind curtailment conditions at the time of the November 6th, 2023, Energy Emergency Alert event. To simulate the risk of a similar event, the PRRM was modified in the following ways:

1. Synthetic wind profiles by site were divided into Coastal and Non-coastal aggregation categories, and hourly probability distributions were developed accounting for time-coincident correlations between Non-coastal and Coastal hourly wind generation.
2. With the South Texas wind curtailment functionality turned on, the model will curtail coastal wind generation when (1) total system net load for a given hour reaches a trigger amount, expressed as a percentage of the gross load, and (2) unplanned thermal outages for the hour exceed a trigger amount. Analysis of net load and unplanned thermal outages at the time of the November 6, 2023, EEA event was used to determine the two trigger criteria.
3. CPS Energy is increasing line clearances to provide an Emergency & Loadshed Rating different than the Normal Rating. The rating changes should allow for an additional ~550 MW of generation South of the Interconnection Reliability Operating Limit (IROL). The amount of coastal wind curtailment has been reduced by this amount.